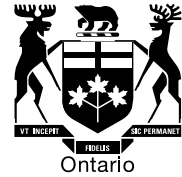


**Ontario Energy  
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**BY E-MAIL**

February 13, 2013

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto ON M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc.  
Innes Road Pipeline Replacement Project  
Board File Number EB-2012-0438**

In accordance with the Procedural Order No. 1, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Enbridge Gas Distribution Inc.'s responses to interrogatories are due on or before Friday, March 1, 2013.

Yours truly,

*Original signed by*

Josh Wasylyk  
Advisor, Applications & Regulatory Audit

c. Bonnie Jean Adams, Enbridge Gas Distribution Inc.  
Scott Stoll, Arid & Berlis

Encl.

**Enbridge Gas Distribution Inc. (“Enbridge”)  
Innes Road Pipeline Replacement Project  
EB-2012-0438  
Board staff Interrogatories**

**1. REF: Exhibit A, Tab 3, Schedule 2, Page 5 of 8**

Enbridge notes that by increasing the size of the Innes Road pipeline to NPS 12, a significant bottleneck would be eliminated from Ottawa’s gas network thus improving the system’s reliability by reducing its vulnerability to upsets caused by winter operating conditions or emergency repairs.

- a) Please discuss the bottleneck Enbridge has observed and provide a table that details the number of outages that have occurred because of the current Innes Road NPS 8 pipeline. Within the table, please include on an annual basis for the past 5 years: the number outages, the average length of an outage, and the average number of customers affected by an outage.

**2. REF: Dillon Consulting Report, Page 105**

Enbridge notes that the City of Ottawa has planned improvements along Innes Road between Highway 417 and Blair Road.

- a) Please provide any updates on the discussions Enbridge has had with the City of Ottawa. Please discuss if any changes to the proposed schedule have been determined necessary at this time.

**3. REF: Appendix A, Stage 1 Archaeological Assessment, Page 22**

There are a number of recommendations that arose from the Stage 1 archaeological assessment of the Innes Road Pipeline Replacement Project.

- a) Please confirm that Enbridge will comply with the recommendations set out in Section 5.0 of the archaeological assessment. Please discuss how and when Enbridge plans on responding, or how it has responded, to the recommendations.

**4. REF: Exhibit C, Tab 2, Schedule 2, Page 1 of 1**

Enbridge has provided a proposed construction schedule.

- a) Please confirm that the proposed construction schedule is still applicable. If any changes to the schedule are known at this time, please discuss all changes and any implications.

**5. REF: Exhibit D, Tab 1, Schedule 1**

**REF: Exhibit D, Tab 1, Schedule 3**

Enbridge notes that it does not foresee having to acquire any permanent easements as the preferred route follows the public road allowance. Enbridge further notes that temporary working areas will be required and they will be identified with the assistance of a contractor. Finally, any agreements with adjoining landowners for temporary working rights will be negotiated where required.

- a) Please provide a status update regarding any permits, agreements to grant easements, easements, and working area agreements that are required for this project.
- b) Please discuss if land owners have been engaged in negotiations and provide an update on the status of those negotiations.

**6. Economic Feasibility**

Board staff notes that Enbridge did not file an analysis of the economic feasibility of the proposed project. Please provide an explanation for not filing such evidence. If the proposed project will serve additional customers in the future please provide the following:

- a) An overall economic feasibility study, with a methodology that adheres to the Board's recommendations in the E.B.O. 188 report dated January 30, 1998.
- b) Confirmation that the economic feasibility is pursuant to the parameters outlined in the Board's Decision with Reasons in Enbridge's EB-2012-0054 Quarterly Rate Adjustment Mechanism application.
- c) The proposed project's upfront capital cost.
- d) Annual volumes.
- e) Net present value.
- f) Stand alone Discounted Cash Flow analysis.
- g) Profitability Index for the proposed project.

**7. REF: Board staff Proposed Draft Conditions of Approval**

- a) Please comment on the Board staff Proposed Draft Conditions of Approval on the following page. Please indicate any areas of these conditions that are objectionable and the reasons for such objection(s).

**EB-2012-0438**

**Enbridge Gas Distribution Inc.  
Innes Road Pipeline Replacement Project  
Leave to Construct Application**

**Board Staff Proposed Draft**

**Conditions of Approval**

**1 General Requirements**

- 1.1 Enbridge Gas Distribution Inc. ("Enbridge") shall construct the facilities and restore the land in accordance with its application and the evidence filed in EB-2012-0438 except as modified by this Order and these Conditions of Approval.
- 1.2 Unless otherwise ordered by the Board, authorization for Leave to Construct shall terminate February 1, 2014, unless construction has commenced prior to that date.
- 1.3 Enbridge shall implement all the recommendations of the Environmental Report filed in the pre-filed evidence, and all the recommendations and directives identified by the members of the Ontario Pipeline Coordinating Committee ("OPCC").
- 1.4 Enbridge shall advise the Board's designated representative of any proposed material change in construction or restoration procedures and, except in an emergency, Enbridge shall not make such change without prior approval of the Board or its designated representative. In the event of an emergency, the Board shall be informed immediately after the fact.
- 1.5 Within 15 months of the final in-service date, Enbridge shall file with the Board Secretary a Post Construction Financial Report. The Report shall indicate the actual capital costs of the project and shall explain all significant variances from the estimates filed in the proceeding.

**2 Project and Communications Requirements**

- 2.1 The Board's designated representative for the purpose of these Conditions of Approval shall be the Manager, Natural Gas Applications.

- 2.2 Enbridge shall designate a person as project engineer and shall provide the name of the individual to the Board's designated representative. The project engineer will be responsible for the fulfillment of the Conditions of Approval on the construction site. Enbridge shall provide a copy of the Order and Conditions of Approval to the project engineer, within seven days of the Board's Order being issued.
- 2.3 Enbridge shall give the Board's designated representative and the Chair of the OPCC ten days written notice in advance of the commencement of the construction.
- 2.4 Enbridge shall furnish the Board's designated representative with all reasonable assistance for ascertaining whether the work is being or has been performed in accordance with the Board's Order.
- 2.5 Enbridge shall file with the Board's designated representative notice of the date on which the installed pipelines were tested, within one month after the final test date.
- 2.6 Enbridge shall furnish the Board's designated representative with five copies of written confirmation of the completion of construction. A copy of the confirmation shall be provided to the Chair of the OPCC.

### **3 Monitoring and Reporting Requirements**

- 3.1 Both during and after construction, Enbridge shall monitor the impacts of construction, and shall file four copies of both an interim and a final monitoring report with the Board. The interim monitoring report shall be filed within six months of the in-service date, and the final monitoring report shall be filed within fifteen months of the in-service date. Enbridge shall attach a log of all complaints that have been received to the interim and final monitoring reports. The log shall record the times of all complaints received, the substance of each complaint, the actions taken in response, and the reasons underlying such actions.
- 3.2 The interim monitoring report shall confirm Enbridge's adherence to Condition 1.1 and shall include a description of the impacts noted during construction and the actions taken or to be taken to prevent or mitigate the long-term effects of the impacts of construction. This report shall describe any outstanding concerns identified during construction.
- 3.3 The final monitoring report shall describe the condition of any rehabilitated land and the effectiveness of any mitigation measures undertaken. The results of the monitoring programs and analysis shall be included and recommendations made as appropriate. Any deficiency in compliance with any of the Conditions of Approval shall be explained.

**4 Easement Agreements**

- 4.1 Enbridge shall offer the form of agreement approved by the Board to each landowner, as may be required, along the route of the proposed work.

**5 Other Approvals and Agreements**

- 5.1 Enbridge shall obtain all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project, shall provide a list thereof, and shall provide copies of all such written approvals, permits, licences, and certificates upon the Board's request.