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February 14, 2013

VIA RESS, E-MAIL and COURIER

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Enbridge Gas Distribution Inc. ("EGD" or the "Company")
Final Rate Order - 2013 Rate Proceeding EB-2011-0354**

Attached please find the Company's draft materials for inclusion in the Board's Final Rate Order for 2013, which have been prepared subsequent to the issuance of the Ontario Energy Board's (the "Board") Decision on Equity Ratio and Order in Enbridge Gas Distribution's 2013 COS Rate Case, dated February 7, 2013. As per the Board's Decision and Order, the Company has updated its revenue requirement to reflect a change in return on equity from 9.03% embedded in its Interim rates to 8.93% return on equity in its Final rates. The impact on revenue requirement is a decrease of approximately \$2.0 million as seen at Appendix A, Page 1, Line 24, Column 2. This is the only change between Interim and Final Rates.

The materials for inclusion in the Board's Final Rate Order for 2013 rates include the following:

- Appendix "A" – Financial Statement applicable for the 2013 Test Year as per EB-2011-0354, Exhibit N1, Tab 1, Schedule 1, Appendix A;
- Appendix "B" – Rate Handbook reflecting Final 2013 rates as per the Decision on Equity Ratio and Order;
- Supporting documentation for Appendix B;
- Appendix "C" – Rider E;
- Supporting Documentation for Rider E; and
- Appendix "D" - Accounting treatment for all 2013 Deferral and Variance Accounts.

February 14, 2013
Ms. Kirsten Walli
Page 2

The customer rate notices will be filed as part of the April 1, 2013 QRAM application.

Proposed Time Table: The draft materials for the Board's Final Rate Order have been circulated for review and approval by all active participants in the settlement conference.

The Company is respectfully requesting that the Board approve and issue the Interim Rate Order on or before March 5, 2013 in order to maintain the timetable for the filing and approval the April 2013 QRAM and the implementation of Final 2013 rates resulting from the EB-2011-0354 rate proceeding as part of the April 2013 QRAM.

With the filing of these Draft Rate Order materials, and incorporating the proposed timetable as indicated above, the Company respectfully requests comments from parties no later than Thursday, February 21, 2013 in order to allow for Company reply to any comments received.

Thank you for this consideration.

Yours truly,

[original signed by]

Robert Bourke
Manager Regulatory Proceedings

Encl.

cc: Mr. F. D. Cass, Aird & Berlis (via email and courier)
EB-2011-0354 Interested Parties (via email only)

APPENDIX “A”

Financial Statements

BOARD FINAL DECISION
CHANGE IN REVENUE REQUIREMENT
2013 TEST YEAR

Line No.	Col. 1 Excl. CIS Interim Rate Order (Note 1) (\$Millions)	Col. 2 Final Decision Adjustments	Col. 3 Excl. CIS Board Final Decision (\$Millions)	Col. 4 Cust. Care / CIS (Note 2) (\$Millions)	Col. 5 Board Final Decision EGD Total (\$Millions)
Cost of capital					
1. Rate base	4,091.5	-	4,091.5	70.5	4,162.0
2. Required rate of return	6.85	(0.04)	6.81	6.44	6.80
3.	280.3	(1.7)	278.6	4.6	283.2
Cost of service					
4. Gas costs	1,342.8	-	1,342.8	-	1,342.8
5. Operation and maintenance	325.5	-	325.5	89.4	414.9
6. Depreciation and amortization	266.6	-	266.6	12.7	279.3
7. Fixed financing costs	2.3	-	2.3	-	2.3
8. Debt redemption premium amortization	-	-	-	-	-
9. Company share of IR agreement tax savings	-	-	-	-	-
10. Municipal and other taxes	39.3	-	39.3	-	39.3
11.	1,976.5	-	1,976.5	102.1	2,078.6
Miscellaneous operating and non-operating revenue					
12. Other operating revenue	(44.3)	-	(44.3)	-	(44.3)
13. Interest and property rental	-	-	-	-	-
14. Other income	(0.7)	-	(0.7)	-	(0.7)
15.	(45.0)	-	(45.0)	-	(45.0)
Income taxes on earnings					
16. Excluding tax shield	86.4	-	86.4	9.0	95.4
17. Tax shield provided by interest expense	(38.1)	-	(38.1)	(0.9)	(39.0)
18.	48.3	-	48.3	8.1	56.4
Taxes on sufficiency / (deficiency)					
19. Gross sufficiency / (deficiency)	15.0	2.0	17.0	-	17.0
20. Net sufficiency / (deficiency)	11.0	1.5	12.5	-	12.5
21.	(4.0)	(0.5)	(4.5)	-	(4.5)
22. Sub-total revenue requirement	2,256.1	(2.2)	2,253.9	114.8	2,368.7
23. Customer Care Rate Smoothing V/A Adjustment	-	-	-	(4.6)	(4.6)
24. Total revenue requirement	2,256.1	(2.2)	2,253.9	110.2	2,364.1
Revenue at existing Rates					
25. Gas sales	1,969.5	-	1,969.5	80.2	2,049.7
26. Transportation service	299.8	-	299.8	19.0	318.8
27. Transmission, compression and storage	1.7	-	1.7	-	1.7
28. Rounding adjustment	0.1	(0.2)	(0.1)	-	(0.1)
29. Revenue at existing rates	2,271.1	(0.2)	2,270.9	99.2	2,370.1
30. Gross revenue sufficiency / (deficiency)	15.0	2.0	17.0	(11.0)	6.0

Note 1: Information from Col. 3 of Interim Rate Order, Appendix A, Page 1, Dated: 2012-11-29.

Note 2: Information from Col. 3 of Exhibit F3, Tab 1, Schedule 1, Page 2, Filed: 2012-01-31.

BOARD FINAL DECISION
UTILITY RATE BASE
2013 TEST YEAR

Line No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
	Excl. CIS Interim Rate Order (Note 1) (\$Millions)	Final Decision Adjustments (\$Millions)	Excl. CIS Board Final Decision (\$Millions)	Cust. Care / CIS (Note 2) (\$Millions)	Board Final Decision Rate Base EGD Total (\$Millions)
<u>Property, Plant, and Equipment</u>					
1. Cost or redetermined value	6,622.3	-	6,622.3	127.1	6,749.4
2. Accumulated depreciation	<u>(2,747.5)</u>	<u>-</u>	<u>(2,747.5)</u>	<u>(56.6)</u>	<u>(2,804.1)</u>
3.	<u>3,874.8</u>	<u>-</u>	<u>3,874.8</u>	<u>70.5</u>	<u>3,945.3</u>
<u>Allowance for Working Capital</u>					
4. Accounts receivable merchandise finance plan	-	-	-	-	-
5. Accounts receivable rebillable projects	1.3	-	1.3	-	1.3
6. Materials and supplies	31.9	-	31.9	-	31.9
7. Mortgages receivable	0.2	-	0.2	-	0.2
8. Customer security deposits	(68.7)	-	(68.7)	-	(68.7)
9. Prepaid expenses	1.8	-	1.8	-	1.8
10. Gas in storage	248.4	-	248.4	-	248.4
11. Working cash allowance	<u>1.8</u>	<u>-</u>	<u>1.8</u>	<u>-</u>	<u>1.8</u>
12. Total Working Capital	<u>216.7</u>	<u>-</u>	<u>216.7</u>	<u>-</u>	<u>216.7</u>
13. Utility Rate Base	<u>4,091.5</u>	<u>-</u>	<u>4,091.5</u>	<u>70.5</u>	<u>4,162.0</u>

Note 1: Information from Col. 3 of Interim Rate Order, Appendix A, Page 2, Dated: 2012-11-29.

Note 2: Information from Col. 2 of Exhibit F3, Tab 1, Schedule 3, page 1, Filed: 2012-01-31.

BOARD FINAL DECISION
WORKING CAPITAL COMPONENTS - WORKING CASH ALLOWANCE
2013 TEST YEAR

	Col. 1	Col. 2	Col. 3	Col. 4
Line No.	Reference	Disbursements (\$Millions)	Net Lag-Days (Days)	Allowance (\$Millions)
1.	Gas purchase and storage and transportation charges	1,350.9	4.0	14.8
2.	Items not subject to working cash allowance (Note 1)	<u>(8.1)</u>		
3.	Gas costs charged to operations	<u>1,342.8</u>		
4.	Operation and Maintenance	325.5		
5.	Less: Storage costs	<u>(7.9)</u>		
6.	Operation and maintenance costs subject to working cash	317.6		
7.	Ancillary customer services	<u>-</u>		
8.		<u>317.6</u>	(18.7)	<u>(16.3)</u>
9.	Sub-total			<u>(1.5)</u>
10.	Storage costs	7.9	62.5	1.4
11.	Storage municipal and capital taxes	2.2	24.4	<u>0.1</u>
12.	Sub-total			<u>1.5</u>
13.	Harmonized sales tax			1.8
14.	Total working cash allowance			<u>1.8</u>

Note 1: Represents non cash items such as amortization of deferred charges, accounting adjustments and the T-service capacity credit.

BOARD FINAL DECISION
GAS IN STORAGE
MONTH END BALANCES AND AVERAGE OF MONTHLY AVERAGES
2013 TEST YEAR

Line No.	Col. 1		Col. 2		Col. 3	
	Volume	Interim Rate Order	Final Decision Adjustments	Final Decision Adjustments	Board Final Decision Volume	Board Final Decision
	10*6 M*3	(\$Millions)	10*6 M*3	(\$Millions)	10*6 M*3	(\$Millions)
1. January 1	1,425.0	328.3	0.0	0.0	1,425.0	328.3
2. January 31	839.6	204.4	0.0	0.0	839.6	204.4
3. February	438.6	116.2	0.0	0.0	438.6	116.2
4. March	126.7	54.0	0.0	0.0	126.7	54.0
5. April	69.6	52.0	0.0	0.0	69.6	52.0
6. May	350.3	106.8	0.0	0.0	350.3	106.8
7. June	733.9	179.1	0.0	0.0	733.9	179.1
8. July	1,249.4	272.7	0.0	0.0	1,249.4	272.7
9. August	1,766.1	366.4	0.0	0.0	1,766.1	366.4
10. September	2,137.9	436.9	0.0	0.0	2,137.9	436.9
11. October	2,237.7	461.8	0.0	0.0	2,237.7	461.8
12. November	1,921.1	407.0	0.0	0.0	1,921.1	407.0
13. December	1,475.8	318.0	0.0	0.0	1,475.8	318.0
14. Avg. of monthly avgs.	<u>1,110.1</u>	<u>248.4</u>	<u>0.0</u>	<u>0.0</u>	<u>1,110.1</u>	<u>248.4</u>

BOARD FINAL DECISION
UTILITY INCOME
2013 TEST YEAR

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Line No.	Excl. CIS Interim Rate Order (Note 1) (\$Millions)	Final Decision Adjustments (\$Millions)	Excl. CIS Board Final Decision (\$Millions)	Cust. Care / CIS (Note 2) (\$Millions)	Board Final Decision Utility Income EGD Total (\$Millions)
1. Gas sales	1,969.5	-	1,969.5	80.2	2,049.7
2. Transportation of gas	299.8	-	299.8	19.0	318.8
3. Transmission, compression and storage revenue	1.7	-	1.7	-	1.7
4. Other operating revenue	44.3	-	44.3	-	44.3
5. Interest and property rental	-	-	-	-	-
6. Other income	0.7	-	0.7	-	0.7
7. Total operating revenue	2,316.0	-	2,316.0	99.2	2,415.2
8. Gas costs	1,342.8	-	1,342.8	-	1,342.8
9. Operation and maintenance	325.5	-	325.5	89.4	414.9
10. Depreciation and amortization expense	266.6	-	266.6	12.7	279.3
11. Fixed financing costs	2.3	-	2.3	-	2.3
12. Debt redemption premium amortization	-	-	-	-	-
13. Company share of IR agreement tax savings	-	-	-	-	-
14. Municipal and other taxes	39.3	-	39.3	-	39.3
15. Interest and financing amortization expense	-	-	-	-	-
16. Other interest expense	-	-	-	-	-
17. Total costs and expenses	1,976.5	-	1,976.5	102.1	2,078.6
18. Ontario utility income before income taxes	339.5	-	339.5	(2.9)	336.6
19. Income tax expense	48.3	-	48.3	8.1	56.4
20. Utility net income	291.2	-	291.2	(11.0)	280.2

Note 1: Information from Col. 3 of Interim Rate Order, Appendix A, Page 6, Dated: 2012-11-29.

Note 2: Information from Col. 2 of Exhibit F3, Tab 1, Schedule 2, page 1, Filed: 2012-01-31.

BOARD FINAL DECISION
CALCULATION OF UTILITY TAXABLE INCOME AND INCOME TAX EXPENSE
2013 TEST YEAR

	Col. 1	Col. 2	Col. 3
	Excl. CIS Interim Rate Order (Note 1) (\$Millions)	Final Decision Adjustments (\$Millions)	Excl. CIS Board Final Decision Utility Tax (\$Millions)
Line No.			
1. Utility income before income taxes	339.5	-	339.5
Add			
2. Depreciation and amortization	266.6	-	266.6
3. Accrual based pension and OPEB costs	42.1	-	42.1
4. Other non-deductible items	2.2	-	2.2
5. Total Add Back	310.9	-	310.9
6. Sub total	650.4	-	650.4
Deduct			
7. Capital cost allowance - Federal	231.7	-	231.7
8. Capital cost allowance - Provincial	231.7	-	231.7
9. Items capitalized for regulatory purposes	46.3	-	46.3
10. Deduction for "grossed up" Part VI.1 tax	5.0	-	5.0
11. Amortization of share/debenture issue expense	3.8	-	3.8
12. Amortization of cumulative eligible capital	0.4	-	0.4
13. Amortization of C.D.E. and C.O.G.P.E	0.4	-	0.4
14. Cash based pension and OPEB costs	42.6	-	42.6
15. Total Deduction - Federal	330.2	-	330.2
16. Total Deduction - Provincial	330.2	-	330.2
17. Taxable income - Federal	320.2	-	320.2
18. Taxable income - Provincial	320.2	-	320.2
19. Income tax rate - Federal	15.00%	0.00%	15.00%
20. Income tax rate - Provincial	11.50%	0.00%	11.50%
21. Income tax provision - Federal	48.0	-	48.0
22. Income tax provision - Provincial	36.8	-	36.8
23. Income tax provision - combined	84.8	-	84.8
24. Part V1.1 tax			1.7
25. Investment tax credit			(0.1)
26. Total taxes excluding tax shield on interest expense			86.4
Tax shield on interest expense			
27. Rate base			4,091.5
28. Return component of debt			3.52%
29. Interest expense			143.9
30. Combined tax rate			26.50%
31. Income tax credit			(38.1)
32. Total income taxes			48.3

Note 1: Information from Col. 3 of Interim Rate Order, Appendix A, Page 8, Dated: 2012-11-29.

BOARD FINAL DECISION
UTILITY CAPITAL STRUCTURE
2013 TEST YEAR

Line No.	Col. 1 Principal Excl. CC/CIS	Col. 2 Component	Col. 3 Indicated Cost Rate	Col. 4 Return Component
	(\$Millions)	%	%	%
1. Long term debt	2,461.9	60.17	5.80	3.490
2. Short term debt/(investment)	<u>56.7</u>	<u>1.39</u>	2.00	<u>0.028</u>
3.	2,518.6	61.56		3.518
4. Preference shares	100.0	2.44	3.20	0.078
5. Common equity	<u>1,472.9</u>	<u>36.00</u>	8.93	<u>3.215</u>
6.	<u><u>4,091.5</u></u>	<u><u>100.00</u></u>		<u><u>6.811</u></u>
7. Utility income	(\$Millions)			291.2
8. Rate base	(\$Millions)			4,091.5
9. Indicated rate of return				7.117%
10. Sufficiency in rate of return				0.306 %
11. Net sufficiency	(\$Millions)			12.5
12. Gross sufficiency	(\$Millions)			17.0
13. Customer Care/CIS deficiency	(\$Millions)			(11.0)
14. Total gross sufficiency	(\$Millions)			6.0
15. Revenue at existing rates	(\$Millions)			2,370.1
16. Revenue requirement	(\$Millions)			2,364.1
17. Total gross revenue sufficiency	(\$Millions)			6.0

APPENDIX “B”

Rate Handbook

RATE HANDBOOK

Updated: 2013-02-14
EB-2011-0354 Final
Exhibit H2
Tab 6
Schedule 1
Page 1 of 63

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

PART I:	GLOSSARY OF TERMS	Page 1
PART II:	RATES AND SERVICES AVAILABLE	Page 4
PART III:	TERMS AND CONDITIONS - APPLICABLE TO ALL SERVICES	Page 5
PART IV:	TERMS AND CONDITIONS - DIRECT PURCHASE ARRANGEMENTS	Page 7
PART V:	RATE SCHEDULES	Page 10

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Replaces: 2013-01-01



GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the

volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversión: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Issued: 2013-01-01
Replaces: 2013-01-01

Page 2 of 9



Monetary Value:

\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:**Volume:**

1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Issued: 2013-01-01
Replaces: 2013-01-01

Page 3 of 9



Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Issued: 2013-01-01
Replaces: 2013-01-01

Page 4 of 9



Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area

served by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contract Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount

Issued: 2013-01-01
Replaces: 2013-01-01

Page 5 of 9



obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any

special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall

Issued: 2013-01-01
Replaces: 2013-01-01

Page 6 of 9



be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILITY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect of the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

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(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly

AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$20.00
Delivery Charge per cubic metre	
For the first 30 m ³ per month	8.1587 ¢/m ³
For the next 55 m ³ per month	7.7013 ¢/m ³
For the next 85 m ³ per month	7.3430 ¢/m ³
For all over 170 m ³ per month	7.0761 ¢/m ³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3971 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 10

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

Monthly Customer Charge

Billing Month

January

to

December

\$70.00**Delivery Charge per cubic metre**For the first 500 m³ per month7.9185 ¢/m³For the next 1050 m³ per month6.2539 ¢/m³For the next 4500 m³ per month5.0885 ¢/m³For the next 7000 m³ per month4.3394 ¢/m³For the next 15250 m³ per month4.0066 ¢/m³For all over 28300 m³ per month3.9233 ¢/m³**Transportation Charge per cubic metre**5.8045 ¢/m³**System Sales Gas Supply Charge per cubic metre**9.4340 ¢/m³

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".

The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

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EFFECTIVE DATE:

January 1, 2013

IMPLEMENTATION DATE:

April 1, 2013

BOARD ORDER:

Final EB-2011-0354

REPLACING RATE EFFECTIVE:

January 1, 2013

Page 1 of 1

Handbook 11

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$235.95
Delivery Charge per cubic metre	
For the first 20,000 m ³ per month	10.7550 ¢/m ³
For all over 20,000 m ³ per month	10.0670 ¢/m ³
Transportation Charge per cubic metre	5.8045 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3309 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 12

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$122.01
Delivery Charge	
Per cubic metre of Contract Demand	8.1900 ¢/m ³
For the first 14,000 m ³ per month	5.0350 ¢/m ³
For the next 28,000 m ³ per month	3.6760 ¢/m ³
For all over 42,000 m ³ per month	3.1170 ¢/m ³
Gas Supply Load Balancing Charge	0.5529 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3361 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 13

RATE NUMBER: 100

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

11.3599 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 14

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> to <u>December</u>
Monthly Customer Charge	\$587.37
Delivery Charge	
Per cubic metre of Contract Demand	22.9100 ¢/m³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.5421 ¢/m³
For all over 1,000,000 m ³ per month	0.3921 ¢/m³
Gas Supply Load Balancing Charge	0.1736 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3309 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 15

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.4877 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 16

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$622.62
Delivery Charge	
Per cubic metre of Contract Demand	24.3600 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.1847 ¢/m ³
For all over 1,000,000 m ³ per month	0.0847 ¢/m ³
Gas Supply Load Balancing Charge	0.0558 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3309 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 17

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.0125 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 18

RATE NUMBER	125	EXTRA LARGE FIRM DISTRIBUTION SERVICE
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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	9.0982 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.6%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge

TERMS AND CONDITIONS OF SERVICE:

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. Unaccounted for Gas (UFG) Adjustment Factor:

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations:

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 19



Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBICA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.30 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 20



7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 3 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 21



LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 4 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 22



Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7365 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.8838 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 5 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 23



For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0703 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 24



APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	April to November
Monthly Customer Charge	\$115.08	\$115.08
Delivery Charge		
For the first 14,000 m ³ per month	6.6823 ¢/m ³	1.9823 ¢/m ³
For the next 28,000 m ³ per month	5.4823 ¢/m ³	1.2823 ¢/m ³
For all over 42,000 m ³ per month	5.0823 ¢/m ³	1.0823 ¢/m ³
Gas Supply Load Balancing Charge	0.0000 ¢/m³	0.0000 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3933 ¢/m³	9.3933 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 25

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m³
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m³

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	24.9736 ¢/m³
<i>January and February</i>	62.4340 ¢/m³

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	9.3210 ¢/m³
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TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$123.34
Delivery Charge	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m ³
For the first 14,000 m ³ per month	2.7803 ¢/m ³
For the next 28,000 m ³ per month	1.4213 ¢/m ³
For all over 42,000 m ³ per month	0.8623 ¢/m ³
Gas Supply Load Balancing Charge	0.1661 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.4480 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **0.50 /m³**

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 27

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

8.7185 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 28

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$279.31
Delivery Charge	
Per cubic metre of Contract Demand	4.0900 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4653 ¢/m ³
For all over 1,000,000 m ³ per month	0.2653 ¢/m ³
Gas Supply Load Balancing Charge	0.0927 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	9.3309 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ 1.10 /m³

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 29

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the *Natural Gas Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.3300 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 30

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month January to December</u>
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge	
Per cubic metre of Firm Contract Demand	14.7000 ¢/m³
Per cubic metre of gas delivered	1.1866 ¢/m³
Gas Supply Load Balancing Charge	0.6146 ¢/m³
Transportation Charge per cubic metre	5.8045 ¢/m³
System Sales Gas Supply Charge per cubic metre	9.3309 ¢/m³
(If applicable)	
Buy/Sell Sales Gas Supply Charge per cubic metre	9.3056 ¢/m³
(If applicable)	

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 31

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empruss transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.5732 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 32

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	\$500.00
Monthly Contract Demand Charge Firm	24.9775 ¢/m³
Interruptible Service:	
Minimum Delivery Charge	0.3589 ¢/m³
Maximum Delivery Charge	0.9854 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.6%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

- Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

- Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 33

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 34



7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 3 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 35

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 4 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 36



Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

$(\text{Tier 1 Quantity} \times \text{Tier 1 Fee}) + (\text{Tier 2 Quantity} \times \text{Tier 2 Fee}) + (\text{Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance} \times \text{the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance})$

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.7365 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 0.8838 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 5 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 37

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7181 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 6 of 6
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 38



APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0524 ¢/m³
Monthly Storage Deliverability Demand Charge	16.7498 ¢/m³
Injection & Withdrawal Unit Charge:	0.3104 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 3
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 39

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. Nominated Storage Service:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. No-Notice Storage Service:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 3 of 3
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 41

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0524 ¢/m³
Monthly Storage Deliverability Demand Charge	5.4084 ¢/m³
Injection & Withdrawal Unit Charge:	0.0814 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 42

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 43

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month January to December
Gas Supply Charge	
Per cubic metre of gas sold	15.4934 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2013 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim, effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 44

APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10³m³	Pool Storage \$/10³m³
Demand Charge for:		
Annual Turnover Volume	0.1978	0.1912
Maximum Daily Withdrawal Volume	21.7664	21.2710
Commodity Charge	0.8485	0.1400

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 45

	Excess Volume Charge \$/10 ³ m ³ / Year	Overrun Charge \$/10 ³ m ³ / Day
Transmission & Compression		
Authorized	2.6111	0.7156
Unauthorized	-	287.3165
Pool Storage		
Authorized	2.5240	0.6993
Unauthorized	-	280.7776

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 46

APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm \$/10 ³ m ³	Full Cycle Interruptible \$/10 ³ m ³	Short Cycle \$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3890	0.3890	-
Maximum	1.9452	1.9452	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	43.0374	34.4296	-
Maximum	215.1871	172.1497	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	0.9886	0.9886	0.3673
Maximum	4.9428	4.9428	38.0052

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm \$/10 ³ m ³	Interruptible \$/10 ³ m ³	\$/10 ³ m ³
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	38.0052	38.0052	38.0052
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	38.0052	38.0052	38.0052
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	380.0523	380.0523	380.0523
December 1 - October 31	38.0052	38.0052	38.0052
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 48

APPLICABILITY:

To any Applicant who enters into an agreement with the Company pursuant to the Rate 331 Tariff ("Tariff") for transportation service on the Company's pipelines extending from Tecumseh to Dawn ("Tecumseh Pipeline"). The Company will receive gas at Tecumseh and deliver the gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule may be available on a firm basis ("FT Service") or an interruptible basis ("IT Service"), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

RATE:

The following rates, effective April 1, 2013, shall apply in respect of FT and IT Service under this Rate Schedule:

	Demand Rate \$/10³m³	Commodity Rate \$/10³m³
FT Service	5.3030	-
IT Service	-	0.2090

FT Service: The monthly demand charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly commodity charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS I to IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES do not apply to Rate 331 service.

EFFECTIVE DATE:

The Tariff was approved by the Board in Board Order EB-2010-0177, dated July 12, 2010, and is posted and available on the Company's website. In accordance with Section 1.6.2 of the Board's Storage and Transportation Access Rule, the Tariff does not apply to any Rate 331 service agreements executed prior to June 16, 2010.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 49

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood

The Town of Midland

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective April 1, 2013:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	5.8045 ¢/m ³

TCPL FT CAPACITY TURNBACK:**APPLICABILITY:**

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

EFFECTIVE DATE:

January 1, 2013

IMPLEMENTATION DATE:

April 1, 2013

BOARD ORDER:

Final EB-2011-0354

REPLACING RATE EFFECTIVE:

January 1, 2013

Page 1 of 2
Handbook 51

5. Written notice to turnback capacity must be received by the Company the earlier of:

(a) Sixty days prior to the expiry date of the current contract.

or

(b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 52

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2013. This rate schedule is effective January 1, 2013 and replaces the identically numbered rate schedule that specifies implementation date, January 1, 2013 and that indicates as the Board Order, EB-2011-0354 Interim effective January 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 53

RIDER:

C

GAS COST ADJUSTMENT RIDER

EFFECTIVE DATE:

January 1, 2013

IMPLEMENTATION DATE:

April 1, 2013

BOARD ORDER:

Final EB-2011-0354

REPLACING RATE EFFECTIVE:

January 1, 2013

Page 1 of 3

Handbook 54



RIDER:	D	
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EFFECTIVE DATE: January 1, 2013	IMPLEMENTATION DATE: April 1, 2013	BOARD ORDER: Final EB-2011-0354	REPLACING RATE EFFECTIVE: January 1, 2013	Page 1 of 1 Handbook 57
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RIDER:	E	REVENUE ADJUSTMENT RIDER
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The following adjustment shall be applicable to volumes during the period April 1, 2013 to April 30, 2013.

<u>Bundled Services</u>	Sales Service	Western Transportation Service	Ontario Transportation Service
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(0.1463)	(0.1458)	(0.1458)
Rate 6	(0.0584)	(0.0574)	(0.0574)
Rate 9	(0.0939)	(0.0939)	(0.0939)
Rate 100	0.0000	0.0000	0.0000
Rate 110	(0.0093)	(0.0089)	(0.0089)
Rate 115	(0.0055)	(0.0052)	(0.0052)
Rate 135	(0.0007)	(0.0007)	(0.0007)
Rate 145	(0.0086)	(0.0082)	(0.0082)
Rate 170	(0.0053)	(0.0050)	(0.0050)
Rate 200	(0.0155)	(0.0150)	(0.0150)

<u>Unbundled Services</u>	Distribution Service
Rate Class	(¢/m ³)
Rate 125	(0.0410)
Rate 300	(0.3226)

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 58



The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

	<u>Rate</u> (excluding HST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$70.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	
	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$70.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$70.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$280.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,300.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	
	\$135.00
- work performed by Construction & Maintenance	
	\$280.00

Safety Inspection

Inspection Charge \$70.00

For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.

Inspection Reject Charge (safety inspection) \$70.00

Energy Board Inspection rejects are billed to the meter installer or homeowner.

Meter Test

Meter Test Charge

When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$105.00

Non-Residential meters Time & Material per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00

For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request)

Labour Hourly Charge-Out Rate \$140.00

Cut Off At Main Charge - Commercial & Special Requests custom quoted

Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,300.00

Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only) \$280.00

Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00

Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$280.00

As requested by customers.

Damage Meter Charge \$380.00

EFFECTIVE DATE:

January 1, 2013

IMPLEMENTATION DATE:

April 1, 2013

BOARD ORDER:

Final EB-2011-0354

REPLACING RATE EFFECTIVE:

January 1, 2013

Page 2 of 2
Handbook 61

RIDER:	H	BALANCING SERVICE RIDER
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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

IN FRANCHISE TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or transferor).

Administration Charge: \$169.00 per transaction

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to an Applicant with an Ontario Point of Acceptance. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from an Applicant with an Ontario Point of Acceptance.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:

Base Charge \$50.00 per transaction
Commodity Charge \$0.4943 per 10³m³

Bundled Service Charge:

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to another party. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from another party.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 62



GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transferred to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:

\$25.00 per transaction

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 63

Supporting Documentation

DOCUMENTATION FOR WORKING PAPERS SUPPORTING THE FINAL RATE ORDER: EB-2011-0354

The attached working papers provide support for the Rate Handbook filed as Appendix B to the Draft Final Rate Order. The Rate Handbook reflects the Ontario Energy Board ("OEB") Final Decision dated February 7, 2013 under docket EB-2011-0354.

The rates shown in the Rate Handbook are designed to recover the revenue requirement stemming from the EB-2011-0354 Final Decision and incorporate the April 1, 2012 (EB-2012-0054) rates as the base rates. As per the Minimum Filing Requirements, April 1, 2012 QRAM rates were the most recent rates approved by the OEB at the time the Company filed its 2013 rates application. The Company is proposing to implement the Final Rate Order on April 1, 2013. The rates shown in the Rate Handbook that is part of the rate order package will be immediately superseded by the April 1, 2013 QRAM rates.

In January 2013, the Company implemented the EB-2011-0354 Interim Rates which resulted in a \$4.0 million revenue sufficiency as outlined in the EB-2011-0354 Settlement Agreement at Exhibit N1, Tab 1, Schedule 1, Appendix A, Part 2, page 1, Line 30. The impact on revenues was as follows:

	(\$'000)	Reference: Interim Rate Order
Revenue at Existing Rates (EB-2012-0054)	2,372.2	H2, T2, S1, Including DPAC
Revenue Requirement (EB-2011-0354 Interim)	<u>2,368.2</u>	H2, T2, S1, Including DPAC
Gross Revenue Sufficiency	4.0	

The EB-2011-0354 Final Decision results in a revenue sufficiency of \$6.0 million as outlined in Appendix A, page 1, Line 30. Therefore, when compared to the Interim Rate Order at Settlement Agreement N1, Tab 1, Schedule 1, Appendix A, Part 2, page 1, Line 30, the revenue requirement stemming from the Final Decision results in a further reduction in rates of \$2.0 million. The impact on revenues is as follows:

	(\$'000)	Reference: Final Rate Order
Revenue at Existing Rates (EB-2011-0354 Interim)	2,368.2	H2, T2, S1, Including DPAC
Revenue Requirement (EB-2011-0354 Final)	<u>2,366.2</u>	H2, T2, S1, Including DPAC
Gross Revenue Sufficiency	2.0	

The working papers are laid out as follows:

H2: Design of Rates using Fully Allocated Cost Study (FACS) shown at G2
G2: Fully Allocated Cost Study (FACS) using 2013 Board approved methodology

Description of H2 Exhibits

The rates shown in the H2 exhibits are designed to recover the revenue requirement in the EB-2011-0354 Final Decision using the fully allocated cost study as a guide.

All exhibits in the H2 series follow the same format as in previous rate filings and rate orders and are listed below:

- a) Tab 1, Schedule 1 of this exhibit summarizes, by rate class, and rate component, the revenues at existing Interim and 2013 Final rates found in EB-2011-0354. The forecast of billed revenues at 2013 Interim rates (EB-2011-0354) is shown in Columns 1 through 5. The revenues at the 2013 Final rates are shown in Columns 11 through 15.

The net change in revenue, or the revenue deficiency/sufficiency, by component, is shown in Columns 6 to 10. The total in Column 10 indicates the forecast revenue deficiency that will be recovered from billed revenues. Schedule 2 displays the revenue requirement, unit rates and associated volumes by rate class and component.

- b) The Tab 2 schedule summarizes the revenues shown in Schedule 1 and presents the unbilled revenues at EB-2011-0354 Interim rates and 2013 Final rates to yield calendar year revenues.
- c) The schedule at Tab 3 compares the unit rates from EB-2011-0354 Interim to the 2013 Final unit rates.
- d) Exhibits under Tab 4 show the derivation of gas supply commodity, gas supply load balancing rates and transportation rates from the cost allocated to the rate classes in the FACS which is found at Exhibit G2. The derivation of the Seasonal credits is found at page 3.
- e) The schedules under Tab 5 show the detailed revenue calculations by rate class.
- f) Annual bill comparisons indicating the impact of the 2013 Final rates on typical customers relative to the Interim rates are shown at Tab 7, Schedule 1. This indicates the additional impact on customers' bills stemming from the 2013 Interim rates to the 2013 Final Rates. Table 1 below provides a summary of the average rate impact by rate class. Rate impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking unbundled rates are expressed on a delivery rate basis.

Table 1: Final 2013 Average Rate Impacts

<u>Rate Class</u>	<u>T-Service Rate Impacts</u>
1	-0.1%
6	-0.1%
9	-0.2%
100	0.0%
110	0.0%
115	0.0%
135	0.0%
145	0.0%
170	0.0%
200	0.0%
 <u>Delivery Rate Impact</u>	
125	-0.1%
300	-0.1%

The Table 2 below depicts in Column 1) the rate impacts from the EB-2011-0354 Interim Rate Order, in Column 2) the rate impacts from the EB-2011-0354 Final Rate Order and in Column 3) the rate impacts combining the Interim and Final rate orders representing a sufficiency of \$6.0 million.

Table 2: Total 2013 Average Rate Impacts

<u>Rate Class</u>	Col. 1 Interim <u>T-Service Rate Impact</u>	Col. 2 Final <u>T-Service Rate Impact</u>	Col. 3 Total <u>T-Service Rate Impact</u>
1	-0.2%	-0.1%	-0.3%
6	-0.1%	-0.1%	-0.2%
9	-0.1%	-0.2%	-0.3%
100	-0.5%	0.0%	-0.5%
110	-0.2%	0.0%	-0.2%
115	-0.9%	0.0%	-0.9%
135	-0.9%	0.0%	-0.9%
145	-0.3%	0.0%	-0.3%
170	-1.3%	0.0%	-1.3%
200	-1.3%	0.0%	-1.3%
 <u>Delivery Rate Impact</u>			
125	0.0%	-0.1%	-0.1%
300	0.0%	-0.1%	-0.1%

Rider E

The implementation of the EB-2011-0354 Final Rates in April 2013, necessitates the need for a Rider E- One Time Billing Adjustment. The explanation and derivation of Rider E can be found at Appendix C.

Description of Cost Allocation (G2) Exhibits

The G2 exhibits, also referred to as the Fully Allocated Cost Study (FACS), allocate the test year revenue requirement to the customer rate classes.

All G2 series exhibits have been updated to reflect the Impact Statement No. 2, the Settlement Proposal, and the Final Rate Order.

The cost of service total of \$2,366.2 million shown at Exhibit G2, Tab 2, Schedule 1, page 1, Line 4, Column 1 equals revenues at existing rates of \$2,368.2 million (Appendix A/S2/P1/L29/C5), minus a net sufficiency in the amount of \$2.0 million (Appendix A/S2/P1/L30/C5).

In its Impact Statement 1 filing the Company requested a \$92.6 million deficiency. The Impact Statement No. 2 and the Settlement Proposal resulted in a \$4.0 million sufficiency as shown in the table below. The Interim 2013 Rate Order reflected the sufficiency of \$4.0 million. Interim 2013 rates were implemented into billing as part of the January 1, 2013 QRAM.

Deficiency at Impact Statement 1	(92.6)
Adjustment from Impact Statement 2	(0.3)
Deficiency at Impact Statement 2	(92.9)
Adjustments to Return and Taxes ⁽¹⁾	29.4
Adjustments to Net Investments ⁽¹⁾	22.3
Adjustments to Utility O&M ⁽¹⁾	23.3
Adjustments to TS revenues ⁽¹⁾	6.0
Adjustments to Gas Supply ⁽¹⁾	(34.8)
Adjustments to Revenues	50.6
Rounding	0.1
Sufficiency outcome to be Recovered in Rates Effective Jan. 01, 2013	4.0

Notes:

1) The adjustments reflect total net adjustments in Tables 2 and 3 below, and the ADR Adjustment column of Table 4

For the Final 2013 Draft Rate Order, adjustments were made to Return and Taxes to account for an updated ROE of 8.93% (from 9.03% in the Settlement Proposal and Interim 2013 Rates), resulting in a \$6.0 million sufficiency as follows:

Sufficiency / (Deficiency) at Impact Statement 1	(92.6)
Adjustment from Impact Statement 2	(0.3)
Sufficiency / (Deficiency) at Impact Statement 2	(92.9)
Adjustment from ADR	96.9
Sufficiency / (Deficiency) at the Settlement Agreement	4.0
Adjustments to Return and Taxes ⁽¹⁾	2.0
Adjustments to Net Investments ⁽¹⁾	0.0
Adjustments to Utility O&M ⁽¹⁾	0.0
Adjustments to TS revenues	0.0
Adjustments to Gas Supply	0.0
Adjustments to Revenues	0.0
Rounding	0.0
Deficiency/Sufficiency outcome to be Recovered in Rates Effective Jan. 01, 2013	6.0

Notes:

1) The adjustments reflect amounts in the Final Rate Order Column of Tables 2, 3 and 4 below.

The adjustments to rate base, net investments, Operating and Maintenance (“O&M”) expenses, TS revenues, gas costs, return and taxes and revenues reflect the specific impacts of settled issues.

The following four tables illustrate how the adjustments were made in the FACS to capture sufficiency/deficiency consequences from Impact Statement No. 2, the 2013 Settlement Agreement, and the Final Rate Order.

The adjustments are compared to the Company’s Impact Statement 1 with respect to:

- Rate base for plant, equipment and working capital allowance;
- Net investments;
- TS revenues;
- Gas costs
- O&M and storage costs; and
- Return and taxes.

Given that the only change between the Interim 2013 Rate Order and the Final 2013 Rate Order is the update to ROE (to 8.93% from 9.03%), the change only affects the Return and Taxes component of the FACS. Table 4 below shows how adjustments were made to Return and Taxes in FACS for the Final 2013 Rate Order.

Table 1: Rate Base Adjustments to Plant, Equipment and Working Capital Allowance

#	Item	Impact Statement 2	ADR Adjustment	Final Rate Order	Net Adjustment	Reference
1.0	Distribution Plant ⁽¹⁾	0.0	(10.7)	0.0	(10.7)	G2/T3/S1/P1/L2/C1
2.0	General Plant	0.0	(2.1)	0.0	(2.1)	G2/T3/S1/P1/L3/C1
3.0	Working Capital Allow.	0.1	0.5	0.0	0.6	G2/T3/S1/P1/L5/C1
4.0	Total	0.1	(12.3)	0.0	(12.2)	

Notes:

1) The impact on rate base and accumulated depreciation from the settlement of Issues B1 through B7.

Table 2: Adjustments to Net Investments

#	Item	Impact Statement 2	ADR Adjustment	Final Rate Order	Net Adjustment	Reference
1.1	Depreciation ⁽¹⁾	0	(21.5)	0.0	(21.5)	G2/T3/S3/P1/L1.1/C1
1.2	Municipal and Other Taxes ⁽²⁾	0	(0.8)	0.0	(0.8)	G2/T3/S3/P1/L1.2+1.3/C1
1.0	Total Investments	0	(22.3)	0.0	(22.3)	G2/T3/S3/P1/L1/C1
2.0	TS - Misc. Revenues ⁽³⁾	0.0	(3.0)	0.0	(3.0)	G2/T3/S3/P1/L2/C1
3.0	Total	0.0	(25.3)	0.0	(25.3)	

Notes:

1) The impact on depreciation from increased service-lives of Distribution Mains and Distribution Services & Meter Installations, as per the settlement of Issue D7.

2) The impact of \$.8 M reduction to municipal taxes as per the settlement of Issue D8.

3) The impact on misc. revenues reflects ratepayer transactional services revenue as per the settlement of Issue C6.

Table 3: Adjustments to Operating and Maintenance (O&M) and Storage Costs

#	Item	Impact Statement 2	ADR Adjustment	Final Rate Order	Net Adjustment	Reference
1.1	Storage from Union Gas	0.0	(0.1)	0.0	(0.1)	G2/T6/S2/P3/L8/C2
1.2	Utility O&M and Storage	(0.4)	(22.8)	0.0	(23.2)	G2/T3/S4 & G2/T6/S2
1.0	Sub-Total	(0.4)	(22.9)	0.0	(23.3)	
2.0	Tecumseh T and S	0.0	(3.0)	0.0	(3.0)	G2/T6/S2/P3/L1.5+2.4
3.0	Gas Supply	0.0	34.8	0.0	34.8	G2/T3/S4/P1/L1.1/C1
4.0	Total	(0.4)	9.0	0.0	8.6	

Notes:

1) The impact on O&M is the result of settlement of Issues C1 through C5 and D2 and D3.

2) The impact on misc. revenues reflects increase in transactional services revenue as per the settlement of Issue C6 and C7

3) The impact on gas costs is the result of settlement of Issues C1 through C5 and D2 and D3.

Table 4: Adjustments to Return & Taxes

#	Item	Impact Statement 2	ADR Adjustment	Final Rate Order	Net Adjustment	Reference
1.0	Return & Taxes		(28.1)	(1.9)	(30.0)	G2/T5/S3/P1/L6/C3
2.0	Tecumseh Return & Taxes		(1.3)	(0.1)	(1.4)	G2/T7/S3/P1/L1
3.0	Total ⁽¹⁾	0.0	(29.4)	(2.0)	(31.4)	

Notes:

1) The impact on return and taxes from settled issues and deficiency consequences from Settlement Agreement and Final Rate Order.

The G2 exhibits provided in this filing follow the same format as in previous rate filings or rate orders:

- a) Tab 2 exhibits provide a summary of the FACS results. They outline the allocation of the proposed revenue requirement, return on the allocated rate base and the revenue to cost ratio by rate class.
- b) Tab 3 exhibits functionalize rate base, working capital, net investment, and O&M costs into similar operating functions to facilitate identification of costs that are associated with a distinct aspect of the Company. The functionalization of costs allows for consistent treatment of similar costs.
- c) Tab 4 exhibits classify the functionalized costs into categories that vary between rate classes by an identifiable factor or allocator. In this step the costs are classified to three general cost groups based on whether they vary with volumetric demands, peak demands, or other customer specific demands. The costs are further sub-classified within these three broad categories of classification when required.
- d) Tab 5 exhibits allocate the classified cost to each customer rate class based on allocation factors that are referenced on the exhibits.
- e) Tab 6 exhibits provide rate base, working capital and net investment functionalization factors, classify transportation and storage costs and gas costs to operations, and provide cost of service allocation factors and allocation percentages.
- f) Tab 7 exhibits provide functionalization and classification of costs for Tecumseh Gas. These costs are then used to charge back storage costs to Enbridge Gas Distribution's in-franchise customers and to derive ex-franchise storage rates.

**REVENUE TO COST/
 RATE OF RETURN COMPARISONS**
DEC. 31, 2013
 (millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 325 & 330	Col. 15 DIRECT PURCHASE
1.	Sales and Trans. Revenue	2,365.66	1,438.88	838.71	0.51	0.00	25.05	7.35	10.88	1.66	7.52	7.51	23.55	0.20	1.73	2.11
2.	Unbilled Revenues	0.56	0.34	0.22	0.00	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00
3.	Total Revenues	2,366.21	1,439.22	838.93	0.51	0.00	25.05	7.35	10.88	1.66	7.52	7.51	23.55	0.20	1.73	2.11
4.	Cost of Service	2,366.22	1,433.98	840.51	1.27	0.00	27.90	6.90	10.53	1.84	9.03	7.40	22.66	0.36	1.74	2.11
5.	Over/Under Contribution	0.00	5.24	(1.58)	(0.76)	(0.00)	(2.86)	0.45	0.35	(0.18)	(1.51)	0.11	0.89	(0.19)	(0.00)	0.00
6.	Revenue to Cost Ratio	1.00	1.00	1.00	0.40	0.00	0.90	1.07	1.03	0.90	0.83	1.02	1.04	0.57	1.00	1.00
7.	Revenue to Cost Ratio 2012 Final Rate Order	1.00	1.00	1.00	0.76	0.00	0.98	1.10	0.98	0.90	0.95	0.96	1.00	0.83	1.00	1.00

**REVENUE TO COST/
RATE OF RETURN COMPARISONS
EXCLUDING GAS SUPPLY COMMODITY
DEC. 31, 2013**

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 TOTAL	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 325 & 330	Col. 15 DIRECT PURCHASE
1.	Sales and Trans. Revenue	1,692.22	1,053.98	575.94	0.34	0.00	18.82	7.09	10.88	1.60	5.17	2.40	11.95	0.20	1.73	2.11
2.	Unbilled Revenues	0.56	0.34	0.22	0.00	0.00	(0.00)	0.00	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00
3.	Total Revenues	1,692.77	1,054.32	576.16	0.34	0.00	18.82	7.09	10.88	1.60	5.17	2.40	11.96	0.20	1.73	2.11
4.	Cost of Service	1,692.77	1,049.08	577.74	1.10	0.00	21.67	6.64	10.53	1.78	6.68	2.29	11.07	0.36	1.74	2.11
5.	Over/Under Contribution	(0.00)	5.24	(1.58)	(0.76)	(0.00)	(2.86)	0.45	0.35	(0.18)	(1.51)	0.11	0.89	(0.19)	(0.00)	0.00
6.	Revenue to Cost Ratio	1.00	1.00	1.00	0.31	0.00	0.87	1.07	1.03	0.90	0.77	1.05	1.08	0.57	1.00	1.00
7.	Revenue to Cost Ratio 2012 Final Rate Order	1.00	1.00	1.00	0.66	0.00	0.98	1.10	0.98	0.90	0.92	0.85	1.00	0.83	1.00	1.00

**Functionalization of
Ontario Utility Rate Base
Year Ended Dec. 31, 2013**
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14
	Net Rate Base	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/ Marketing	Customer Accounting	Unidenti- fiable	CIS	HST Revenue
1. Gas Supply	1.74	0.00	1.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Distribution Plant														
2.1 Land (incl offers to buy)	32.94	0.32	0.00	0.16	0.08	3.91	3.17	0.08	0.00	5.31	14.05	5.89	0.00	0.00
2.2 Structures & Improvements	103.36	1.01	0.00	0.49	0.24	12.26	9.94	0.24	0.00	16.65	44.07	18.47	0.00	0.00
2.3 Mains	1,650.40	0.00	0.00	0.00	0.00	0.00	1,650.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4 Meas. Reg. & Telemetering	173.30	0.00	0.00	87.20	86.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.5 Services	1,220.80	0.00	0.00	0.00	0.00	1,220.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6 Meters	290.50	0.00	0.00	0.00	0.00	0.00	0.00	290.50	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Distribution Plant	3,471.30	1.33	0.00	87.85	86.41	1,236.97	1,663.50	290.81	0.00	21.96	58.12	24.35	0.00	0.00
General Plant														
3.1 Land (incl offers to buy)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2 Structures & Improvements	3.00	0.00	0.00	0.00	0.00	1.01	0.14	0.00	0.00	0.38	1.06	0.42	0.00	0.00
3.3 Office Furniture & Equip.	8.72	0.01	0.01	0.01	1.07	1.41	1.74	0.40	0.14	0.21	0.27	3.43	0.00	0.00
3.4 Transportation Equipment	35.30	0.00	0.00	0.00	0.08	10.47	23.60	0.00	0.00	1.15	0.00	0.00	0.00	0.00
3.5 Heavy Work Equipment	13.20	0.00	0.00	0.00	0.03	3.91	8.82	0.00	0.00	0.43	0.00	0.00	0.00	0.00
3.6 Tools & Work Equip.	22.60	0.00	0.00	0.00	0.00	11.30	11.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.7 Rental Equip.	5.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.30	0.00	0.00	0.00	0.00	0.00
3.8 Communication Equip.	2.60	0.04	0.00	0.02	0.74	0.22	0.33	0.00	0.00	0.24	0.44	0.57	0.00	0.00
3.9 Compressors	0.70	0.00	0.00	0.00	0.00	0.21	0.47	0.00	0.00	0.02	0.00	0.00	0.00	0.00
3.10 Computer Equipment	22.20	0.53	0.08	0.52	1.88	3.58	5.80	1.88	0.03	0.20	5.13	2.57	0.00	0.00
3.11 Software Acquired/Developed	69.12	1.66	0.24	1.61	5.87	11.15	18.05	5.87	0.10	0.62	15.96	8.00	0.00	0.00
3.12 CIS	70.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.50	0.00
3. Total General Plant	253.23	2.24	0.32	2.16	9.68	43.26	70.24	8.16	5.58	3.24	22.86	14.98	70.50	0.00
4. Plant Held for Future Use	0.60	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Other Items														
5.1 Working Capital Allowance	212.79	261.31	12.81	(0.46)	(0.51)	15.30	21.40	0.00	0.00	(0.85)	(75.17)	1.47	0.00	(22.50)
5. Total Other Items	212.79	261.31	12.81	(0.46)	(0.51)	15.30	21.40	0.00	0.00	(0.85)	(75.17)	1.47	0.00	(22.50)
6. Total Rate Base	3,939.67	264.88	14.87	89.54	95.58	1,296.13	1,755.14	298.97	5.58	24.35	5.81	40.81	70.50	(22.50)

**Functionalization of
Ontario Utility Working Capital
Year Ended Dec. 31, 2013**
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11
	Total Requirement	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Sales/ Marketing	Customer Accounting	Unidenti- fiable	HST Revenue
Working Capital Allowance											
1. Prepaid Expenses	1.80	0.00	0.00	0.00	0.00	0.22	0.22	0.02	0.00	1.34	0.00
Materials & Supplies											
2.1 NGV Inventory	0.60	0.00	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.00
2.2 Pipe	4.87	0.00	0.00	0.00	0.00	1.11	3.76	0.00	0.00	0.00	0.00
2.3 Warehouse Inventory	3.44	0.00	0.00	0.00	0.00	1.72	1.72	0.00	0.00	0.00	0.00
2.4 Holding Account	20.53	0.00	0.00	0.00	0.00	10.27	10.27	0.00	0.00	0.00	0.00
3. Mortgages Receivable	0.20	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.20	0.00
4. Rebuilt Construction Work	1.30	0.00	0.00	0.00	0.00	0.00	1.30	0.00	0.00	0.00	0.00
5. Gas in Inventory	248.40	248.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6. Customer Security Deposits	(68.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(68.70)	0.00	0.00
Working Cash Allowance											
7.1 Gas Costs/O&M	(1.47)	13.16	1.02	(0.59)	(0.65)	(1.36)	(2.82)	(1.87)	(8.27)	(0.09)	0.00
7.2 HST	1.82	(0.25)	11.78	0.13	0.14	3.35	6.95	0.41	1.80	0.02	(22.50)
Total Working Capital	212.79	261.31	12.81	(0.46)	(0.51)	15.30	21.40	(0.85)	(75.17)	1.47	(22.50)

Functionalization of
Ontario Utility Net Investments
Year Ended Dec. 31, 2013

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
	Investment and Revenues	Gas Supply	Storage	Sales Stations	Distribution Measurement	Services	Mains	Meters	Rental Equipment	Sales/ Marketing	Customer Accounting	Unidenti- fiable	CIS
Investment Costs													
1.1 Depreciation	273.15	0.98	0.13	4.79	7.38	76.71	107.66	40.61	1.49	1.87	12.21	6.62	12.70
1.2 Municipal Taxes	37.04	0.02	0.00	0.15	0.15	10.45	24.80	0.00	0.00	0.31	0.82	0.34	0.00
1.3 Capital Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Total Investments	310.19	1.00	0.13	4.94	7.53	87.16	132.45	40.61	1.49	2.18	13.03	6.96	12.70
Miscellaneous Revenues													
2.1 Rentals	(0.80)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.80)	0.00	0.00	0.00	0.00
2.2 Transactional Services	(6.00)	(6.12)	0.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3 Miscellaneous Income	(0.70)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.70)	0.00
2.4 Late Payment Penalties	(12.90)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(12.90)	0.00	0.00
2.5 Open Bill Revenue	(5.40)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(5.40)	0.00	0.00
2.6 Customer Accounting Charge	(9.05)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(9.05)	0.00	0.00
2.7 Meter Charge	(0.81)	0.00	0.00	0.00	0.00	0.00	0.00	(0.81)	0.00	0.00	0.00	0.00	0.00
2.8 Service Alteration Charge	(0.94)	0.00	0.00	0.00	0.00	(0.94)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Total Revenues	(36.60)	(6.12)	0.12	0.00	0.00	(0.94)	0.00	(0.81)	(0.80)	0.00	(27.35)	(0.70)	0.00
3. Net Investments Total	273.59	(5.11)	0.25	4.94	7.53	86.22	132.45	39.80	0.69	2.18	(14.32)	6.26	12.70

Functionalization of
Ontario Utility O&M
Year Ended Dec. 31, 2013
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Gas Supply							
1.1 Gas Purchased	1,224.37	0.00	1,224.37	0.00	1,224.37	0.00	1,224.37
1.2 Gas Storage	147.52	3.25	150.77	0.00	150.77	0.00	150.77
1.3 A&G	0.00	0.00	0.00	0.00	0.00	9.43	9.43
1.4 System Gas Management	0.98	0.83	1.81	0.00	1.81	0.00	1.81
1.5 Direct Purchase Management	1.39	0.72	2.11	0.00	2.11	0.00	2.11
1. Total Gas Supply	1,374.26	4.80	1,379.05	0.00	1,379.05	9.43	1,388.49
Distribution Costs							
Operating Costs							
2.1.1 Chart Processing	0.04	0.00	0.04	0.03	0.07	0.01	0.08
2.1.2 Distribution Sta.	1.11	0.94	2.05	1.31	3.35	0.77	4.12
2.1.3 Sub-total	1.15	0.94	2.09	1.33	3.42	0.78	4.20
2.1.4 Supervision M&R	0.43	0.33	0.76	(0.76)	0.00	0.00	0.00
2.1.5 System Operation	40.01	13.94	53.95	10.78	64.73	14.79	79.52
2.1.6 Sub-total	41.59	15.21	56.80	11.35	68.15	15.57	83.72
2.1.7 Supervision Dist Op	6.23	5.12	11.35	(11.35)	0.00	0.00	0.00
2.1.8 Gas Dispatched	4.17	2.71	6.88	0.00	6.88	1.57	8.45
2.1 Total Operating Costs	51.99	23.04	75.03	0.00	75.03	17.14	92.17
Maintenance Costs							
2.2.1 Distribution Sys Reg	1.03	0.09	1.12	3.69	4.82	1.10	5.91
2.2.2 Sales Meters	0.71	0.46	1.17	3.84	5.01	1.14	6.15
2.2.3 Other Meters	1.60	1.24	2.84	9.35	12.20	2.79	14.98
2.2.4 Instruments	0.75	0.50	1.25	4.11	5.36	1.22	6.59
2.2.5 Sub-total M&R	4.09	2.30	6.39	21.00	27.38	6.25	33.64
2.2.6 Supervision M&R	5.32	3.41	8.73	(8.73)	0.00	0.00	0.00
2.2.7 Mains	7.98	3.59	11.57	9.39	20.96	4.79	25.75
2.2.8 Structures	0.26	0.22	0.48	0.39	0.87	0.20	1.07
2.2.9 Sub-total Mntce	17.65	9.52	27.17	22.04	49.21	11.24	60.45
2.2.10 Supervision Dist Mntce	12.97	9.07	22.04	(22.04)	0.00	0.00	0.00
2.2 Total Maintenance Costs	30.62	18.59	49.21	0.00	49.21	11.24	60.45
2. Total Distribution Costs	82.61	41.64	124.24	0.00	124.24	28.38	152.62

Functionalization of
Ontario Utility O&M
Year Ended Dec. 31, 2013
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Customer Service Costs							
Operating Costs							
3.1.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.2	1.96	0.71	2.67	1.14	3.81	0.87	4.68
3.1.3	1.96	0.71	2.67	1.14	3.81	0.87	4.68
3.1.4	8.49	1.12	9.61	4.11	13.72	3.13	16.86
3.1.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.1.6	10.45	1.83	12.28	5.25	17.53	4.00	21.53
3.1.7	4.52	3.44	7.96	(7.96)	0.00	0.00	0.00
3.1	14.97	5.27	20.24	(2.71)	17.53	4.00	21.53
Maintenance Costs							
3.2.1	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2.2	4.04	2.29	6.33	2.71	9.04	2.07	11.11
3.2	4.04	2.29	6.33	2.71	9.04	2.07	11.11
3.	19.01	7.56	26.57	0.00	26.57	6.07	32.64
Sales/Marketing Costs							
4.1	2.35	0.87	3.22	1.16	4.38	1.00	5.39
4.2	0.95	1.56	2.51	0.90	3.41	0.78	4.19
4.3	0.70	1.09	1.79	0.65	2.44	0.56	3.00
4.4	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	2.38	2.12	4.50	1.62	6.12	1.40	7.52
4.5	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	0.66	0.51	1.17	0.42	1.58	0.36	1.95
4.7	1.63	1.69	3.32	1.19	4.51	1.03	5.54
4.8	8.67	7.83	16.51	5.95	22.45	5.13	27.58
4.9	3.40	2.55	5.95	(5.95)	0.00	0.00	0.00
4.10	25.60	0.00	25.60	0.00	25.60	5.85	31.45
4.11	5.84	4.55	10.39	0.00	10.39	2.37	12.77
4.	43.51	14.93	58.44	0.00	58.44	13.35	71.79

Functionalization of
Ontario Utility O&M
Year Ended Dec. 31, 2013
(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	Cost of Service	Fringe Benefits	Sub-Total	Supervision	Sub-Total	A&G Overhead	Total
Customer Accounting Costs							
5.1 Billing	39.39	1.52	40.91	5.57	46.48	10.62	57.09
5.2 Service & Billing Enquiry	9.04	0.00	9.04	1.23	10.27	2.35	12.62
5.3 Meter Reading	9.58	0.00	9.58	1.30	10.88	2.49	13.37
5.4 Credit & Collection	14.61	0.00	14.61	1.99	16.60	3.79	20.39
5.5 Sub-total	72.62	1.52	74.14	10.09	84.23	19.24	103.47
5.6 Supervision	9.74	0.35	10.09	(10.09)	0.00	0.00	0.00
5.7 Large Volume Customer Care	2.48	0.00	2.48	0.00	2.48	0.00	2.48
5.8 Uncollectible Accounts	16.09	0.00	16.09	0.00	16.09	3.68	19.77
5. Total Customer Accounting	100.93	1.87	102.80	0.00	102.80	22.91	125.72
6. Fringe Benefits	96.68	(96.68)	0.00	0.00	0.00	0.00	0.00
7. Admin & Gen Overhead	54.27	25.88	80.15	0.00	80.15	(80.15)	0.00
8. Sub-total A&G and F/B	150.95	(70.80)	80.15	0.00	80.15	(80.15)	0.00
9. Total Operating & Maintenance	1,771.26	0.00	1,771.26	0.00	1,771.26	0.00	1,771.26
10. Fixed Financing Costs	2.30	0.00	2.30	0.00	2.30	0.00	2.30
11. TOTAL O&M EXPENSE	1,773.56	0.00	1,773.56	0.00	1,773.56	0.00	1,773.56

CLASSIFICATION OF RATE BASE
 DEC. 31, 2013

(millions of dollars)

Item No.	Description	Total	Specific Classes	Winter Commodity	Annual Commodity	Peak	Seasonal	Annual	Deliverability	Space	Winter	TP Capacity	HP Capacity	LP Capacity	Commodity
----- GAS SUPPLY -----															
----- PRODUCT COSTS -----															
----- LOAD BALANCING -----															
----- STORAGE COSTS -----															
----- DISTRIBUTION COSTS -----															
GAS SUPPLY															
1.	Gas Supply	264.88	0.00	0.00	16.33	0.00	248.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15
2.	Storage	14.87	0.00	0.00	0.00	0.00	0.00	0.00	9.05	5.82	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION															
3.	Mains	1,755.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	332.89	141.09	722.57	0.00
4.	Distribution Reg.	95.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.59	11.27	57.72	0.00
CUSTOMER															
5.	Sales Station	89.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	298.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	1,296.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	5.58	2.26	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	24.35	0.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.26	1.38	7.09	0.00
10.	Customer Accounting	5.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11.	HST Revenue	(22.50)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12.	Sub-total	3,828.35	3.14	0.00	16.33	0.00	248.40	0.00	9.05	5.82	0.00	362.75	153.75	787.37	0.15
13.	Unidentifiable	40.81	0.03	0.00	0.17	0.00	2.63	0.00	0.10	0.06	0.00	3.84	1.63	8.34	0.00
15.	CIS	70.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16.	Total Classified	3,939.66	3.17	0.00	16.50	0.00	251.03	0.00	9.15	5.88	0.00	366.59	155.38	795.72	0.15

CLASSIFICATION OF RATE BASE
DEC. 31, 2013

(millions of dollars)

Item No.	Description	----- CUSTOMER RELATED INVESTMENTS -----						----- NUMBER OF CUSTOMERS -----					HST Revenue
		Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23	Col. 24	Col. 25	
		Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS	
GAS SUPPLY													
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION													
3.	Mains	0.00	0.00	0.00	558.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER													
5.	Sales Station	0.00	89.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	298.97	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	1,296.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	3.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.74	0.00	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.81	0.00	0.00	0.00
11.	HST Revenue	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(22.50)
12.	Sub-total	298.97	89.54	1,296.13	558.58	3.33	0.00	0.00	0.00	17.55	0.00	0.00	(22.50)
13.	Unidentifiable	3.17	0.95	13.74	5.92	0.04	0.00	0.00	0.00	0.19	0.00	0.00	0.00
15.	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.50	0.00
16.	Total Classified	302.14	90.49	1,309.86	564.50	3.36	0.00	0.00	0.00	17.73	0.00	70.50	(22.50)

CLASSIFICATION OF NET INVESTMENT
DEC. 31, 2013

(millions of dollars)

Item No.	Description	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15	Col. 16
		PRODUCT COSTS			LOAD BALANCING			STORAGE COSTS			DISTRIBUTION COSTS						
		Total	Specific Classes	Winter Commodity	Annual Commodity	Peak	Seasonal	Annual	DSM Peak	DSM Annual	Deliverability	Space	Winter	TP Capacity	HP Capacity	LP Capacity	Commodity
GAS SUPPLY																	
1.	Gas Supply	(5.11)	0.00	0.00	0.06	0.00	0.99	(6.12)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.05)
2.	Storage	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.15	0.10	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION																	
3.	Mains	132.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.12	10.65	54.53	0.00
4.	Distribution Reg.	7.53	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.10	0.89	4.55	0.00
CUSTOMER																	
5.	Sales Station	4.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	39.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	86.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.69	0.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	2.18	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.29	0.12	0.63	0.00
10.	Customer Accounting	(14.32)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
11.	Sub-total	254.63	0.41	0.00	0.06	0.00	0.99	(6.12)	0.00	0.00	0.15	0.10	0.00	27.51	11.66	59.71	(0.05)
12.	Unidentifiable	6.26	0.01	0.00	0.03	0.00	0.40	0.00	0.00	0.00	0.01	0.01	0.00	0.59	0.25	1.28	0.00
13.	CIS	12.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
14.	Total Classified	273.58	0.42	0.00	0.09	0.00	1.39	(6.12)	0.00	0.00	0.16	0.11	0.00	28.10	11.91	60.99	(0.05)

CLASSIFICATION OF NET INVESTMENT

DEC. 31, 2013

(millions of dollars)

Item No.	Description	----- CUSTOMER RELATED INVESTMENTS -----					----- NUMBER OF CUSTOMERS -----					
		Meters	Sales Stations	Services	Customer Plant	Rentals	Commercial/Industrial	Contracts	Direct Purchase	Total	Readings Processed	CIS
GAS SUPPLY												
1.	Gas Supply	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Storage	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION												
3.	Mains	0.00	0.00	0.00	42.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Distribution Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER												
5.	Sales Station	0.00	4.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
6.	Meters	39.80	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7.	Services	0.00	0.00	86.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Rental Equipment	0.00	0.00	0.00	0.00	0.36	0.00	0.00	0.00	0.00	0.00	0.00
9.	Sales/Marketing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.05	0.00	0.00
10.	Customer Accounting	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(14.32)	0.00	0.00
11.	Sub-total	39.80	4.94	86.22	42.15	0.36	0.00	0.00	0.00	(13.27)	0.00	0.00
12.	Unidentifiable	0.49	0.15	2.11	0.91	0.01	0.00	0.00	0.00	0.03	0.00	0.00
13	CIS	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	12.70
14.	Total Classified	40.28	5.09	88.33	43.06	0.36	0.00	0.00	0.00	(13.24)	0.00	12.70

CLASSIFICATION OF O&M COSTS
DEC. 31, 2013

(millions of dollars)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col.8	Col. 9	Col. 10	Col. 11	Col. 12	
	----- GAS SUPPLY -----												
	----- PRODUCT COSTS -----					----- LOAD BALANCING -----			----- STORAGE COSTS -----				
Item No.	Description	Total	Specific Classes	Winter Commodity	Annual Commodity	System Gas	Bad Debt Commodity	Peak	Seasonal	Transportation Annual	Deliverability	Space	Winter
GAS SUPPLY													
1.1	Gas Purchased	1,224.37	0.00	0.00	664.63	0.00	0.00	59.04	6.73	482.65	0.00	0.00	0.00
1.2	Stored Gas	150.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	91.80	58.97	0.00
1.3	A&G	9.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	1.81	0.00	0.00	0.00	1.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	2.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.	Total Gas Supply	1,388.49	0.00	0.00	664.63	1.81	0.00	59.04	6.73	482.65	91.80	58.97	0.00
DISTRIBUTION													
OPERATING COSTS													
2.1	Chart Processing	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	District Stations	4.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	79.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	8.45	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
2.5	Dist. System Reg.	5.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	6.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	14.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	6.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	25.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	1.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.	Total Distribution Costs	152.62	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER SERVICE													
OPERATING COSTS													
3.1	Appliance Inspection	4.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	16.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS													
3.3	Service Lines	11.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	Total Customer Service	32.64	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SALES/MARKETING													
4.1	Residential	5.39	5.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	3.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	Residential/Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	General Promotion	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	1.95	1.95	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	31.45	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	12.77	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	71.79	7.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING													
5.1	Billing	57.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2	Enquiry	12.62	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3	Readings	13.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4	Credit	20.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Large Volume Customer Care	2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Uncollectibles	19.77	0.00	0.00	0.00	0.00	5.61	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	123.23	0.00	0.00	0.00	0.00	5.61	0.00	0.00	0.00	0.00	0.00	0.00
6.	Total O&M	1,768.78	7.43	0.00	664.63	1.81	5.61	59.04	6.73	482.65	91.80	58.97	0.00
7.	Fixed Financing Costs	2.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8.	Total O&M Expense	1,773.56	7.43	0.00	664.63	1.81	5.61	59.04	6.73	482.65	91.80	58.97	0.00

CLASSIFICATION OF O&M COSTS
DEC. 31, 2013

(millions of dollars)

	Col. 13	Col. 14	Col. 15	Col. 16	Col. 17	Col. 18	Col. 19	Col. 20	Col. 21	Col. 22	Col. 23
----- DISTRIBUTION COSTS ----- ----- CUSTOMER RELATED INVESTMENTS -----											
Item No.	TP Capacity	HP Capacity	LP Capacity	Commodity	Bad Debt Distribution	DSM	Meters	Sales Stations	Services	Customer Plant	Rentals
GAS SUPPLY											
1.1 Gas Purchased	0.00	0.00	0.00	11.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2 Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3 A&G	9.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4 System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5 Direct Purchase Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1. Total Gas Supply	9.43	0.00	0.00	11.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION											
OPERATING COSTS											
2.1 Chart Processing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2 District Stations	1.15	0.49	2.49	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3 System Operations	15.08	6.39	32.74	0.00	0.00	0.00	0.00	0.00	0.00	25.31	0.00
2.4 Gas Dispatched	8.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS											
2.5 Dist. System Reg.	1.65	0.70	3.57	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6 Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.15	0.00	0.00	0.00
2.7 Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	14.98	0.00	0.00	0.00	0.00
2.8 Instruments	6.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9 Mains	2.87	1.22	12.21	0.00	0.00	0.00	0.00	0.00	0.00	9.44	0.00
2.10 Structures	0.23	0.01	0.05	0.01	0.00	0.00	0.01	0.00	0.15	0.04	0.00
2. Total Distribution Costs	35.93	8.80	51.06	0.01	0.00	0.00	14.99	6.15	0.15	34.79	0.00
CUSTOMER SERVICE											
OPERATING COSTS											
3.1 Appliance Inspection	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2 Locks/Unlocks/Exchanges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS											
3.3 Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.11	0.00	0.00
3. Total Customer Service	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.11	0.00	0.00
SALES/MARKETING											
4.1 Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2 Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.3 Industrial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4 Residential/Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5 General Promotion	7.52	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6 NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7 Contract Administration	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.8 DSM - Program	0.00	0.00	0.00	0.00	0.00	31.45	0.00	0.00	0.00	0.00	0.00
4.9 DSM - General	0.00	0.00	0.00	0.00	0.00	12.77	0.00	0.00	0.00	0.00	0.00
4. Total Promotions	7.52	0.00	0.00	0.00	0.00	44.21	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING											
5.1 Billing	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.2 Enquiry	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.3 Readings	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.4 Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5 Large Volume Customer Care	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6 Uncollectibles	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	0.00	0.00	0.00
5. Total Customer Accounting	0.00	0.00	0.00	0.00	14.15	0.00	0.00	0.00	0.00	0.00	0.00
6. Total O&M	52.88	8.80	51.06	11.33	14.15	44.21	14.99	6.15	11.26	34.79	0.00
7. Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. Total O&M Expense	52.88	8.80	51.06	11.33	14.15	44.21	14.99	6.15	11.26	34.79	0.00

CLASSIFICATION OF O&M COSTS
DEC. 31, 2013

(millions of dollars)

Col. 24 Col. 25 Col. 26 Col. 27 Col. 28 Col. 29 Col.30

----- NUMBER OF CUSTOMERS -----

Item No.	Description	Commercial/ Industrial	Contracts	Direct Purchase	Total	Readings Processed	LV CC	Fixed Financing
GAS SUPPLY								
1.1	Gas Purchased	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.2	Stored Gas	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.3	A&G	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.4	System Gas Management	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1.5	Direct Purchase Management	0.00	0.00	2.11	0.00	0.00	0.00	0.00
1.	Total Gas Supply	0.00	0.00	2.11	0.00	0.00	0.00	0.00
DISTRIBUTION								
OPERATING COSTS								
2.1	Chart Processing	0.00	0.00	0.00	0.00	0.08	0.00	0.00
2.2	District Stations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.3	System Operations	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.4	Gas Dispatched	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MAINTENANCE COSTS								
2.5	Dist. System Reg.	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.6	Sales Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.7	Other Meters	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.8	Instruments	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.9	Mains	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.10	Structures	0.00	0.00	0.00	0.56	0.00	0.00	0.00
2.	Total Distribution Costs	0.00	0.00	0.00	0.56	0.08	0.00	0.00
CUSTOMER SERVICE								
OPERATING COSTS								
3.1	Heating Equipment	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.2	Locks/Unlocks/Exchanges	0.00	0.00	0.00	16.86	0.00	0.00	0.00
MAINTENANCE COSTS								
3.3	Service Lines	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3.	Total Customer Service	0.00	0.00	0.00	21.53	0.00	0.00	0.00
SALES/MARKETING								
4.1	Residential	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.2	Commercial	4.19	0.00	0.00	0.00	0.00	0.00	0.00
4.3	Industrial	3.00	0.00	0.00	0.00	0.00	0.00	0.00
4.4	Residential/Commercial	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	General Promotion	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.6	NGV Operation	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.7	Contract Administration	0.00	5.54	0.00	0.00	0.00	0.00	0.00
4.8	DSM - Program	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.9	DSM - General	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.	Total Promotions	7.18	5.54	0.00	0.00	0.00	0.00	0.00
CUSTOMER ACCOUNTING								
5.1	Billing	0.00	0.00	0.00	57.09	0.00	0.00	0.00
5.2	Enquiry	0.00	0.00	0.00	12.62	0.00	0.00	0.00
5.3	Readings	0.00	0.00	0.00	0.00	13.37	0.00	0.00
5.4	Credit	0.00	0.00	0.00	20.39	0.00	0.00	0.00
5.5	Large Volume Customer Care	0.00	0.00	0.00	0.00	0.00	2.48	0.00
5.6	Uncollectibles	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.	Total Customer Accounting	0.00	0.00	0.00	90.10	13.37	0.00	0.00
6.	Total O&M	7.18	5.54	2.11	112.19	13.45	0.00	0.00
7.	Fixed Financing Costs	0.00	0.00	0.00	0.00	0.00	0.00	2.30
8.	Total O&M Expense	7.18	5.54	2.11	112.19	13.45	2.48	2.30

ALLOCATION OF RATE BASE

DEC. 31, 2013

(millions of dollars)

ITEM NO. DESCRIPTION	Col. 1 RATE BASE	Col. 2 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int	Col. 15 FACTORS EXHIBIT G2.6.3 *
SUPPLY COST															
PRODUCT COSTS															
1.1 Annual Commodity	16.50	9.44	6.42	0.00	0.00	0.15	0.01	0.00	0.00	0.06	0.13	0.29	0.00	0.00	1.1
1 Total Gas Cost	16.50	9.44	6.42	0.00	0.00	0.15	0.01	0.00	0.00	0.06	0.13	0.29	0.00	0.00	
PIPELINE TRANS.															
2.1 Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.1
2.2 Seasonal	251.03	118.13	119.23	0.00	0.00	2.82	0.85	0.00	0.00	2.29	4.31	3.41	0.00	0.00	3.2
2.3 Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.2
2 Total Pipeline Trans. Cost	251.03	118.13	119.23	0.00	0.00	2.82	0.85	0.00	0.00	2.29	4.31	3.41	0.00	0.00	
FACILITIES' COSTS															
STORAGE FACILITIES															
3.1 Deliverability	9.15	5.19	3.77	0.00	0.00	0.07	0.03	0.00	0.00	0.00	0.00	0.09	0.00	0.00	3.1
3.2 Space	5.88	2.77	2.79	0.00	0.00	0.07	0.02	0.00	0.00	0.05	0.10	0.08	0.00	0.00	3.2
3 Total Storage	15.03	7.96	6.56	0.00	0.00	0.14	0.05	0.00	0.00	0.05	0.10	0.17	0.00	0.00	
DISTRIBUTION FACILITIES															
4.1 Capacity TP	366.59	171.30	144.33	0.01	0.00	6.50	5.62	32.73	0.02	1.26	0.78	3.96	0.08	0.00	2.1
4.2 Capacity HP	155.38	80.60	67.91	0.01	0.00	3.06	2.64	0.00	0.01	0.59	0.37	0.00	0.04	0.14	2.2
4.3 Capacity LP	795.72	416.30	350.77	0.03	0.00	15.80	6.86	0.00	0.06	3.06	1.89	0.00	0.20	0.75	2.3
4.4 Commodity	0.15	0.06	0.06	0.00	0.00	0.01	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	1.3
4.5 Customer Plant	564.50	520.21	44.17	0.00	0.00	0.06	0.01	0.00	0.01	0.03	0.01	0.00	0.00	0.00	2.4
4 Total Distribution	1,882.34	1,188.47	607.25	0.05	0.00	25.42	15.14	32.73	0.10	4.95	3.05	3.96	0.32	0.89	
CUSTOMER RELATED															
5.1 Meters	302.14	174.44	123.38	0.02	0.00	1.22	0.18	1.74	0.23	0.64	0.23	0.00	0.04	0.01	4.1
5.2 Sales Stations	90.49	6.82	77.30	0.03	0.00	2.66	0.54	0.00	1.29	0.72	1.02	0.00	0.06	0.06	4.2
5.3 Services	1,309.86	1,173.01	134.87	0.01	0.00	0.69	0.17	0.07	0.17	0.44	0.40	0.00	0.03	0.01	4.3
5.4 Rentals	3.36	0.67	2.69	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4
5.5 Comm./Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
5.6 Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.7
5.7 Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.11
5.8 Total Customers	17.73	16.34	1.39	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
5.9 Specific Classes	3.17	1.11	0.65	1.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5.10 Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5.11 HST Revenue	(22.50)	(12.88)	(8.76)	(0.01)	0.00	(0.21)	(0.01)	0.00	(0.00)	(0.08)	(0.17)	(0.39)	0.00	0.00	4.8 & 4.9
5 Total Customer Related	1,704.26	1,359.52	331.53	1.47	0.00	4.36	0.88	1.81	1.68	1.73	1.48	(0.39)	0.13	0.08	
6 Total Rate Base	3,869.16	2,683.51	1,070.98	1.52	0.00	32.89	16.93	34.54	1.79	9.07	9.06	7.43	0.45	0.97	
7 CIS	70.50	64.97	5.52	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
8 Total Rate Base + CIS	3,939.66	2,748.48	1,076.50	1.52	0.00	32.90	16.93	34.54	1.79	9.08	9.06	7.43	0.45	0.97	

* G2.6.3 refers to Exhibit G2, Tab 6, Schedule 3.

ALLOCATION OF RETURN & TAXES
DEC. 31, 2013

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		RATE	RETURN	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE
		BASE	& TAXES	1	6	9	100	110	115	125	135	145	170	200	300	300 Int
SUPPLY COST																
PRODUCT COSTS																
1.1	Annual Commodity	16.50	1.30	0.74	0.51	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.02	0.00	0.00
1	Total Gas Cost	16.50	1.30	0.74	0.51	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.02	0.00	0.00
PIPELINE TRANS.																
2.1	Peak	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2.2	Seasonal	251.03	19.76	9.30	9.39	0.00	0.00	0.22	0.07	0.00	0.00	0.18	0.34	0.27	0.00	0.00
2.3	Annual	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Total Pipeline Trans. Cost	251.03	19.76	9.30	9.39	0.00	0.00	0.22	0.07	0.00	0.00	0.18	0.34	0.27	0.00	0.00
FACILITIES' COSTS																
STORAGE FACILITIES																
3.1	Deliverability	9.15	0.72	0.41	0.30	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00
3.2	Space	5.88	0.46	0.22	0.22	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00
3	Total Storage	15.03	1.18	0.63	0.52	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.01	0.01	0.00	0.00
DISTRIBUTION FACILITIES																
4.1	Capacity TP	366.59	28.86	13.49	11.36	0.00	0.00	0.51	0.44	2.58	0.00	0.10	0.06	0.31	0.01	0.00
4.2	Capacity HP	155.38	12.23	6.35	5.35	0.00	0.00	0.24	0.21	0.00	0.00	0.05	0.03	0.00	0.00	0.01
4.3	Capacity LP	795.72	62.65	32.78	27.62	0.00	0.00	1.24	0.54	0.00	0.00	0.24	0.15	0.00	0.02	0.06
4.4	Commodity	0.15	0.01	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4.5	Customer Plant	564.50	44.45	40.96	3.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	Total Distribution	1,882.34	148.20	93.57	47.81	0.00	0.00	2.00	1.19	2.58	0.01	0.39	0.24	0.31	0.03	0.07
CUSTOMER RELATED																
5.1	Meters	302.14	23.79	13.73	9.71	0.00	0.00	0.10	0.01	0.14	0.02	0.05	0.02	0.00	0.00	0.00
5.2	Sales Stations	90.49	7.12	0.54	6.09	0.00	0.00	0.21	0.04	0.00	0.10	0.06	0.08	0.00	0.00	0.00
5.3	Services	1,309.86	103.13	92.36	10.62	0.00	0.00	0.05	0.01	0.01	0.01	0.03	0.03	0.00	0.00	0.00
5.4	Rentals	3.36	0.26	0.05	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.5	Comm./Ind. Customers	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.6	Contracts	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.7	Direct Purchase	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.8	Total Customers	17.73	1.40	1.29	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.9	Specific Classes	3.17	0.25	0.09	0.05	0.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.10	Readings Processed	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5.11	HST Revenue	(22.50)	(1.77)	(1.01)	(0.69)	(0.00)	0.00	(0.02)	(0.00)	0.00	(0.00)	(0.01)	(0.01)	(0.03)	0.00	0.00
5	Total Customer Related	1,704.26	134.18	107.04	26.10	0.12	0.00	0.34	0.07	0.14	0.13	0.14	0.12	(0.03)	0.01	0.01
6	CIS	70.50	12.70	11.70	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
7	Total Facilities	3,939.66	317.33	222.99	85.32	0.12	0.00	2.59	1.33	2.72	0.14	0.72	0.71	0.58	0.04	0.08

ALLOCATION OF TOTAL COST OF SERVICE

DEC. 31, 2013

(millions of dollars)

ITEM NO.	DESCRIPTION	Col. 1 O&M COSTS	Col. 2 NET INV. COSTS	Col. 3 TOTAL	Col. 4 RATE 1	Col. 5 RATE 6	Col. 6 RATE 9	Col. 7 RATE 100	Col. 8 RATE 110	Col. 9 RATE 115	Col. 10 RATE 125	Col. 11 RATE 135	Col. 12 RATE 145	Col. 13 RATE 170	Col. 14 RATE 200	Col. 15 RATE 300 firm	Col. 16 RATE 300 int	Col. 17 DIRECT PURCHASE	ALLOCATION FACTORS EXHIBIT G2.6.3 *
SUPPLY COSTS																			
PRODUCT COSTS																			
1.1	Annual Commodity	664.63	0.09	664.72	380.41	258.69	0.17	0.00	6.20	0.26	0.00	0.06	2.31	5.09	11.54	0.00	0.00	0.00	1.1
1.2	Bad Debt Commodity	5.61	0.00	5.61	2.71	2.87	0.00	0.00	0.00	0.00	0.00	0.00	0.03	0.00	0.00	0.00	0.00	0.00	
1.3	System Gas Fee	1.81	0.00	1.81	1.04	0.70	0.00	0.00	0.02	0.00	0.00	0.00	0.01	0.01	0.03	0.00	0.00	0.00	1.5
1	Total Gas Cost	672.05	0.09	672.14	384.16	262.26	0.17	0.00	6.22	0.26	0.00	0.06	2.34	5.10	11.57	0.00	0.00	0.00	
PIPELINE TRANS.																			
2.1	Peak	59.04	0.00	66.30	37.61	27.33	0.00	0.00	0.53	0.21	0.00	0.00	0.00	0.00	0.62	0.00	0.00	0.00	3.1
2.2	Seasonal	6.73	1.39	8.12	3.82	3.86	0.00	0.00	0.09	0.03	0.00	0.00	0.07	0.14	0.11	0.00	0.00	0.00	3.2
2.3	Annual - Transportation	482.65	0.00	482.65	254.98	204.07	0.11	0.00	7.63	0.76	0.00	1.21	2.48	4.11	7.30	0.00	0.00	0.00	1.2
2.4	Interruptible Credit	0.00	0.00	(7.26)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.84)	(6.23)	(0.20)	0.00	0.00	0.00	
2.5	TS Revenue	0.00	(6.12)	(6.12)	(2.55)	(2.54)	(0.00)	0.00	(0.26)	(0.29)	0.00	(0.03)	(0.08)	(0.28)	0.00	0.00	0.00	0.00	1.2
2	Total Pipeline Trans. Cost	548.43	(4.73)	543.70	293.86	232.71	0.11	0.00	8.00	0.71	0.00	1.18	1.64	(2.25)	7.75	0.00	0.00	0.00	
FACILITIES COSTS																			
STORAGE FACILITIES																			
3.1	Deliverability	91.80	0.16	92.43	52.43	38.09	0.00	0.00	0.74	0.29	0.00	0.00	0.00	0.00	0.87	0.00	0.00	0.00	3.1
3.2	Space	58.97	0.11	59.08	27.80	28.06	0.00	0.00	0.66	0.20	0.00	0.00	0.54	1.01	0.80	0.00	0.00	0.00	3.2
3.3	Seasonal Credit	0.00	0.00	(0.47)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(0.47)	0.00	0.00	0.00	0.00	0.00	0.00	
3	Total Storage	150.77	0.27	151.04	80.23	66.15	0.00	0.00	1.41	0.49	0.00	(0.47)	0.54	1.01	1.67	0.00	0.00	0.00	
DISTRIBUTION FACILITIES																			
4.1	Capacity TP	52.88	28.10	80.98	37.84	31.88	0.00	0.00	1.44	1.24	7.23	0.01	0.28	0.17	0.87	0.02	0.00	0.00	2.1
4.2	Capacity HP	8.80	11.91	20.71	10.74	9.05	0.00	0.00	0.41	0.35	0.00	0.00	0.08	0.05	0.00	0.01	0.02	0.00	2.2
4.3	Capacity LP	51.06	60.99	112.05	58.62	49.40	0.00	0.00	2.22	0.97	0.00	0.01	0.43	0.27	0.00	0.03	0.11	0.00	2.3
4.4	Commodity	11.33	(0.05)	11.28	4.71	4.69	0.00	0.00	0.48	0.53	0.00	0.05	0.15	0.51	0.16	0.00	0.00	0.00	1.2
4.5	Bad Debt Distribution	14.15	0.00	14.15	7.24	6.84	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.00	0.00	0.00	
4.6	Customer Plant	34.79	43.06	77.85	71.74	6.09	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.4
4.7	DSM - Program	31.45	0.00	31.45	12.64	15.43	0.00	0.00	1.29	0.35	0.06	0.10	0.77	0.78	0.02	0.00	0.00	0.00	
4.8	DSM - General	12.77	0.00	12.77	4.81	6.51	0.00	0.00	0.56	0.15	0.02	0.04	0.33	0.34	0.01	0.00	0.00	0.00	
4	Total Distribution	217.23	144.01	361.25	208.36	129.89	0.01	0.00	6.41	3.59	7.30	0.21	2.11	2.11	1.06	0.06	0.12	0.00	
CUSTOMER RELATED																			
5.1	Meters	14.99	40.28	55.27	31.91	22.57	0.00	0.00	0.22	0.03	0.32	0.04	0.12	0.04	0.00	0.01	0.00	0.00	4.1
5.2	Sales Stations	6.15	5.09	11.24	0.85	9.60	0.00	0.00	0.33	0.07	0.00	0.16	0.09	0.13	0.00	0.01	0.01	0.00	4.2
5.3	Services	11.26	88.33	99.59	89.19	10.25	0.00	0.00	0.05	0.01	0.01	0.01	0.03	0.03	0.00	0.00	0.00	0.00	4.3
5.4	Rentals	0.00	0.36	0.36	0.07	0.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.4
5.5	Comm./Ind. Customers	7.18	0.00	7.18	0.00	7.16	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.6
5.6	Contracts	5.54	0.00	5.54	0.00	0.00	0.00	0.00	2.63	0.39	0.07	0.50	1.41	0.50	0.01	0.03	0.01	0.00	4.7
5.7	Direct Purchase	2.11	0.00	2.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.11	4.11
5.8	Total Customers	112.19	(13.24)	98.95	91.18	7.74	0.00	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	4.5
5.9	Specific Classes	7.43	0.42	7.84	5.57	1.33	0.85	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5.10	Readings Processed	13.45	0.00	13.45	12.32	1.11	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.8 & 4.9
5.11	Large Volume Customer Care	2.48	0.00	2.48	0.00	2.48	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
5.12	Financing Costs	2.30	0.00	2.30	1.60	0.64	0.00	0.00	0.02	0.01	0.02	0.00	0.01	0.01	0.00	0.00	0.00	0.00	5
5.13	CIS Depreciation	0.00	12.70	12.70	11.70	0.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
5	Total Customer Related	185.08	133.93	319.02	244.39	64.18	0.86	0.00	3.28	0.52	0.50	0.72	1.67	0.71	0.02	0.04	0.02	2.11	
6.1	Return	263.78	0.00	263.78	182.95	73.01	0.10	0.00	2.24	1.15	2.36	0.12	0.62	0.62	0.51	0.03	0.07	0.00	5
6.2	Taxes	40.86	0.00	40.86	28.34	11.31	0.02	0.00	0.35	0.18	0.36	0.02	0.10	0.10	0.08	0.00	0.01	0.00	5
6.3	CIS Return	4.60	0.00	4.60	4.24	0.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
6.4	CIS Tax	8.10	0.00	8.10	7.46	0.63	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.5
6	Return and Taxes	317.33	0.00	317.33	222.99	85.32	0.12	0.00	2.59	1.33	2.72	0.14	0.72	0.71	0.58	0.04	0.08	0.00	
7	Total Facilities	870.42	278.22	1,148.64	755.97	345.53	0.99	0.00	13.69	5.94	10.53	0.61	5.04	4.55	3.33	0.14	0.22	2.11	
8	Total Cost of Service	2,090.89	273.58	2,364.48	1,433.98	840.51	1.27	0.00	27.90	6.90	10.53	1.84	9.03	7.40	22.66	0.14	0.22	2.11	

[illegible]

3. Municipal Taxes
4. Capital Taxes

**CLASSIFICATION OF
GAS COSTS TO OPERATIONS**

Item No.	Description	System Commodity			Load Balancing			Pipeline			Col. 10	Col. 11
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9		
		Annual Volumes (10 ⁶ m³)	Variable Unit Rate \$(/10 ³ m³)	Variable Cost \$(000)	Deliverability \$(000)	Storage Seasonal Space \$(000)	Winter \$(000)	Peak \$(000)	Seasonal \$(000)	Annual \$(000)	Commodity \$(000)	Total \$(000)
Purchases and Receipts												
1.1	Long-Term	730.0	92.019	67.2	0.0	0.0	0.0	0.0	0.0	60.2	0.0	127.4
1.2	Western Buy/Sell	1,849.7	92.019	170.2	0.0	0.0	0.0	0.0	0.0	11.5	0.0	181.8
1.3	Ontario Buy/Sell	0.0	92.019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.4	Short-Term Annual	0.0	92.019	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
1.5	Short-Term Peak	37,998.7	92.019	3,496.6	0.0	0.0	0.0	4,947.1	0.0	0.0	0.0	8,443.7
1.6	Discretionary Western & US	5,716,350.9	92.019	526,015.2	0.0	0.0	0.0	0.0	0.0	68,684.2	0.0	594,695.3
1.7	Discretionary - Ontario	1,553,462.5	92.019	142,948.7	0.0	0.0	0.0	0.0	6,813.7	27,726.7	0.0	177,489.1
1.	Total Purchases & Receipts	7,310,391.8	92.019	672,697.9	0.0	0.0	0.0	4,947.1	6,813.7	96,482.6	0.0	780,941.2
Transportation												
2.1	TCPL FT-Demand System	0.0	0.0	0.0	0.0	0.0	0.0	54,812.9	0.0	279,907.2	0.0	334,720.0
2.2	Unutilized Transport Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.3	Alliance	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41,106.1	0.0	41,106.1
2.4	Vector	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64,624.2	0.0	64,624.2
2.5	Union - M13	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.6	U.S. Transportation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.7	Nova	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6,757.9	0.0	6,757.9
2.8	Michcon/ANR/Link	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.	Total Transportation	0.0	0.0	0.0	0.0	0.0	0.0	54,812.9	0.0	392,395.3	0.0	447,208.2
Other Costs												
3.1	Fuel	0.0	0.0	7,953.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,953.2
3.2	Delivery Pressure Charge	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.3	Upstream Differential	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3.	Total Other Variable Costs	0.0	0.0	7,953.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,953.2
4.	Total Delivered Supply	7,310,391.8	0.0	680,651.1	0.0	0.0	0.0	59,759.9	6,813.7	488,877.9	0.0	1,236,102.6
5.	Storage Fluctuation	(50,729.1)	92.019	(6,429.4)	0.0	0.0	0.0	(167.1)	(19.1)	(1,367.1)	0.0	(7,982.7)
6.	Gas Costs to Operations	7,259,662.7	0.0	674,221.7	0.0	0.0	0.0	59,592.8	6,794.6	487,510.8	0.0	1,228,119.9
7.	Storage and Transportation	0.0	0.0	0.0	90,068.3	57,859.6	0.0	0.0	0.0	0.0	0.0	147,927.8
8.	Gas Costs-Storage & Trans.	7,259,662.7	0.0	674,221.7	90,068.3	57,859.6	0.0	59,592.8	6,794.6	487,510.8	0.0	1,376,047.7
9.1	UUF Adjustment			(7,388.9)	0.0	0.0	0.0	(422.6)	(48.2)	(3,457.1)	11,316.8	0.0
9.2	LUF Adjustment			(2,207.0)	0.0	0.0	0.0	(125.3)	(14.3)	(1,405.3)	0.0	(3,751.8)
9.	Total Classified Costs			664,625.8	90,068.3	57,859.6	0.0	59,044.9	6,732.2	482,648.4	11,316.8	1,372,295.9
GAS COSTS												
10.1	Classification Factors			664,625.8	0.0	0.0	0.0	59,044.9	6,732.2	482,648.4	11,316.8	1,224,368.0
10.2	Classification Percentages			54.283%	0.000%	0.000%	0.000%	4.822%	0.550%	39.420%	0.924%	100.000%
STORAGE												
11.1	Classification Factors			90,068.3	90,068.3	57,859.6	0.0	0.0	0.0	0.0	0.0	147,927.8
11.2	Classification Percentages			60.887%	60.887%	39.113%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%

**CLASSIFICATION OF
TRANSPORTATION COSTS**

(\$000)

Item No.	<u>Description</u>	Col. 1 <u>Total</u>	Col. 2 <u>Peak</u>	Col. 3 <u>Seasonal</u>	Col. 4 <u>Annual Delivery</u>	Col. 5 <u>Annual Commodity</u>
	FT TCPL					
1.1	Demand	310,420.0	50,567.3	0.0	259,852.8	0.0
1.2	Commodity	24,300.0	4,245.6	0.0	20,054.4	0.0
1.3	Unutilized Transport. Cost	0.0	0.0	0.0	0.0	0.0
	Alliance					
2.1	Demand	41,106.1	0.0	0.0	41,106.1	0.0
2.2	Commodity	0.0	0.0	0.0	0.0	0.0
3	Vector Demand	64,624.2	0.0	0.0	64,624.2	0.0
4	US Transportation	0.0	0.0	0.0	0.0	0.0
5	NOVA Demand	6,757.9	0.0	0.0	6,757.9	0.0
6	Michcon/ANR/Link	0.0	0.0	0.0	0.0	0.0
	OTHER					
7.1	Fuel	7,953.2	0.0	0.0	0.0	7,953.2
7.2	Delivery Pr. Diff	0.0	0.0	0.0	0.0	0.0
7.3	Upstream Diff.	0.0	0.0	0.0	0.0	0.0
8	Total	455,161.4	54,812.9	0.0	392,395.3	7,953.2

**CLASSIFICATION OF
STORAGE AND TRANSPORTATION**

(\$000)							
		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
Item No.	Description	Tecumseh O&M	Annual Cost	Deliver-ability	Seasonal Space	Winter	Annual Commodity
TECUMSEH							
TRANSMISSION							
1.1	Annual Demand	6,126.3	6,126.3	0.0	6,126.3	0.0	0.0
1.2	Daily Demand	11,196.7	11,196.7	11,196.7	0.0	0.0	0.0
1.3	In/out	4,379.5	4,379.5	0.0	4,379.5	0.0	0.0
1.4	Fuel	3,584.4	3,584.4	0.0	3,584.4	0.0	0.0
1.5	Transactional Services Revenues	(3,378.6)	(3,378.6)	(2,027.2)	(1,351.5)	0.0	0.0
		-----	-----	-----	-----	-----	-----
1.	Total Transmission	21,908.3	21,908.3	9,169.5	12,738.8	0.0	0.0
STORAGE							
2.1	Annual Demand	5,921.9	5,921.9	0.0	5,921.9	0.0	0.0
2.2	Daily Demand	10,941.9	10,941.9	10,941.9	0.0	0.0	0.0
2.3	In/out	722.8	722.8	0.0	722.8	0.0	0.0
2.4	Transactional Services Revenues	(2,621.4)	(2,621.4)	(1,572.8)	(1,048.5)	0.0	0.0
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2.	Total Storage	14,965.2	14,965.2	9,369.1	5,596.1	0.0	0.0
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3.	Total Tecumseh	36,873.5	36,873.5	18,538.6	18,334.9	0.0	0.0
UNION GAS							
STORAGE							
4.1	Space		9,120.0	0.0	9,120.0	0.0	0.0
4.2	Peak		11,146.6	11,146.6	0.0	0.0	0.0
4.3	Injection		126.0	0.0	126.0	0.0	0.0
4.4	Withdrawal		121.2	0.0	121.2	0.0	0.0
	Chatham D		131.9	0.0	131.9	0.0	0.0
			-----	-----	-----	-----	-----
4.	Total Storage		20,645.7	11,146.6	9,499.1	0.0	0.0
TRANSMISSION							
5.1	Demand with comp.		62,227.2	38,773.2	23,454.0	0.0	0.0
5.2	Company Production M13		0.0	0.0	0.0	0.0	0.0
5.3	US Trns. C1		0.0	0.0	0.0	0.0	0.0
5.4	Fuel		16,932.8	10,550.7	6,382.1	0.0	0.0
5.5	Interruptible Margin Rebate		0.0	0.0	0.0	0.0	0.0
			-----	-----	-----	-----	-----
5.	Total Transportation		79,160.0	49,323.9	29,836.1	0.0	0.0
6.	SNG Premium		0.0	0.0	0.0	0.0	0.0
DEHYDRATION							
7.1	Demand		997.7	997.7	0.0	0.0	0.0
7.2	Commodity		189.5	0.0	189.5	0.0	0.0
			-----	-----	-----	-----	-----
7.	Total Dehydration		1,187.2	997.7	189.5	0.0	0.0
8.	Total Union		100,992.9	61,468.2	39,524.7	0.0	0.0
TRANSCANADA							
9.1	STS and Other		10,061.4	10,061.4	0.0	0.0	0.0
			-----	-----	-----	-----	-----
9.	Total TransCanada		10,061.4	10,061.4	0.0	0.0	0.0
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10.	TOTAL STORAGE & TRANSP.	36,873.5	147,927.8	90,068.3	57,859.6	0.0	0.0
11.	Less Union M13		0.0	0.0	0.0	0.0	0.0
12.	Less Union C1		0.0	0.0	0.0	0.0	0.0
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13.	COST TO OPERATIONS	36,873.5	147,927.8	90,068.3	57,859.6	0.0	0.0

ALLOCATION FACTORS
DEC. 31, 2013

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	Direct Purchase
	TOTAL	1	6	9	100	110	115	125	135	145	170	200	300 Firm	300 Int	
COMMODITY RESPONSIBILITY															
1.1 Annual Sales	7,157.1	4,096.0	2,785.3	1.8	0.0	66.8	2.8	0.0	0.6	24.9	54.8	124.2	0.0	0.0	0.0
1.2 Bundled Annual Deliveries	11,473.3	4,792.0	4,764.9	2.0	0.0	487.6	539.4	0.0	55.2	152.8	516.4	163.1	0.0	0.0	0.0
1.3 Total Annual Deliveries	11,504.3	4,792.0	4,764.9	2.0	0.0	487.6	539.4	0.0	55.2	152.8	516.4	163.1	0.0	31.0	0.0
1.4 Bundled Peak Delivery	101,313.0	51,995.8	43,810.8	1.0	0.0	1,973.0	1,706.1	0.0	7.1	382.7	235.9	1,200.5	0.0	0.0	0.0
1.5 System Gas Sales	7,157.1	4,096.0	2,785.3	1.8	0.0	66.8	2.8	0.0	0.6	24.9	54.8	124.2	0.0	0.0	0.0
DISTRIBUTION CAPACITY RESPONSIBILITY															
2.1 Delivery Demand TP	111,276.6	51,995.8	43,810.8	4.0	0.0	1,973.0	1,706.1	9,935.4	7.1	382.7	235.9	1,200.5	25.2	0.0	0.0
2.2 Delivery Demand HP	100,234.2	51,995.8	43,810.8	4.0	0.0	1,973.0	1,706.1	0.0	7.1	382.7	235.9	0.0	25.2	93.5	0.0
2.3 Delivery Demand LP	99,385.1	51,995.8	43,810.8	4.0	0.0	1,973.0	857.1	0.0	7.1	382.7	235.9	0.0	25.2	93.5	0.0
2.4 Cust. Rel Plant	2,025,462	1,866,534	158,495	9	0	201	30	5	38	108	38	1	2	1	0.0
STORAGE RESPONSIBILITY															
3.1 Deliverability	52.8	30.0	21.8	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0
3.2 Space	2,857.8	1,344.8	1,357.3	0.0	0.0	32.2	9.7	0.0	0.0	26.0	49.0	38.8	0.0	0.0	0.0
CUSTOMER RESPONSIBILITY															
4.1 Meters	404,900.0	233,775.5	165,347.1	27.5	0.0	1,630.5	244.2	2,332.2	309.3	859.5	309.3	0.0	56.8	8.1	0.0
4.2 Sales Stations	182,150.0	13,722.3	155,593.8	56.0	0.0	5,348.0	1,090.0	0.0	2,592.6	1,452.1	2,048.8	0.0	123.9	122.4	0.0
4.3 Services	2,235,900.0	2,002,293.1	230,221.6	20.4	0.0	1,179.0	282.0	121.0	281.7	755.1	683.6	0.0	44.6	18.0	0.0
4.4 Rental Equipment	0.3	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4.5 Total Customer Count	2,025,462	1,866,534	158,495	9	0	201	30	5	38	108	38	1	2	1	0.0
4.6 Comm/Ind. Customer Count	158,928	0	158,495	9	0	201	30	5	38	108	38	1	2	1	0.0
4.7 Contracts	424	0	0	0	0	201	30	5	38	108	38	1	2	1	0.0
4.8 Chart Readings non AMR per Year	74,351	0	72,166	120	0	156	0	0	60	389	365	0	730	365	0.0
4.9 Chart Readings AMR per Year	2,613	0	2,150	7	0	199	35	5	37	134	46	0	0	0	0.0
4.10 Meter Readings per Year	12,150,162	11,199,204	950,958	0	0	0	0	0	0	0	0	0	0	0	0.0
4.11 Direct Purchase Customers	1	0	0	0	0	0	0	0	0	0	0	0	0	0	1.0
5. Rate Base	3,869.2	2,683.5	1,071.0	1.5	0.0	32.9	16.9	34.5	1.8	9.1	9.1	7.4	0.5	1.0	0.0

ALLOCATION PERCENTAGES
DEC. 31, 2013

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
	FACTOR	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	RATE	Direct Purchase
	TOTAL	1	6	9	100	110	115	125	135	145	170	200	300	300 Int	
COMMODITY RESPONSIBILITY															
1.1 Annual Sales	1.0000	0.5723	0.3892	0.0003	0.0000	0.0093	0.0004	0.0000	0.0001	0.0035	0.0077	0.0174	0.0000	0.0000	0.0000
1.2 Bundled Annual Deliveries	1.0000	0.4177	0.4153	0.0002	0.0000	0.0425	0.0470	0.0000	0.0048	0.0133	0.0450	0.0142	0.0000	0.0000	0.0000
1.3 Total Annual Deliveries	1.0000	0.4165	0.4142	0.0002	0.0000	0.0424	0.0469	0.0000	0.0048	0.0133	0.0449	0.0142	0.0000	0.0027	0.0000
1.4 Bundled Peak Delivery	1.0000	0.5132	0.4324	0.0000	0.0000	0.0195	0.0168	0.0000	0.0001	0.0038	0.0023	0.0118	0.0000	0.0000	0.0000
1.5 System Gas Sales	1.0000	0.5723	0.3892	0.0003	0.0000	0.0093	0.0004	0.0000	0.0001	0.0035	0.0077	0.0174	0.0000	0.0000	0.0000
DISTRIBUTION CAPACITY RESPONSIBILITY															
2.1 Delivery Demand TP	1.0000	0.4673	0.3937	0.0000	0.0000	0.0177	0.0153	0.0893	0.0001	0.0034	0.0021	0.0108	0.0002	0.0000	0.0000
2.2 Delivery Demand HP	1.0000	0.5187	0.4371	0.0000	0.0000	0.0197	0.0170	0.0000	0.0001	0.0038	0.0024	0.0000	0.0003	0.0009	0.0000
2.3 Delivery Demand LP	1.0000	0.5232	0.4408	0.0000	0.0000	0.0199	0.0086	0.0000	0.0001	0.0039	0.0024	0.0000	0.0003	0.0009	0.0000
2.4 Cust. Rel Plant	1.0000	0.9215	0.0783	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
STORAGE RESPONSIBILITY															
3.1 Deliverability	1.0000	0.5673	0.4122	0.0000	0.0000	0.0080	0.0031	0.0000	0.0000	0.0000	0.0000	0.0094	0.0000	0.0000	0.0000
3.2 Space	1.0000	0.4706	0.4749	0.0000	0.0000	0.0113	0.0034	0.0000	0.0000	0.0091	0.0172	0.0136	0.0000	0.0000	0.0000
CUSTOMER RESPONSIBILITY															
4.1 Meters	1.0000	0.5774	0.4084	0.0001	0.0000	0.0040	0.0006	0.0058	0.0008	0.0021	0.0008	0.0000	0.0001	0.0000	0.0000
4.2 Sales Stations	1.0000	0.0753	0.8542	0.0003	0.0000	0.0294	0.0060	0.0000	0.0142	0.0080	0.0112	0.0000	0.0007	0.0007	0.0000
4.3 Services	1.0000	0.8955	0.1030	0.0000	0.0000	0.0005	0.0001	0.0001	0.0001	0.0003	0.0003	0.0000	0.0000	0.0000	0.0000
4.4 Rental Equipment	1.0000	0.2000	0.8000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.5 Total Customer Count	1.0000	0.9215	0.0783	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0001	0.0000	0.0000	0.0000	0.0000	0.0000
4.6 Comm/Ind. Customer Count	1.0000	0.0000	0.9973	0.0001	0.0000	0.0013	0.0002	0.0000	0.0002	0.0007	0.0002	0.0000	0.0000	0.0000	0.0000
4.7 Contracts	1.0000	0.0000	0.0000	0.0000	0.0000	0.4741	0.0708	0.0118	0.0896	0.2547	0.0896	0.0024	0.0047	0.0024	0.0000
4.8 Chart Readings non AMR per Year	1.0000	0.0000	0.9706	0.0016	0.0000	0.0021	0.0000	0.0000	0.0008	0.0052	0.0049	0.0000	0.0098	0.0049	0.0000
4.9 Chart Readings AMR per Year	1.0000	0.0000	0.8228	0.0027	0.0000	0.0762	0.0134	0.0019	0.0142	0.0513	0.0176	0.0000	0.0000	0.0000	0.0000
4.10 Meter Readings per Year	1.0000	0.9217	0.0783	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.11 Separation Expense Allocator	1.0000	0.7750	0.2250	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4.12 Direct Purchase Customers	1.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0000
5. Rate Base	1.0000	0.6936	0.2768	0.0004	0.0000	0.0085	0.0044	0.0089	0.0005	0.0023	0.0023	0.0019	0.0001	0.0003	0.0000

Allocation of DSM Program and General Costs Including Fringe Benefits and A&G

DEC. 31, 2013

(millions of dollars)

	<u>Total</u>	<u>RATE 1</u>	<u>RATE 6</u>	<u>RATE 9</u>	<u>RATE 100</u>	<u>RATE 110</u>	<u>RATE 115</u>	<u>RATE 125</u>	<u>RATE 135</u>	<u>RATE 145</u>	<u>RATE 170</u>	<u>RATE 200</u>	<u>RATE 300</u>
DSM Program and General Costs	24.19	7.56	13.50	0.00	0.00	1.24	0.32	0.00	0.09	0.74	0.75	0.00	0.00
DSM Low Income Program and General Costs	7.25	4.93	2.04	0.00	0.00	0.07	0.04	0.05	0.01	0.05	0.04	0.02	0.00
Fringe Benefits	4.55	1.71	2.32	0.00	0.00	0.20	0.05	0.01	0.02	0.12	0.12	0.00	0.00
A&G	<u>8.24</u>	<u>3.25</u>	<u>4.09</u>	<u>0.00</u>	<u>0.00</u>	<u>0.35</u>	<u>0.09</u>	<u>0.01</u>	<u>0.03</u>	<u>0.21</u>	<u>0.21</u>	<u>0.00</u>	<u>0.00</u>
Total Fully-Allocated DSM Costs	44.23	17.46	21.95	0.00	0.00	1.85	0.50	0.07	0.14	1.11	1.12	0.03	0.00
Breakdown of DSM Program and General Costs:													
DSM Program Costs	19.37	6.06	10.81	0.00	0.00	0.99	0.25	0.00	0.08	0.59	0.60	0.00	0.00
DSM Low Income Program Costs	6.23	<u>4.23</u>	<u>1.75</u>	<u>0.00</u>	<u>0.00</u>	<u>0.06</u>	<u>0.03</u>	<u>0.05</u>	<u>0.00</u>	<u>0.04</u>	<u>0.03</u>	<u>0.02</u>	<u>0.00</u>
Program Costs Subtotal	25.60	10.29	12.56	0.00	0.00	1.05	0.29	0.05	0.08	0.63	0.63	0.02	0.00
A&G	<u>5.86</u>	<u>2.36</u>	<u>2.88</u>	<u>0.00</u>	<u>0.00</u>	<u>0.24</u>	<u>0.07</u>	<u>0.01</u>	<u>0.02</u>	<u>0.14</u>	<u>0.15</u>	<u>0.00</u>	<u>0.00</u>
Total	31.46	12.64	15.43	0.00	0.00	1.29	0.35	0.06	0.10	0.77	0.78	0.02	0.00
DSM General Costs	4.82	1.51	2.69	0.00	0.00	0.25	0.06	0.00	0.02	0.15	0.15	0.00	0.00
DSM Low Income General Costs	1.02	<u>0.69</u>	<u>0.29</u>	<u>0.00</u>	<u>0.00</u>	<u>0.01</u>	<u>0.01</u>	<u>0.01</u>	<u>0.00</u>	<u>0.01</u>	<u>0.01</u>	<u>0.00</u>	<u>0.00</u>
General Costs Subtotal	5.84	2.20	2.98	0.00	0.00	0.26	0.07	0.01	0.02	0.15	0.16	0.00	0.00
Fringe Benefits	4.55	1.71	2.32	0.00	0.00	0.20	0.05	0.01	0.02	0.12	0.12	0.00	0.00
A&G	<u>2.38</u>	<u>0.90</u>	<u>1.21</u>	<u>0.00</u>	<u>0.00</u>	<u>0.10</u>	<u>0.03</u>	<u>0.00</u>	<u>0.01</u>	<u>0.06</u>	<u>0.06</u>	<u>0.00</u>	<u>0.00</u>
Total	12.77	4.81	6.51	0.00	0.00	0.56	0.15	0.02	0.04	0.33	0.34	0.01	0.00
	44.23	17.46	21.95	0.00	0.00	1.85	0.50	0.07	0.14	1.11	1.12	0.03	0.00

TECUMSEH GAS
FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE
2013 TEST YEAR

(\$000)

FUNCTIONALIZATION					CLASSIFICATION									
Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13		
Item No.	Description	Functional Allocation T/C	Net Investment		Pool Storage Space	Transmission & Compression			Net Investment		Annual Demand	Daily Demand	Annual Demand	Daily Demand
			Avg. of Mnthly Avg.	Transmission & Compression		Avg. of Mnthly Avg.	Daily Demand	Avg. of Mnthly Avg.						
1.1	Transmission Lines	100%	0%	6,907.7	6,907.7	60%	2,763.1	4,144.6	40%	60%	0.0	0.0	0.0	0.0
1.2	Compressor Equipment	100%	0%	62,439.5	62,439.5	60%	24,975.8	37,463.7	40%	60%	0.0	0.0	0.0	0.0
1.3	Structures & Improvements	100%	0%	10,393.5	10,393.5	60%	4,157.4	6,236.1	40%	60%	0.0	0.0	0.0	0.0
1.4	Office and Plant Equipment	100%	0%	1,615.7	1,615.7	60%	646.3	969.4	40%	60%	0.0	0.0	0.0	0.0
1.5	Land	100%	0%	2,973.3	2,973.3	60%	1,189.3	1,784.0	40%	60%	0.0	0.0	0.0	0.0
1.6.1	Allowance for - Mat'ls & Supplies	100%	0%	2,460.3	2,460.3	60%	984.1	1,476.2	40%	60%	0.0	0.0	0.0	0.0
1.6.2	Working Capital - Working Cash Allow.	100%	0%	1,400.0	1,400.0	60%	560.0	840.0	40%	60%	0.0	0.0	0.0	0.0
1.7	Provision for LUF	69%	31%		0.0	60%	0.0	0.0	40%	60%	0.0	0.0	0.0	0.0
1.				88,190.0	88,190.0		35,276.0	52,914.0						
2.1	Field Lines	0%	100%	32,247.1	32,247.1	60%	0.0	0.0	40%	60%	12,898.8	19,348.3	12,898.8	19,348.3
2.2	Wells	0%	100%	30,142.2	30,142.2	60%	0.0	0.0	40%	60%	12,056.9	18,085.3	12,056.9	18,085.3
2.3	Well Equipment	0%	100%	4,137.5	4,137.5	60%	0.0	0.0	40%	60%	1,655.0	2,482.5	1,655.0	2,482.5
2.4	Measuring & Regulating	0%	100%	7,966.2	7,966.2	60%	0.0	0.0	40%	60%	3,186.5	4,779.7	3,186.5	4,779.7
2.5	Gas Storage Rights	0%	100%	16,902.7	16,902.7	60%	0.0	0.0	40%	60%	6,761.1	10,141.6	6,761.1	10,141.6
2.6	Petroleum and Natural Gas Leases	0%	100%	0.0	0.0	60%	0.0	0.0	40%	60%	0.0	0.0	0.0	0.0
2.7	Base Pressure Gas	0%	100%	40,826.4	40,826.4	60%	0.0	0.0	40%	60%	16,330.6	24,495.8	16,330.6	24,495.8
2.8	Other	0%	100%	0.0	0.0	60%	0.0	0.0	40%	60%	0.0	0.0	0.0	0.0
2.				132,222.1	132,222.1						52,888.8	79,333.3	52,888.8	79,333.3
3.	Total			220,412.1	88,190.0	132,222.1	35,276.0	52,914.0			52,888.8	79,333.3	52,888.8	79,333.3
4.	Percentage Allocation			1,742.1	40.011%	59.989%	40.000%	60.000%			40,000%	60,000%	40,000%	60,000%

TECUMSEH GAS
FUNCTIONAL ALLOCATION OF COST OF SERVICE
2013 TEST YEAR

		Col.1	Col.2	Col.3	Col.4	Col.5
Item	Functional			Utility	Transmission	Pool
No.	Allocation			Return &	&	Storage
	<u>T/C</u>	<u>Pool</u>		<u>Expenses</u>	<u>Compression</u>	
RATE BASE RETURN AMOUNT				(\$000)	(\$000)	(\$000)
1.1	Utility Return	45%	55%	17,965.9	8,084.7	9,881.2
1.	Total Return	0%	0%	17,965.9	8,084.7	9,881.2
EXPENSES - OPERATION						
2.1.1	Labour	75%	25%	1,358.3	1,018.7	339.6
2.1.2	Supplies & Other		10%	565.5	509.0	56.6
2.1.3	Hydro	100%	0%	358.0	358.0	
2.1.4	Lease Rentals	0%	100%	1,576.0		1,576.0
2.1.5	Surface Rentals	0%	100%	338.0		338.0
2.1.6	Provision for LUF	87%	13%	3,751.8	3,264.1	487.7
2.1	Subtotal			7,947.7	5,149.8	2,797.9
MAINTENANCE						
2.2.1	Company	80%	20%	1,470.6	1,176.5	294.1
2.2.2	Contractor	55%	45%	1,515.5	833.5	682.0
2.2	Subtotal			2,986.2	2,010.0	976.1
ADMINISTRATIVE & GENERAL						
2.3.1	General Office	75%	25%	2,924.9	2,193.7	731.2
2.3.2	Service Fees	75%	25%	2,186.1	1,639.6	546.5
2.3.3	Overhead Capitalized	75%	25%	(908.9)	(681.7)	(227.2)
2.3	Subtotal			4,202.1	3,151.6	1,050.5
DEPRECIATION AND AMORTIZATION						
2.4.1	Depreciation	56%	44%	5,502.4	3,086.9	2,415.5
2.4.2	Amortization	0%	100%	497.9		497.9
2.4	Subtotal			6,000.3	3,086.9	2,913.4
TAXES - OTHER THAN INCOME						
2.5.1	Municipal	80%	20%	2,261.1	1,808.9	452.2
2.5.2	Capital	45%	55%			
2.5	Subtotal			2,261.1	1,808.9	452.2
2. TOTAL EXPENSES				23,397.4	15,207.2	8,190.1
3. REVENUE REQUIREMENT BEFORE TAXES				41,363.3	23,291.9	18,071.3

TECUMSEH GAS
CLASSIFICATION OF COST OF SERVICE
2013 TEST YEAR
(\$000)

Item No.	Functional Allocation I/C	Transmission & Compression			Pool Storage			Transmission & Compression			Pool Storage			Col. 13	Col. 14	
		Utility Return & Expenses	Transmission & Compression	Storage Space	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9			Col. 10
RATE BASE RETURN AMOUNT																
1.1	45%	55%	35%	65%	2,829.6	5,255.0	9,881.2	0.0	9,881.2	3,458.4	6,422.8	3,458.4	6,422.8			
1. Total Return					2,829.6	5,255.0	9,881.2	0.0	9,881.2							
EXPENSES - OPERATION																
2.1.1	75%	25%	35%	65%	356.5	682.2	339.6	19.9	319.7	111.9	207.8	111.9	207.8			
2.1.2	90%	10%	20%	30%	101.8	152.7	56.6	3.3	53.3	16.0	24.0	16.0	24.0		13.3	
2.1.3	100%	0%	20%	30%	71.6	107.4	179.0			0%		0%				
2.1.4	0%	100%	35%	65%	1,576.0		1,576.0		1,576.0	551.6	1,024.4	551.6	1,024.4			
2.1.5	0%	100%	35%	65%	338.0		338.0	19.8	318.2	111.4	206.9	111.4	206.9			
2.1.6	87%	13%	0%	0%	3,264.1		487.7	0.0	487.7	0%		0%			487.7	
2.1 Subtotal					529.9	922.3	2,797.9	42.9	2,755.0	790.9	1,463.1	790.9	1,463.1		501.0	
MAINTENANCE																
2.2.1	80%	20%	20%	30%	235.3	353.0	294.1	17.2	276.9	83.1	124.6	83.1	124.6		69.2	
2.2.2	55%	45%	20%	30%	166.7	250.1	682.0	39.9	642.1	192.6	289.0	192.6	289.0		160.5	
2.2 Subtotal					402.0	603.1	976.1	57.1	919.0	275.7	413.6	275.7	413.6		229.7	
ADMINISTRATIVE & GENERAL																
2.3.1	75%	25%	35%	65%	767.8	1,425.9	731.2	42.7	688.5	241.0	447.5	241.0	447.5			
2.3.2	75%	25%	35%	65%	573.9	1,065.7	546.5	31.9	514.6	180.1	334.5	180.1	334.5			
2.3.3	75%	25%	35%	65%	(238.6)	(443.1)	(227.2)	0.0	(227.2)	(79.5)	(147.7)	(79.5)	(147.7)			
2.3 Subtotal					1,103.1	2,048.5	1,050.5	74.7	975.8	341.6	634.3	341.6	634.3		0.0	
DEPRECIATION AND AMORTIZATION																
2.4.1	56%	44%	35%	65%	1,080.4	2,006.5	2,415.5	138.4	2,277.1	797.0	1,480.1	797.0	1,480.1		0.0	
2.4.2	0%	100%	35%	65%	497.9		497.9	0.0	497.9	174.3	323.6	174.3	323.6		0.0	
2.4 Subtotal					1,080.4	2,006.5	2,913.4	138.4	2,775.0	971.3	1,803.7	971.3	1,803.7			
TAXES - OTHER THAN INCOME																
2.5.1	80%	20%	35%	65%	633.1	1,175.8	452.2	26.4	425.8	149.0	276.7	149.0	276.7			
2.5.2	45%	55%	35%	65%	633.1	1,175.8	452.2	26.4	425.8	149.0	276.7	149.0	276.7			
2.5 Subtotal					633.1	1,175.8	452.2	26.4	425.8							
TOTAL EXPENSES																
2. Total					3,748.5	6,756.2	8,190.1	339.5	7,850.5	2,528.5	4,591.4	2,528.5	4,591.4		730.7	
3. REVENUE REQUIREMENT					6,578.1	12,011.2	18,071.3	339.5	17,731.8	5,986.9	11,014.2	5,986.9	11,014.2		730.7	
4.1 GROSS REVENUE REQUIREMENT (incl. fuel)					6,578.1	12,011.2	18,071.3	339.5	17,731.8	5,986.9	11,014.2	5,986.9	11,014.2		730.7	
4.2 GROSS REVENUE REQUIREMENT (excl. fuel)					6,578.1	12,011.2	18,071.3	339.5	17,731.8	5,986.9	11,014.2	5,986.9	11,014.2		730.7	
3.1.1 Less: UNION GAS					384.5	740.5	274.9			0.0	0.0	0.0	0.0		0.0	
3.1.2 Less: CENTRA GAS					67.2	74.0	48.1			65.0	72.3	65.0	72.3		7.9	
3.1.3 Less: ST. LAWRENCE					0.0	0.0	0.0			0.0	0.0	0.0	0.0		0.0	
3.1 Net: CONSUMERS GAS					6,126.3	11,196.7	4,379.5			5,921.9	10,941.9	5,921.9	10,941.9		722.8	

TECUMSEH GAS
RATE DERIVATION
2013 TEST YEAR

Item No.	<u>Transmission and Compression</u>	Col.1		Col.2		Col.3	
		<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Annual Demand</u>	<u>Daily Demand</u>	<u>Annual Demand</u>	<u>Commodity</u>
1.1	Cost of service	6,578.1		12,011.2		4,702.5	
1.2	Forecasted Gas Volumes	2,771,173.1		45,985.2		5,541,951.2	
1.3.1	Unit Cost - Annual (\$/10 ³ m ³)	2.374		261.197		0.849	
1.3.2	Unit Cost - Monthly (\$/10 ³ m ³ /month)	0.198		21.766		0.000	
1.3.3	Unit Cost - Rounded (\$/10 ³ m ³)	0.198		21.766		0.849	
1.4	Fuel Ratio (%)					0.35	
<u>Pool Storage</u>							
2.1	Cost of Service Analysis (\$000's)	5,986.9		11,014.2		730.7	
2.2	Forecasted Gas Volumes (10 ³ m ³)	2,609,173.1		43,150.2		5,217,951.2	
2.3.1	Unit Cost - Annual (\$/10 ³ m ³)	2.2946		255.2523		0.1400	
2.3.2	Unit Cost - Monthly (\$/10 ³ m ³ /month)	0.1912		21.2710		0.0000	
2.3.3	Unit Cost - Rounded (\$/10 ³ m ³)	0.1912		21.2710		0.1400	

TECUMSEH GAS
ISOLATION OF TRANSMISSION RELATED RATE BASE
2013 TEST YEAR

(\$000)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
		FUNCTIONALIZATION TOTAL COSTS			ELIMINATION OF COMPRESSION COSTS		TRANSMISSION COSTS	
Item No.	Description	Functional Allocation T/C	Net Investment Avg. of Monthly Avg.	Transmission & Compression	Pool Storage Space	Compression	Pool Storage Space	Transmission
1.1	Transmission Lines	100%	6,907.7	6,907.7	0.0	0.0	0.0	6,907.7
1.2	Compressor Equipment	100%	62,439.5	62,439.5	0.0	(58,039.6)	0.0	4,399.9
1.3	Structures & Improvements	100%	10,393.5	10,393.5	0.0	(10,399.2)	0.0	(5.7)
1.4	Office and Plant Equipment	100%	1,615.7	1,615.7	0.0	(1,136.6)	0.0	479.1
1.5	Land	100%	2,973.3	2,973.3	0.0	(188.7)	0.0	2,784.6
1.6.1	Allowance for - Mat'l's & Supplies	100%	2,460.3	2,460.3	0.0	(2,465.0)	0.0	(4.7)
1.6.2	- Working Cash Allow.	100%	1,400.0	1,400.0	0.0	(1,372.3)	0.0	27.7
1.7	Provision for LUF	69%	0.0	0.0	0.0	0.0	0.0	0.0
1.			88,190.0	88,190.0	0.0	(73,601.4)	0.0	14,588.6
2.1	Field Lines	0%	32,247.1	0.0	32,247.1	0.0	(32,247.1)	0.0
2.2	Wells	0%	30,142.2	0.0	30,142.2	0.0	(30,142.2)	0.0
2.3	Well Equipment	0%	4,137.5	0.0	4,137.5	0.0	(4,137.5)	0.0
2.4	Measuring & Regulating	0%	7,966.2	0.0	7,966.2	0.0	(7,966.2)	0.0
2.5	Gas Storage Rights	0%	16,902.7	0.0	16,902.7	0.0	(16,902.7)	0.0
2.6	Petroleum and Natural Gas Leases	0%	0.0	0.0	0.0	0.0	0.0	0.0
2.7	Base Pressure Gas	0%	40,826.4	0.0	40,826.4	0.0	(40,826.4)	0.0
2.8	Other	0%	0.0	0.0	0.0	0.0	0.0	0.0
2.			132,222.1	0.0	132,222.1	0.0	(132,222.1)	0.0
3.	Total		220,412.1	88,190.0	132,222.1	(73,601.4)	(132,222.1)	14,588.6

TECUMSEH GAS
ISOLATION OF TRANSMISSION RELATED COST OF SERVICE
2013 TEST YEAR

	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9
	TOTAL COST OF SERVICE			ELIMINATION OF COMPRESSION COSTS			TRANSMISSION COSTS		
Item No.	Functional Allocation T/C	Pool	Utility Return & Expenses	Transmission & Compression	Pool Storage	Compression	Pool Storage	Transmission	Pool Storage
RATE BASE RETURN AMOUNT			(\$000)	(\$000)	(\$000)				
1.1 Utility Return (net of fuel)	40%	60%	18,073.6	7,229.5	10,844.2	(6,033.2)	(10,844.2)	1,196.3	0.0
1. Total Return	0%	0%	18,073.6	7,229.5	10,844.2	(6,033.2)	(10,844.2)	1,196.3	0.0
EXPENSES - OPERATION									
2.1.1 Labour	80%	20%	1,358.3	1,086.6	271.7	(1,086.6)	(271.7)	0.0	0.0
2.1.2 Supplies & Other	90%	10%	565.5	509.0	56.6	(509.0)	(56.6)	0.0	0.0
2.1.3 Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.4 Compressor Station Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.5 Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.6 Other Fuel	100%	0%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.1.7 Hydro	100%	0%	358.0	358.0	0.0	(358.0)	0.0	0.0	0.0
2.1.8 Lease Rentals	0%	100%	1,576.0	0.0	1,576.0	0.0	(1,576.0)	0.0	0.0
2.1.9 Surface Rentals	0%	100%	338.0	0.0	338.0	0.0	(338.0)	0.0	0.0
2.1.10 Provision for LUF	69%	31%	3,751.8	2,588.8	1,163.1	(2,588.8)	(1,163.1)	0.0	0.0
2.1 Subtotal			7,947.7	4,542.4	3,405.3	(4,542.4)	(3,405.3)	0.0	0.0
MAINTENANCE									
2.2.1 Company	90%	10%	1,470.6	1,323.6	147.1	(1,307.8)	(147.1)	15.8	0.0
2.2.2 Contractor	80%	20%	1,515.5	1,212.4	303.1	(1,180.4)	(303.1)	32.0	0.0
2.2 Subtotal			2,986.2	2,536.0	450.2	(2,488.2)	(450.2)	47.8	0.0
ADMINISTRATIVE & GENERAL									
2.3.1 General Office	80%	20%	2,924.9	2,339.9	585.0	(2,316.5)	(585.0)	23.4	0.0
2.3.2 Service Fees	80%	20%	2,186.1	1,748.9	437.2	(1,745.8)	(437.2)	3.1	0.0
2.3.3 Overhead Capitalized	80%	20%	(908.9)	(727.1)	(181.8)		181.8	(60.2)	0.0
2.3 Subtotal			4,202.1	3,361.7	840.4	(4,062.4)	(840.4)	(33.7)	0.0
DEPRECIATION AND AMORTIZATION									
2.4.1 Depreciation	56%	44%	5,502.4	3,086.9	2,415.5	(2,901.8)	(2,415.5)	185.1	0.0
2.4.2 Amortization	0%	100%	497.9	0.0	497.9	0.0	(497.9)	0.0	0.0
2.4 Subtotal			6,000.3	3,086.9	2,913.4	(2,901.8)	(2,913.4)	185.1	0.0
TAXES - OTHER THAN INCOME									
2.5.1 Municipal	80%	20%	2,261.1	1,808.9	452.2	(1,508.9)	(452.2)	300.0	0.0
2.5.2 Capital	40%	60%	0.0	0.0	0.0	0.0	0.0	0.0	0.0
2.5 Subtotal			2,261.1	1,808.9	452.2	(1,508.9)	(452.2)	300.0	0.0
2. TOTAL EXPENSES			23,397.4	15,335.9	8,061.5	(15,503.6)	(8,061.5)	499.2	0.0
3. REVENUE REQUIREMENT BEFORE TAXES			41,471.0	22,565.4	18,905.6	(21,536.8)	(18,905.6)	1,695.5	0.0

**FUNCTIONALIZATION OF SHORT CYCLE
NET REVENUES TO INEX FRANCHISE CUSTOMERS
2013 TEST YEAR
(\$000)**

Item No.	Description	Col. 1 Net Revenues (\$000)	Col. 2 Sharing	Col. 3 Net Revenues Shared (\$000)	Col. 4 T/C	Col. 5 Storage	Col. 6 T/C (\$000)	Col. 7 Storage (\$000)
1.	Short Cycle	6,000.0	100%	6,000.0	56%	44%	3,378.6	2,621.4

CLASSIFICATION AND ALLOCATION OF NET REVENUES TO INEX FRANCHISE CUSTOMERS

Item No.	Description	Col. 1 Total (\$000)	Col. 2 Daily (\$000)	Col. 3 Annual (\$000)	Col. 4 Daily	Col. 5 Annual	Col. 6 Daily (\$000)	Col. 7 Annual (\$000)	Col. 8 Total (\$000)
NET REVENUES									
T/C									
1.1	In Franchise		100%	100%			2,027.2	1,351.5	3,378.6
1.2	Rate 325		0%	0%			0.0	0.0	0.0
1.3	Rate 330		0%	0%			0.0	0.0	0.0
1.4	Rate 331		0%	0%			0.0	0.0	0.0
1.	TOTAL	3,378.6	2,027.2	1,351.5	100%		2,027.2	1,351.5	3,378.6
Storage									
2.1	In Franchise		100%	100%			1,572.8	1,048.5	2,621.4
2.2	Rate 325		0%	0%			0.0	0.0	0.0
2.3	Rate 330		0%	0%			0.0	0.0	0.0
2.4	Rate 331		0%	0%			0.0	0.0	0.0
2.	TOTAL	2,621.4	1,572.8	1,048.5	100%		1,572.8	1,048.5	2,621.4
Total T/C and Storage									
3.1	In Franchise						3,600.0	2,400.0	6,000.0
3.2	Rate 325						0.0	0.0	0.0
3.3	Rate 330						0.0	0.0	0.0
3.4	Rate 331						0.0	0.0	0.0
3.	TOTAL	6,000.0	3,600.0	2,400.0			3,600.0	2,400.0	6,000.0

REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE - EB-2011-0354 INTERIM RATES					(SUFFICIENCY) / DEFICIENCY					REVENUE - PROPOSED EB-2011-0354 FINAL RATES				
		DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	752,912	251,745	50,793	384,905	1,440,355	(1,415)	0	(58)	(4)	(1,477)	751,497	251,745	50,736	384,901	1,438,878
2.	6	334,413	201,481	40,630	262,773	839,297	(522)	0	(58)	(6)	(586)	333,891	201,481	40,571	262,768	838,711
3.	9	233	107	0	172	511	(1)	0	0	(0)	(1)	232	107	0	172	511
4.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	110	10,447	7,536	848	6,229	25,060	(11)	0	(1)	(0)	(12)	10,436	7,536	846	6,229	25,048
6.	115	6,048	753	301	258	7,360	(8)	0	(0)	(0)	(9)	6,040	753	301	258	7,351
7.	125	10,894	0	0	0	10,894	(16)	0	0	0	(16)	10,877	0	0	0	10,877
8.	135	879	1,190	(465)	58	1,661	(1)	0	0	(0)	(1)	878	1,190	(465)	58	1,660
9.	145	3,304	2,453	(582)	2,348	7,523	(2)	0	(1)	(0)	(3)	3,302	2,453	(584)	2,348	7,519
10.	170	4,091	4,057	(5,744)	5,113	7,517	(5)	0	(2)	(0)	(7)	4,086	4,057	(5,746)	5,113	7,509
11.	200	3,941	7,211	808	11,592	23,552	(4)	0	(2)	(0)	(5)	3,937	7,211	806	11,592	23,547
12.	300	205	0	0	0	205	(0)	0	0	0	(0)	205	0	0	0	205
13. SUB-TOTAL		1,127,366	476,532	86,588	673,448	2,363,934	(1,985)	0	(123)	(10)	(2,118)	1,125,380	476,532	86,466	673,438	2,361,816
14. STORAGE		1,738	0	0	0	1,738	(4)	0	0	0	(4)	1,734	0	0	0	1,734
15. DPAC		2,105	0	0	0	2,105	0	0	0	0	0	2,105	0	0	0	2,105
16. TOTAL		1,131,209	476,532	86,588	673,448	2,367,778	(1,989)	0	(123)	(10)	(2,122)	1,129,220	476,532	86,466	673,438	2,365,656

PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
		VOLUMES 10 ³ m ³	DISTRIBUTION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY TRANSPORTATION REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY LOAD BALANCING REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	GAS SUPPLY COMMODITY REVENUES \$000	UNIT RATE ¢/m ³	** TOTAL REVENUES \$000
1.	1	4,792,028	751,497	15.68	4,337,037	251,745	5.80	4,792,028	50,736	1.06	4,095,952	384,901	9.40	1,438,878
2.	6	4,764,874	333,891	7.01	3,471,099	201,481	5.80	4,764,874	40,571	0.85	2,785,325	262,768	9.43	838,711
3.	9	1,988	232	11.68	1,838	107	5.80	1,988	0	0.00	1,838	172	9.33	511
4.	100	0	0	0.00	0	0	0.00	0	0	0.00	0	0	0.00	0
5.	110	487,553	10,436	2.14	129,834	7,536	5.80	487,553	846	0.17	66,754	6,229	9.33	25,048
6.	115	539,357	6,040	1.12	12,969	753	5.80	539,357	301	0.06	2,765	258	0.00	7,351
7.	125	0	10,877	0.00	0	0	0.00	0	0	0.00	0	0	0.00	10,877
8.	135	55,183	878	1.59	20,498	1,190	5.80	55,183	(465)	(0.84)	613	58	9.39	1,660
9.	145	152,823	3,302	2.16	42,257	2,453	5.80	152,823	(584)	(0.38)	24,855	2,348	9.45	7,519
10.	170	516,365	4,086	0.79	69,887	4,057	5.80	516,365	(5,746)	(1.11)	54,801	5,113	9.33	7,509
11.	200	163,080	3,937	2.41	124,231	7,211	5.80	163,080	806	0.49	124,231	11,592	9.33	23,547
12.	300	31,049	205	0.00	0	0	0.00	0	0	0.00	0	0	0.00	205
13	SUB-TOTAL	11,504,301	1,125,380	9.78	8,209,650	476,532	5.80	11,473,251	86,466	0.75	7,157,135	673,438	9.41	2,361,816
14.	STORAGE	N/A	1,734	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	1,734
15.	DPAC	N/A	2,105	N/A	N/A	0	N/A	N/A	0	N/A	N/A	0	N/A	2,105
16.	TOTAL	11,504,301	1,129,220	9.78	8,209,650	476,532	5.80	11,473,251	86,466	0.75	7,157,135	673,438	9.41	2,365,656

** Total Revenue includes T-Service

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Rate No.	REVENUE - EB-2011-0354 INTERIM RATES			REVENUE -PROPOSED EB-2011-0354 FINAL RATES		
		Revenue (\$000)	Unbilled Revenue (\$000)	Total (\$000)	Proposed Revenue (\$000)	Unbilled Revenue (\$000)	Total Difference (\$000)
1.	1	1,440,355	221	1,440,576	1,438,878	340	(1,358)
2.	6	839,297	202	839,499	838,711	216	(572)
3.	9	511	0	511	511	0	(1)
4.	100	0	0	0	0	0	0
5.	110	25,060	4	25,064	25,048	(1)	(17)
6.	115	7,360	(0)	7,360	7,351	0	(8)
7.	125	10,894	0	10,894	10,877	0	(16)
8.	135	1,661	(0)	1,661	1,660	(0)	(1)
9.	145	7,523	2	7,524	7,519	(0)	(5)
10.	170	7,517	(0)	7,516	7,509	1	(6)
11.	200	23,552	0	23,552	23,547	0	(5)
12.	300	205	0	205	205	0	(0)
13.	SUB-TOTAL	2,363,934	429	2,364,363	2,361,816	556	(1,991)
14.	STORAGE	1,738	0	1,738	1,734	0	(4)
15.	DPAC	2,105	0	2,105	2,105	0	0
16.	TOTAL	2,367,778	429	2,368,206	2,365,656	556	(1,994)

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.	Rate Block m ³	Interim EB-2011-0354 cents *	Rate Change cents *	Final EB-2011-0354 cents *
RATE 1					
1.01		Customer Charge	\$20.00	\$0.00	\$20.00
1.02		Delivery Charge	first 30 7.1331	(0.0331)	7.1000
1.03			next 55 6.6736	(0.0310)	6.6426
1.04			next 85 6.3136	(0.0293)	6.2843
1.05			over 170 6.0454	(0.0281)	6.0174
1.06		Gas Supply Load Balancing	1.0600	(0.0012)	1.0587
1.07		Gas Supply Transportation	5.8045	0.0000	5.8045
1.08		Gas Supply Commodity - System	9.3972	(0.0001)	9.3971
1.09		Gas Supply Commodity - Buy/Sell	9.3719	(0.0001)	9.3718
RATE 6					
2.01		Customer Charge	\$70.00	\$0.00	\$70.00
2.02		Delivery Charge	First 500 7.0854	(0.0184)	7.0670
2.03			Next 1050 5.4164	(0.0140)	5.4024
2.04			Next 4500 4.2480	(0.0110)	4.2370
2.05			Next 7000 3.4970	(0.0091)	3.4879
2.06			Next 15250 3.1633	(0.0082)	3.1551
2.07			Over 28300 3.0798	(0.0080)	3.0718
2.08		Gas Supply Load Balancing	0.8527	(0.0012)	0.8515
2.09		Gas Supply Transportation	5.8045	0.0000	5.8045
2.10		Gas Supply Commodity - System	9.4342	(0.0002)	9.4340
2.11		Gas Supply Commodity - Buy/Sell	9.4089	(0.0002)	9.4087
RATE 9					
3.01		Customer Charge	\$235.95	\$0.00	\$235.95
3.02		Delivery Charge	first 20000 10.7924	(0.0374)	10.7550
3.03			over 20000 10.1020	(0.0350)	10.0670
3.04		Gas Supply Load Balancing	0.0000	0.0000	0.0000
3.05		Gas Supply Transportation	5.8045	0.0000	5.8045
3.06		Gas Supply Commodity - System	9.3310	(0.0001)	9.3309
3.07		Gas Supply Commodity - Buy/Sell	9.3057	(0.0001)	9.3056
RATE 100					
4.01		Customer Charge	\$122.01	\$0.00	\$122.01
4.02		Demand Charge (Cents/Month/m ³)	8.1900	0.0000	8.1900
4.03		Delivery Charge	first 14,000 5.0398	(0.0049)	5.0350
4.04			next 28,000 3.6808	(0.0049)	3.6760
4.05			over 42,000 3.1218	(0.0049)	3.1170
4.06		Gas Supply Load Balancing	0.5537	(0.0008)	0.5529
4.07		Gas Supply Transportation	5.8045	0.0000	5.8045
4.08		Gas Supply Commodity - System	9.3363	(0.0002)	9.3361
		Gas Supply Commodity - Buy/Sell	9.3249	(0.0002)	9.3247
RATE 110					
5.01		Customer Charge	\$587.37	\$0.00	\$587.37
5.02		Demand Charge (Cents/Month/m ³)	22.9100	0.0000	22.9100
5.03		Delivery Charge	first 1,000,000 0.5443	(0.0022)	0.5421
5.04			over 1,000,000 0.3943	(0.0022)	0.3921
5.05		Gas Supply Load Balancing	0.1739	(0.0003)	0.1736
5.06		Gas Supply Transportation	5.8045	0.0000	5.8045
5.07		Gas Supply Commodity - System	9.3310	(0.0001)	9.3309
5.08		Gas Supply Commodity - Buy/Sell	9.3057	(0.0001)	9.3056

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

		Col.1	Col. 2		Col. 3	Col. 4		Col. 5
Item No.	Rate No.			<u>Rate Block</u> m³	<u>Interim</u> <u>EB-2011-0354</u> cents *	<u>Rate</u> <u>Change</u> cents *	<u>Final</u> <u>EB-2011-0354</u> cents *	
<hr/>								
RATE 115								
1.01		Customer Charge			\$622.62	\$0.00	\$622.62	
1.02		Demand Charge (Cents/Month/m³)			24.3600	0.0000	24.3600	
1.03		Delivery Charge	first	1,000,000	0.1863	(0.0015)	0.1847	
1.04			over	1,000,000	0.0863	(0.0015)	0.0847	
1.05		Gas Supply Load Balancing			0.0558	(0.0001)	0.0558	
1.06		Gas Supply Transportation			5.8045	0.0000	5.8045	
1.07		Gas Supply Commodity - System			9.3310	(0.0001)	9.3309	
1.08		Gas Supply Commodity - Buy/Sell			9.3057	(0.0001)	9.3056	
<hr/>								
RATE 125								
2.01		Customer Charge			500.00	\$ -	\$ 500.00	
2.02		Delivery Charge (Cents/Month/m³ of Contract Dmnd)			9.1119	(0.0137)	9.0982	
<hr/>								
RATE 135		DEC - MAR						
3.00		Customer Charge			\$115.08	\$0.00	\$115.08	
3.01		Delivery Charge	first	14,000	6.6838	(0.0015)	6.6823	
3.02			next	28,000	5.4838	(0.0015)	5.4823	
3.03			over	42,000	5.0838	(0.0015)	5.0823	
3.04		Gas Supply Load Balancing			0.0000	0.0000	0.0000	
3.05		Gas Supply Transportation			5.8045	0.0000	5.8045	
3.06		Gas Supply Commodity - System			9.3934	(0.0001)	9.3933	
3.07		Gas Supply Commodity - Buy/Sell			9.3681	(0.0001)	9.3680	
<hr/>								
RATE 135		APR - NOV						
3.08		Customer Charge			\$115.08	\$0.00	\$115.08	
3.09		Delivery Charge	first	14,000	1.9838	(0.0015)	1.9823	
3.10			next	28,000	1.2838	(0.0015)	1.2823	
3.11			over	42,000	1.0838	(0.0015)	1.0823	
3.12		Gas Supply Load Balancing			0.0000	0.0000	0.0000	
3.13		Gas Supply Transportation			5.8045	0.0000	5.8045	
3.14		Gas Supply Commodity - System			9.3934	(0.0001)	9.3933	
3.15		Gas Supply Commodity - Buy/Sell			9.3681	(0.0001)	9.3680	
<hr/>								
RATE 145								
4.00		Customer Charge			\$123.34	\$0.00	\$123.34	
4.01		Demand Charge (Cents/Month/m³)			8.2300	-	8.2300	
4.02		Delivery Charge	first	14,000	2.7818	(0.0015)	2.7803	
4.03			next	28,000	1.4228	(0.0015)	1.4213	
4.04			over	42,000	0.8638	(0.0015)	0.8623	
4.05		Gas Supply Load Balancing			0.1668	(0.0007)	0.1661	
4.06		Gas Supply Transportation			5.8045	0.0000	5.8045	
4.07		Gas Supply Commodity - System			9.4481	(0.0001)	9.4480	
4.08		Gas Supply Commodity - Buy/Sell			9.4228	(0.0001)	9.4227	
<hr/>								
RATE 170								
5.00		Customer Charge			\$279.31	\$0.00	\$279.31	
5.01		Demand Charge (Cents/Month/m³)			4.0900	0.0000	4.0900	
5.02		Delivery Charge	first	1,000,000	0.4663	(0.0010)	0.4653	
5.03			over	1,000,000	0.2663	(0.0010)	0.2653	
5.04		Gas Supply Load Balancing			0.0931	(0.0004)	0.0927	
5.05		Gas Supply Transportation			5.8045	0.0000	5.8045	
5.06		Gas Supply Commodity - System			9.3310	(0.0001)	9.3309	
5.07		Gas Supply Commodity - Buy/Sell			9.3057	(0.0001)	9.3056	

NOTE : * Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	
Item No.	Rate No.	Rate Block m ³	Interim EB-2011-0354 cents *	Rate Change cents *	Final EB-2011-0354 cents *	
	RATE 200					
1.00		Customer Charge	\$0.00	\$0.00	\$0.00	
1.01		Demand Charge (Cents/Month/m ³)	14.7000	0.0000	14.7000	
1.02		Delivery Charge	1.1886	(0.0020)	1.1866	
1.03		Gas Supply Load Balancing	0.6156	(0.0010)	0.6146	
1.04		Gas Supply Transportation	5.8045	0.0000	5.8045	
1.05		Gas Supply Commodity - System	9.3310	(0.0001)	9.3309	
1.06		Gas Supply Commodity - Buy/Sell	9.3057	(0.0001)	9.3056	
	RATE 300	FIRM SERVICE				
2.00		Monthly Customer Charge	\$500.00	\$0.00	\$500.00	
2.01		Demand Charge (Cents/Month/m ³)	25.0150	(0.0375)	24.9775	
		INTERRUPTIBLE SERVICE				
2.02		Minimum Delivery Charge (Cents/Month/m ³)	0.3595	(0.0006)	0.3589	
2.03		Maximum Delivery Charge (Cents/Month/m ³)	0.9869	(0.0015)	0.9854	
	RATE 315					
3.00		Monthly Customer Charge	\$150.00	\$0.00	\$150.00	
		Space Demand Chg (Cents/Month/m ³)	0.0525	(0.0001)	0.0524	
3.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)	16.7604	(0.0106)	16.7498	
3.02		Injection & Withdrawal Chg (Cents/Month/m ³)	0.3104	0.0000	0.3104	
	RATE 316					
4.00		Monthly Customer Charge	\$150.00	\$0.00	\$150.00	
		Space Demand Chg (Cents/Month/m ³)	0.0525	(0.0001)	0.0524	
4.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)	5.4190	(0.0106)	5.4084	
4.02		Injection & Withdrawal Chg (Cents/Month/m ³)	0.0814	0.0000	0.0814	
	RATE 320					
5.00		Backstop	All Gas Sold	15.4949	(0.0015)	15.4934

* Cents unless otherwise noted.

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.		Rate Block m³	Interim EB-2011-0354 cents *	Change cents *	Final EB-2011-0354 cents *
RATE 325						
		Transmission & Compression				
1.00		Demand Charge - ATV (\$/Month/10³ m³)		0.1983	(0.0005)	0.1978
1.01		Demand Charge - Daily Wdrl. (\$/Month/10³ m³)		21.8235	(0.0571)	21.7664
1.02		Commodity Charge		0.8485	0.0000	0.8485
Storage						
1.03		Demand Charge - ATV (\$/Month/10³ m³)		0.1919	(0.0007)	0.1912
1.04		Demand Charge - Daily Wdrl. (\$/Month/10³ m³)		21.3454	(0.0744)	21.2710
1.05		Commodity Charge		0.1400	0.0000	0.1400
(2) Note: These are UNBUNDLED Rates						
RATE 330						
		Storage Service - Firm				
		Demand Charge (\$/Month/10³ m³ of ATV)				
2.00		Minimum		0.3902	(0.0012)	0.3890
2.01		Maximum		1.9511	(0.0059)	1.9452
Demand Charge (\$/Month/10³ m³ of Daily Withdrawal)						
2.02		Minimum		43.1689	(0.1314)	43.0374
2.03		Maximum		215.8443	(0.6572)	215.1871
Commodity Charge						
2.04		Minimum		0.9886	0.0000	0.9886
2.05		Maximum		4.9428	0.0000	4.9428
Storage Service - Interruptible						
		Demand Charge (\$/Month/10³ m³ of ATV)				
2.06		Minimum		0.3902	(0.0012)	0.3890
2.07		Maximum		1.9510	(0.0060)	1.9450
Demand Charge (\$/Month/10³ m³ of Daily Withdrawal)						
2.08		Minimum		34.5352	(0.1052)	34.4300
2.09		Maximum		172.6755	(0.5257)	172.1497
Commodity Charge						
2.10		Minimum		0.9886	0.0000	0.9886
2.11		Maximum		4.9428	0.0000	4.9428
Storage Service - Off Peak						
		Commodity Charge				
2.12		Minimum		0.3673	0.0000	0.3673
2.13		Maximum		38.1058	(0.1006)	38.0052
RATE 331						
		Tecumseh Transmission Service				
		Firm				
3.00		Demand Charge (\$/Month/10³ m³ of Maximum Contracted Daily Delivery)		5.3030	0.0000	5.3030
Interruptible						
3.01		Commodity Charge (\$/10³m³ of gas delivered)		0.2090	0.0000	0.2090

NOTE : * Cents unless otherwise noted.

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS.

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
DERIVATION OF GAS SUPPLY CHARGE												
GAS SUPPLY COSTS (\$000)												
1.1 Annual Commodity	664,717	380,411	258,686	171	-	6,200	257	57	2,308	5,090	11,538	G2 T5 S3 1.1
1.2 Bad Debt Commodity	5,613	2,712	2,872	-	-	-	-	0	29	-	-	G2 T5 S3 1.2
1.3 System Gas Fee	1,810	1,036	704	0	-	17	1	0	6	14	31	G2 T5 S3 1.3
1.4 Return on Rate Base - Working Cash	1,299	743	506	0	-	12	1	0	5	10	23	G2 T5 S2 1.1
1 Total Commodity Costs	673,440	384,901	262,769	172	-	6,229	258	58	2,348	5,113	11,592	
VOLUMES (103 m3)												
2.1 System and Buy/Sell Volumes	7,157,135	4,095,952	2,785,325	1,838	-	66,754	2,765	613	24,855	54,801	124,231	
2.2 System Volumes	7,157,135	4,095,952	2,785,325	1,838	-	66,754	2,765	613	24,855	54,801	124,231	
GAS SUPPLY CHARGE SYSTEM (¢/m³)												
3.1 Annual Commodity	9.2875	9.2875	9.2875	9.2875	-	9.2875	9.2875	9.2875	9.2875	9.2875	9.2875	1.1 / 2.1
3.2 Bad Debt Commodity	0.0784	0.0662	0.1031	-	-	-	-	0.0624	0.1171	-	-	1.2 / 2.1
3.3 System Gas Fee	0.0253	0.0253	0.0253	0.0253	-	0.0253	-	0.0253	0.0253	0.0253	0.0253	1.3 / 2.2
3.4 Return on Rate Base - Working Cash	0.0182	0.0182	0.0182	0.0182	-	0.0182	-	0.0182	0.0182	0.0182	0.0182	1.4 / 2.1
3 System Gas Supply Charge	9.4093	9.3971	9.4340	9.3309	-	9.3309	9.3309	9.3633	9.4480	9.3309	9.3309	
GAS SUPPLY CHARGE BUY/SELL (¢/m3)												
4.1 Annual Commodity	9.2875	9.2875	9.2875	9.2875	-	9.2875	9.2875	9.2875	9.2875	9.2875	9.2875	1.1 / 2.1
4.2 Bad Debt Commodity	0.0784	0.0662	0.1031	-	-	-	-	0.0624	0.1171	-	-	1.2 / 2.1
4.3 Return on Rate Base - Working Cash	0.0182	0.0182	0.0182	0.0182	-	0.0182	-	0.0182	0.0182	0.0182	0.0182	1.4 / 2.1
4 Buy/Sell Gas Supply Charge	9.3841	9.3718	9.4087	9.3056	-	9.3056	9.3056	9.3680	9.4227	9.3056	9.3056	

[illegible]

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (465)	H2T5S1 P5 line 2.3
Annual Volume (103 m3)	55,183	
Mean Daily Volume (103 m3)	151	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (837)	H2T5S1 P6 line 2.3
Annual Volume (103 m3)	152,823	
Mean Daily Volume (103 m3)		
16 Hours	419	
72 Hours		
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (837)	
RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (6,225)	H2T5S1 P6 line 7.3
Annual Volume (103 m3)	516,365	
Mean Daily Volume (103 m3)	1,415	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (196)	H2T5S1 P7 line 2.3
Annual Volume (103 m3)	16,257	
Mean Daily Volume (103 m3)	45	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

Item No.	Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				Interim			Final	
				EB-2011-0354			EB-2011-0354	
	<u>Rate Block</u>		<u>Bills & Volumes</u>	<u>Rate</u>	<u>Revenues</u>	<u>Rate</u>	<u>Rate</u>	<u>Revenues</u>
	m ³		10 ³ m ³	cents*	\$000	cents*	cents*	\$000
<u>RATE 1</u>								
1.1	Customer Charge	Bills	22,398,402	\$20.00	447,968	\$0.00	\$20.00	447,968
1.2	Delivery Charge	first 30	635,414	7.1331	45,325	(0.0331)	7.1000	45,115
1.3		next 55	906,203	6.6736	60,476	(0.0310)	6.6426	60,196
1.4		next 85	1,016,712	6.3136	64,191	(0.0293)	6.2843	63,893
1.5		over 170	<u>2,233,699</u>	6.0454	<u>135,037</u>	(0.0281)	6.0174	<u>134,410</u>
1.	Total Distribution Charge		4,792,028		752,997			751,581
2.1	Gas Supply Load Balancing		4,792,028	1.0600	50,793	(0.0012)	1.0587	50,736
2.2	Gas Supply Transportation		4,337,037	5.8045	251,745	0.0000	5.8045	251,745
3.1	Gas Supply Commodity - System		4,095,952	9.3972	384,905	(0.0001)	9.3971	384,901
3.2	Gas Supply Commodity - Buy/Sell		<u>0</u>	9.3719	<u>0</u>	(0.0001)	9.3718	<u>0</u>
3.	Total Gas Supply Charge		4,095,952		384,905			384,901
4.1	TOTAL DISTRIBUTION		4,792,028		752,997			751,581
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,792,028		302,538			302,481
4.3	TOTAL GAS SUPPLY COMMODITY		<u>4,095,952</u>		<u>384,905</u>			<u>384,901</u>
4.	TOTAL RATE 1		<u>4,792,028</u>		1,440,440			1,438,963
5.	Adj. Factor	0.9999						
6.	ADJUSTED REVENUE				<u>1,440,355</u>			<u>1,438,878</u>
7.	REVENUE INC./(DEC.)							(1,477)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

Item No.	Col. 1		Col. 2	Col. 3		Col. 4	Col. 5	Col. 6	Col. 7
				Interim					
				EB-2011-0354					
				Final					
	<u>Rate Block</u>	<u>Bills & Volumes</u>	<u>Rate</u>	<u>Revenues</u>	<u>Rate</u>	<u>Rate</u>	<u>Rate</u>	<u>Revenues</u>	
	m ³	10 ³ m ³	cents*	\$000	cents*	cents*	cents*	\$000	
RATE 6									
1.1	Customer Charge	Bills	1,901,923	\$70.00	133,135	\$0.00	\$70.00	133,135	
1.2	Delivery Charge	First 500	552,352	7.0854	39,136	(0.0184)	7.0670	39,035	
1.3		Next 1050	660,716	5.4164	35,787	(0.0140)	5.4024	35,694	
1.4		Next 4500	1,163,099	4.2480	49,408	(0.0110)	4.2370	49,280	
1.5		Next 7000	699,916	3.4970	24,476	(0.0091)	3.4879	24,413	
1.6		Next 15250	608,852	3.1633	19,260	(0.0082)	3.1551	19,210	
1.7		Over 28300	1,079,938	3.0798	33,260	(0.0080)	3.0718	33,174	
1.	Total Distribution Charge		4,764,874		334,462			333,940	
2.1	Gas Supply Load Balancing		4,764,874	0.8527	40,630	(0.0012)	0.8515	40,571	
2.2	Gas Supply Transportation		3,471,099	5.8045	201,481	0.0000	5.8045	201,481	
3.1	Gas Supply Commodity - System		2,785,325	9.4342	262,773	(0.0002)	9.4340	262,768	
3.2	Gas Supply Commodity - Buy/Sell		0	9.4089	0	(0.0002)	9.4087	0	
3.	Total Gas Supply Charge		2,785,325		262,773			262,768	
4.1	TOTAL DISTRIBUTION		4,764,874		334,462			333,940	
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,764,874		242,111			242,053	
4.3	TOTAL GAS SUPPLY COMMODITY		2,785,325		262,773			262,768	
4.	TOTAL RATE 6		4,764,874		839,346			838,760	
5.	Adj. Factor	1.000							
6.	ADJUSTED REVENUE				839,297			838,711	
7.	REVENUE INC./(DEC.)							(587)	

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Item			Interim			Final		
No.	Rate Block	Bills & Volumes	EB-2011-0354	Revenues	Rate Change	EB-2011-0354	Revenues	
	m³	10³ m³	Rate cents*	\$000	cents*	Rate cents*	\$000	
<u>RATE 9</u>								
1.1	Customer Charge	Bills	108	\$235.95	25	\$0.00	\$235.95	25
1.2	Delivery Charge	first 20000	968	10.7924	105	(0.0374)	10.7550	104
1.3		over 20000	1,020	10.1020	103	(0.0350)	10.0670	103
1.	Total Distribution Charge		1,988		233			232
2.1	Gas Supply Load Balancing		1,988	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation		1,838	5.8045	107	0.0000	5.8045	107
3.1	Gas Supply Commodity - System		1,838	9.3310	172	(0.0001)	9.3309	172
3.2	Gas Supply Commodity - Buy/Sell		0	9.3057	0	(0.0001)	9.3056	0
3.	Total Gas Supply Charge		1,838		172			172
4.1	TOTAL DISTRIBUTION		1,988		233			232
4.2	TOTAL GAS SUPPLY LOAD BALANCING		1,988		107			107
4.3	TOTAL GAS SUPPLY COMMODITY		1,838		172			172
4	TOTAL RATE 9		1,988		511			511
5.	REVENUE INC./(DEC.)							(1)

						Final	
		Contracts &	EB-2011-0354		Rate	EB-2011-0354	
<u>Rate Block</u>		<u>Volumes</u>	<u>Rate</u>	<u>Revenues</u>	<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
m³		10³ m³	cents*	\$000	cents*	cents*	\$000
<u>RATE 100</u>							
1.1	Customer Charge	Contracts	0	\$122.01	0	\$0.00	\$122.01
1.2	Demand Charge		0	\$8.19	0	-	8.19
1.3	Delivery Charge	first 14,000	0	5.0398	0	(0.0049)	5.0350
1.4		next 28,000	0	3.6808	0	(0.0049)	3.6760
1.5		over 42,000	0	3.1218	0	(0.0049)	3.1170
1	Total Distribution Charge		0		0		
2.1	Gas Supply Load Balancing		0	0.5537	0	(0.0008)	0.5529
2.2	Gas Supply Transportation		0	5.8045	0	0.0000	5.8045
3.1	Gas Supply Commodity - System		0	9.3363	0	(0.0002)	9.3361
3.2	Gas Supply Commodity - Buy/Sell		0	9.3249	0	(0.0002)	9.3247
3	Total Gas Supply Charge		0		0		
4.1	TOTAL DISTRIBUTION		0		0		
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0		
4.3	TOTAL GAS SUPPLY COMMODITY		0		0		
4	TOTAL RATE 100		0		0		
5	REVENUE INC./(DEC.)						

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Item			Interim			Final		
No.	Rate Block	Contracts & Volumes	EB-2011-0354	Revenues	Rate	EB-2011-0354	Revenues	
	m³	10³ m³	Rate cents*	\$000	Change cents*	Rate cents*	\$000	
<u>RATE 110</u>								
1.1	Customer Charge	Contracts	2,436	\$587.37	1,431	\$0.00	\$587.37	1,431
1.2	Demand Charge		28,030	22.9100	6,422	0.0000	22.9100	6,422
1.3	Delivery Charge	first 1,000,000	447,857	0.5443	2,438	(0.0022)	0.5421	2,428
1.4		over 1,000,000	39,696	0.3943	157	(0.0022)	0.3921	156
1.	Total Distribution Charge		487,553		10,447			10,436
2.1	Load Balancing Commodity		487,553	0.1739	848	(0.0003)	0.1736	846
2.2	Gas Supply Transportation		129,834	5.8045	7,536	0.0000	5.8045	7,536
2.	Total Gas Supply Load Balancing				8,384			8,383
3.1	Gas Supply Commodity - System		66,754	9.3310	6,229	(0.0001)	9.3309	6,229
3.2	Gas Supply Commodity - Buy/Sell		0	9.3057	0	(0.0001)	9.3056	0
3.	Total Gas Supply Charge		66,754		6,229			6,229
4.1	TOTAL DISTRIBUTION		487,553		10,447			10,436
4.2	TOTAL GAS SUPPLY LOAD BALANCING		487,553		8,384			8,383
4.3	TOTAL GAS SUPPLY COMMODITY		66,754		6,229			6,229
4.	TOTAL RATE 110		487,553		25,060			25,048
5.	REVENUE INC./(DEC.)							(12)
			Interim			Final		
	Rate Block	Contracts & Volumes	EB-2011-0354	Revenues	Rate	EB-2011-0354	Revenues	
	m³	10³ m³	Rate cents*	\$000	Change cents*	Rate cents*	\$000	
<u>RATE 115</u>								
6.6	Customer Charge	Contracts	360	\$622.62	224	\$0.00	\$622.62	224
6.2	Demand Charge		21,356	24.3600	5,202	0.0000	24.3600	5,202
6.3	Delivery Charge	first 1,000,000	156,159	0.1863	291	(0.0015)	0.1847	288
6.4		over 1,000,000	383,198	0.0863	331	(0.0015)	0.0847	325
6	Total Distribution Charge		539,357		6,048			6,039
7.1	Load Balancing Commodity		539,357	0.0558	301	(0.0001)	0.0558	301
7.2	Gas Supply Transportation		12,969	5.8045	753	0.0000	5.8045	753
7	Total Gas Supply Load Balancing				1,054			1,054
8.1	Gas Supply Commodity - System		2,765	9.3310	258	(0.0001)	9.3309	258
8.2	Gas Supply Commodity - Buy/Sell		0	9.3057	0	(0.0001)	9.3056	0
8.	Total Gas Supply Charge		2,765		258			258
9.1	TOTAL DISTRIBUTION		539,357		6,048			6,039
9.2	TOTAL GAS SUPPLY LOAD BALANCING		539,357		1,054			1,054
9.3	TOTAL GAS SUPPLY COMMODITY		2,765		258			258
9.	TOTAL RATE 115		539,357		7,360			7,351
10.	REVENUE INC./(DEC.)							(8)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item		Contracts &	Interim		Rate	Final	
<u>No.</u>	<u>Rate Block</u>	<u>Volumes</u>	<u>Rate</u>	<u>Revenues</u>	<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
	m ³	10 ³ m ³	cents*	\$000	cents*	cents*	\$000
RATE 125							
1.1	Customer Charge	60	\$ 500.00	30	\$ -	\$ 500.00	30
1.2	Demand Charge	119,224	9.1119	10,864	(0.0137)	9.0982	10,847
1.	Total Distribution Charge	119,224		10,894			10,877
Item		Contracts &	EB-2011-0354		Rate	Final	
<u>No.</u>	<u>Rate Block</u>	<u>Volumes</u>	<u>Rate</u>	<u>Revenues</u>	<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
	m ³	10 ³ m ³	cents*	\$000	cents*	cents*	\$000
RATE 135							
DEC to MAR							
1.1	Customer Charge	Contracts 152	\$115.08	17	\$0.00	\$115.08	17
1.2	Delivery Charge	first 14,000	6.6838	37	(0.0015)	6.6823	37
1.3		next 28,000	5.4838	47	(0.0015)	5.4823	47
1.4		over 42,000	5.0838	137	(0.0015)	5.0823	137
1.	Total Distribution Charge	4,112		239			239
2.1	Gas Supply Load Balancing	4,112	0.0000	0	0.0000	0.0000	0
2.2	Gas Supply Transportation	1,472	5.8045	85	0.0000	5.8045	85
2.3	Seasonal Credit			(465)			(465)
3.1	Gas Supply Commodity - System	80	9.3934	7	(0.0001)	9.3933	7
3.2	Gas Supply Commodity - Buy/Sell	0	9.3681	0	(0.0001)	9.3680	0
3.	Total Gas Supply Charge	80		7			7
4.	SUB-TOTAL WINTER			-133			-133
APR to NOV							
5.1	Customer Charge	Contracts 304	\$115.08	35	\$0.00	\$115.08	35
5.2	Delivery Charge	first 14,000	1.9838	80	(0.0015)	1.9823	79
5.3		next 28,000	1.2838	100	(0.0015)	1.2823	99
5.4		over 42,000	1.0838	426	(0.0015)	1.0823	425
5.	Total Distribution Charge	51,071		640			639
6.1	Gas Supply Load Balancing	51,071	0.0000	0	0.0000	0.0000	0
6.2	Gas Supply Transportation	19,026	5.8045	1,104	0.0000	5.8045	1,104
7.1	Gas Supply Commodity - System	533	9.3934	50	(0.0001)	9.3933	50
7.2	Gas Supply Commodity - Buy/Sell	0	9.3681	0	(0.0001)	9.3680	0
7.	Total Gas Supply Charge	533		50			50
8.	SUB-TOTAL SUMMER			1,795			1,794
9.1	TOTAL DISTRIBUTION	55,183		879			878
9.2	TOTAL GAS SUPPLY LOAD BALANCING	55,183		725			725
9.3	TOTAL GAS SUPPLY COMMODITY	613		58			58
9.	TOTAL RATE 135	55,183		1,661			1,660
10.	REVENUE INC./(DEC.)						(1)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Contracts & Volumes 10³ m³	Interim EB-2011-0354 Rate cents*	Revenues \$000	Rate Change cents*	Final EB-2011-0354 Rate cents*	Revenues \$000
	Rate Block m³						
RATE 145							
1.1	Customer Charge	Contracts	1,284	\$123.34	158	\$0.00	\$123.34
1.2	Demand Charge		16,209	8.2300	1,334	-	8.2300
1.2	Delivery Charge	first 14,000	16,757	2.7818	466	(0.0015)	2.7803
1.3		next 28,000	30,410	1.4228	433	(0.0015)	1.4213
1.4		over 42,000	105,657	0.8638	913	(0.0015)	0.8623
1.	Total Distribution Charge		152,823		3,304		3,302
2.1	Gas Supply Load Balancing		152,823	0.1668	255	(0.0007)	0.1661
2.2	Gas Supply Transportation		42,257	5.8045	2,453	0.0000	5.8045
2.3	Curtailment Credit				(837)		(837)
3.1	Gas Supply Commodity - System		24,855	9.4481	2,348	(0.0001)	9.4480
3.2	Gas Supply Commodity - Buy/Sell		0	9.4228	0	(0.0001)	9.4227
3.	Total Gas Supply Charge		24,855		2,348		2,348
4.1	TOTAL DISTRIBUTION		152,823		3,304		3,302
4.2	TOTAL GAS SUPPLY LOAD BALANCING		152,823		1,870		1,869
4.3	TOTAL GAS SUPPLY COMMODITY		24,855		2,348		2,348
4.	TOTAL RATE 145		152,823		7,523		7,519
5.	REVENUE INC./(DEC.)						(2)
	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Contracts & Volumes 10³ m³	Interim EB-2011-0354 Rate cents*	Revenues \$000	Rate Change cents*	Final EB-2011-0354 Rate cents*	Revenues \$000
	Rate Block m³						
RATE 170							
6.6	Customer Charge	Contracts	456	\$279.31	127	\$0.00	\$279.31
6.2	Demand Charge		47,406	4.0900	1,939	0.0000	4.0900
6.3	Delivery Charge	first 1,000,000	324,786	0.4663	1,514	(0.0010)	0.4653
6.4		over 1,000,000	191,579	0.2663	510	(0.0010)	0.2653
6	Total Distribution Charge		516,365		4,091		4,086
7.1	Gas Supply Load Balancing		516,365	0.0931	481	(0.0004)	0.0927
7.7	Gas Supply Transportation		69,887	5.8045	4,057	0.0000	5.8045
7.3	Curtailment Credit				(6,225)		(6,225)
8.1	Gas Supply Commodity - System		54,801	9.3310	5,113	(0.0001)	9.3309
8.2	Gas Supply Commodity - Buy/Sell		0	9.3057	0	(0.0001)	9.3056
8.	Total Gas Supply Charge		54,801		5,113		5,113
9.1	TOTAL DISTRIBUTION		516,365		4,091		4,086
9.2	TOTAL GAS SUPPLY LOAD BALANCING		516,365		-1,687		-1,690
9.3	TOTAL GAS SUPPLY COMMODITY		54,801		5,113		5,113
9.	TOTAL RATE 170		516,365		7,517		7,509
10.	REVENUE INC./(DEC.)						(7)

NOTE: * Cents unless otherwise noted.

DETAILED REVENUE CALCULATION

EB-2011-0354 vs EB-2011-0354

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item			Interim			Final	
No.	<u>Rate Block</u>	<u>Contracts & Volumes</u>	<u>EB-2011-0354</u>		<u>Rate</u>	<u>EB-2011-0354</u>	
	m ³	10 ³ m ³	<u>Rate</u>	<u>Revenues</u>	<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
			cents*	\$000	cents*	cents*	\$000
<u>RATE 200</u>							
1.1	Customer Charge	Contracts 12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge	13,622	14.7000	2,002	0.0000	14.7000	2,002
1.3	Delivery Charge	163,080	1.1886	1,938	(0.0020)	1.1866	1,935
1.	Total Distribution Charge	163,080		3,941			3,938
2.1	Gas Supply Load Balancing	163,080	0.6156	1,004	(0.0010)	0.6146	1,002
2.2	Gas Supply Transportation	124,231	5.8045	7,211	0.0000	5.8045	7,211
2.3	Curtailment Credit			(196)			(196)
3.1	Gas Supply Commodity - System	124,231	9.3310	11,592	(0.0001)	9.3309	11,592
3.2	Gas Supply Commodity - Buy/Sell	0	9.3057	0	(0.0001)	9.3056	0
3.	Total Gas Supply Charge	124,231		11,592			11,592
4.1	TOTAL DISTRIBUTION	163,080		3,941			3,938
4.2	TOTAL GAS SUPPLY LOAD BALANCING	163,080		8,019			8,017
4.3	TOTAL GAS SUPPLY COMMODITY	124,231		11,592			11,592
4.	TOTAL RATE 200	163,080		23,552			23,547
5.	REVENUE INC./(DEC.)						(5)
			Interim			Final	
	<u>Rate Block</u>	<u>Contracts & Volumes</u>	<u>EB-2011-0354</u>		<u>Rate</u>	<u>EB-2011-0354</u>	
	m ³	10 ³ m ³	<u>Rate</u>	<u>Revenues</u>	<u>Change</u>	<u>Rate</u>	<u>Revenues</u>
			cents*	\$000	cents*	cents*	\$000
<u>RATE 300</u>							
Firm							
	Customer Charge	36	\$500.00	18	0.0000	\$500.00	18
	Demand Charge	302	25.0150	76	(0.0375)	24.9775	76
Interruptible							
	Minimum Delivery Charge	31,049	0.3595	112	(0.0006)	0.3589	111
	Maximum Delivery Charge	0	0.9869	0	(0.0015)	0.9854	0
8.	TOTAL RATE 300	0		205			205
9.	REVENUE INC./(DEC.)						(0)

NOTE: * Cents unless otherwise noted.

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Heating & Water Htg.							Heating, Water Htg. & Other Uses			
			(A)	(B)	CHANGE					
					(A) - (B)	%	(A)	(B)	(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	193.95	194.92	(0.97)	-0.5%	292.39	293.82	(1.43)	-0.5%
1.4	LOAD BALANCING	§ \$	210.29	210.32	(0.03)	0.0%	321.95	322.02	(0.07)	0.0%
1.5	SALES COMMDTY	\$	287.91	287.91	0.00	0.0%	440.82	440.82	0.00	0.0%
1.6	TOTAL SALES	\$	932.15	933.15	(1.00)	-0.1%	1,295.16	1,296.66	(1.50)	-0.1%
1.7	TOTAL T-SERVICE	\$	644.24	645.24	(1.00)	-0.2%	854.34	855.84	(1.50)	-0.2%
1.8	SALES UNIT RATE	\$/m³	0.3042	0.3046	(0.0003)	-0.1%	0.2761	0.2764	(0.0003)	-0.1%
1.9	T-SERVICE UNIT RATE	\$/m³	0.2103	0.2106	(0.0003)	-0.2%	0.1821	0.1824	(0.0003)	-0.2%
1.10	SALES UNIT RATE	\$/GJ	8.072	8.080	(0.0087)	-0.1%	7.325	7.334	(0.0085)	-0.1%
1.11	T-SERVICE UNIT RATE	\$/GJ	5.579	5.587	(0.0087)	-0.2%	4.832	4.841	(0.0085)	-0.2%

Heating Only							Heating & Water Htg.					
			(A)	(B)	CHANGE				(A)	(B)	CHANGE	
					(A) - (B)	%					(A) - (B)	%
2.1	VOLUME	m³	1,955	1,955	0	0.0%			2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%			240.00	240.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	124.39	125.01	(0.62)	-0.5%			129.45	130.10	(0.65)	-0.5%
2.4	LOAD BALANCING	§ \$	134.17	134.19	(0.02)	0.0%			137.60	137.66	(0.06)	0.0%
2.5	SALES COMMDTY	\$	183.72	183.72	0.00	0.0%			188.42	188.42	0.00	0.0%
2.6	TOTAL SALES	\$	682.28	682.92	(0.64)	-0.1%			695.47	696.18	(0.71)	-0.1%
2.7	TOTAL T-SERVICE	\$	498.56	499.20	(0.64)	-0.1%			507.05	507.76	(0.71)	-0.1%
2.8	SALES UNIT RATE	\$/m³	0.3490	0.3493	(0.0003)	-0.1%			0.3469	0.3472	(0.0004)	-0.1%
2.9	T-SERVICE UNIT RATE	\$/m³	0.2550	0.2553	(0.0003)	-0.1%			0.2529	0.2532	(0.0004)	-0.1%
2.10	SALES UNIT RATE	\$/GJ	9.260	9.268	(0.0087)	-0.1%			9.203	9.213	(0.0094)	-0.1%
2.11	T-SERVICE UNIT RATE	\$/GJ	6.766	6.775	(0.0087)	-0.1%			6.710	6.719	(0.0094)	-0.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Heating, Pool Htg. & Other Uses							General & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	314.45	316.00	(1.55)	-0.5%	73.08	73.46	(0.38)	-0.5%
3.4	LOAD BALANCING	§ \$	346.47	346.52	(0.05)	0.0%	74.19	74.19	0.00	0.0%
3.5	SALES COMMDTY	\$	474.38	474.38	0.00	0.0%	101.58	101.58	0.00	0.0%
3.6	TOTAL SALES	\$	1,375.30	1,376.90	(1.60)	-0.1%	488.85	489.23	(0.38)	-0.1%
3.7	TOTAL T-SERVICE	\$	900.92	902.52	(1.60)	-0.2%	387.27	387.65	(0.38)	-0.1%
3.8	SALES UNIT RATE	\$/m³	0.2724	0.2728	(0.0003)	-0.1%	0.4522	0.4526	(0.0004)	-0.1%
3.9	T-SERVICE UNIT RATE	\$/m³	0.1785	0.1788	(0.0003)	-0.2%	0.3583	0.3586	(0.0004)	-0.1%
3.10	SALES UNIT RATE	\$/GJ	7.229	7.237	(0.0084)	-0.1%	11.998	12.008	(0.0093)	-0.1%
3.11	T-SERVICE UNIT RATE	\$/GJ	4.735	4.744	(0.0084)	-0.2%	9.505	9.515	(0.0093)	-0.1%
Heating & Water Htg.										
			(A)	(B)	CHANGE					
					(A) - (B)	%				
3.1	VOLUME	m³	2,480	2,480	0	0.0%				
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%				
3.3	DISTRIBUTION CHG.	\$	158.37	159.17	(0.80)	-0.5%				
3.4	LOAD BALANCING	§ \$	170.21	170.23	(0.02)	0.0%				
3.5	SALES COMMDTY	\$	233.05	233.05	0.00	0.0%				
3.6	TOTAL SALES	\$	801.63	802.45	(0.82)	-0.1%				
3.7	TOTAL T-SERVICE	\$	568.58	569.40	(0.82)	-0.1%				
3.8	SALES UNIT RATE	\$/m³	0.3232	0.3236	(0.0003)	-0.1%				
3.9	T-SERVICE UNIT RATE	\$/m³	0.2293	0.2296	(0.0003)	-0.1%				
3.10	SALES UNIT RATE	\$/GJ	8.576	8.585	(0.0088)	-0.1%				
3.11	T-SERVICE UNIT RATE	\$/GJ	6.083	6.092	(0.0088)	-0.1%				

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Commercial Heating & Other Uses							Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,209.03	1,212.17	(3.14)	-0.3%	1,551.26	1,555.29	(4.03)	-0.3%
1.4	LOAD BALANCING	§ \$	1,504.65	1,504.94	(0.29)	0.0%	1,948.74	1,949.10	(0.36)	0.0%
1.5	SALES COMMDTY	\$	2,132.65	2,132.70	(0.05)	0.0%	2,762.09	2,762.15	(0.06)	0.0%
1.6	TOTAL SALES	\$	5,686.33	5,689.81	(3.48)	-0.1%	7,102.09	7,106.54	(4.45)	-0.1%
1.7	TOTAL T-SERVICE	\$	3,553.68	3,557.11	(3.43)	-0.1%	4,340.00	4,344.39	(4.39)	-0.1%
1.8	SALES UNIT RATE	\$/m³	0.2515	0.2517	(0.0002)	-0.1%	0.2426	0.2427	(0.0002)	-0.1%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1572	0.1574	(0.0002)	-0.1%	0.1482	0.1484	(0.0001)	-0.1%
1.10	SALES UNIT RATE	\$/GJ	6.674	6.678	(0.0041)	-0.1%	6.436	6.440	(0.0040)	-0.1%
1.11	T-SERVICE UNIT RATE	\$/GJ	4.171	4.175	(0.0040)	-0.1%	3.933	3.937	(0.0040)	-0.1%
Medium Commercial Customer							Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	6,510.77	6,527.74	(16.97)	-0.3%	11,920.93	11,951.94	(31.01)	-0.3%
2.4	LOAD BALANCING	§ \$	11,286.15	11,288.21	(2.06)	0.0%	22,572.21	22,576.33	(4.12)	0.0%
2.5	SALES COMMDTY	\$	15,996.58	15,996.90	(0.32)	0.0%	31,993.07	31,993.74	(0.67)	0.0%
2.6	TOTAL SALES	\$	34,633.50	34,652.85	(19.35)	-0.1%	67,326.21	67,362.01	(35.80)	-0.1%
2.7	TOTAL T-SERVICE	\$	18,636.92	18,655.95	(19.03)	-0.1%	35,333.14	35,368.27	(35.13)	-0.1%
2.8	SALES UNIT RATE	\$/m³	0.2043	0.2044	(0.0001)	-0.1%	0.1985	0.1986	(0.0001)	-0.1%
2.9	T-SERVICE UNIT RATE	\$/m³	0.1099	0.1100	(0.0001)	-0.1%	0.1042	0.1043	(0.0001)	-0.1%
2.10	SALES UNIT RATE	\$/GJ	5.419	5.422	(0.0030)	-0.1%	5.267	5.270	(0.0028)	-0.1%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.916	2.919	(0.0030)	-0.1%	2.764	2.767	(0.0027)	-0.1%

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8	
Industrial General Use							Industrial Heating & Other Uses					
			(A)	(B)	CHANGE					(A)	(B)	CHANGE
					(A) - (B)	%				(A) - (B)	%	
3.1	VOLUME	m³	43,285	43,285	0	0.0%		63,903	63,903	0	0.0%	
3.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%		840.00	840.00	0.00	0.0%	
3.3	DISTRIBUTION CHG.	\$	2,143.43	2,149.01	(5.58)	-0.3%		2,874.74	2,882.26	(7.52)	-0.3%	
3.4	LOAD BALANCING	§ \$	2,881.04	2,881.58	(0.54)	0.0%		4,253.40	4,254.16	(0.76)	0.0%	
3.5	SALES COMMDTY	\$	4,083.52	4,083.58	(0.06)	0.0%		6,028.63	6,028.75	(0.12)	0.0%	
3.6	TOTAL SALES	\$	9,947.99	9,954.17	(6.18)	-0.1%		13,996.77	14,005.17	(8.40)	-0.1%	
3.7	TOTAL T-SERVICE	\$	5,864.47	5,870.59	(6.12)	-0.1%		7,968.14	7,976.42	(8.28)	-0.1%	
3.8	SALES UNIT RATE	\$/m³	0.2298	0.2300	(0.0001)	-0.1%		0.2190	0.2192	(0.0001)	-0.1%	
3.9	T-SERVICE UNIT RATE	\$/m³	0.1355	0.1356	(0.0001)	-0.1%		0.1247	0.1248	(0.0001)	-0.1%	
3.10	SALES UNIT RATE	\$/GJ	6.098	6.102	(0.0038)	-0.1%		5.811	5.815	(0.0035)	-0.1%	
3.11	T-SERVICE UNIT RATE	\$/GJ	3.595	3.598	(0.0038)	-0.1%		3.308	3.312	(0.0034)	-0.1%	
Medium Industrial Customer							Large Industrial Customer					
			(A)	(B)	CHANGE					(A)	(B)	CHANGE
					(A) - (B)	%				(A) - (B)	%	
4.1	VOLUME	m³	169,563	169,563	0	0.0%		339,124	339,124	0	0.0%	
4.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%		840.00	840.00	0.00	0.0%	
4.3	DISTRIBUTION CHG.	\$	6,667.35	6,684.73	(17.38)	-0.3%		12,037.31	12,068.63	(31.32)	-0.3%	
4.4	LOAD BALANCING	§ \$	11,286.12	11,288.21	(2.09)	0.0%		22,572.11	22,576.27	(4.16)	0.0%	
4.5	SALES COMMDTY	\$	15,996.57	15,996.92	(0.35)	0.0%		31,992.97	31,993.62	(0.65)	0.0%	
4.6	TOTAL SALES	\$	34,790.04	34,809.86	(19.82)	-0.1%		67,442.39	67,478.52	(36.13)	-0.1%	
4.7	TOTAL T-SERVICE	\$	18,793.47	18,812.94	(19.47)	-0.1%		35,449.42	35,484.90	(35.48)	-0.1%	
4.8	SALES UNIT RATE	\$/m³	0.2052	0.2053	(0.0001)	-0.1%		0.1989	0.1990	(0.0001)	-0.1%	
4.9	T-SERVICE UNIT RATE	\$/m³	0.1108	0.1109	(0.0001)	-0.1%		0.1045	0.1046	(0.0001)	-0.1%	
4.10	SALES UNIT RATE	\$/GJ	5.444	5.447	(0.0031)	-0.1%		5.277	5.279	(0.0028)	-0.1%	
4.11	T-SERVICE UNIT RATE	\$/GJ	2.941	2.944	(0.0030)	-0.1%		2.773	2.776	(0.0028)	-0.1%	

§ The Load Balancing Charge shown here includes proposed transportation charges

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%
1.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%		1,464.12	1,464.12	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	17,330.16	17,346.75	(16.59)	-0.1%		27,525.22	27,554.46	(29.24)	-0.1%
1.4	LOAD BALANCING	\$	21,563.77	21,566.47	(2.70)	0.0%		38,053.78	38,058.52	(4.74)	0.0%
1.5	SALES COMMDTY	\$	31,666.78	31,667.46	(0.68)	0.0%		55,882.65	55,883.84	(1.19)	0.0%
1.6	TOTAL SALES	\$	72,024.83	72,044.80	(19.97)	0.0%		122,925.77	122,960.94	(35.17)	0.0%
1.7	TOTAL T-SERVICE	\$	40,358.05	40,377.34	(19.29)	0.0%		67,043.12	67,077.10	(33.98)	-0.1%
1.8	SALES UNIT RATE	\$/m³	0.2123	0.2124	(0.0001)	0.0%		0.2054	0.2054	(0.0001)	0.0%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1190	0.1190	(0.0001)	0.0%		0.1120	0.1121	(0.0001)	-0.1%
1.10	SALES UNIT RATE	\$/GJ	5.634	5.636	(0.0016)	0.0%		5.449	5.450	(0.0016)	0.0%
1.11	T-SERVICE UNIT RATE	\$/GJ	3.157	3.158	(0.0015)	0.0%		2.972	2.973	(0.0015)	-0.1%
Rate 100 - Small Industrial Firm							Rate 100 - Average Industrial Firm				
			(A)	(B)	CHANGE			(A)	(B)	CHANGE	
					(A) - (B)	%				(A) - (B)	%
2.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%
2.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%		1,464.12	1,464.12	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	17,602.95	17,619.55	(16.60)	-0.1%		27,766.65	27,795.89	(29.24)	-0.1%
2.4	LOAD BALANCING	\$	21,563.77	21,566.46	(2.69)	0.0%		38,053.69	38,058.46	(4.76)	0.0%
2.5	SALES COMMDTY	\$	31,666.77	31,667.45	(0.68)	0.0%		55,882.56	55,883.75	(1.19)	0.0%
2.6	TOTAL SALES	\$	72,297.61	72,317.58	(19.97)	0.0%		123,167.02	123,202.22	(35.19)	0.0%
2.7	TOTAL T-SERVICE	\$	40,630.84	40,650.13	(19.29)	0.0%		67,284.46	67,318.47	(34.00)	-0.1%
2.8	SALES UNIT RATE	\$/m³	0.2131	0.2132	(0.0001)	0.0%		0.2058	0.2058	(0.0001)	0.0%
2.9	T-SERVICE UNIT RATE	\$/m³	0.1198	0.1198	(0.0001)	0.0%		0.1124	0.1125	(0.0001)	-0.1%
2.10	SALES UNIT RATE	\$/GJ	5.655	5.657	(0.0016)	0.0%		5.460	5.461	(0.0016)	0.0%
2.11	T-SERVICE UNIT RATE	\$/GJ	3.178	3.180	(0.0015)	0.0%		2.982	2.984	(0.0015)	-0.1%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
3.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%	1,480.08	1,480.08	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	9,696.95	9,701.95	(5.00)	-0.1%	14,051.16	14,059.95	(8.79)	-0.1%
3.4	LOAD BALANCING	\$	18,391.26	18,393.75	(2.49)	0.0%	32,455.63	32,459.99	(4.36)	0.0%
3.5	SALES COMMDTY	\$	32,046.47	32,046.80	(0.33)	0.0%	56,552.71	56,553.31	(0.60)	0.0%
3.6	TOTAL SALES	\$	61,614.76	61,622.58	(7.82)	0.0%	104,539.58	104,553.33	(13.75)	0.0%
3.7	TOTAL T-SERVICE	\$	29,568.29	29,575.78	(7.49)	0.0%	47,986.87	48,000.02	(13.15)	0.0%
3.8	SALES UNIT RATE	\$/m³	0.1817	0.1817	(0.0000)	0.0%	0.1746	0.1747	(0.0000)	0.0%
3.9	T-SERVICE UNIT RATE	\$/m³	0.0872	0.0872	(0.0000)	0.0%	0.0802	0.0802	(0.0000)	0.0%
3.10	SALES UNIT RATE	\$/GJ	4.820	4.820	(0.0006)	0.0%	4.634	4.634	(0.0006)	0.0%
3.11	T-SERVICE UNIT RATE	\$/GJ	2.313	2.314	(0.0006)	0.0%	2.127	2.128	(0.0006)	0.0%

Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.					
			(A)	(B)	CHANGE				(A)	(B)	CHANGE	
					(A) - (B)	%					(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%			598,567	598,567	0	0.0%
4.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%			1,480.08	1,480.08	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	9,969.74	9,974.75	(5.01)	-0.1%			14,292.61	14,301.40	(8.79)	-0.1%
4.4	LOAD BALANCING	\$	18,391.25	18,393.72	(2.47)	0.0%			32,455.57	32,459.93	(4.36)	0.0%
4.5	SALES COMMDTY	\$	32,046.49	32,046.82	(0.33)	0.0%			56,552.60	56,553.21	(0.61)	0.0%
4.6	TOTAL SALES	\$	61,887.56	61,895.37	(7.81)	0.0%			104,780.86	104,794.62	(13.76)	0.0%
4.7	TOTAL T-SERVICE	\$	29,841.07	29,848.55	(7.48)	0.0%			48,228.26	48,241.41	(13.15)	0.0%
4.8	SALES UNIT RATE	\$/m³	0.1825	0.1825	(0.0000)	0.0%			0.1751	0.1751	(0.0000)	0.0%
4.9	T-SERVICE UNIT RATE	\$/m³	0.0880	0.0880	(0.0000)	0.0%			0.0806	0.0806	(0.0000)	0.0%
4.10	SALES UNIT RATE	\$/GJ	4.841	4.842	(0.0006)	0.0%			4.645	4.645	(0.0006)	0.0%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.334	2.335	(0.0006)	0.0%			2.138	2.138	(0.0006)	0.0%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 110 - Small Ind. Firm - 50% LF					Rate 110 - Average Ind. Firm - 50% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
5.1 VOLUME	m ³	598,568	598,568	0	0.0%	9,976,121	9,976,121	0	0.0%
5.2 CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,048.44	7,048.44	0.00	0.0%
5.3 DISTRIBUTION CHG.	\$	12,295.24	12,308.19	(12.95)	-0.1%	201,145.28	201,360.99	(215.71)	-0.1%
5.4 LOAD BALANCING	\$	35,783.31	35,785.00	(1.69)	0.0%	596,387.74	596,416.03	(28.29)	0.0%
5.5 SALES COMMDTY	\$	55,851.78	55,852.38	(0.60)	0.0%	930,861.90	930,871.84	(9.94)	0.0%
5.6 TOTAL SALES	\$	110,978.77	110,994.01	(15.24)	0.0%	1,735,443.36	1,735,697.30	(253.94)	0.0%
5.7 TOTAL T-SERVICE	\$	55,126.99	55,141.63	(14.64)	0.0%	804,581.46	804,825.46	(244.00)	0.0%
5.8 SALES UNIT RATE	\$/m ³	0.1854	0.1854	(0.0000)	0.0%	0.1740	0.1740	(0.0000)	0.0%
5.9 T-SERVICE UNIT RATE	\$/m ³	0.0921	0.0921	(0.0000)	0.0%	0.0807	0.0807	(0.0000)	0.0%
### SALES UNIT RATE	\$/GJ	4.919	4.920	(0.0007)	0.0%	4.616	4.616	(0.0007)	0.0%
### T-SERVICE UNIT RATE	\$/GJ	2.444	2.444	(0.0006)	0.0%	2.140	2.140	(0.0006)	0.0%

Rate 110 - Average Ind. Firm - 75% LF					Rate 115 - Large Ind. Firm - 80% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
6.1 VOLUME	m ³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
6.2 CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,471.44	7,471.44	0.00	0.0%
6.3 DISTRIBUTION CHG.	\$	154,187.37	154,403.11	(215.74)	-0.1%	769,596.73	770,672.43	(1,075.70)	-0.1%
6.4 LOAD BALANCING	\$	596,387.70	596,415.95	(28.25)	0.0%	4,092,412.81	4,092,466.75	(53.94)	0.0%
6.5 SALES COMMDTY	\$	930,861.78	930,871.77	(9.99)	0.0%	6,516,033.39	6,516,103.24	(69.85)	0.0%
6.6 TOTAL SALES	\$	1,688,485.29	1,688,739.27	(253.98)	0.0%	11,385,514.37	11,386,713.86	(1,199.49)	0.0%
6.7 TOTAL T-SERVICE	\$	757,623.51	757,867.50	(243.99)	0.0%	4,869,480.98	4,870,610.62	(1,129.64)	0.0%
6.8 SALES UNIT RATE	\$/m ³	0.1693	0.1693	(0.0000)	0.0%	0.1630	0.1631	(0.0000)	0.0%
6.9 T-SERVICE UNIT RATE	\$/m ³	0.0759	0.0760	(0.0000)	0.0%	0.0697	0.0697	(0.0000)	0.0%
### SALES UNIT RATE	\$/GJ	4.491	4.491	(0.0007)	0.0%	4.326	4.326	(0.0005)	0.0%
### T-SERVICE UNIT RATE	\$/GJ	2.015	2.016	(0.0006)	0.0%	1.850	1.851	(0.0004)	0.0%

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS

(A) EB-2011-0354 Decision @ 37.69 MJ/m³ vs (B) EB-2011-0354 Interim @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,380.96	1,380.96	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	7,902.7	7,911.84	(9.17)	-0.1%	71,470.4	71,570.33	(99.95)	-0.1%
7.4	LOAD BALANCING	\$	29,700.25	29,700.25	0.00	0.0%	468,052.09	468,092.78	(40.69)	0.0%
7.5	SALES COMMDTY	\$	56,225.20	56,225.79	(0.59)	0.0%	930,861.90	930,871.84	(9.94)	0.0%
7.6	TOTAL SALES	\$	95,209.08	95,218.84	(9.76)	0.0%	1,473,736.09	1,473,886.67	(150.58)	0.0%
7.7	TOTAL T-SERVICE	\$	38,983.88	38,993.05	(9.17)	0.0%	542,874.19	543,014.83	(140.64)	0.0%
7.8	SALES UNIT RATE	\$/m³	0.1591	0.1591	(0.0000)	0.0%	0.1477	0.1477	(0.0000)	0.0%
7.9	T-SERVICE UNIT RATE	\$/m³	0.0651	0.0651	(0.0000)	0.0%	0.0544	0.0544	(0.0000)	0.0%
7.10	SALES UNIT RATE	\$/GJ	4.220	4.221	(0.0004)	0.0%	3.920	3.920	(0.0004)	0.0%
7.11	T-SERVICE UNIT RATE	\$/GJ	1.728	1.728	(0.0004)	0.0%	1.444	1.444	(0.0004)	0.0%
Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,351.72	3,351.72	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	64,285.6	64,385.50	(99.95)	-0.2%	334,430.5	335,130.22	(699.77)	-0.2%
8.4	LOAD BALANCING	\$	468,052.02	468,092.72	(40.70)	0.0%	3,276,364.70	3,276,649.60	(284.90)	0.0%
8.5	SALES COMMDTY	\$	930,861.78	930,871.77	(9.99)	0.0%	6,516,033.39	6,516,103.24	(69.85)	0.0%
8.6	TOTAL SALES	\$	1,466,551.07	1,466,701.71	(150.64)	0.0%	10,130,180.26	10,131,234.78	(1,054.52)	0.0%
8.7	TOTAL T-SERVICE	\$	535,689.29	535,829.94	(140.65)	0.0%	3,614,146.87	3,615,131.54	(984.67)	0.0%
8.8	SALES UNIT RATE	\$/m³	0.1470	0.1470	(0.0000)	0.0%	0.1451	0.1451	(0.0000)	0.0%
8.9	T-SERVICE UNIT RATE	\$/m³	0.0537	0.0537	(0.0000)	0.0%	0.0518	0.0518	(0.0000)	0.0%
8.10	SALES UNIT RATE	\$/GJ	3.900	3.901	(0.0004)	0.0%	3.849	3.849	(0.0004)	0.0%
8.11	T-SERVICE UNIT RATE	\$/GJ	1.425	1.425	(0.0004)	0.0%	1.373	1.374	(0.0004)	0.0%

APPENDIX “C”

Rider E

RIDER:	E	REVENUE ADJUSTMENT RIDER
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The following adjustment shall be applicable to volumes during the period April 1, 2013 to April 30, 2013.

<u>Bundled Services</u>	Sales Service	Western Transportation Service	Ontario Transportation Service
Rate Class	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	(0.1463)	(0.1458)	(0.1458)
Rate 6	(0.0584)	(0.0574)	(0.0574)
Rate 9	(0.0939)	(0.0939)	(0.0939)
Rate 100	0.0000	0.0000	0.0000
Rate 110	(0.0093)	(0.0089)	(0.0089)
Rate 115	(0.0055)	(0.0052)	(0.0052)
Rate 135	(0.0007)	(0.0007)	(0.0007)
Rate 145	(0.0086)	(0.0082)	(0.0082)
Rate 170	(0.0053)	(0.0050)	(0.0050)
Rate 200	(0.0155)	(0.0150)	(0.0150)

<u>Unbundled Services</u>	Distribution Service
Rate Class	(¢/m ³)
Rate 125	(0.0410)
Rate 300	(0.3226)

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2013	April 1, 2013	Final EB-2011-0354	January 1, 2013	Handbook 58



Supporting Documentation

WORKING PAPERS SUPPORTING THE DERIVATION OF RIDER E - FINAL RATE ORDER: EB-2011-0354

The attached working papers provide support for the derivation of Rider E which is filed as Appendix C to the Draft Final Rate Order.

The Final 2013 rates (Final EB-2011-0354) are effective January 1, 2013. The Company is proposing to implement the Final 2013 rates in conjunction with the April 1, 2013 QRAM. Given that the Final 2013 rates will be implemented in April, 2013, the Rider E (Revenue Adjustment Rider) needs to capture the difference in revenue between Interim and Final rates for the period between January 1, 2013 and March 31, 2013. The Rider captures the difference in revenue at Interim EB-2011-0354 base rates and the revenue at Final 2013 (Final EB-2013-0354) rates from January 1 to March 31, 2013.

Schedule 1, pages 1 to 8 outline the derivation of Rider E. The total Rider E to be cleared to customers is a refund of \$0.994 million. The impact on customers from clearing the Rider E on a one month basis is minimal. The Company is therefore proposing to clear the Rider E on a one month prospective basis over the month of April 2013.

Schedule 1, page 1 provides the Rider E unit rates by rate class and by Sales, Western and Ontario transportation service as seen at Schedule 1, page 1, Columns 2, 3 and 4.

Page 2 of Schedule 1 derives the unit rates by component based on the change in revenue (for the period of January 1 to March 31, 2013) divided by the forecast volume for April 2013, as the Company is proposing to clear the Rider E amounts on a one month prospective basis over the month of April 2013. Schedule 1, page 2 of Rider E derivation is the determination of the unit rates based on the type of service.

Page 3 of Schedule 1 depicts the 2013 approved volumetric forecast by rate class and type of service.

Schedule 1, Page 4 depicts the total revenue by rate class based on the 2013 EB-2013-0354 Interim Rates, the total revenue by rate class based on the 2013 EB-2013-0354 Final Rates and the change in total revenue by rate class between Interim and Final rates. The annual change in total revenue between the Interim and Final Rates is approximately \$2.0 million as depicted at Column 12, Line 3. As shown at Column 4, Line 3, the cumulative change in revenue from January to March 2013 is a credit to ratepayers of \$0.994 million which Rider E is designed to refund. A further break down of the total revenue by distribution revenue, transportation revenue, load balancing revenue, and commodity revenue is depicted in pages 5 to 8 of Schedule 1.

Revenue Adjustment Rider (Rider E) Summary
Period: April 1st to April 30th, 2013

Col. 1	Col. 2	Col. 3	Col. 4
<u>Item No.</u>	<u>Sales Service</u>	<u>Western Transportation Service</u>	<u>Ontario Transportation Service</u>
<u>Description</u>	(cent/m ³)	(cent/m ³)	(cent/m ³)
<u>Bundled Services</u>			
1. Rate 1	(0.1463)	(0.1458)	(0.1458)
2. Rate 6	(0.0584)	(0.0574)	(0.0574)
3. Rate 9	(0.0939)	(0.0939)	(0.0939)
4. Rate 100	-	-	-
5. Rate 110	(0.0093)	(0.0089)	(0.0089)
6. Rate 115	(0.0055)	(0.0052)	(0.0052)
7. Rate 135	(0.0007)	(0.0007)	(0.0007)
8. Rate 145	(0.0086)	(0.0082)	(0.0082)
9. Rate 170	(0.0053)	(0.0050)	(0.0050)
10. Rate 200	(0.0155)	(0.0150)	(0.0150)
 <u>Unbundled Services</u>			
		<u>Delivery Service</u>	
		(cent/m ³)	
11. Rate 125	n/a	(0.0410)	
12. Rate 300	n/a	(0.3226)	

Notes: Sales Service Rider includes Distribution, Gas Supply Load Balancing, Transportation and Commodity unit rates shown on Page 2.
Western Transportation includes Distribution, Gas Supply Load Balancing, Transportation. unit rates shown on Page 2.
Ontario Transportation includes Distribution and Gas Supply Load Balancing. unit rates shown on Page 2.

Item No.	Description	Delivery Adjustment (\$000) ⁽¹⁾	CD Volumes ('000 m ³)	Unit Rate (¢/m ³)
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Unbundled Services

12.	Rate 125	(4.1)	9,935	(0.0410)
13.	Rate 300	(0.1)	25	(0.3226)

Notes: (1) Distribution, Load Balancing, Transportation and Commodity Adjustment is the sum of January to March

Total Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 9	Col. 10	Col. 11	Col. 12	Col. 12
2013 Decision Rates (EB-2011-0354)														
TOTAL REVENUE SUMMARIES (\$'000) - by Rate														
1.1		206,660	205,141	175,076	136,966	103,900	71,831	59,189	59,469	60,953	74,447	112,776	170,441	1,438,878
1.2		125,533	130,361	116,012	81,061	54,618	33,771	26,630	25,719	29,117	36,874	63,790	115,026	838,711
1.3		29	29	36	36	36	43	43	43	50	53	57	57	511
1.4		334,222	335,531	291,124	218,093	158,553	105,644	86,062	85,231	90,120	111,375	176,622	285,524	2,278,099
1.5		-	-	-	-	-	-	-	-	-	-	-	-	0.0
1.6		2,506	2,434	2,419	2,078	2,018	1,895	1,739	1,847	1,899	1,987	2,053	2,162	25,048
1.7		639	629	643	633	604	591	596	597	602	610	599	608	7,351
1.8		(97)	(101)	(99)	(73)	157	204	244	294	275	276	301	279	1,660
1.9		781	830	810	619	570	428	381	375	400	560	778	987	7,518
1.10		(165)	(133)	(8)	(348)	1,029	879	801	795	793	1,080	1,300	1,505	7,509
1.11		3,789	3,841	3,192	2,181	1,420	832	787	768	772	1,064	1,957	2,943	23,547
1.12		18	18	17	17	17	17	17	17	17	17	17	17	205
TOTAL LV REV.														
1.13		7,471	7,518	6,975	5,107	5,815	4,846	4,564	4,693	4,759	5,584	7,006	8,500	72,838
1.14		906	906	906	906	906	906	906	906	906	906	906	906	10,877
1		342,599	343,956	299,005	224,106	165,275	111,397	91,532	90,831	98,785	117,965	184,534	294,930	2,361,815
1		342,599	686,555	985,560	1,209,666	1,374,941	1,486,338	1,577,870	1,668,701	1,764,486	1,882,351	2,066,885	2,361,815	
2013 Interim Rates (EB-2011-0354)														
TOTAL REVENUE SUMMARIES (\$'000) - by Rate														
2.1		208,913	205,389	175,280	137,145	104,000	71,883	59,223	59,503	60,990	74,504	112,888	170,637	1,440,355
2.2		125,624	130,457	116,097	81,120	54,656	33,792	26,845	25,733	29,133	36,887	63,835	115,109	839,297
2.3		29	29	36	36	36	43	43	43	50	54	57	57	511
2.4		334,567	335,875	291,413	218,300	158,693	105,718	86,110	85,279	90,172	111,454	176,780	285,802	2,280,163
2.5		-	-	-	-	-	-	-	-	-	-	-	-	0.0
2.6		2,507	2,435	2,421	2,079	2,019	1,896	1,739	1,848	1,899	1,988	2,054	2,164	25,060
2.7		640	630	644	634	605	592	596	597	603	611	600	608	7,360
2.8		(97)	(101)	(99)	(73)	157	204	244	294	275	276	301	279	1,661
2.9		781	830	810	619	571	428	381	375	400	560	779	987	7,522
2.10		(165)	(132)	(7)	(347)	1,030	879	802	796	794	1,081	1,301	1,506	7,517
2.11		3,790	3,842	3,193	2,182	1,420	833	788	769	772	1,064	1,957	2,943	23,552
2.12		18	18	18	17	17	17	17	17	17	17	17	17	205
TOTAL LV REV.														
2.13		7,475	7,522	6,979	5,110	5,818	4,849	4,566	4,696	4,761	5,587	7,009	8,504	72,876
2.14		908	908	908	908	908	908	908	908	908	908	908	908	10,894
2		342,950	344,305	299,300	224,318	165,419	111,474	91,584	90,882	98,841	117,949	184,696	295,214	2,363,933
2		342,950	687,254	986,555	1,210,873	1,376,292	1,487,766	1,579,350	1,670,233	1,768,074	1,884,023	2,068,719	2,363,933	
VARIANCE-TOTAL REVENUE (\$'000) - by Rate														
3.1		(253)	(248)	(204)	(149)	(101)	(53)	(34)	(34)	(36)	(57)	(112)	(195)	(1,477)
3.2		(92)	(96)	(85)	(59)	(39)	(21)	(14)	(14)	(16)	(23)	(45)	(83)	(586)
3.3		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.4		(345)	(344)	(289)	(208)	(139)	(74)	(48)	(48)	(52)	(80)	(158)	(279)	(2,064)
3.5		-	-	-	-	-	-	-	-	-	-	-	-	0.0
3.6		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(12)
3.7		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(9)
3.8		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(3)
3.9		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
3.10		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(5)
3.11		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.12		(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(36)
TOTAL LV REV.														
3.13		(4)	(4)	(4)	(3)	(3)	(3)	(2)	(2)	(3)	(3)	(3)	(4)	(16)
3.14		(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(2,118)
3		(351)	(349)	(295)	(212)	(144)	(78)	(52)	(52)	(56)	(84)	(162)	(284)	(2,118)
3		(351)	(700)	(994)	(1,207)	(1,350)	(1,428)	(1,480)	(1,532)	(1,588)	(1,672)	(1,834)	(2,116)	

Total Distribution Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	
2013 Decision Rates (EB-2011-0354)													
TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Rate													
1.1	Total Rate 1	89,187	88,150	79,243	67,886	58,023	48,178	44,258	44,354	44,794	49,050	60,651	77,763
1.2	Total Rate 6	42,590	43,844	40,278	31,309	24,399	18,262	16,020	15,634	16,432	18,930	26,643	39,590
1.3	Total Rate 9	14	14	17	17	17	19	19	19	22	24	25	25
1.4	TOTAL GS REV.	131,791	132,007	119,538	99,212	82,438	66,459	60,297	60,007	61,248	68,004	87,319	117,369
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-
1.6	Total Rate 110	917	925	912	875	860	841	827	833	839	856	865	886
1.7	Total Rate 115	507	504	506	503	503	502	501	503	502	504	503	504
1.8	Total Rate 135	(100)	(101)	(99)	(94)	65	75	87	99	93	96	102	189
1.9	Total Rate 145	118	130	125	91	257	226	214	216	222	251	287	328
1.10	Total Rate 170	(1,183)	(1,183)	(1,168)	(1,183)	324	307	298	301	305	329	379	(2,139)
1.11	Total Rate 200	282	466	422	344	287	242	238	234	235	263	328	3742
1.12	Total Rate 300	18	18	18	17	17	17	17	17	17	17	17	205
TOTAL LV REV.		559	758	716	533	2,313	2,210	2,182	2,200	2,212	2,314	2,456	2,705
1.13	Rate 125 CD	906	906	906	906	906	906	906	906	906	906	906	906
1.14	TOTAL REVENUE	133,257	133,672	121,161	100,651	85,658	69,576	63,386	63,113	64,367	71,225	90,682	120,980
1	CUMULATIVE	133,257	266,929	388,090	488,741	574,399	643,974	707,360	770,473	834,840	906,065	996,746	1,117,726
2013 Interim Rates (EB-2011-0354)													
TOTAL DISTRIBUTION REVENUE SUMMARIES (\$'000) - by Rate													
2.1	Total Rate 1	89,430	88,387	79,439	68,029	58,120	48,229	44,291	44,387	44,829	49,105	60,759	77,950
2.2	Total Rate 6	42,672	43,929	40,354	31,361	24,433	18,281	16,033	15,646	16,447	18,950	26,683	39,654
2.3	Total Rate 9	14	14	17	17	17	19	19	19	22	24	25	25
2.4	TOTAL GS REV.	132,116	132,330	119,809	99,407	82,570	66,529	60,343	60,052	61,298	68,079	87,467	117,630
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-
2.6	Total Rate 110	918	926	913	876	861	842	828	833	839	857	866	887
2.7	Total Rate 115	508	505	507	503	504	502	501	502	503	504	504	505
2.8	Total Rate 135	(100)	(101)	(99)	(94)	65	75	88	99	93	96	102	189
2.9	Total Rate 145	118	130	125	91	257	226	214	216	222	251	287	328
2.10	Total Rate 170	(1,182)	(1,182)	(1,167)	(1,182)	324	308	298	301	305	329	380	(2,134)
2.11	Total Rate 200	282	466	423	345	287	242	238	234	235	263	328	3745
2.12	Total Rate 300	18	18	18	17	17	17	17	17	17	17	17	205
TOTAL LV REV.		563	761	719	536	2,315	2,212	2,184	2,202	2,214	2,317	2,459	2,708
2.13	Rate 125 CD	908	908	908	908	908	908	908	908	908	908	908	908
2.14	TOTAL REVENUE	133,596	133,999	121,436	100,950	85,792	69,649	63,435	63,162	64,420	71,303	90,834	121,245
2	CUMULATIVE	133,596	267,595	389,021	489,871	575,664	645,312	708,747	771,909	836,329	907,632	998,466	1,119,712
VARIANCE - TOTAL DISTRIBUTION REVENUE (\$'000) - by Rate													
3.1	Total Rate 1	(243)	(237)	(196)	(143)	(97)	(51)	(33)	(33)	(35)	(54)	(108)	(187)
3.2	Total Rate 6	(82)	(85)	(75)	(52)	(34)	(19)	(12)	(12)	(14)	(21)	(41)	(74)
3.3	Total Rate 9	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.4	TOTAL GS REV.	(324)	(322)	(271)	(195)	(131)	(70)	(46)	(45)	(49)	(75)	(148)	(261)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Total Rate 110	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
3.7	Total Rate 115	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
3.8	Total Rate 135	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.9	Total Rate 145	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.10	Total Rate 170	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
3.11	Total Rate 200	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
3.12	Total Rate 300	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
TOTAL LV REV.		(3)	(3)	(3)	(3)	(2)	(2)	(2)	(2)	(2)	(2)	(3)	(3)
3.13	Rate 125 CD	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)
3.14	TOTAL REVENUE	(329)	(327)	(276)	(199)	(135)	(73)	(49)	(49)	(53)	(79)	(152)	(265)
3	CUMULATIVE	(329)	(656)	(931)	(1,130)	(1,265)	(1,338)	(1,397)	(1,436)	(1,489)	(1,568)	(1,720)	(1,985)

751,537	751,537
333,920	333,920
232	232
1,085,690	1,085,690
0.0	0.0
10,436	10,436
6,039	6,039
413	413
2,463	2,463
(2,139)	(2,139)
3,742	3,742
205	205
21,159	21,159
10,877	10,877
1,117,726	1,117,726

752,953	752,953
334,442	334,442
233	233
1,087,628	1,087,628
0.0	0.0
10,447	10,447
6,046	6,046
414	414
2,466	2,466
(2,134)	(2,134)
3,745	3,745
205	205
21,190	21,190
10,884	10,884
1,119,712	1,119,712

(1,415)	(1,415)
(522)	(522)
(1)	(1)
(1,938)	(1,938)
0.0	0.0
(11)	(11)
(8)	(8)
(1)	(1)
(2)	(2)
(5)	(5)
(3)	(3)
(0)	(0)
(31)	(31)
(16)	(16)
(1,985)	(1,985)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13
Total Transportation Revenue Variance													
2013 Decision Rates (EB-2011-0354)													
TOTAL TRANSPORTATION REVENUE SUMMARIES (\$'000) -by Rate													
1.1	Total Rate 1	43,809	42,892	35,129	25,318	16,812	8,654	5,469	5,536	5,909	9,285	19,044	33,872
1.2	Total Rate 6	32,849	34,459	30,221	19,852	12,253	6,314	4,427	4,118	5,071	7,210	14,866	29,827
1.3	Total Rate 9	6	6	7	7	7	9	9	9	11	11	12	107
1.4	TOTAL GS REV.	76,664	77,357	65,358	45,178	29,073	14,978	9,904	9,663	10,981	16,506	33,922	63,711
1.5	Total Rate 100	-	778	760	627	611	542	483	522	543	585	614	668
1.6	Total Rate 110	803	-	86	79	55	50	53	53	57	61	52	753
1.7	Total Rate 115	7	74	86	75	86	123	150	189	176	174	193	83
1.8	Total Rate 135	2	0	0	15	86	107	90	86	96	153	229	305
1.9	Total Rate 145	332	332	322	316	257	160	107	86	96	153	229	305
2.0	Total Rate 170	437	470	496	375	293	227	198	195	193	292	395	487
2.10	Total Rate 170	437	470	496	375	293	227	198	195	193	292	395	487
2.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-
2.11	Total Rate 200	1,283	1,235	1,012	669	411	211	197	192	193	288	593	928
2.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-
2.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-
2.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-
2.12	TOTAL LV REV.	2,917	2,889	2,675	2,022	1,616	1,261	1,170	1,236	1,258	1,553	2,075	2,528
2.13	TOTAL REVENUE	79,581	80,246	68,033	47,200	30,689	16,238	11,075	10,889	12,249	18,059	35,997	66,239
2	CUMULATIVE	79,581	159,827	227,860	275,060	305,749	321,987	333,062	343,961	356,210	374,269	410,266	476,506
2013 Interim Rates (EB-2011-0354)													
TOTAL TRANSPORTATION REVENUE SUMMARIES (\$'000) -by Rate													
2.1	Total Rate 1	43,809	42,892	35,129	25,318	16,812	8,654	5,469	5,536	5,909	9,285	19,044	33,872
2.2	Total Rate 6	32,849	34,459	30,221	19,852	12,253	6,314	4,427	4,118	5,071	7,210	14,866	29,827
2.3	Total Rate 9	6	6	7	7	7	9	9	9	11	11	12	107
2.4	TOTAL GS REV.	76,664	77,357	65,358	45,178	29,073	14,978	9,904	9,663	10,981	16,506	33,922	63,711
2.5	Total Rate 100	-	778	760	627	611	542	483	522	543	585	614	668
2.6	Total Rate 110	803	-	86	79	55	50	53	53	57	61	52	753
2.7	Total Rate 115	7	74	86	75	86	123	150	189	176	174	193	83
2.8	Total Rate 135	2	0	0	15	86	107	90	86	96	153	229	305
2.9	Total Rate 145	332	332	322	316	257	160	107	86	96	153	229	305
2.10	Total Rate 170	437	470	496	375	293	227	198	195	193	292	395	487
2.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-
2.11	Total Rate 200	1,283	1,235	1,012	669	411	211	197	192	193	288	593	928
2.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-
2.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-
2.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-
2.12	TOTAL LV REV.	2,917	2,889	2,675	2,022	1,616	1,261	1,170	1,236	1,258	1,553	2,075	2,528
2.13	TOTAL REVENUE	79,581	80,246	68,033	47,200	30,689	16,238	11,075	10,889	12,249	18,059	35,997	66,239
2	CUMULATIVE	79,581	159,827	227,860	275,060	305,749	321,987	333,062	343,961	356,210	374,269	410,266	476,506
VARIANCE-TOTAL TRANSPORTATION REVENUE (\$'000) -by Rate													
3.1	Total Rate 1	-	-	-	-	-	-	-	-	-	-	-	-
3.2	Total Rate 6	-	-	-	-	-	-	-	-	-	-	-	-
3.3	Total Rate 9	-	-	-	-	-	-	-	-	-	-	-	-
3.4	TOTAL GS REV.	-	-	-	-	-	-	-	-	-	-	-	-
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-	-
3.6	Total Rate 110	-	-	-	-	-	-	-	-	-	-	-	-
3.7	Total Rate 115	-	-	-	-	-	-	-	-	-	-	-	-
3.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-	-
3.9	Total Rate 145	-	-	-	-	-	-	-	-	-	-	-	-
3.10	Total Rate 170	-	-	-	-	-	-	-	-	-	-	-	-
3.11	Total Rate 180	-	-	-	-	-	-	-	-	-	-	-	-
3.11	Total Rate 200	-	-	-	-	-	-	-	-	-	-	-	-
3.13	Total Rate 300	-	-	-	-	-	-	-	-	-	-	-	-
3.14	Total Rate 305	-	-	-	-	-	-	-	-	-	-	-	-
3.15	Total CDS	-	-	-	-	-	-	-	-	-	-	-	-
3.12	TOTAL LV REV.	-	-	-	-	-	-	-	-	-	-	-	-
3.13	TOTAL REVENUE	-	-	-	-	-	-	-	-	-	-	-	-
3	CUMULATIVE	-	-	-	-	-	-	-	-	-	-	-	-

Total Load Balancing Revenue Variance

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
2013 Decision Rates (EB-2011-0354)												
TOTAL LOAD BALANCING REVENUE SUMMARIES (\$'000) - by Rate												
1.1	Total Rate 1	8,870	8,676	7,101	5,110	3,399	1,736	1,102	1,115	1,183	1,861	6,773
1.2	Total Rate 6	6,486	6,897	6,078	4,000	2,572	1,331	947	875	1,023	1,481	5,857
1.3	Total Rate 9	-	-	-	-	-	-	-	-	-	-	-
1.4	TOTAL GS REV.	15,558	15,573	13,180	9,110	5,971	3,067	2,049	1,990	2,206	3,343	12,630
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	0.0
1.6	Total Rate 110	87	89	85	72	67	61	56	58	60	66	69
1.7	Total Rate 115	27	25	27	25	25	24	24	24	25	25	26
1.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-
1.9	Total Rate 145	30	33	32	25	18	12	11	11	12	16	23
1.10	Total Rate 145	46	48	53	42	35	31	29	30	31	37	44
1.11	Total Rate 170	161	155	132	92	62	39	37	35	35	50	83
1.12	TOTAL LV REV.	354	350	329	256	207	167	156	158	163	194	244
1.13	TOTAL REVENUE	15,712	15,923	13,508	9,367	6,178	3,235	2,205	2,147	2,369	3,537	12,874
1	CUMULATIVE	15,712	31,635	45,143	54,510	60,687	63,922	66,127	68,275	70,643	74,181	81,250
2013 Interim Rates (EB-2011-0354)												
TOTAL LOAD BALANCING REVENUE SUMMARIES (\$'000) - by Rate												
2.1	Total Rate 1	8,880	8,685	7,109	5,116	3,403	1,738	1,103	1,116	1,185	1,864	6,781
2.2	Total Rate 6	6,497	6,907	6,087	4,006	2,576	1,333	948	876	1,024	1,484	5,865
2.3	Total Rate 9	-	-	-	-	-	-	-	-	-	-	-
2.4	TOTAL GS REV.	15,578	15,592	13,196	9,122	5,979	3,071	2,051	1,992	2,209	3,347	12,646
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	0.0
2.6	Total Rate 110	87	89	86	72	67	61	56	58	60	66	69
2.7	Total Rate 115	27	25	27	25	25	24	24	24	25	25	26
2.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-
2.9	Total Rate 145	31	33	32	25	18	13	11	11	12	17	23
2.10	Total Rate 145	49	48	53	43	35	31	29	30	31	37	44
2.11	Total Rate 170	161	155	132	92	62	39	37	35	35	50	84
2.12	TOTAL LV REV.	355	351	329	257	207	168	157	158	163	195	244
2.13	TOTAL REVENUE	15,732	15,943	13,526	9,379	6,186	3,239	2,208	2,150	2,372	3,542	12,851
2	CUMULATIVE	15,732	31,676	45,201	54,580	60,786	64,005	66,213	68,364	70,735	74,277	81,356
VARIANCE-TOTAL LOAD BALANCING REVENUE (\$'000) - by Rate												
3.1	Total Rate 1	(10)	(10)	(8)	(6)	(4)	(2)	(1)	(1)	(1)	(2)	(8)
3.2	Total Rate 6	(9)	(10)	(9)	(6)	(4)	(2)	(1)	(1)	(1)	(2)	(8)
3.3	Total Rate 9	-	-	-	-	-	-	-	-	-	-	-
3.4	TOTAL GS REV.	(19)	(20)	(17)	(12)	(8)	(4)	(3)	(3)	(3)	(4)	(16)
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	0.0
3.6	Total Rate 110	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.7	Total Rate 115	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.8	Total Rate 135	-	-	-	-	-	-	-	-	-	-	-
3.9	Total Rate 145	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.10	Total Rate 145	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
3.11	Total Rate 170	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(2)
3.12	TOTAL LV REV.	(1)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(7)
3.13	TOTAL REVENUE	(20)	(21)	(18)	(12)	(8)	(4)	(3)	(3)	(3)	(5)	(17)
3	CUMULATIVE	(20)	(41)	(58)	(71)	(79)	(83)	(86)	(89)	(92)	(97)	(123)

50,733	50,733
40,569	40,569
-	-
91,302	91,302
0.0	0.0
846	846
301	301
254	254
478	478
1,002	1,002
2,882	2,882
94,183	94,183

50,790	50,790
40,627	40,627
-	-
91,418	91,418
0.0	0.0
848	848
301	301
255	255
481	481
1,004	1,004
2,888	2,888
94,306	94,306

(58)	(58)
(58)	(58)
-	-
(116)	(116)
0.0	0.0
(1)	(1)
(0)	(0)
-	-
(1)	(1)
(2)	(2)
(2)	(2)
(7)	(7)
(123)	(123)

Item No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
2013 Decision Rates (EB-2011-0354)												
TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate												
1.1	Total Rate 1	66,794	53,603	38,681	25,665	13,262	8,360	8,464	9,067	14,251	29,275	52,033
1.2	Total Rate 6	43,065	39,434	25,900	15,393	7,864	5,437	5,092	6,590	9,253	19,261	38,762
1.3	Total Rate 9	9	12	12	12	14	14	14	17	18	20	20
1.4	TOTAL GS REV.	110,408	93,048	64,593	41,070	21,140	13,811	13,571	15,674	23,522	48,556	91,815
TOTAL LV REV.												
1.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-
1.6	Total Rate 110	699	643	663	503	480	451	373	434	456	505	533
1.7	Total Rate 115	29	26	25	27	21	16	18	19	20	258	258
1.8	Total Rate 135	1	0	0	6	6	6	6	6	6	58	6
1.9	Total Rate 145	317	336	331	246	136	82	66	70	139	239	324
2.0	Total Rate 170	532	532	610	438	378	314	276	270	285	403	588
2.1	Total Rate 200	2,063	1,985	1,626	1,076	660	340	316	310	463	953	1,492
2.2	TOTAL LV REV.	3,941	3,521	3,255	2,295	1,680	1,208	1,055	1,100	1,522	2,230	2,963
TOTAL REVENUE												
2.3	CUMULATIVE	114,049	114,115	96,303	66,888	42,751	22,348	14,866	14,671	25,044	50,786	94,777
2013 Interim Rates (EB-2011-0354)												
TOTAL COMMODITY REVENUE SUMMARIES (\$'000) - by Rate												
2.1	Total Rate 1	66,794	65,424	53,603	38,681	25,665	13,262	8,360	8,464	9,067	29,276	52,034
2.2	Total Rate 6	43,065	45,162	39,434	25,900	15,394	7,864	5,437	5,092	9,253	19,261	38,763
2.3	Total Rate 9	9	9	12	12	12	14	14	14	17	20	20
2.4	TOTAL GS REV.	110,409	110,596	93,050	64,594	41,071	21,140	13,811	13,571	15,674	48,556	91,816
TOTAL LV REV.												
2.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-
2.6	Total Rate 110	699	643	663	503	480	451	373	434	456	505	533
2.7	Total Rate 115	29	26	25	27	21	16	18	19	20	258	258
2.8	Total Rate 135	1	0	0	6	6	6	6	6	6	58	6
2.9	Total Rate 145	317	336	331	246	136	82	66	70	139	239	324
3.0	Total Rate 170	532	532	610	438	378	314	276	270	285	403	588
3.1	Total Rate 200	2,063	1,985	1,626	1,076	660	340	316	310	463	953	1,492
3.2	TOTAL LV REV.	3,941	3,521	3,255	2,295	1,680	1,208	1,055	1,100	1,522	2,230	2,963
TOTAL REVENUE												
3.3	CUMULATIVE	114,050	114,117	96,305	66,889	42,751	22,348	14,866	14,671	25,044	50,787	94,779
2013 Decision Rates (EB-2011-0354)												
VARIANCE- TOTAL COMMODITY REVENUE (\$'000) - by Rate												
3.1	Total Rate 1	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.2	Total Rate 6	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
3.3	Total Rate 9	-	-	-	-	-	-	-	-	(0)	-	-
3.4	TOTAL GS REV.	(2)	(2)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(1)
TOTAL LV REV.												
3.5	Total Rate 100	-	-	-	-	-	-	-	-	-	-	-
3.6	Total Rate 110	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.7	Total Rate 115	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.8	Total Rate 135	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.9	Total Rate 145	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.10	Total Rate 170	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.11	Total Rate 200	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3.12	TOTAL LV REV.	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
TOTAL REVENUE												
3.13	CUMULATIVE	(2)	(2)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(1)	(1)

APPENDIX “D”

Accounting Treatment

ACCOUNTING TREATMENT FOR A PURCHASED GAS VARIANCE ACCOUNT ("2013 PGVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 PGVA is to record the effect of price variances between actual 2013 gas purchase prices and the forecast prices that underpin the revenue rates to be charged in 2013. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

Methodology

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the Board's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for the Alliance and Vector pipelines that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

For the period January 1, 2013 to December 31, 2013 expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the 2013 PGVA. The 2013 PGVA will also record amounts related to a Limited Balancing Agreement with Union Gas.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the TSDA. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the 2013 PGVA and 2013 TSDA for purposes of deferral account dispositions.

In addition, the 2013 PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge ("UDC") that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The 2013 PGVA will also record an inventory valuation adjustment every time a recalculated "Utility Price" or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the Board approved quarterly PGVA reference price.

The 2013 PGVA will also record any refund/collection associated with Board approved Gas Cost Adjustment Riders.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (Transportation Service Rider A). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA.

Simple interest is to be calculated on the opening monthly balance of the 2013 PGVA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2013 PGVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	2013 PGVA	(Account 179.703)
Credit:	Gas in Storage	(Account 152.000)
	or	
Debit:	Gas in Storage	(Account 152.000)
Credit:	2013 PGVA	(Account 179.703)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast un-utilized transportation capacity:

Debit:	2013 PGVA	(Account 179. 703)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	2013 PGVA	(Account 179. 703)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	2013 PGVA	(Account 179. 703)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Gas in Storage	(Account 152. 000)
Credit:	2013 PGVA	(Account 179. 703)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Transactional services activities:

Debit/Credit:	2013 TSDA	(Account 179. 803)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	2013 PGVA	(Account 179. 703)

To record adjustments for direct and avoided costs related to Transactional Services activities between the 2013 PGVA and 2013 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Electronic bulletin boards:

Debit:	2013 PGVA	(Account 179. 703)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

6. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2013 PGVA	(Account 179. 703)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

7. Voluntary UDC:

Debit:	2013 PGVA	(Account 179. 703)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

8. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	2013 PGVA	(Account 179. 703)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the 2013 PGVA reference price.

9. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	2013 PGVA	(Account 179. 703)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

10. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	2013 PGVA	(Account 179. 703)

To record the purchase of the Banked Gas Account Balance less the Transportation Service Rider A.

11. Unforecast UDC:

Debit:	2013 PGVA	(Account 179. 703)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

12. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	2013 PGVA	(Account 179. 703)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

13. Interest accrual:

Debit:	2013 PGVA - Interest Receivable	(Account 179. 713)
Credit:	Interest Expense	(Account 323. 000)
	or	
Debit:	Interest Expense	(Account 323. 000)
Credit:	2013 PGVA - Interest Payable	(Account 179. 713)

To record simple interest on the opening monthly balance of the 2013 PGVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A TRANSACTIONAL SERVICES DEFERRAL ACCOUNT ("2013 TSDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 TSDA is to record the incremental ratepayer share of net revenue from transportation and storage related transactional services, to be shared 90/10 between EGD's ratepayers and shareholders.

In the event that the ratepayer share of 2013 TS net revenues exceeds \$12 million, then such amounts over \$12 million will be credited to the TSDA. In the event that the ratepayer share of 2013 TS net revenues is less than \$12 million, then Enbridge will be credited with the difference between the actual ratepayer share of 2013 TS net revenues and \$12 million, to a maximum entitlement to Enbridge of \$4 million which would be reflected as a debit in the TSDA.

Net revenue is defined as gross revenues for providing these services less any direct incremental costs incurred, plus, any avoided costs. Direct incremental costs represent those direct costs incurred as a result of a transactional service activity and avoided costs are those costs that have been avoided as a result of a transactional service activity. Typical direct incremental costs and avoided costs would include transportation costs, fuel costs, charges for name changes, re-direct charges, etc.

Simple interest is to be calculated on the opening monthly balance of the 2013 TSDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2013 TSDA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

- To record incremental Transactional Services revenues and costs:

Debit:	Other Income	(Account 319. 010)
Credit:	Operating Revenue	(Account 300. 000)
Debit/Credit:	2013 TSDA	(Account 179. 803)

To record either the incremental ratepayer portion of net revenues generated from transactional services activities in excess of the \$12 million included in rates or the recognition of amounts recoverable by EGD where net TS revenue is between \$8 and \$12 million.

2. Allocation of costs and benefits to Transactional Services activities:

Debit/Credit:	2013 TSDA	(Account 179. 803)
Debit/Credit:	Various accounts	(Account _____. ____)
Credit/Debit:	2013 PGVA	(Account 179. 703)

To record adjustments for direct and avoided costs related to transactional services activities between the 2013 PGVA and 2013 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

3. Interest accrual:

Debit/Credit:	Interest Expense	(Account 323. 000)
Credit/Debit:	2013 TSDA - Interest Payable	(Account 179. 813)

To record simple interest on the opening monthly balance of the 2013 TSDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN UNACCOUNTED FOR GAS VARIANCE ACCOUNT ("2013 UAFVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 UAFVA is to record the cost of gas that is associated with volumetric variances between the actual volume of unaccounted for gas ("UAF") and the 2013 Board approved UAF volumetric forecast.

The gas costs associated with the UAF variance account will be calculated at the end of calendar 2013 based on the estimated volumetric variance between the 2013 Board approved level and the estimate of the 2013 actual UAF. An adjustment will be made to the UAFVA in the subsequent year to record any differences between the estimated UAF and actual UAF.

The UAF annual variance will be allocated on a monthly basis in proportion to actual sales and costed at the monthly PGVA reference price.

Carrying costs for the UAFVA will be calculated using the Board Approved EB-2006-0117 interest rate methodology. The balance of the UAFVA, together with the carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the estimated volumetric variance between the December 31, 2013 actual UAF and the Board Approved level:

Debit/Credit:	2013 UAFVA	(Account 179. 853)
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the costs associated with the volumetric variance related to unaccounted for gas.

2. Interest accrual:

Debit/Credit:	Interest on 2013 UAFVA	(Account 179. 863)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 UAFVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A STORAGE AND TRANSPORTATION DEFERRAL ACCOUNT ("2013 S&TDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market based pricing) incurred by the company. It will also be used to record variances between the forecast Storage and Transportation rebate programs and the final rebates received by the company. The accounting treatment for the S&TDA is in line with that established for the 2008 S&TDA, which recognized that storage and transportation services may be provided to the Company by suppliers other than Union Gas and at market based rates.

The 2013 S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The 2013 S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the 2013 S&TDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's 2013 rates)] X Actual storage and/or transportation volumes

Debit/Credit:	2013 S&TDA	(Account 179. 883)
Credit/Debit:	Gas in Storage	(Account 152. 000)
	or	
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's 2013 rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2013 S&TDA	(Account 179. 883)
	or	
Debit:	2013 S&TDA	(Account 179. 883)
Credit:	Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's 2013 rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account disposition:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2013 S&TDA	(Account 179. 883)
	or	
Debit:	2013 S&TDA	(Account 179. 883)
Credit:	Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit:	2013 S&TDA	(Account 179. 883)
Credit/Debit:	Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit:	Interest on 2013 S&TDA	(Account 179. 893)
Credit/Debit:	Interest Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 S&TDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
DESIGN DAY CRITERIA TRANSPORTATION DEFERRAL ACCOUNT
("2013 DDCTDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 DDCTDA is to record the actual cost consequences of unutilized transportation capacity contracted by the Company to meet increased requirements resulting from the Peak Gas Design Day Criteria ("PGDDC"). EGD will update its PGDDC in 2013 and 2014 to meet a 1 in 5 recurrence interval. The impact of this update will be phased in equally over two years. For 2013, EGD will update its heating degree days used within its design day criteria for 2013 to represent an increase from 39.5 to 40.4 for Central Region, an increase from 45.1 to 46.7 for Eastern Region, and an increase from 36.3 to 37.6 for Niagara Region.

The Company estimates that the cost consequences of unutilized transportation capacity will be approximately \$5 million in 2013. Where a less expensive firm pipeline alternative(s) is utilized and or the Company still incurs unutilized costs, then only those incremental costs actually incurred will be recorded in the account and will be eligible for collection. The intent is that if less expensive options arise they can be pursued along with lower impacts within the DDCTDA.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record Design Day Criteria Transportation costs:

Debit:	2013 DDCTDA	(Account 179. 783)
Credit:	Accounts Payable	(Account 251. 010)

To record the incremental costs incurred from the new design day criteria transportation.

2. Interest accrual:

Debit:	Interest on 2013 DDCTDA	(Account 179. 793)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 DDCTDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A CARBON DIOXIDE OFFSET CREDITS DEFERRAL ACCOUNT ("2013 CDOCD")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 CDOCD is to record amounts which represent proceeds resulting from the sale or other dealings in earned carbon dioxide offset credits. This deferral account was originally approved by the Board in its Natural Gas Generic DSM proceeding, docket EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the proceeds resulting from the sale of earned carbon dioxide offset credits:

Debit:	Various accounts	(Account _____. ____)
Credit:	2013 CDOCD	(Account 179. 503)

Proceeds arising from carbon dioxide offset credits earned.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2013 CDOCD	(Account 179. 513)

To record simple interest on the opening monthly balance of the 2013 CDOCD using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CUSTOMER CARE CIS RATE SMOOTHING DEFERRAL ACCOUNT
("2013 CCCISRSDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 CCCISRSDA is to capture the difference between the forecast customer care and CIS costs versus the amount to be collected in revenues as approved by the Board in the EB-2011-0226 CIS Customer Care Settlement Agreement and proceeding. The amount to be debited or credited to the deferral account for 2013 and for each subsequent year through 2018, will be calculated by multiplying the difference in cost per customer and smoothed costs per customer, times the updated customer forecast for the year. The balances in the account will not be cleared during the 2013 through 2018 period. The balance will build up during the years 2013 to 2015 when the cost per customer exceeds the smoothed cost per customer being collected in rates, and then the balance will be drawn down during the years 2016 to 2018 when the cost per customer is lower than the smoothed cost per customer being collected in rates. After 2018, any remaining balance in the account it is to be cleared along with the clearance of other deferral and variance accounts.

Interest is to be calculated on the opening monthly balance of this account at a fixed annual rate of 1.47%, and will not change during the period the deferral account is allowed to continue through 2018. The interest carrying charges will be disposed of annually at the same time of clearance of all other deferral and variance accounts.

Accounting Entries

1. To record the approved 2013 treatment of revenue and costs associated with customer care and CIS costs:

Debit:	2013 CCCISRSDA	(Account 179. 153)
Credit:	Various accounts	(Account ____ . ____)

To record the variance between customer care and CIS costs versus the amount to be collected in revenues as approved by the Board in the EB-2011-0226 for CCCISRSDA.

2. Interest accrual:

Debit:	Interest on 2013 CCCISRSDA	(Account 179. 163)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 CCCISRSDA using a fixed annual rate of 1.47%, approved by the Board in the EB-2011-0226.

ACCOUNTING TREATMENT FOR A DEFERRED REBATE ACCOUNT ("2013 DRA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 DRA is to record any amounts payable to, or receivable from, customers of Enbridge Gas Distribution as a result of the clearing of deferral and variance accounts authorized by the Board which remain outstanding due to the Company's inability to locate such customers. The account will also include amounts arising from differences between actual and forecast volumes used for the purpose of clearing deferral account balances.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Disposition of deferral and variance accounts:

Debit/Credit:	D/VA's approved for clearance	(Account 179. ____)
Debit/Credit:	Interest on D/VA's – various	(Account 179. ____)
Credit/Debit:	2013 DRA	(Account 179. 003)

2. Refund or collection:

Debit/Credit:	2013 DRA	(Account 179. 003)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the actual amounts refunded to / recovered from customers.

4. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Credit/Debit:	Interest on the 2013 DRA	(Account 179. 013)

To record simple interest on the opening monthly balance of the 2013 DRA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A GAS DISTRIBUTION ACCESS RULE COSTS DEFERRAL ACCOUNT ("2013 GDARCDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 GDARCDCA is to record all incremental unbudgeted capital and operating costs associated with the development, implementation, and operation of the Gas Distribution Access Rule. Such costs would include, but not be limited to, market restructuring oriented customer education and communication programs, legal or expert advice required, operating costs in relation to the establishment of contractual agreements and developing revised business processes and related computer hardware and software required to meet the requirements of the GDAR.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs related to Gas Distribution Access Rule requirements:

Debit:	2013 GDARCDCA	(Account 179. 203)
Credit:	Accounts payable	(Account 251. 010)

To record the unbudgeted costs associated with GDAR development, implementation, and operation.

2. Interest accrual:

Debit:	Interest on 2013 GDARCDCA	(Account 179. 213)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 GDARCDCA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
MANUFACTURED GAS PLANT DEFERRAL ACCOUNT
("2013 MGPDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 MGPDA is to capture all costs incurred in managing and resolving issues related to the Company's manufactured gas plant ("MGP") legacy operations. Amounts recorded in the 2012 MGPDA will also be transferred to the 2013 MGPDA. Costs charged to the account could include, but are not limited to:

- Responding to all enquiries, demands and court actions relating to former MGP sites;
- All oral and written communications with existing and former third party liability and property insurers of the Company;
- Conducting all necessary historical research and reviews to facilitate the Company's responses to all enquiries, demands, court actions and communications with claimants, third parties and insurers;
- Engaging appropriate experts (for example, environmental, insurance archivists, engineers, etc.) for the purposes of evaluating any alleged contamination that may have resulted from former MGP operations and providing advice regarding the appropriate steps to remediate/contain/monitor such contamination, if any;
- Engaging legal counsel to respond to all demands and court actions by claimants, and to take appropriate steps in relation to the Company's existing and former third party liability and property insurers; and
- Undertaking appropriate research into the regulatory treatment of costs resulting from former MGP operations in the United States.

The MGPDA would also be used to record any amounts which are payable to any claimant following settlement or trial, including any damages, interest, costs and disbursements and any recoveries from insurers or third parties.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs:

Debit:	2013 MGPDA	(Account 179. 303)
Credit:	Accounts Payable	(Account 251. 010)
Credit:	2012 MGPDA	(Account 179. 302)

To record the unbudgeted costs incurred in managing and resolving manufactured gas plants legal proceedings and litigation and to roll forward any un-cleared 2012 MGPDA amounts.

2. Interest accrual:

Debit:	Interest on 2013 MGPDA	(Account 179. 313)
Credit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2012 MGPDA	(Account 179. 312)

To record simple interest on the opening monthly balance of the 2013 MGPDA using the Board approved EB-2006-0117 interest rate methodology and to roll forward any un-cleared interest amounts on the 2012 MGPDA.

ACCOUNTING TREATMENT FOR AN ONTARIO HEARING COSTS VARIANCE ACCOUNT ("2013 OHCVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 OHCVA is to recognize the variance between the actual costs incurred by the Company in relation to 2013 regulatory proceedings, stakeholder consultatives, Board costs, and related expenses versus the \$7,342,500 as approved for recovery within rates and within the scope of the OHCVA evidence as accepted in the 2013 rates Settlement Agreement (EB-2011-0354) approved by the Board.

Simple interest is to be calculated on the opening monthly balance of the 2013 OHCVA using the Board approved EB-2006-0117 interest rate methodology. The balance of the OHCVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the variance in Ontario proceeding related costs:

Debit:	2013 OHCVA	(Account 179. 223)
Credit:	Accounts payable	(Account 251. 010)
	or	
Debit:	Operating revenue	(Account 300. 000)
Credit:	2013 OHCVA	(Account 179. 223)

To record variances between actual Ontario proceeding related costs and the amount embedded in rates.

2. Interest accrual:

Debit/Credit:	Interest on 2013 OHCVA	(Account 179. 233)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 OHCVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
AVERAGE USE TRUE-UP VARIANCE ACCOUNT
("2013 AUTUVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 AUTUVA is to record ("true-up") the revenue impact, exclusive of gas costs, of the difference between the forecast of average use per customer, for general service rate classes (Rate 1 and Rate 6), embedded in the volume forecast that underpins Rates 1 and 6 and the actual weather normalized average use experienced during the year. The calculation of the volume variance between forecast average use and actual normalized average use will exclude the volumetric impact of Demand Side Management programs in that year. The revenue impact will be calculated using a unit rate determined in the same manner as for the derivation of the Lost Revenue Adjustment Mechanism (LRAM), extended by the average use volume variance per customer and the number of customers.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the revenue impact of forecast versus actual normalized average use:

Debit/Credit:	2013 AUTUVA	(Account 179. 653)
Credit/Debit:	Operating revenue	(Account 300. 000)

To record the revenue impact associated with the variance in forecast average use per customer versus actual normalized average use per customer.

2. Interest accrual:

Debit/Credit:	Interest on 2013 AUTUVA	(Account 179. 663)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 AUTUVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A POST-RETIREMENT TRUE-UP VARIANCE ACCOUNT ("2013 PTUVA")

For the 2013 Fiscal Year
January 1, 2013 to December 31, 2013)

The purpose of the Post-Retirement True-Up Variance Account (PTUVA) is to record the differences between the 2013 forecast pension and post-employment benefit expenses of \$42.8 million and the actual pension and post-employment benefit expenses (both determined on an accrual basis). The 2013 PTUVA will be cleared in a manner that will allow for all variances between \$42.8 million and actual pension and OPEBs expenses to be recorded and cleared, subject to the condition that any amounts in excess of \$5 million (credit or debit) will be transferred into a next year's account, so that large variances can be cleared over time (smoothed). Under this approach, the maximum amount (debit or credit) that will be cleared from the 2013 PTUVA will be \$5 million, and any remaining amounts will be transferred to the 2014 PTUVA for future clearance.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the pension and post-employment benefit true-up amounts:

Debit:	2013 PTUVA	(Account 179. 243)
Credit:	Accounts payable	(Account 251. 010)
	Or	
Debit:	Operating revenue	(Account 300.000)
Credit:	2013 PTUVA	(Account 179.243)

To record variances between actual pension and post-employment benefits, on an accrual basis, and amounts embedded in rates.

2. Interest accrual:

Debit:	Interest on 2013 PTUVA	(Account 179. 253)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 PTUVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
TRANSITION IMPACT OF ACCOUNTING CHANGE DEFERRAL ACCOUNT
("2013 TIACDA")

For the 2013 Fiscal Year
January 1, 2013 to December 31, 2013)

The purpose of the Transition Impact Accounting Change Deferral Account (TIACDA) is to roll forward amounts recorded in the 2012 TIACDA. The amount to be recorded in the account is a \$90 million debit, which is approved by the Board to be cleared evenly, by \$4.5 million per year, over twenty years commencing in 2013. The \$90 million amount is a reinstatement of reductions to retained earnings which occurred through 2012 as a result of Enbridge having to account for post-employment expenses on an accrual basis upon transition to USGAAP. The use of USGAAP for regulatory purposes was approved within the 2013 rate proceeding.

The balance in the account will be drawn down and cleared to ratepayers by \$4.5 million annually with the un-cleared balance to be rolled forward to a next fiscal year indicated description of the account until clearance is complete.

Interest is not applicable to the balance of this account.

Accounting Entries

3. To track and record the accounting changes transition amounts as approved:

Debit:	2013 TIACDA	(Account 179. 023)
Credit:	2012 TIACDA	(Account 179. 022)

To roll forward un-cleared amounts recorded in the 2012 TIACDA.

No interest calculation is required in relation to this account.

ACCOUNTING TREATMENT FOR AN

OPEN BILL REVENUE VARIANCE ACCOUNT ("2013 OBRVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 OBRVA is to track and record the ratepayer portion of net revenue for Open Bill Services. The account allows for net annual revenue amounts in excess of \$7.389 million to be shared 50/50 with ratepayers, and allows for a credit to Enbridge in the event that net annual revenues are less than \$4.889 million, equal to the shortfall between actual net revenues and \$4.889 million. The net revenue amounts will be determined in accordance with the EB-2009-0043 Board Approved Open Bill Access Settlement Proposal dated October 15, 2009, with updated Fees and Costs as set out at Issue D11 of the 2013 rates Settlement Agreement (EB-2011-0354).

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To track and record Open Bill services net revenue:

Debit:	Other income	(Account 319. 010)
Credit:	2013 OBRVA	(Account 179. 483)
	Or	
Debit:	2013 OBRVA	(Account 179. 483)
Credit:	Operating revenue	(Account 300. 000)

To record the variance in the ratepayer porting of net revenue associated with Open Bill Service programs in excess of \$7.389 million or below \$4.889 million.

2. Interest accrual:

Debit/Credit:	Interest on 2013 OBRVA	(Account 179. 493)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 OBRVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN EX-FRANCHISE THIRD PARTY BILLING SERVICES DEFERRAL ACCOUNT ("2013 EFTPBSDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 EFTPBSDA is to record and track the ratepayer portion of revenues net of incremental costs generated from third party billing services provided to ex-franchise parties. The net revenue is to be shared on a 50/50 basis with ratepayers. The net revenue amounts will be determined in accordance with the EB-2009-0043 Board Approved Open Bill Access Settlement Proposal dated October 15, 2009, with updated Fees and Costs as set out at Issue D11 of the 2013 rates Settlement Agreement (EB-2011-0354).

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To track and record the ratepayer portion of net revenue:

Debit/Credit:	2013 EFTPBSDA	(Account 179. 083)
Credit/Debit:	Various accounts	(Account _____. ____)

To record net revenue associated with Ex-Franchise third party Billing Services.

2. Interest accrual:

Debit/Credit:	Interest on 2013 EFTPBSDA	(Account 179. 093)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 EFTPBSDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
ELECTRIC PROGRAM EARNINGS SHARING DEFERRAL ACCOUNT
("2013 EPESDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 EPESDA is to track and account for the ratepayer share of all net revenues generated by DSM services provided for electric CDM activities. The ratepayer share is 50% of net revenues, using fully allocated costs, as was determined in DSM guidelines proceeding EB-2008-0346.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the ratepayer share of net revenues from electric DSM/CDM:

Debit:	Other income	(Account 319. 010)
Credit:	Operating & Maintenance	(Various accounts)
Credit:	2013 EPESDA	(Account 179. 603)

To record the ratepayer share of net revenues generated by providing DSM/CDM services.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2013 EPESDA	(Account 179. 613)

To record simple interest on the opening monthly balance of the 2013 EPESDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
DEMAND SIDE MANAGEMENT VARIANCE ACCOUNT
("2013 DSMVA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 DSMVA is to record the difference between the actual 2013 DSM spending and the \$31.4 million approved within the EB-2011-0295 multi-year DSM plan filing and incorporated within 2013 rates. Amounts determined to be over or under spending will be incorporated into the DSMVA.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record variances in relation to appropriate DSM program costs only:

Debit/Credit:	2013 DSMVA	(Account 179. 063)
Credit/Debit:	Operating & Maintenance	(Various accounts)

To record the difference between actual and approved Demand Side Management operating expenditures.

2. Interest accrual:

Debit/Credit:	Interest on 2013 DSMVA	(Account 179. 073)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 DSMVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
LOST REVENUE ADJUSTMENT MECHANISM
("2013 LRAM")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 LRAM is to record the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted, for the period January 1, 2013 to December 31, 2013.

When the utility's DSM programs, are less successful in the Test Year than budgeted, the utility gains distribution margin. Similarly, the utility loses distribution margin in the Test Year when its DSM programs are more successful than budgeted.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record LRAM amounts:

Debit/Credit:	Operating revenue	(Account 623. 010)
Credit/Debit:	2013 LRAM	(Account 179. 103)

To record in the LRAM, the distribution margin impact of differences between actual and budget gas savings forecast in the Company's DSM programs.

2. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Credit/Debit:	Interest on 2013 LRAM	(Account 179. 113)

To record simple interest on the opening monthly balance of the 2013 LRAM using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A DEMAND SIDE MANAGEMENT INCENTIVE DEFERRAL ACCOUNT ("2013 DSMIDA")

For the 2013 Fiscal Year
(January 1, 2013 to December 31, 2013)

The purpose of the 2013 DSMIDA is to record the actual amount of the shareholder incentive earned by the Company as a result of its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the DSMIDA, will be in accordance with the methodology established in the DSM Guidelines proceeding EB-2008-0346, and Enbridge's 2012-2014 DSM Plan proceeding EB-2011-0295.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. Shareholder incentive earned by the Company related to DSM programs:

Debit:	2013 DSMIDA	(Account 179. 263)
Credit:	Other income	(Account 319. 010)

To record the shareholder incentive earned by the Company related to its DSM programs.

2. Interest accrual:

Debit:	Interest on 2013 DSMIDA	(Account 179. 273)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2013 DSMIDA using the Board approved EB-2006-0117 interest rate methodology.