## EXHIBIT 9 - DEFERRAL AND VARIANCE ACCOUNTS

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# DEFERRAL AND VARIANCE ACCOUNTS:

## OVERVIEW

The information contained in this exhibit includes the status and description of PDI's deferral and variance accounts, the proposed disposition of certain account balances, and the rate riders required for recovery or refund of the account balances. Below is a summary of PDI's proposed rate riders.

**Table 9-1 - 2013 Proposed Rate Riders**

| Rate Rider Description | Customer Class | Amount | Disposition Period |
|---|---|---|---|
| Deferral/Variance Accounts | Residential | -$0.0013/kWh | 1 Year |
| Deferral/Variance Accounts | GS < 50 | -$0.0013/kWh | 1 Year |
| Deferral/Variance Accounts | GS > 50 | -$0.5284/kW | 1 Year |
| Deferral/Variance Accounts | Large User | -$0.6163/kW | 1 Year |
| Deferral/Variance Accounts | Street Lighting | -$0.6019/kW | 1 Year |
| Deferral/Variance Accounts | Sentinel Lighting | -$0.4974/kW | 1 Year |
| Deferral/Variance Accounts | USL | -$0.0014/kWh | 1 Year |
| Stranded Meters | Residential | $0.35/month | 4 Years |
| Stranded Meters | GS < 50 | $5.12/month | 4 Years |
| LRAM | Residential | $0.0002/kWh | 1 Year |
| LRAM | GS < 50 | $0.0003/kWh | 1 Year |
| LRAM | GS > 50 | $0.0326/kW | 1 Year |

# PREVIOUS DEFERRAL / VARIANCE ACCOUNT DISPOSITION

## 2012 IRM

On April 19, 2012 the Ontario Energy Board's Decision and Order EB-2011-0194 indicated PDI's Group 1 account balances exceeded the preset disposition threshold and approved disposition of the Group 1 account balances as of December 31st, 2010 over a one year period. The account balances were transferred to account 1595 and rates for disposition are approved until April 30, 2013.

## 2011 IRM

On March 17th 2011 the Board's Decision and Order EB-2010-0109 approved disposition of Group 1 account balances as of December 31st 2009. The account balances were transferred to account 1595 and disposition occurred over a one year period commencing May 1, 2011.

## Disposition of Smart Meter Deferral Accounts

On June 14th 2012 the Board's Decision and Order EB-2012-0008 approved disposition of Account 1555 Smart Meter Capital and Recovery Offset Variance, except for stranded meters, and Account 1556 Smart Meter OM&A Variance. The Board approved a Smart Meter Disposition rate rider for a 22 month period from July 1, 2012 until April 30, 2014 and a Smart Meter Incremental Revenue Requirement rate rider for a 10 month period from July 1, 2012 until April 30, 2013.

## Disposition of Deferred PILs

On September 27th 2012 the Board's Decision and Order EB-2012-0188 approved disposition of the balance in Account 1562 Deferred Payments in Lieu of Taxes. The account balance of $1,494 was disposed of without the implementation of any rate riders and the balance was transferred to Account 1595 for future disposition.

## STATUS OF DEFERRAL AND VARIANCE ACCOUNTS:

This Schedule contains the status of Deferral and Variance Accounts ("DVAs") currently used by PDI. The balances as at December 31, 2011 and the proposed recovery amounts are summarized in Table 9-2 following the descriptions of each account:

## GROUP 1 ACCOUNTS

### 1550 LV Variance Account

This Account is used to record the net of the low voltage transactions, which are not part of the electricity wholesale market. Monthly this account is used to record the net amounts charged by host distributor(s) to an embedded distributor for transmission or low voltage services (USofA 4750) and the amount billed to the embedded distributor's customers based on approved LV rate(s) (USofA 4075). PDI uses the accrual method.

The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1550. The requested amount is a debit of $233,908.

### 1580 Retail Settlement Variance Account - Wholesale Market Service Charges

This account is used to record the net of the amount charged by the IESO based on the settlement invoice for the operation of the IESO-administered markets and the operation of the IESO-controlled grid, and the amount billed to customers using the OEB-approved Wholesale Market Service Rate. PDI uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1580. The requested amount is a credit of ($1,146,900).

**1584 Retail Settlement Variance Account - Retail Transmission Network Charges**

This account is used to record the net of the amount charged by Hydro One Networks Inc. and the IESO, based on the settlement invoice for transmission network services, and the amount billed to customers using the OEB-approved Retail Transmission Rate for network services. PDI uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1584. The requested amount is a credit of ($229,183).

**1586 Retail Settlement Variance Account - Retail Transmission Connection Charges**

This account is used to record the net of the amount charged by Hydro One Networks Inc. and the IESO, based on the settlement invoice for transmission connection services, and the amount billed to customers using the OEB-approved Retail Transmission Rate for connection services. PDI uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1586. The requested amount is a debit of $301,121.

**1588 Retail Settlement Variance Account – Power (excluding Global Adjustment)**

This account is used to recover the difference between the energy amount billed to customers and the energy charge to PDI using the settlement invoice from the Independent Electricity System Operator (IESO) and payments to embedded generators. PDI uses the accrual method. The variance between Board-approved and actual line losses is reflected in Account 1588 for the applicable period. The Board prescribed

interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

The December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1588 - Power is a debit of $1,533,657. PDI is not requesting a rate rider to dispose of the balance at this time. The balance in this account has fluctuated during 2012 and PDI believes it would be premature to request recovery from customers. Recovery of the December 31, 2011 debit balance in this account may result in a credit balance at December 31, 2012 and a refund to customers in the 2014 rate year. PDI is requesting a deferral of the disposition of the balance in Account 1588 – Power pending further analysis.

**1588 Retail Settlement Variance Account - Power, Sub-account Global Adjustment**

This account is used to recover the difference between the provincial benefit amount billed to customers and the global adjustment charge to PDI using the settlement invoice from the IESO. PDI uses the accrual method. The Board prescribed interest rates are used to calculate the carrying charges and the interest is recorded in a sub-account.

The December 31, 2011 audited balance plus the forecasted interest through April 30, 2013 for account 1588 sub account Global Adjustment is a debit of $1,047,114. PDI is not requesting a rate rider to dispose of the balance at this time. PDI will review the balance of this account in conjunction with the analysis of Account 1588 – Power as described in the previous section and is requesting a deferral of the disposition of the balance in Account 1588 – Power, Sub-account Global Adjustment pending the outcome of that analysis.

**1595 Disposition and Recovery/Refund of Regulatory Balances, Balances Approved in 2010**

This account is used to record the difference between the Board-approved deferral and variance account balances transferred to Account 1595 in the year 2010 and the amounts recovered (or refunded) in rates through regulatory asset or deferral and variance accounts rate riders. The Board prescribed interest rates are used to calculate carrying

charges on the opening monthly net principal balance and the interest is recorded in a sub-account.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance. The requested amount is a credit of ($222,048).

## GROUP 2 ACCOUNTS

### 1508 Other Regulatory Assets – Sub-account IFRS Transition Costs -

PDI has not recorded any costs in this account as of December 31, 2011.

### 1508 Other Regulatory Assets – Sub-account Incremental Capital Charges

This account contains the incremental capital charges from Hydro One. The requested amount is a debit of $15,080.

### 1592 PILs and Tax Variances for 2006 and Subsequent Years, Sub-account HST/OVAT Input Tax Credits (ITCs)

This account is used to record the incremental ITC received on distribution revenue requirement items that were previously subject to PST and became subject to HST effective July 1, 2010. The Board prescribed interest rates are used to calculate the carrying charges.

For 2013, PDI is requesting disposition of the December 31, 2011 audited balance plus the forecast amount of HST savings for the 2012 Bridge Year and the first four months of 2013 and the forecasted interest through April 30, 2013 for account 1592 sub-account HST/OVAT Input Tax Credits. The requested amount is a credit of ($25,616).

# DEFERRAL AND VARIANCE ACCOUNT BALANCES

As per the filing requirements, PDI has performed a reconciliation of the 2011 Audited Financial Statements to the 2011 RRR submission in the table below. The only difference is an adjustment made to account 1508 for the Late Payment Charges that PDI had incorrectly recorded as a regulatory asset in its financial statements, and corrected it to be Receivable in its RRR reporting for Account 1110. The reconciliation between the 2011 Audited Financial Statements and the 2011 RRR appears in the table below:

**Table 9-2 – 2011 Audited Financial Statements vs 2011 RRR Submission**

| Group 1 Deferral/Variance Accounts | Account | 2011 AFS Dec 31, 2011 Balance | Adjustment | 2011 RRR Dec 31, 2011 Balance | |
|---|---|---|---|---|---|
| LV Variance Account | 1550 | 292,178 | | 292,178 | - |
| RSVA - Wholesale Market Service Charge | 1580 | (2,333,958) | | (2,333,958) | - |
| RSVA - Retail Transmission Network Charge | 1584 | (566,527) | | (566,527) | - |
| RSVA - Retail Transmission Connection Charge | 1586 | 948,371 | | 948,371 | - |
| RSVA - Power (excluding Global Adjustment) | 1588 | 1,235,592 | | 1,235,592 | - |
| RSVA - Power - Sub-Account - Global Adjustment | 1588 | 384,476 | | 384,476 | - |
| Disposition of Regulatory Balances 2010 | 1595 | | | | - |
| Sub-Total | | (39,868) | | (39,868) | - |
| | | | | | - |
| **Group 2 Deferral/Variance Accounts** | | | | | - |
| Other Regulatory Assets - Incremental Capital Charges | 1508 | 59,083 | (44,286) | 14,797 | 44,286 |
| Other Regulatory Assets -Special Purpose Charge | 1521 | (104,480) | | (104,480) | - |
| PILS and Tax Variance for 2006 and later - HST/OVAT | 1592 | - | | | - |
| Sub-Total | | (45,397) | | (89,683) | 44,286 |
| | | | | | - |
| **Group 1 & Group 2- Grand Total** | | (85,265) | | (129,551) | 44,286 |
| | | | | | - |
| Regulatory assets recovery | 1595 | 92,765 | | 92,765 | - |
| Smart meter variance - Capital | 1555 | 5,842,035 | | 5,842,035 | - |
| Smart meter variance - OM&A | 1556 | 1,373,611 | | 1,373,611 | - |
| | | **7,223,146** | | **7,178,860** | 44,286 |

The following Table 9-3 contains account balances as at December 31, 2011. The account balances shown in the table exclude amounts approved for disposition in 2012 by the Board.

**Table 9-3 - December 31, 2011 Account Balances – Deferral and Variance Accounts**

| Group 1 Deferral/Variance Accounts | | Principal Dec. 31, 2011 | Interest Dec. 31, 2011 | Total |
|---|---|---|---|---|
| LV Variance Account | 1550 | 229,685 | (260) | 229,425 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,121,935) | (3,066) | (1,125,001) |
| RSVA - Retail Transmission Network Charge | 1584 | (222,715) | (2,121) | (224,836) |
| RSVA - Retail Transmission Connection Charge | 1586 | 293,224 | 2,174 | 295,398 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 1,493,165 | 11,345 | 1,504,510 |
| RSVA - Power - Sub-Account - Global Adjustment | 1588 | 1,010,763 | 16,621 | 1,027,384 |
| Disposition of Regulatory Balances 2010 | 1595 | (697,360) | 475,312 | (222,048) |
| Sub-Total | | 984,827 | 500,005 | 1,484,832 |
| | | | | |
| **Group 2 Deferral/Variance Accounts** | | | | |
| Other Regulatory Assets - Incremental Capital Charges | 1508 | 14,475 | 322 | 14,797 |
| Smart Meter Stranded Meter Costs | 1555 | 2,000,543 | - | 2,000,543 |
| PILS and Tax Variance for 2006 and later - HST/OVAT | 1592 | (22,956) | - | (22,956) |
| Sub-Total | | 1,992,062 | 322 | 1,992,384 |
| | | | | |
| **Group 1 & Group - Grand Total** | | **2,976,889** | **500,327** | **3,477,216** |

The EDDVAR Continuity Schedule is provided in Appendix N to this Exhibit and will also be provided with this Application in Microsoft Excel format.

## CARRYING CHARGES

Carrying charges on deferral and variance account balances have been calculated using the prescribed rates:

**Table 9-4 – Interest Rates used to Calculate Carrying Charges**

| Quarter | Prescribed Interest Rate |
|---|---|
| Q1 2010 | 0.55% |
| Q2 2010 | 0.55% |
| Q3 2010 | 0.89% |
| Q4 2010 | 1.20% |
| Q1 2011 | 1.47% |
| Q2 2011 | 1.47% |
| Q3 2011 | 1.47% |
| Q4 2011 | 1.47% |
| Q1 2012 | 1.47% |
| Q2 2012 | 1.47% |
| Q3 2012 | 1.47% |
| Q4 2012 | 1.47% |
| Q1 2013 | 1.47% |
| April 2013 estimated | 1.47% |

PDI has not made any adjustments to deferral and variance account balances that were previously approved by the Board on a final basis.

## ACCOUNT 1592 - PILS AND TAX VARIANCE

PDI's distribution rates for 2006 did not include an allowance for Large Corporation Tax and accordingly Account 1592 does not have a balance in this regard.

## ACCOUNT 1592 – HST/OVAT SUB ACCOUNT

During the 2010 IRM application process, the Board directed electricity distributors to record in deferral account 1592 (PILs and Tax Variances, Sub-account HST/OVAT Input Tax Credits ("ITCs")), beginning July 1, 2010, the incremental ITCs received on distribution revenue requirement items that were previously subject to PST and became subject to HST.

In December 2010, as part of its Frequently Asked Questions on the Accounting Procedures Handbook for electricity distributors, the Board provided accounting guidance on this matter and provided a simplified approach designed to facilitate administrative cost-saving opportunities.

For the 2013 Test Year, entries to record variances in the sub-account of Account 1592 cover the period from July 1, 2010 to April 30, 2013 since the Test Year, which starts on May 1, 2013 includes the HST impacts in rates going forward.

PDI has recorded variances in the sub-account of Account 1592 in accordance with the example shown in December 2010 APH FAQ #4. The analysis provided below in the tables below supports the calculation of the HST savings.

**Table 9-5 – Summary of HST Savings 2010 to 2012**

| | Monthly OM&A and Capital savings | Number of Months | Total HST Savings | 50 % of Savings |
|---|---|---|---|---|
| 2010 | 1,152 | 6 | 6,912 | |
| 2011 | 1,337 | 12 | 16,044 | |
| Totals to the end of 2011 | | | 22,956 | 11,478 |
| 2012 | 1,706 | 12 | 20,472 | |
| 2013 | 1,706 | 4 | 6,824 | |
| Total for 2012 and 2013 | | | 27,296 | 13,648 |
| Total to April 30, 2013, excluding Interest | | | | 25,126 |

## Table 9-6 – Detailed HST Savings 2010 to 2013

### PST Savings on Capital Purchases

**Impact from Annual Purchases**

Purchases made annally until rebasing in 2013 have a total PST savings impact as follows:

Scenario:
Capital assets of $1,384,000 are purchased in each year (2010 - 2012) before rebasing for 2013.
Depreciation is straight line over 25 years (as shown for 2010, 2011 and 2012 below.)

**Pre-HST purchases with PST included in Assets**

| | | Asset | Depreciation | | | |
|---|---|---|---|---|---|---|
| | | | 2010 | 2011 | 2012 | Total |
| 2010 purchase | 692,000 | 747,360 | 29,894 | 29,894 | 29,894 | 89,682 |
| 2011 purchase | 1,384,000 | 1,494,720 | | 59,789 | 59,789 | 119,578 |
| 2012 purchase | 1,384,000 | 1,494,720 | | | 59,789 | 59,789 |
| Total depreciation expense (A) | | | 29,894 | 89,683 | 149,472 | 269,049 |
| **Post HST purchases with input tax credit included in Assets** | | | | | | |
| 2010 purchase | 692,000 | 692,000 | 27,680 | 27,680 | 27,680 | 83,040 |
| 2011 purchase | 1,384,000 | 1,384,000 | | 55,360 | 55,360 | 110,720 |
| 2012 purchase | 1,384,000 | 1,384,000 | | | 55,360 | 55,360 |
| Total depreciation expense (B) | | | 27,680 | 83,040 | 138,400 | 249,120 |
| **Total capital items PST savings (A) - (B)** | | | **2,214** | **6,643** | **11,072** | **19,929** |

### Summary of PST Savings from 2009 Historic Year Analysis

| | 2010 | 2011 | 2012 | Jan - Apr 2013 | Total |
|---|---|---|---|---|---|
| 2009 Historic Year PST Analysis: | | | | | |
| OM&A expenses PST savings | 4,700 | 9,400 | 9,400 | 3,133 | 26,633 |
| Capital items PST savings | 2,214 | 6,643 | 11,072 | 3,691 | 23,620 |
| **Total annual PST savings** | **6,914** | **16,043** | **20,472** | **6,824** | **50,253** |
| Monthly PST savings | 1,152 | 1,337 | 1,706 | 1,706 | |
| **50% of total PST savings** | | | | | **25,126** |

As required in the filing guidelines, the details of account 1592 are provided in the table below. It should be noted that as per the OEB's Frequently Asked Questions issued December 23, 2010, a contra account within 1592 is used to negate the impact of the HST credits below. Therefore, the audited financial statements for this account show a balance of zero while the amount reported for disposition appears below.

**Table 9-7 – Detailed Account Balance of 1592 – Deferred PILs**

| Tax Item | Principal as of December 31, 2011 |
|---|---|
| Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from May 1, 2006 to April 30, 2007 | $ - |
| Large Corporation Tax grossed-up proxy from 2006 EDR application PILs model for the period from January 1, 2006 to April 30, 2006 (4/12ths of the approved grossed-up proxy), if not recorded in PILs account 1562 | |
| Ontario Capital Tax rate decrease and increase in capital deduction for 2007 | |
| Ontario Capital Tax rate decrease and increase in capital deduction for 2008 | |
| Ontario Capital Tax rate decrease and increase in capital deduction for 2009 | |
| Ontario Capital Tax rate decrease and increase in capital deduction for 2010 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2006 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2007 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2008 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2009 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2010 | |
| Capital Cost Allowance class changes from 2006 EDR application for 2011 | |
| Capital Cost Allowance class changes from any prior application not recorded above. Please provide details and explanation separately. | |
| HST/OVAT Input Tax Credits (ITC's) | -$ 22,956 |
| **Total** | -$ 22,956 |

## ONE-TIME INCREMENTAL IFRS COSTS

PDI has not recorded any incremental IFRS transition costs.

## ACCOUNT 1575 – IFRS-CGAAP TRANSITIONAL PP&E AMOUNTS

As outlined in Exhibit 1 PDI did not transition to IFRS in 2012 or 2013 but rather has elected to defer adoption of IFRS until 2014. Accordingly, PDI has no balance in Account 1575 requiring disposition and Appendix 2-EB is not applicable to this application.

# ACCOUNTS REQUESTED FOR DISPOSITION

PDI is requesting disposition of the variance accounts noted below according to the Report of the Board EB-2009-0046, which states that "at the time of rebasing, all Account balances should be disposed of unless otherwise justified by the distributor or as required by a specific Board decision or guideline.

PDI has followed the guidelines in the Report of the Board and requests disposition over a one-year period. PDI has provided a continuity schedule of the accounts listed below in Appendix N of this exhibit.

PDI is requesting the disposition of the following Group 1 and Group 2 Accounts shown in Table 9-7. These amounts are comprised of the audited balances as of December 31, 2011, less amounts approved for recovery in 2012, and the forecasted interest through April 30, 2013.

**Table 9-8 - Deferral and Variance Accounts Disposition**

| Group 1 Deferral/Variance Accounts | | Principal Dec. 31, 2011 | Interest Dec. 31, 2011 | Principal to Apr. 30, 2013 | Interest to Apr. 30, 2013 | Total |
|---|---|---|---|---|---|---|
| LV Variance Account | 1550 | 229,685 | (260) | | 4,483 | 233,908 |
| RSVA - Wholesale Market Service Charge | 1580 | (1,121,935) | (3,066) | | (21,899) | (1,146,900) |
| RSVA - Retail Transmission Network Charge | 1584 | (222,715) | (2,121) | | (4,347) | (229,183) |
| RSVA - Retail Transmission Connection Charge | 1586 | 293,224 | 2,174 | | 5,723 | 301,121 |
| RSVA - Power (excluding Global Adjustment) | 1588 | - | - | | - | - |
| RSVA - Power - Sub-Account - Global Adjustment | 1588 | - | - | | - | - |
| Disposition of Regulatory Balances 2010 | 1595 | (697,360) | 475,312 | | - | (222,048) |
| Sub-Total | | (1,519,101) | 472,039 | - | (16,040) | (1,063,102) |
| | | | | | | |
| **Group 2 Deferral/Variance Accounts** | | | | | | |
| Other Regulatory Assets - Incremental Capital Charges | 1508 | 14,475 | 322 | | 283 | 15,080 |
| PILS and Tax Variance for 2006 and later - HST/OVAT | 1592 | (11,478) | - | (13,648) | (490) | (25,616) |
| Sub-Total | | 2,997 | 322 | (13,648) | (207) | (10,536) |
| | | | | | | |
| **Group 1 & Group 2- Grand Total** | | **(1,516,104)** | **472,361** | **(13,648)** | **(16,247)** | **(1,073,638)** |

# METHOD OF DISPOSITION

## Allocators and Calculation of Rate Riders

PDI has allocated the Group 1 and Group 2 balances to each customer rate class and calculated the resultant rate riders using the model provided in the 2013 EDVAR Continuity Schedule. The amounts allocated to each customer class by the model and the rate riders by class are shown in the following tables. The billing determinants are based on the 2013 Test Year forecast load data and calculated for a one-year disposition period.

### Table 9-9 – Allocation by Customer Class, excluding Global Adjustment

| Rate Class (Enter Rate Classes in cells below) | Units | kW / kWh / # of Customers | Allocated Balance (excluding 1588 sub-account) | Rate Rider for Deferral/Variance Accounts |
|---|---|---|---|---|
| Residential | kWh | 294,240,107 | -$ 389,556 | - **0.0013** |
| General Service < 50 kW | kWh | 112,158,205 | -$ 146,468 | - **0.0013** |
| General Service > 50 kW | kW | 862,025 | -$ 455,474 | - **0.5284** |
| Large User | kW | 113,561 | -$ 69,982 | - **0.6163** |
| Street Lighting | kW | 14,877 | -$ 8,955 | - **0.6019** |
| Sentinel Lighting | kW | 1,993 | -$ 991 | - **0.4974** |
| Unmetered Scattered Load | kWh | 1,632,744 | -$ 2,211 | - **0.0014** |
| **Total** | | | **-$ 1,073,638** | |

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# STRANDED METER COSTS

PDI is seeking disposition of its stranded meter costs. PDI replaced 31,375 residential meters and 3,592 GS<50 meters resulting in stranded meter assets in the amount of $1,412,163. A summary of these costs is shown in the table below.

**Table 9-10 - Stranded Meter Costs**

| Year | Notes | Gross Asset Value | Accumulated Amortization | Contributed Capital (Net of Amortization) | Net Asset | Proceeds on Disposition | Residual Net Book Value |
|---|---|---|---|---|---|---|---|
| | | (A) | (B) | (C) | (D ) = (A) - (B) - (C) | (E) | (F) = (D) - (E) |
| 2006 | | | | | $ - | | $ - |
| 2007 | | | | | $ - | | $ - |
| 2008 | | | | | $ - | | $ - |
| 2009 | | $ 1,679,841 | $ 854,151 | | $ 825,690 | $ 5,089 | $ 820,601 |
| 2010 | | $ 3,060,834 | $ 1,285,451 | $ 42,633 | $ 1,732,750 | $ 5,935 | $ 1,726,815 |
| 2011 | | $ 3,060,834 | $ 1,442,777 | $ 42,633 | $ 1,575,424 | $ 5,935 | $ 1,569,489 |
| 2012 | (1) | $ 3,060,834 | $ 1,600,103 | $ 42,633 | $ 1,418,098 | $ 5,935 | $ 1,412,163 |

Note 1:

PDI transferred the net book value of stranded meters from Account 1860 to Account 1555 Smart Meter Capital and Recovery Offset Variance Account, Sub-account Stranded Meter Costs in 2009 and 2010. The amount recorded in Account 1555 net of contributed capital and proceeds from sales was $2,000,543. PDI did not continue to depreciate these assets after they were transferred from Account 1860, but has calculated the additional depreciation to December 31, 2012 as $588,280 and has reduced the net book value of the stranded meters at that date from $2,000,543 to $1,412,163. No carrying charges were applied to stranded meters. These are actual costs as PDI's smart meters have been fully deployed. PDI proposes to recover the net book value of stranded meters at December 31, 2012 through a monthly rate rider of $0.35 applied to Residential customers and $5.12 for GS<50 customers over a four-year period. PDI has chosen a four year recovery period that aligns with the period of this rate application to minimize the impact to its ratepayers.

Table 9-11 provides details of the rate rider calculation:

## Table 9-11 - Stranded Meter Rate Rider Calculation

| | Residential | GS | Total |
|---|---|---|---|
| NBV of Stranded Meter Assets at December 31, 2012 | $ 541,056 | $ 871,107 | $ 1,412,163 |
| Forecast number of customers - 2013 | 31,758 | 3,547 | |
| Proposed recovery period | 4 years | 4 years | |
| **Monthly Stranded Meter Rate Rider** | **$ 0.35** | **$ 5.12** | |

## GREEN ENERGY PLAN – RIDER

PDI has submitted a basic Green Energy Plan to the OPA and has provided a copy in Exhibit 2, Appendix C. The OPA provided a Letter of Comment which has been appended to the Green Energy Plan provided in Exhibit 2, Appendix D. PDI is not requesting a rate rider.

# LRAM RECOVERY

## Summary

PDI's 2012 rate application EB-2011-0194 filed under IRM requested the recovery of a Lost Revenue Adjustment Mechanism (LRAM) claim of $686,841. PDI's LRAM claim consisted of the effect of 2005 to 2010 programs in 2005 through 2010 and the persisting effects of 2005 to 2010 programs through April 2012. Lost revenues by year and customer class were provided by PDI in response to Board staff interrogatory 3(f), and are summarized in the table on the following page.

PDI confirms that the load forecast has not been updated as part of a cost of service application since the CDM programs, for which persistent lost revenue is sought.

# Table 9-12 – Lost Revenues by Year and Customer Class

**Table 1. Lost Revenues from Residential Programs**

| | Lost Revenues by Year | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **Residential Programs** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** | **Jan 1 to Apr 30, 2012** | **Total** |
| 2005 programs | $ 1,788 | $ 3,062 | $ 2,964 | $ 2,928 | $ 2,858 | $ 2,611 | $ 2,582 | $ 1,833 | **$ 20,626** |
| 2006 programs | - | $ 40,398 | $ 41,778 | $ 41,264 | $ 40,292 | $ 10,263 | $ 10,151 | $ 4,541 | **$ 188,687** |
| 2007 programs | - | - | $ 34,343 | $ 32,500 | $ 30,963 | $ 28,280 | $ 27,970 | $ 10,861 | **$ 164,917** |
| 2008 programs | - | - | - | $ 20,075 | $ 19,555 | $ 17,861 | $ 17,665 | $ 4,010 | **$ 79,166** |
| 2009 programs | - | - | - | - | $ 8,201 | $ 7,314 | $ 7,234 | $ 1,789 | **$ 24,538** |
| 2010 programs | - | - | - | - | - | $ 5,680 | $ 5,617 | $ 1,392 | **$ 12,689** |
| **LRAM Total** | **$ 1,788** | **$ 43,460** | **$ 79,085** | **$ 96,767** | **$ 101,869** | **$ 72,009** | **$ 71,219** | **$ 24,426** | **$ 490,623** |

**Table 2. Lost Revenues from GS < 50 Programs**

| | Lost Revenues by Year | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **GS<50 Programs** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** | **Jan 1 to Apr 30, 2012** | **Total** |
| 2005 programs | $ 2,998 | $ 5,249 | $ 4,611 | $ 3,331 | $ 3,538 | $ 3,325 | $ 1,648 | $ - | **$ 24,700** |
| 2006 programs | - | - | - | - | - | - | - | - | **$ -** |
| 2007 programs | - | - | - | - | - | - | - | - | **$ -** |
| 2008 programs | - | - | - | $ 1,796 | $ 1,940 | $ 1,552 | $ 1,535 | $ 381 | **$ 7,204** |
| 2009 programs | - | - | - | - | $ 14,288 | $ 13,430 | $ 13,283 | $ 3,291 | **$ 44,292** |
| 2010 programs | - | - | - | - | - | $ 15,457 | $ 15,288 | $ 3,787 | **$ 34,532** |
| **LRAM Total** | **$ 2,998** | **$ 5,249** | **$ 4,611** | **$ 5,127** | **$ 19,766** | **$ 33,764** | **$ 31,754** | **$ 7,459** | **$ 110,728** |

**Table 3. Lost Revenues from GS > 50 Programs**

| | Lost Revenues by Year | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| **GS>50 Programs** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** | **Jan 1 to Apr 30, 2012** | **Total** |
| 2005 programs | - | - | - | - | - | - | - | - | **$ -** |
| 2006 programs | - | - | - | - | - | - | - | - | **$ -** |
| 2007 programs | - | - | - | - | - | - | - | - | **$ -** |
| 2008 programs | - | - | - | $ 3,387 | $ 3,699 | $ 3,286 | $ 3,255 | $ 807 | **$ 14,434** |
| 2009 programs | - | - | - | - | $ 15,901 | $ 14,125 | $ 13,995 | $ 3,467 | **$ 47,488** |
| 2010 programs | - | - | - | - | - | $ 10,539 | $ 10,442 | $ 2,587 | **$ 23,568** |
| **LRAM Total** | **$ -** | **$ -** | **$ -** | **$ 3,387** | **$ 19,600** | **$ 27,950** | **$ 27,692** | **$ 6,861** | **$ 85,490** |
| **Total LRAM for all Classes** | **$ 4,786** | **$ 48,709** | **$ 83,696** | **$ 105,281** | **$ 141,235** | **$ 133,723** | **$ 130,665** | **$ 38,746** | **$ 686,841** |
| **Cumulative** | **$ 4,786** | **$ 53,495** | **$ 137,191** | **$ 242,472** | **$ 383,707** | **$ 517,430** | **$ 648,095** | **$ 686,841** | |

Board staff submitted that it was premature to consider lost revenues in 2011 and 2012 and the Board approved a total LRAM claim of $517,430 to be disposed of over a one year period from May 2, 2012 to April 30, 2013. The approved LRAM claim was comprised of lost revenues over the 2005 to 2010 period arising from CDM programs implemented from 2005 to 2010.

The Board did not approve PDI's claim for persisting lost revenues in 2011 of $130,665 and $38,746 for the first four months of 2012. These amounts included carrying charges of $1,817 and $153 respectively.

PDI herewith re-submits an application for the approval persisting lost revenues in 2011. It is requested that these amounts be recovered through a volumetric rate rider over a one-year period beginning May 1, 2013 with the foregone revenue from each customer class allocated to that class for recovery. Total amount for recovery is $132,578, including carrying charges to April 30, 2013 of $3,730. Amounts for LRAM recovery are summarized in the table below.

**Table 9-13 - Summary of Requested LRAM Amounts and Rate Riders by Class**

| | LRAM | Carrying Charges | Total | 2013 Forecasted Billed kWh / kW | Proposed Rate Rider |
|---|---|---|---|---|---|
| **Residential** | $ 70,228 | $ 2,033 | $ 72,261 | 294,240,107 | $ 0.0002 |
| **GS<50** | $ 31,312 | $ 906 | $ 32,218 | 112,158,205 | $ 0.0003 |
| **GS>50** | $ 27,308 | $ 791 | $ 28,099 | 862,205 | $ 0.0326 |
| **Total** | **$ 128,848** | **$ 3,730** | **$ 132,578** | | |

PDI intends to apply for recovery of 2012 lost revenues arising from 2005 to 2010 CDM programs with its 2014 IRM rate application.

**ACCOUNT 1568 - LRAM Variance Account**

PDI reported $0 balance in this account at December 31, 2011. The lost revenue for 2011 resulting from the OPA-Contracted Province-Wide CDM Programs or Board-Approved Programs will be calculated using the results reported in the Final 2011 Results Report issued by the Ontario Power Authority on August 31, 2012. PDI will record the resulting lost revenue for

2011 and estimated lost revenue for 2012 in Account 1568 at December 31, 2012 and will apply for recovery of the balance with its 2014 IRM rate application.

# ENERGY SALES AND COST OF POWER EXPENSE

A breakdown of energy sales and cost of power expense, as reported in the audited financial statements, by USofA account number is provided in the table below:

**Table 9-14 – Sales of Electricity and Power Supply Expenses 2009-2011**

| Sales of Electricity | 2009 | 2010 | 2011 |
|---|---|---|---|
| 4006-Residential Energy Sales | 16,255,860 | 17,314,116 | 19,093,599 |
| 4010-Commercial Energy Sales | 6,789,328 | 7,165,658 | 7,569,327 |
| 4015-Industrial Energy Sales | 18,696,219 | 19,937,162 | 22,476,084 |
| 4020-Energy Sales to Large Users | 3,344,036 | 3,341,702 | 3,685,607 |
| 4025-Street Lighting Energy Sales | 316,586 | 335,923 | 365,180 |
| 4030-Sentinel Energy Sales | 45,513 | 47,458 | 49,988 |
| 4055-Energy Sales for Resale | 3,982,262 | 4,602,502 | 3,805,162 |
| 4062-WMS | 4,969,892 | 4,309,996 | 4,321,848 |
| 4066-NS | 3,857,435 | 4,236,283 | 4,241,024 |
| 4068-CS | 2,441,168 | 2,619,172 | 2,996,925 |
| 4075-LV Charges | 368,257 | 365,531 | 331,148 |
| **Sales of Electricity Total** | **61,066,556** | **64,275,503** | **68,935,892** |

| Power Supply Expenses | 2009 | 2010 | 2011 |
|---|---|---|---|
| 4705-Power Purchased | 49,429,804 | 52,744,521 | 57,044,947 |
| 4708-WMS | 4,969,892 | 4,309,996 | 4,321,848 |
| 4714-NW | 3,857,435 | 4,236,283 | 4,241,024 |
| 4716-NCN | 2,441,168 | 2,619,172 | 2,996,925 |
| 4750-LV Charges | 368,257 | 365,531 | 331,148 |
| **Power Supply Expenses Total** | **61,066,556** | **64,275,503** | **68,935,892** |

PDI pro-rates the IESO Global Adjustment Charge into the RPP and non-RPP portions. The above amounts agree to the audited financial statements of PDI provided in Exhibit 1.

# Appendix N

## Regulatory Asset Continuity Schedule

1

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| Account Descriptions | Account Number | 2011 Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding interest and adjustments [3] | Board-Approved Disposition during 2011 | Other [2] Adjustments during Q1 2011 | Other [2] Adjustments during Q2 2011 | Other [2] Adjustments during Q3 2011 | Other [2] Adjustments during Q4 2011 | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other [2] | Closing Interest Amounts as of Dec-31-11 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Group 1 Accounts** | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | -$ 84,378 | $ 229,685 | -$ 144,855 | | | | | $ 290,162 | -$ 2,496 | $ 923 | -$ 3,589 | | $ 2,016 |
| RSVA - Wholesale Market Service Charge | 1580 | -$ 1,430,673 | -$ 1,121,935 | -$ 242,121 | | | | | -$ 2,310,487 | $ 1,124 | $ 26,314 | -$ 1,719 | | -$ 23,471 |
| RSVA - Retail Transmission Network Charge | 1584 | -$ 459,414 | $ 222,715 | -$ 122,599 | | | | | -$ 559,530 | $ 674 | $ 8,709 | -$ 1,038 | | -$ 6,997 |
| RSVA - Retail Transmission Connection Charge | 1586 | $ 1,227,985 | $ 293,225 | $ 589,852 | | | | | $ 931,358 | $ 11,187 | $ 14,656 | $ 8,830 | | $ 17,013 |
| RSVA - Power (excluding Global Adjustment) | 1588 | -$ 32,964 | $ 1,493,165 | $ 251,514 | | | | | $ 1,208,687 | $ 69,175 | $ 5,780 | $ 48,050 | | $ 26,905 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | -$ 225,459 | $ 1,010,763 | $ 404,834 | | | | | $ 380,470 | $ 11,337 | $ 4,293 | $ 11,624 | | $ 4,006 |
| Recovery of Regulatory Asset Balances | 1590 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[7] | 1595 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[7] | 1595 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[7] | 1595 | -$ 179,439 | -$ 517,921 | | | | | | -$ 697,360 | $ 475,640 | -$ 328 | | | $ 475,312 |
| **Group 1 Sub-Total (including Account 1588 - Global Adjustment)** | | -$ 1,184,342 | $ 1,164,267 | $ 736,625 | $ - | $ - | $ - | $ - | -$ 756,700 | $ 566,641 | -$ 9,699 | $ 62,158 | $ - | $ 494,784 |
| **Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)** | | -$ 958,883 | $ 153,504 | $ 331,791 | $ - | $ - | $ - | $ - | -$ 1,137,170 | $ 555,304 | -$ 13,992 | $ 50,534 | $ - | $ 490,778 |
| **RSVA - Power - Sub-account - Global Adjustment** | **1588** | -$ 225,459 | $ 1,010,763 | $ 404,834 | $ - | $ - | $ - | $ - | $ 380,470 | $ 11,337 | $ 4,293 | $ 11,624 | $ - | $ 4,006 |
| **Group 2 Accounts** | | | | | | | | | | | | | | |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments | 1508 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Other Regulatory Assets - Sub-Account - Pension Contributions | 1508 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charges | 1508 | $ 14,475 | | | | | | | $ 14,475 | $ 80 | $ 242 | | | $ 322 |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8] | 1508 | $ - | | | | | | | $ - | | | | | $ - |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges | 1508 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Other Regulatory Assets - Sub-Account - Other [4] | 1508 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Retail Cost Variance Account - Retail | 1518 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Misc. Deferred Debits | 1525 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Renewable Generation Connection Capital Deferral Account | 1531 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Renewable Generation Connection OM&A Deferral Account | 1532 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Renewable Generation Connection Funding Adder Deferral Account | 1533 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Retail Cost Variance Account - STR | 1548 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Board-Approved CDM Variance Account | 1567 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Extra-Ordinary Event Costs | 1572 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Deferred Rate Impact Amounts | 1574 | $ - | | | | | | | $ - | $ - | | | | $ - |
| RSVA - One-time | 1582 | $ - | | | | | | | $ - | $ - | | | | $ - |
| Other Deferred Credits | 2425 | $ - | | | | | | | $ - | $ - | | | | $ - |
| **Group 2 Sub-Total** | | $ 14,475 | $ - | $ - | $ - | $ - | $ - | $ - | $ 14,475 | $ 80 | $ 242 | $ - | $ - | $ 322 |
| Deferred Payments in Lieu of Taxes | 1562 | -$ 849,995 | | | | | | | -$ 849,995 | -$ 186,848 | | | | -$ 186,848 |
| PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below) | 1592 | $ - | | | | | | | $ - | $ - | | | | $ - |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | -$ 6,912 | -$ 16,044 | | | | | | -$ 22,956 | $ - | | | | $ - |
| **Total of Group 1 and Group 2 Accounts (including 1562 and 1592)** | | -$ 2,026,774 | $ 1,148,223 | $ 736,625 | $ - | $ - | $ - | $ - | -$ 1,615,176 | $ 379,873 | -$ 9,457 | $ 62,158 | $ - | $ 308,258 |
| **Special Purpose Charge Assessment Variance Account[9]** | **1521** | $ 130,179 | -$ 235,800 | | | | | | -$ 105,621 | $ 1,437 | -$ 296 | | | $ 1,141 |
| **LRAM Variance Account** | **1568** | $ - | | | | | | | $ - | $ - | | | | $ - |
| **Total including Account 1521 and Account 1568** | | -$ 1,896,595 | $ 912,423 | $ 736,625 | $ - | $ - | $ - | $ - | -$ 1,720,797 | $ 381,310 | -$ 9,753 | $ 62,158 | $ - | $ 309,399 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[11] | 1555 | $ 5,297,756 | -$ 280,276 | | | | | | $ 5,017,480 | $ 126,532 | $ 70,015 | | | $ 196,547 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[11] | 1555 | -$ 914,705 | -$ 419,617 | | | | | | -$ 1,334,322 | -$ 23,533 | -$ 14,681 | | | -$ 38,214 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter | 1555 | $ 2,000,543 | | | | | | | $ 2,000,543 | $ - | | | | $ - |
| Smart Meter OM&A Variance[11] | 1556 | $ 940,892 | $ 413,289 | | | | | | $ 1,354,181 | $ 4,499 | $ 14,931 | | | $ 19,430 |
| **The following is not included in the total claim but are included on a memo basis:** | | | | | | | | | | | | | | |
| Deferred PILs Contra Account [5] | 1563 | $ 849,995 | | | | | | | $ 849,995 | $ 186,848 | | | | $ 186,848 |
| IFRS-CGAAP Transition PP&E Amounts[10] | 1575 | $ - | | | | | | | $ - | $ - | | | | $ - |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account | 1592 | $ 6,912 | $ 16,044 | | | | | | $ 22,956 | $ - | | | | $ - |
| Disposition and Recovery of Regulatory Balances[7] | 1595 | $ - | -$ 489,386 | -$ 736,625 | | | | | $ 247,239 | $ - | $ 5,416 | -$ 62,158 | | $ 67,574 |

| Account Descriptions | Account Number | 2012 | | | | | | | | Projected Interest on Dec-31-11 Balances | | | 2.1.7 RRR | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | Principal Disposition during 2012 - instructed by Board | Interest Disposition during 2012 - instructed by Board | Adjustments during 2012 EB-2012-0188 PILS Principal | Adjustments during 2012 EB-2012-0188 PILS Interest | HST savings January 1, 2012 to April 30, 2013 | Adjust Principal Balance to 50% | Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 [6] | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 [6] | Total Claim | As of Dec 31-11 | Variance RRR vs. 2011 Balance (Principal + Interest) |
| **Group 1 Accounts** | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | $ 60,477 | $ 2,276 | | | | | $ 229,685 | -$ 260 | $ 3,376 | $ 1,107 | $ 233,908 | $ 292,178 | $ - |
| RSVA - Wholesale Market Service Charge | 1580 | -$ 1,188,552 | -$ 20,405 | | | | | -$ 1,121,935 | -$ 3,066 | -$ 16,492 | -$ 5,407 | -$ 1,146,900 | -$ 2,333,958 | $ - |
| RSVA - Retail Transmission Network Charge | 1584 | -$ 336,815 | -$ 4,876 | | | | | -$ 222,715 | -$ 2,121 | -$ 3,274 | -$ 1,073 | -$ 229,183 | -$ 566,527 | $ - |
| RSVA - Retail Transmission Connection Charge | 1586 | $ 638,134 | $ 14,839 | | | | | $ 293,224 | $ 2,174 | $ 4,310 | $ 1,413 | $ 301,121 | $ 948,371 | $ - |
| RSVA - Power (excluding Global Adjustment) | 1588 | -$ 284,478 | $ 15,560 | | | | | $ 1,493,165 | $ 11,345 | $ 21,950 | $ 7,197 | $ - | $ 1,235,592 | $ - |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | -$ 630,293 | -$ 12,615 | | | | | $ 1,010,763 | $ 16,621 | $ 14,858 | $ 4,872 | $ - | $ 384,476 | $ - |
| Recovery of Regulatory Asset Balances | 1590 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2008)[7] | 1595 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2009)[7] | 1595 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Disposition and Recovery/Refund of Regulatory Balances (2010)[7] | 1595 | | | | | | | -$ 697,360 | $ 475,312 | | | -$ 222,048 | -$ 222,048 | $ - |
| **Group 1 Sub-Total (including Account 1588 - Global Adjustment)** | | -$ 1,741,527 | -$ 5,221 | | | | | $ 984,827 | $ 500,005 | $ 24,728 | $ 8,109 | -$ 1,063,102 | -$ 261,916 | $ - |
| **Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)** | | -$ 1,111,234 | $ 7,394 | | | | | -$ 25,936 | $ 483,384 | $ 9,870 | $ 3,237 | $ 470,555 | -$ 646,392 | $ - |
| **RSVA - Power - Sub-account - Global Adjustment** | **1588** | -$ 630,293 | -$ 12,615 | | | | | $ 1,010,763 | $ 16,621 | $ 14,858 | $ 4,872 | $ 1,047,114 | $ 384,476 | $ - |
| **Group 2 Accounts** | | | | | | | | | | | | | | |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Regulatory Assets - Sub-Account - Pension Contributions | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Regulatory Assets - Sub-Account - Incremental Capital Charges | 1508 | | | | | | | $ 14,475 | $ 322 | $ 213 | $ 70 | $ 15,080 | $ 14,797 | $ - |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Variance - Ontario Clean Energy Benefit Act[8] | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Regulatory Assets - Sub-Account - Financial Assistance Payment and Recovery Carrying Charges | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Regulatory Assets - Sub-Account - Other [4] | 1508 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Retail Cost Variance Account - Retail | 1518 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Misc. Deferred Debits | 1525 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Renewable Generation Connection Capital Deferral Account | 1531 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Renewable Generation Connection OM&A Deferral Account | 1532 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Renewable Generation Connection Funding Adder Deferral Account | 1533 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Retail Cost Variance Account - STR | 1548 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Board-Approved CDM Variance Account | 1567 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Extra-Ordinary Event Costs | 1572 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Deferred Rate Impact Amounts | 1574 | | | | | | | $ - | $ - | | | $ - | | $ - |
| RSVA - One-time | 1582 | | | | | | | $ - | $ - | | | $ - | | $ - |
| Other Deferred Credits | 2425 | | | | | | | $ - | $ - | | | $ - | | $ - |
| **Group 2 Sub-Total** | | $ - | $ - | | | | | $ 14,475 | $ 322 | $ 213 | $ 70 | $ 15,080 | $ 14,797 | $ - |
| Deferred Payments in Lieu of Taxes | 1562 | -$ 103,035 | $ 104,528 | $ 746,960 | $ 291,376 | | | $ - | $ - | $ - | | $ - | -$ 1,036,843 | $ - |
| PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below) | 1592 | | | | | | | $ - | $ - | | | $ - | | $ - |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs) | 1592 | | | | | -$ 27,296 | $ 25,126 | -$ 25,126 | $ - | -$ 369 | -$ 121 | -$ 25,616 | -$ 22,956 | $ - |
| **Total of Group 1 and Group 2 Accounts (including 1562 and 1592)** | | -$ 1,844,562 | $ 99,307 | | | | | $ 974,176 | $ 500,327 | $ 24,572 | $ 8,058 | -$ 1,073,638 | -$ 1,306,918 | $ - |
| **Special Purpose Charge Assessment Variance Account[9]** | **1521** | -$ 105,614 | $ 628 | | | | | -$ 7 | $ 513 | $ 506 | | $ - | -$ 104,480 | $ - |
| **LRAM Variance Account** | **1568** | | | | | | | $ - | $ - | | | $ - | | $ - |
| **Total including Account 1521 and Account 1568** | | -$ 1,950,176 | $ 99,935 | | | | | $ 974,169 | $ 500,840 | $ 24,066 | $ 8,058 | -$ 1,073,638 | -$ 1,411,398 | $ - |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital[11] | 1555 | $ 5,017,480 | $ 196,547 | | | | | $ - | $ - | | | $ - | $ 5,214,027 | $ - |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries[11] | 1555 | -$ 1,334,322 | -$ 38,214 | | | | | $ - | $ - | | | $ - | -$ 1,372,536 | $ - |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter | 1555 | | | | | | | $ 2,000,543 | $ - | | | $ 2,000,543 | $ 2,000,543 | $ - |
| Smart Meter OM&A Variance[11] | 1556 | $ 1,354,181 | $ 19,430 | | | | | $ - | $ - | | | $ - | $ 1,373,611 | $ - |
| **The following is not included in the total claim but are included on a memo basis:** | | | | | | | | | | | | | | |
| Deferred PILs Contra Account [5] | 1563 | $ 103,035 | -$ 104,528 | -$ 746,960 | -$ 291,376 | | | $ - | $ - | | | $ - | $ 1,036,843 | $ - |
| IFRS-CGAAP Transition PP&E Amounts[10] | 1575 | | | | | | | $ - | $ - | | | $ - | | $ - |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account | 1592 | | | | | | | $ 22,956 | $ - | | | $ 22,956 | $ 22,956 | $ - |
| Disposition and Recovery of Regulatory Balances[7] | 1595 | $ 1,950,176 | -$ 99,935 | | | | | -$ 1,702,937 | $ 167,509 | | | -$ 1,535,428 | $ 314,813 | $ - |

# Appendix O

# PDI LRAM Third Party Report

1

Strategic Solutions for a Changing World™

# Peterborough Distribution Inc. LRAM/SSM

# Third party review:

# Peterborough Distribution Inc.
# LRAM and SSM claims

This document was prepared for Peterborough Distribution Inc. by IndEco Strategic Consulting Inc.

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IndEco report B1687

28 September 2011

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# Executive summary

A third party review of the Conservation and Demand Management (CDM) programs run by Peterborough Distribution Inc. (PDI) was required as part of its application to the Ontario Energy Board (OEB) for collection of Lost Revenue Adjustment Mechanism (LRAM) and Shared Savings Mechanism (SSM) claims.

IndEco Strategic Consulting Inc. (IndEco) acted as third party reviewer by examining the participant rates, program costs, equipment specifications, and calculations that enter into the energy savings and Total Resource Costs (TRC) submitted by PDI to the OEB. The review was completed as detailed in the OEB *Guidelines for Electricity Distributor Conservation and Demand Management*.

The third party review included PDI's CDM activities in 2005, 2006, 2007, 2008 and 2009 and 2010 supported through Third Tranche of Market Adjustment Revenue Requirement (MARR) funding, and Ontario Power Authority (OPA) funding.

Net benefits, calculated using the TRC test, used OEB recommended inputs. For prescriptive programs, inputs were taken from the OEB *Total Resource Cost Guide*, or program evaluations provided by the OPA. Net TRC benefits totalled over $1.1 million dollars.

Lost revenues are calculated using estimated energy savings or monthly peak demand savings using the best available and most current input assumptions. Energy savings for prescriptive programs originally reported in Peterborough Distribution Inc.'s annual filings have been updated to reflect new assumptions available since then. In the span of the LRAM claim, these savings totalled over 38 GWh in the Residential rate class and 11 GWh in the GS < 50 kW rate class. Savings in the GS 50 to 4,999 kW rate class totalled approximately 33 MW-months.

IndEco concludes that PDI's electricity rates should be adjusted to reflect LRAM and SSM claims of $686,841 and $56,463 respectively.

# Introduction

Lost Revenue Adjustment Mechanism and Shared Savings Mechanism claims can benefit a local distribution company (LDC) by removing the disincentive for energy conservation, and by providing it with a portion of net economic benefits from conservation and demand management activities, respectively.

## *What is the lost revenue adjustment mechanism (LRAM)*

LRAM is designed to ensure that the LDC does not have a disincentive to promote energy efficiency and energy conservation by compensating the LDC for revenues lost as a result of its conservation initiatives. Calculation of lost revenues requires information on what the electricity use would have been in the absence of the LDC initiatives, and what it was with the LDC initiative. Some of the inputs to the calculation include: hours the equipment is used, wattage rating of the old and new equipment, and lifetime of the equipment if it is less than the period over which the LRAM is being claimed. Also required are the number of participants, or pieces of equipment installed, and an estimate of the free-rider rate, which is the fraction of the savings that would have occurred anyway, in the absence of the program. These savings are estimated by rate class, and revenue losses are determined by multiplying those losses by the cost of distribution per unit for each rate class. Carrying charges are calculated using deferral and variance account interest rates prescribed by the OEB.[1]

## *What is the shared savings mechanism (SSM)?*

The SSM rewards the LDC for its CDM initiatives by sharing a percentage of the net economic benefits that result from the initiatives over their lifetime. For CDM activities by Ontario electricity distributors, that percentage has been set at five percent by the Ontario Energy Board (OEB). Key inputs to the calculation of SSM include all of the LRAM inputs, and in addition, the total lifetime of each technology installed, equipment costs, program costs, projected electricity costs (and water and natural gas if relevant) over that lifetime.

## *Sources of information*

Although these input data requirements are sometimes measured, they sometimes use values from published sources, or assumptions provided by the Ontario Energy Board, or other reputable agencies. Collectively all these data are sometimes referred to as “TRC inputs” after the Total Resource Cost test that is used to calculate total economic costs and

[1] For prescribed interest rates, see http://www.oeb.gov.on.ca/OEB/Industry/Rules+and+Requirements/Rules+Codes+Guidelines+and+Forms/Prescribed+Interest+Rates

benefits to society. For some types of programs, such as large-scale distribution of compact fluorescent bulbs, it would be impractical to measure the hours each bulb is used, for example, and therefore these published sources provide an average value that is typical for this equipment type.

In some cases, estimated values for a particular component of the calculation are available from multiple sources. In these cases, information is taken from the sources highest in the information hierarchy. The information hierarchy (from greatest to least confidence) for LRAM calculations is:

1 Information or results from an OPA conducted or sponsored evaluation of the specific program (e.g. OPA 2010)
2 Information or results from a third-party evaluation of the specific program
3 Information or results from a site-specific assessment of the application of the technology, including on-site measurement or survey of the specific customer
4 Manufacturer specifications for energy use/demand of the specific technology installed
5 Information from the OPA's most current measures and assumptions lists (OPA 2011a, OPA 2011b)
6 Information from earlier OPA measures and assumptions lists
7 Information from the OEB's TRC guide list of measures and assumptions (OEB 2008b).

In principal, we might have consulted values from the literature and adopted these if they could be shown to be more current, specific or otherwise suitable than the values from sources 4 through 7. However, this was not necessary in this case.

In the span of the LRAM claim, these savings totalled over 38 GWh in the Residential rate class and 11 GWh in the GS < 50 kW rate class. Savings in the GS 50 to 4,999 kW rate class totalled approximately 33 MW-months.

Net TRC benefits totalled over $1.1 million dollars.

# Scope

This review examines the measures, energy savings, program costs and net TRC benefits for the programs in PDI's third tranche CDM portfolio. These programs ran in 2005, 2006, and 2007. It also includes programs run under contract to the Ontario Power Authority (OPA) in 2006, 2007, 2008, 2009 and 2010. Lost revenues associated with these programs are estimated through April 30, 2012.

In the TRC calculation, benefits and costs are reported in current dollars, which requires a discount rate for future dollars. Even though these activities are at the margin, OEB has dictated that the discount rate to be used is the weighted average cost of capital (WACC). The WACC provided by PDI is as follows:

- 2005: 7.99%
- 2006: 7.52%
- 2007: 7.52%

Because the WACC is only used to calculate present values for TRC calculations for the SSM, it is only required for 2005-2007 since these are the years for which an SSM amount is being claimed.

# TRC inputs, and requested SSM and LRAM amounts

## *TRC inputs*

Inputs used to calculate energy savings, TRC costs and TRC benefits for each prescriptive and custom measure were reviewed to ensure accuracy and suitability.

IndEco finds that appropriate measure specifications were used to calculate program energy savings and net TRC benefits. For the calculation of LRAM claims, prescriptive measures used values provided by the 2011 OPA Measures and Assumptions lists (OPA 2011a and OPA 2011b). For the calculation of SSM claims, the best available information at the beginning of the year the program was launched was used. This is consistent with the guidance in section 7.3 of the *OEB Guidelines for Electricity CDM* (OEB 2008a). Custom measures were substantiated through program-specific documentation and calculations.

Exceptions to the sources of prescriptive measure input assumptions used in the calculation of LRAM claims are as follows:

- The '2006-2009 Final OPA CDM results. Peterborough Distribution Inc.' and the '2010 Final CDM Results summary Peterborough Distribution Inc.' were used as sources of inputs for OPA-evaluated programs. These evaluated results have been adopted in accordance with Board recommendations that "The Board would consider an evaluation by the OPA or a third party designated by the OPA to be sufficient."[2] OPA advises that these estimates are prepared in a manner consistent with OPA current practice, and are the same values used to report progress against provincial conservation targets

A summary list of the assumption sources used for the calculation of the LRAM claim is provided in Table 1.

The measure inputs used to calculate SSM and LRAM claims can be found in Table 9 and Table 10 in Appendix A, respectively.

## *Requested SSM amounts*

Equipment costs and benefits were calculated by entering the measure assumptions found in Tables 9 and 10 of Appendix A into IndEco's TRC calculator.

SSM amounts were calculated for all third tranche programs, including the 2006 and 2007 EKC programs, for which PDI played a central role, and funded its contribution from third tranche funds.

[2] OEB 2008a. Guidelines for Electricity Distributor Conservation and Demand Management. p.28

The EKC program design was changed in 2008 and PDI's participation was not integral to the program. Therefore no SSM is claimed on net benefits from the 2008, 2009 or 2010 programs.

SSM amounts and TRC benefits net of free riders for all applicable programs are shown in Table 2.

## *Requested LRAM amounts*

LRAM calculations are to be completed with the best information available at the time of the third party review. As such, the energy savings indicated in PDI's annual reports for programs in PDI's CDM portfolio were recalculated with the assumptions found in Table 10 in Appendix A.

Energy savings for measures installed between 2005 and 31 December 2010 were calculated to April 30, 2012.

Tables 3 and 4 show the net and gross energy savings or demand reductions of each program by rate class. OPA program energy savings in Tables 3 and 4 were acquired directly from spreadsheets provided by the OPA.

Energy savings were converted to LRAM values by using PDI distribution rates. Distribution rates for all three of PDI's service areas – Asphodel-Norwood, Lakefield and Peterborough – were used. Distribution rates are in Table 5. The percentage breakdown of PDI's service territory by service area is provided in Table 6. This breakdown was used in the allocation of PDI energy savings to the appropriate service area and rate.

The requested LRAM is presented in Table 7.

*Table 1 – Source of information used for the calculation of the LRAM/SSM claim*

| Funding source | Rate class | Program | Source of LRAM inputs |
|---|---|---|---|
| OPA | Residential | 2006 Cool Savings Rebate | OPA 2010 |
| | Residential | 2006 Secondary Refrigerator Retirement Pilot | OPA 2010 |
| | Residential | 2007 Affordable Housing Pilot | OPA 2010 |
| | Residential | 2007 Cool Savings Rebate | OPA 2010 |
| | Residential | 2007 Energy Efficiency Assistance for Houses Pilot | OPA 2010 |
| | Residential | 2007 Great Refrigerator Roundup | OPA 2010 |
| | Residential | 2007 peaksaver® | OPA 2010 |
| | Residential | 2007 Renewable Energy Standard Offer | OPA 2010 |
| | Residential | 2007 Social Housing Pilot | OPA 2010 |
| | Residential | 2007 Summer Savings | OPA 2010 |
| | Residential | 2008 Cool Savings Rebate | OPA 2010 |
| | Residential | 2008 Every Kilowatt Counts Power Savings Event | OPA 2010 |
| | Residential | 2008 Great Refrigerator Roundup | OPA 2010 |
| | Residential | 2008 peaksaver® | OPA 2010 |
| | Residential | 2008 Renewable Energy Standard Offer | OPA 2010 |
| | Residential | 2008 Summer Sweepstakes | OPA 2010 |
| | Residential | 2009 Cool Savings Rebate | OPA 2010 |
| | Residential | 2009 Every Kilowatt Counts Power Savings Event | OPA 2010 |
| | Residential | 2009 Great Refrigerator Roundup | OPA 2010 |
| | Residential | 2010 Cool Savings Rebate | OPA 2011c |
| | Residential | 2010 Every Kilowatt Counts Power Savings Event | OPA 2011c |
| | Residential | 2010 Great Refrigerator Roundup | OPA 2011c |
| | Residential, GS 50 - 4,999 kW | 2009 peaksaver® | OPA 2010 |
| | Residential, GS 50 - 4,999 kW | 2010 peaksaver® | OPA 2011c |
| | General Service < 50 kW | 2008 High Performance New Construction | OPA 2010 |
| | General Service < 50 kW | 2008 Power Savings Blitz | OPA 2010 |
| | General Service < 50 kW | 2009 High Performance New Construction | OPA 2010 |
| | General Service < 50 kW | 2009 Power Savings Blitz | OPA 2010 |
| | General Service < 50 kW | 2010 High Performance New Construction | OPA 2011c |
| | General Service < 50 kW | 2010 Multifamily Energy Efficiency Rebates | OPA 2011c |
| | General Service < 50 kW | 2010 Power Savings Blitz | OPA 2011c |
| | GS < 50 kW, GS 50 - 4,999 kW | 2008 Electricity Retrofit Incentive | OPA 2010 |
| | GS < 50 kW, GS | 2009 Electricity Retrofit Incentive | OPA 2010 |

| Funding source | Rate class | Program | Source of LRAM inputs |
|---|---|---|---|
| | 50 - 4,999 kW | | |
| | GS < 50 kW, GS 50 - 4,999 kW | 2010 Electricity Retrofit Incentive | OPA 2011c |
| Third Tranche | Residential | 2005 Energy Star Appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2005 Radio signal to control appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2005 Storage Heating | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2006 Energy Star Appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2006 Every Kilowatt Counts | OPA 2010 |
| | Residential | 2006 Lighting for social housing | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2006 Radio signal to control appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2006 Storage Heating | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2007 Energy Star Appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2007 Every Kilowatt Counts | OPA 2010 |
| | Residential | 2007 Lighting for social housing | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2007 Load monitor | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2007 Radio signal to control appliances | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential | 2007 Storage Heating | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential, GS < 50 kW | 2005 Load monitor | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential, GS < 50 kW | 2006 Load monitor | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |
| | Residential, GS < 50 kW, GS 50 - 4,999 kW | 2005 Public education | PDI 2006 |
| | Residential, GS < 50 kW, GS 50 - 4,999 kW | 2006 Public education | PDI 2007 |
| | Residential, GS < 50 kW, GS 50 - 4,999 kW | 2007 Public education | PDI 2008 |
| | General Service < 50 kW | 2005 Cool Shops | OPA 2011a (LRAM)<br>OEB 2008b (SSM) |

1. The sources of SSM inputs were the best available at the onset of the program.

*Table 2 – Summary of Net TRC benefits and SSM entitlement*

| Program | Year | Residential | General Service < 50 kW | General Service 50 - 4,999 kW | Net TRC | SSM amount |
|---|---|---|---|---|---|---|
| Cool Shops | 2005 | | $54,269 | | *$54,269* | *$2,713* |
| Energy Star Appliances | 2005 | -$20,150 | | | *-$20,150* | *-$1,008* |
| | 2006 | -$24,111 | | | *-$24,111* | *-$1,206* |
| | 2007 | -$17,978 | | | *-$17,978* | *-$899* |
| Every Kilowatt Counts | 2006 | $764,651 | | | *$764,651* | *$38,233* |
| | 2007 | $350,457 | | | *$350,457* | *$17,523* |
| Lighting for social housing | 2006 | -$75,340 | | | *-$75,340* | *-$3,767* |
| | 2007 | $546,632 | | | *$546,632* | *$27,332* |
| Load monitor | 2005 | -$10,548 | -$107 | | *-$10,655* | *-$533* |
| | 2006 | $5,544 | $56 | | *$5,600* | *$280* |
| | 2007 | $718 | | | *$718* | *$36* |
| Public education | 2005 | -$29,814 | -$6,164 | -$4,646 | *-$40,624* | *-$2,031* |
| | 2006 | -$29,257 | -$6,049 | -$4,559 | *-$39,865* | *-$1,993* |
| | 2007 | -$3,743 | -$774 | -$583 | *-$5,100* | *-$255* |
| Radio signal to control appliances | 2005 | -$10,107 | | | *-$10,107* | *-$505* |
| | 2006 | $3,451 | | | *$3,451* | *$173* |
| | 2007 | $7,197 | | | *$7,197* | *$360* |
| Storage Heating | 2005 | -$285,921 | | | *-$285,921* | *-$14,296* |
| | 2006 | -$59,533 | | | *-$59,533* | *-$2,977* |
| | 2007 | -$14,342 | | | *-$14,342* | *-$717* |
| **Total** | | **$1,097,806** | **$41,231** | **-$9,788** | **$1,129,250** | **$56,463** |

*Table 3 – Cumulative net program energy savings and peak demand savings by rate class through April 30, 2012*

| Funding source | Program | Year | Residential (kWh) | General Service < 50 kW (kWh) | General Service 50 - 4,999 kW (kW-mo) |
|---|---|---|---|---|---|
| OPA | Affordable Housing Pilot | 2007 | 1,222,326 | | |
| | Cool Savings Rebate | 2006 | 622,352 | | |
| | | 2007 | 797,495 | | |
| | | 2008 | 704,520 | | |
| | | 2009 | 670,636 | | |
| | | 2010 | 397,150 | | |
| | Electricity Retrofit Incentive | 2008 | | 343,121 | 5,651 |
| | | 2009 | | 964,275 | 18,539 |
| | | 2010 | | 387,948 | 9,583 |
| | Energy Efficiency Assistance for Houses Pilot | 2007 | 1,009,291 | | |
| | Every Kilowatt Counts Power Savings Event | 2008 | 3,532,746 | | |
| | | 2009 | 1,132,944 | | |
| | | 2010 | 301,242 | | |
| | Great Refrigerator Roundup | 2007 | 248,856 | | |
| | | 2008 | 834,267 | | |
| | | 2009 | 220,060 | | |
| | | 2010 | 384,247 | | |
| | High Performance New Construction | 2008 | | 7,915 | |
| | | 2009 | | 185,561 | |
| | | 2010 | | 435,649 | |
| | Multifamily Energy Efficiency Rebates | 2010 | | 1,272,750 | |
| | peaksaver® | 2007 | | | |
| | | 2008 | 32,954 | | |
| | | 2009 | 7,108 | | 40 |
| | | 2010 | 1,153 | | 14 |
| | Power Savings Blitz | 2008 | | 430,936 | |
| | | 2009 | | 3,633,338 | |
| | | 2010 | | 1,714,786 | |
| | Renewable Energy Standard Offer | 2007 | 16,740 | | |
| | | 2008 | 60,015 | | |
| | Secondary Refrigerator Retirement Pilot | 2006 | 242,025 | | |
| | Social Housing Pilot | 2007 | 435,473 | | |
| | Summer Savings | 2007 | 783,883 | | |
| | Summer Sweepstakes | 2008 | 1,245,248 | | |
| **OPA subtotal** | | | **14,902,733** | **9,376,279** | **33,827** |
| Third Tranche | Cool Shops | 2005 | | 2,615,917 | |
| | Energy Star Appliances | 2005 | 266,781 | | |
| | | 2006 | 310,938 | | |

| Funding source | Program | Year | Residential (kWh) | General Service < 50 kW (kWh) | General Service 50 - 4,999 kW (kW-mo) |
|---|---|---|---|---|---|
| | | 2007 | 183,413 | | |
| | Every Kilowatt Counts | 2006 | 11,084,621 | | |
| | | 2007 | 4,736,216 | | |
| | Lighting for social housing | 2006 | | | |
| | | 2007 | 3,717,381 | | |
| | Load monitor | 2005 | 38,055 | 384 | |
| | | 2006 | 44,327 | 448 | |
| | | 2007 | 12,134 | | |
| | Public education | 2005 | | | |
| | | 2006 | | | |
| | | 2007 | | | |
| | Radio signal to control appliances | 2005 | | | |
| | | 2006 | | | |
| | | 2007 | | | |
| | Storage Heating | 2005 | 1,293,528 | | |
| | | 2006 | 2,116,116 | | |
| | | 2007 | | | |
| **Third Tranche subtotal** | | | **23,803,510** | **2,616,749** | **0** |
| **Total** | | | **38,706,243** | **11,993,028** | **33,827** |

1. Rates for general service rate class of customers rated at greater than 50 kW are on a monthly demand basis (kW), not an energy one (kWh). Lost revenue results when the customer's monthly peak demand is lower than it otherwise would be as a result of the CDM initiatives. These are measured in kW-month, which is the reduction within one month of the peak kilowatt demand. Excluded are peak demand reductions associated with demand response programs, which are not anticipated to impact on revenues.

*Table 4 – Cumulative gross program energy savings and peak demand savings by rate class through April 30, 2012*

| Funding source | Program | Year | Residential (kWh) | General Service < 50 kW (kWh) | General Service 50 - 4,999 kW (kW-mo) |
|---|---|---|---|---|---|
| OPA | Affordable Housing Pilot | 2007 | 1,222,326 | | |
| | Cool Savings Rebate | 2006 | 788,407 | | |
| | | 2007 | 1,558,416 | | |
| | | 2008 | 1,226,449 | | |
| | | 2009 | 1,569,861 | | |
| | | 2010 | 942,636 | | |
| | Electricity Retrofit Incentive | 2008 | | 656,062 | 10,806 |
| | | 2009 | | 1,320,925 | 25,396 |
| | | 2010 | | 764,612 | 18,888 |
| | Energy Efficiency Assistance for Houses Pilot | 2007 | 1,009,291 | | |
| | Every Kilowatt Counts Power Savings Event | 2008 | 8,753,795 | | |
| | | 2009 | 2,968,677 | | |
| | | 2010 | 651,377 | | |
| | Great Refrigerator Roundup | 2007 | 620,278 | | |
| | | 2008 | 1,533,519 | | |
| | | 2009 | 413,512 | | |
| | | 2010 | 724,196 | | |
| | High Performance New Construction | 2008 | | 11,308 | |
| | | 2009 | | 265,087 | |
| | | 2010 | | 622,355 | |
| | Multifamily Energy Efficiency Rebates | 2010 | | 1,727,811 | |
| | peaksaver® | 2007 | | | |
| | | 2008 | 36,615 | | |
| | | 2009 | 7,898 | | 44 |
| | | 2010 | 1,268 | | 15 |
| | Power Savings Blitz | 2008 | | 463,372 | |
| | | 2009 | | 3,824,566 | |
| | | 2010 | | 1,718,768 | |
| | Renewable Energy Standard Offer | 2007 | 16,740 | | |
| | | 2008 | 60,015 | | |
| | Secondary Refrigerator Retirement Pilot | 2006 | 268,917 | | |
| | Social Housing Pilot | 2007 | 435,473 | | |
| | Summer Savings | 2007 | 6,532,361 | | |
| | Summer Sweepstakes | 2008 | 1,604,991 | | |
| **OPA subtotal** | | | **32,947,020** | **11,374,867** | **55,148** |
| Third Tranche | Cool Shops | 2005 | | 2,753,597 | |
| | Energy Star Appliances | 2005 | 381,115 | | |
| | | 2006 | 444,198 | | |

| Funding source | Program | Year | Residential (kWh) | General Service < 50 kW (kWh) | General Service 50 - 4,999 kW (kW-mo) |
|---|---|---|---|---|---|
| | | 2007 | 262,019 | | |
| | Every Kilowatt Counts | 2006 | 12,316,246 | | |
| | | 2007 | 6,432,834 | | |
| | Lighting for social housing | 2006 | | | |
| | | 2007 | 5,310,544 | | |
| | Load monitor | 2005 | 38,055 | 384 | |
| | | 2006 | 44,327 | 448 | |
| | | 2007 | 12,134 | | |
| | Public education | 2005 | | | |
| | | 2006 | | | |
| | | 2007 | | | |
| | Radio signal to control appliances | 2005 | | | |
| | | 2006 | | | |
| | | 2007 | | | |
| | Storage Heating | 2005 | 1,293,528 | | |
| | | 2006 | 2,116,116 | | |
| | | 2007 | | | |
| **Third Tranche subtotal** | | | **28,651,115** | **2,754,429** | **0** |
| **Total** | | | **61,598,135** | **14,129,296** | **55,148** |

*Table 5 – Distribution rates for each service area within PDI's service territory*

| **Asphodel-Norwood** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** |
|---|---|---|---|---|---|---|---|
| Residential | 0.0092 | 0.0137 | 0.0138 | 0.0139 | 0.0125 | 0.0115 | 0.0115 |
| General Service < 50 kW | 0.0076 | 0.0105 | 0.0106 | 0.0107 | 0.0094 | 0.0089 | 0.0089 |
| General Service 50 - 4,999 kW | 1.6905 | 3.8608 | 3.8955 | 3.915 | 2.6934 | 2.4099 | 2.4142 |
| **Lakefield** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** |
| Residential | 0.0087 | 0.0081 | 0.0082 | 0.0082 | 0.0125 | 0.0115 | 0.0115 |
| General Service < 50 kW | 0.007 | 0.0067 | 0.0068 | 0.0068 | 0.0094 | 0.0089 | 0.0089 |
| General Service 50 - 4,999 kW | 1.2518 | 1.4063 | 1.419 | 1.4204 | 2.6934 | 2.4099 | 2.4142 |
| **Peterborough** | **2005** | **2006** | **2007** | **2008** | **2009** | **2010** | **2011** |
| Residential | 0.0137 | 0.0121 | 0.0122 | 0.0126 | 0.0125 | 0.0115 | 0.0115 |
| General Service < 50 kW | 0.0092 | 0.0083 | 0.0084 | 0.0086 | 0.0094 | 0.0089 | 0.0089 |
| General Service 50 - 4,999 kW | 2.4187 | 2.2787 | 2.2992 | 2.3927 | 2.6934 | 2.4099 | 2.4142 |

*Table 6 – Rate class divisions by service area within PDI*

| Rate class | Asphodel-Norwood | Lakefield | Peterborough |
|---|---|---|---|
| Residential | 2% | 4% | 94% |
| General Service < 50 kW | 2% | 5% | 92% |
| General Service 50 - 4,999 kW | 2% | 5% | 94% |

1. Divisions are for 2005-2008, after which rates for all three service areas were harmonized.

*Table 7 – Summary of requested LRAM amounts in 2012$*[1]

| Funding | Program | Year | Residential | General Service < 50 kW | General Service 50 - 4,999 kW | Total |
|---|---|---|---|---|---|---|
| OPA | Affordable Housing Pilot | 2007 | $15,333 | $0 | $0 | *$15,333* |
| | Cool Savings Rebate | 2006 | $7,935 | $0 | $0 | *$7,935* |
| | | 2007 | $10,006 | $0 | $0 | *$10,006* |
| | | 2008 | $8,698 | $0 | $0 | *$8,698* |
| | | 2009 | $8,100 | $0 | $0 | *$8,100* |
| | | 2010 | $4,650 | $0 | $0 | *$4,650* |
| | Electricity Retrofit Incentive | 2008 | $0 | $3,155 | $14,433 | *$17,589* |
| | | 2009 | $0 | $8,929 | $47,387 | *$56,316* |
| | | 2010 | $0 | $3,515 | $23,535 | *$27,050* |
| | Energy Efficiency Assistance for Houses Pilot | 2007 | $12,661 | $0 | $0 | *$12,661* |
| | Every Kilowatt Counts Power Savings Event | 2008 | $43,645 | $0 | $0 | *$43,645* |
| | | 2009 | $13,695 | $0 | $0 | *$13,695* |
| | | 2010 | $3,527 | $0 | $0 | *$3,527* |
| | Great Refrigerator Roundup | 2007 | $3,122 | $0 | $0 | *$3,122* |
| | | 2008 | $10,300 | $0 | $0 | *$10,300* |
| | | 2009 | $2,658 | $0 | $0 | *$2,658* |
| | | 2010 | $4,499 | $0 | $0 | *$4,499* |
| | High Performance New Construction | 2008 | $0 | $73 | $0 | *$73* |
| | | 2009 | $0 | $1,718 | $0 | *$1,718* |
| | | 2010 | $0 | $3,947 | $0 | *$3,947* |
| | Multifamily Energy Efficiency Rebates | 2010 | $0 | $11,532 | $0 | *$11,532* |
| | peaksaver® | 2008 | $407 | $0 | $0 | *$407* |
| | | 2009 | $86 | $0 | $101 | *$187* |
| | | 2007 | $0 | $0 | $0 | |
| | | 2010 | $14 | $0 | $34 | *$47* |
| | Power Savings Blitz | 2008 | $0 | $3,972 | $0 | *$3,972* |
| | | 2009 | $0 | $33,644 | $0 | *$33,644* |
| | | 2010 | $0 | $15,537 | $0 | *$15,537* |
| | Renewable Energy Standard Offer | 2008 | $741 | $0 | $0 | *$741* |
| | | 2007 | $210 | $0 | $0 | *$210* |
| | Secondary Refrigerator Retirement Pilot | 2006 | $3,098 | $0 | $0 | *$3,098* |
| | Social Housing Pilot | 2007 | $5,463 | $0 | $0 | *$5,463* |
| | Summer Savings | 2007 | $10,322 | $0 | $0 | *$10,322* |
| | Summer Sweepstakes | 2008 | $15,374 | $0 | $0 | *$15,374* |
| **OPA subtotal** | | | **$184,543** | **$86,023** | **$85,490** | ***$356,056*** |
| Third Tranche | Cool Shops | 2005 | $0 | $24,697 | $0 | *$24,697* |
| | Energy Star | 2005 | $3,443 | $0 | $0 | *$3,443* |

| | | | | | |
|---|---|---|---|---|---|
| | Appliances | 2006 | $3,906 | $0 | $0 | *$3,906* |
| | | 2007 | $2,267 | $0 | $0 | *$2,267* |
| | Every Kilowatt Counts | 2006 | $146,609 | $0 | $0 | *$146,609* |
| | | 2007 | $59,430 | $0 | $0 | *$59,430* |
| | Lighting for social housing | 2006 | $0 | $0 | $0 | |
| | | 2007 | $45,953 | $0 | $0 | *$45,953* |
| | Load monitor | 2005 | $491 | $4 | $0 | *$495* |
| | | 2006 | $557 | $4 | $0 | *$561* |
| | | 2007 | $150 | $0 | $0 | *$150* |
| | Storage Heating | 2005 | $16,692 | $0 | $0 | *$16,692* |
| | | 2006 | $26,582 | $0 | $0 | *$26,582* |
| | | 2007 | $0 | $0 | $0 | |
| **Third Tranche subtotal** | | | **$306,080** | **$24,705** | **$0** | ***$330,785*** |
| **Total** | | | **$490,623** | **$110,728** | **$85,490** | **$686,841** |

1. LRAM amounts are for energy (or demand) reductions for the years between the year the program began through April 30, 2012.

# Findings

The third-tranche programs in PDI's CDM portfolio were completed as of December 31, 2007. Although the OEB guidance for this report asks for comments on future program evaluation and improvements to program performance, this expectation is not relevant for these programs that have ended and are not expected to be reinitiated.

IndEco has reviewed the input values and custom project justifications used to calculate the energy savings and net TRC benefits resulting from PDI's portfolio as well as those associated with 2006, 2007, 2008, 2009, and 2010 OPA-funded programs.

IndEco has concluded that sufficient detail and documentation exists to recommend increasing Peterborough Distribution Inc.'s distribution rates in order to collect $686,841 in LRAM and $56,463 in SSM amounts, allocated by rate class as shown in Table 8.

*Table 8 – LRAM and SSM amounts by rate class in 2012$*

| Rate class | LRAM | SSM |
|---|---|---|
| Residential | $490,623 | $54,890 |
| General Service < 50 kW | $110,728 | $2,062 |
| General Service 50 - 4,999 kW | $85,490 | ($489) |
| **Total** | **$686,841** | **$56,463** |

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# Appendix A. Inputs used for TRC and energy savings calculations

*Table 9 - SSM inputs and contribution to the total SSM for all measures.*

| Program | Energy Efficient Measure | Units | Measure life | SSM Free rider rate | Annual energy savings (kWh/a) | Contribution to SSM | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2005 Energy Star Appliances | Energy Star Refrigerators | 102 | 19 | 10% | 74 | ($4) | OEB 2008b |
| 2005 Energy Star Appliances | Energy Star Freezer | 102 | 19 | 10% | 36.8 | ($760) | OEB 2008b |
| 2005 Energy Star Appliances | Energy Star Dishwasher | 102 | 13 | 10% | 100 | ($174) | OEB 2008b |
| 2005 Energy Star Appliances | Energy Star Room Air Conditioner | 102 | 12 | 10% | 88 | $272 | OEB 2008b |
| 2005 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 102 | 14 | 10% | 77.9 | ($219) | OEB 2008b |
| 2005 Storage Heating | Electric thermal storage heating | 99 | 18 | 0% | 1810 | $7,056 | OEB 2008b |
| 2005 Radio signal to control appliances | Utility controlled relay | 8 | 12 | 0% | 0 | $146 | OEB 2008b |
| 2005 Load monitor | Appliance controls | 71 | 15 | 0% | 75.34 | $44 | OEB 2008b |
| 2005 Cool Shops | 4' 32W – 4 Lamps | 1,386 | 5 | 10% | 288 | $2,117 | OEB 2008b |
| 2005 Cool Shops | 4' 32W – 4 Lamps | 939 | 5 | 10% | 160 | $822 | OEB 2008b |
| 2005 Cool Shops | 11W Screw-In CFL | 267 | 2 | 10% | 110.28 | $122 | OEB 2008b |
| 2005 Cool Shops | 15W Screw-In CFL | 254 | 2 | 10% | 172.2 | $216 | OEB 2008b |
| 2005 Cool Shops | 13W CFL fixture w/EM ballast | 340 | 3 | 10% | 166.4 | $329 | OEB 2008b |
| 2005 Cool Shops | 18W CFL fixture w/EM ballast | 378 | 3 | 10% | 217.2 | $495 | OEB 2008b |
| 2005 Cool Shops | 26W CFL fixture w/EM ballast | 69 | 3 | 10% | 280.4 | $118 | OEB 2008b |
| 2006 Energy Star Appliances | Energy Star Refrigerators | 138 | 19 | 10% | 74 | $9 | OEB 2008b |
| 2006 Energy Star Appliances | Energy Star Freezer | 138 | 19 | 10% | 37 | ($1,015) | OEB 2008b |
| 2006 Energy Star Appliances | Energy Star Dishwasher | 138 | 13 | 10% | 100 | ($227) | OEB 2008b |
| 2006 Energy Star Appliances | Energy Star Room Air Conditioner | 138 | 12 | 10% | 88 | $381 | OEB 2008b |

| Program | Energy Efficient Measure | Units | Measure life | SSM Free rider rate | Annual energy savings (kWh/a) | Contribution to SSM | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2006 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 138 | 14 | 10% | 78 | ($288) | OEB 2008b |
| 2006 Storage Heating | Electric thermal storage heating | 188 | 18 | 0% | 1,810 | $13,831 | OEB 2008b |
| 2006 Radio signal to control appliances | Utility controlled relay | 303 | 12 | 0% | 0 | $5,675 | OEB 2008b |
| 2006 Load monitor | Appliance controls | 96 | 15 | 0% | 75 | $316 | OEB 2008b |
| 2007 Energy Star Appliances | Energy Star Refrigerators | 97 | 19 | 10% | 74 | $17 | OEB 2008b |
| 2007 Energy Star Appliances | Energy Star Freezer | 97 | 19 | 10% | 37 | ($713) | OEB 2008b |
| 2007 Energy Star Appliances | Energy Star Dishwasher | 97 | 13 | 10% | 100 | ($153) | OEB 2008b |
| 2007 Energy Star Appliances | Energy Star Room Air Conditioner | 97 | 12 | 10% | 88 | $296 | OEB 2008b |
| 2007 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 97 | 14 | 10% | 78 | ($196) | OEB 2008b |
| 2007 Radio signal to control appliances | Utility controlled relay | 51 | 12 | 0% | 0 | $1,070 | OEB 2008b |
| 2007 Load monitor | Appliance controls | 31 | 15 | 0% | 75 | $22 | OEB 2008b |
| 2007 Lighting for social housing | CFL Screw-In 15W | 18,027 | 4 | 10% | 104 | $21,152 | OEB 2008b |
| 2007 Lighting for social housing | CFL Screw-In 23W | 4,242 | 4 | 10% | 174 | $8,295 | OEB 2008b |
| 2006 Every Kilowatt Counts | Energy Star® Compact Fluorescent Light Bulb - Spring Campaign | 9,648 | 4 | 10% | 104 | $10,241 | OPA 2010 |
| 2006 Every Kilowatt Counts | Electric Timers - Spring Campaign | 270 | 20 | 10% | 183 | $1,747 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Thermostats - Spring Campaign | 118 | 15 | 10% | 216 | $620 | OPA 2010 |
| 2006 Every Kilowatt Counts | Energy Star® Ceiling Fans - Spring Campaign | 90 | 20 | 10% | 141 | $419 | OPA 2010 |
| 2006 Every Kilowatt Counts | Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign | 14,305 | 4 | 10% | 104 | $15,184 | OPA 2010 |
| 2006 Every Kilowatt Counts | Seasonal Light Emitting Diode Light String - Autumn Campaign | 3,443 | 30 | 10% | 31 | $3,178 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Thermostats - Autumn Campaign | 227 | 18 | 10% | 522 | $5,203 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | SSM Free rider rate | Annual energy savings (kWh/a) | Contribution to SSM | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2006 Every Kilowatt Counts | Dimmers - Autumn Campaign | 179 | 10 | 10% | 139 | $473 | OPA 2010 |
| 2006 Every Kilowatt Counts | Indoor Motion Sensors - Autumn Campaign | 64 | 20 | 10% | 209 | $458 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Baseboard Thermostats - Autumn Campaign | 14 | 18 | 10% | 1,466 | $710 | OPA 2010 |
| 2007 Every Kilowatt Counts | 15 W CFL | 16,562 | 8 | 22% | 43 | $11,599 | OPA 2010 |
| 2007 Every Kilowatt Counts | 20+ W CFL | 2,696 | 8 | 22% | 62 | $2,941 | OPA 2010 |
| 2007 Every Kilowatt Counts | Energy Star® Light Fixture | 64 | 16 | 45% | 123 | $133 | OPA 2010 |
| 2007 Every Kilowatt Counts | T8 Fluorescent Tube | 126 | 18 | 23% | 37 | $59 | OPA 2010 |
| 2007 Every Kilowatt Counts | Seasonal LED Light String | 4,388 | 5 | 51% | 14 | ($452) | OPA 2010 |
| 2007 Every Kilowatt Counts | Project Porchlight CFL | 3,485 | 8 | 24% | 43 | $2,378 | OPA 2010 |
| 2007 Every Kilowatt Counts | Solar Light | 2,126 | 5 | 87% | 5 | ($46) | OPA 2010 |
| 2007 Every Kilowatt Counts | Energy Star® Ceiling Fan | 134 | 10 | 45% | 90 | $10 | OPA 2010 |
| 2007 Every Kilowatt Counts | Furnace Filter | 538 | 1 | 45% | 38 | ($140) | OPA 2010 |
| 2007 Every Kilowatt Counts | Power Bar with Timer | 59 | 10 | 23% | 72 | $37 | OPA 2010 |
| 2007 Every Kilowatt Counts | Lighting Control Device | 681 | 10 | 45% | 72 | $496 | OPA 2010 |
| 2007 Every Kilowatt Counts | Outdoor Motion Sensor | 213 | 10 | 45% | 160 | $398 | OPA 2010 |
| 2007 Every Kilowatt Counts | Dimmer Switch | 135 | 10 | 45% | 24 | $1 | OPA 2010 |
| 2007 Every Kilowatt Counts | Programmable Thermostat | 130 | 15 | 45% | 75 | $109 | OPA 2010 |
| **Total technology contribution to SSM** | | | | | | **$114,805** | |

The net TRC benefits are the total technology benefits less the total technology costs (net of free riders) less the total program costs. The total net technology benefits and costs are $2,745,919 and $449,824. The total program cost for all programs is $1,166,845. Net TRC benefits are thus $1,129,250. The SSM incentive is 5% of these net TRC benefits, or $56,463.

*Table 10 – LRAM inputs and contribution to the total LRAM for all measures.*

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2005 Energy Star Appliances | Energy Star Refrigerators | 102 | 14 | 30% | 113 | $750 | OPA 2011a |
| 2005 Energy Star Appliances | Energy Star Freezer | 102 | 11 | 30% | 46 | $305 | OPA 2011a |
| 2005 Energy Star Appliances | Energy Star Dishwasher | 102 | 11 | 30% | 37 | $246 | OPA 2011a |
| 2005 Energy Star Appliances | Energy Star Room Air Conditioner | 102 | 9 | 30% | 141 | $936 | OPA 2011a |
| 2005 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 102 | 14 | 30% | 181 | $1,206 | OPA 2011a |
| 2005 Storage Heating | Electric thermal storage heating | 99 | 18 | 0% | 1,810 | $16,692 | OEB 2008b |
| 2005 Load monitor | Appliance controls | 71 | 15 | 0% | 75 | $495 | OEB 2008b |
| 2005 Cool Shops | 4' 32W – 4 Lamps | 1,386 | 6 | 5% | 195 | $14,488 | OPA 2011b |
| 2005 Cool Shops | 4' 32W – 4 Lamps | 939 | 6 | 5% | 120 | $6,053 | OPA 2011b |
| 2005 Cool Shops | 11W Screw-In CFL | 267 | 2 | 5% | 94 | $521 | OPA 2011b |
| 2005 Cool Shops | 15W Screw-In CFL | 254 | 2 | 5% | 146 | $769 | OPA 2011b |
| 2005 Cool Shops | 13W CFL fixture w/EM ballast | 340 | 2 | 5% | 153 | $1,075 | OPA 2011b |
| 2005 Cool Shops | 18W CFL fixture w/EM ballast | 378 | 2 | 5% | 185 | $1,449 | OPA 2011b |
| 2005 Cool Shops | 26W CFL fixture w/EM ballast | 69 | 2 | 5% | 241 | $343 | OPA 2011b |
| 2006 Energy Star Appliances | Energy Star Refrigerators | 138 | 14 | 30% | 113 | $851 | OPA 2011a |
| 2006 Energy Star Appliances | Energy Star Freezer | 138 | 11 | 30% | 46 | $346 | OPA 2011a |
| 2006 Energy Star Appliances | Energy Star Dishwasher | 138 | 11 | 30% | 37 | $279 | OPA 2011a |
| 2006 Energy Star Appliances | Energy Star Room Air Conditioner | 138 | 9 | 30% | 141 | $1,062 | OPA 2011a |
| 2006 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 138 | 14 | 30% | 181 | $1,368 | OPA 2011a |
| 2006 Storage Heating | Electric thermal storage heating | 188 | 18 | 0% | 1,810 | $26,582 | OEB 2008b |
| 2006 Load monitor | Appliance controls | 96 | 15 | 0% | 75 | $561 | OEB 2008b |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2007 Energy Star Appliances | Energy Star Refrigerators | 97 | 14 | 30% | 113 | $494 | OPA 2011a |
| 2007 Energy Star Appliances | Energy Star Freezer | 97 | 11 | 30% | 46 | $201 | OPA 2011a |
| 2007 Energy Star Appliances | Energy Star Dishwasher | 97 | 11 | 30% | 37 | $162 | OPA 2011a |
| 2007 Energy Star Appliances | Energy Star Room Air Conditioner | 97 | 9 | 30% | 141 | $616 | OPA 2011a |
| 2007 Energy Star Appliances | Energy Star Top Loading Clothes Washers | 97 | 14 | 30% | 181 | $794 | OPA 2011a |
| 2007 Load monitor | Appliance controls | 31 | 15 | 0% | 75 | $150 | OEB 2008b |
| 2007 Lighting for social housing | CFL Screw-In 15W | 18,027 | 8 | 30% | 44 | $36,145 | OPA 2011a |
| 2007 Lighting for social housing | CFL Screw-In 23W | 4,242 | 8 | 30% | 51 | $9,808 | OPA 2011a |
| 2006 Secondary Refrigerator Retirement Pilot | Refrigerator Retirement | 36 | 6 | 10% | 1,200 | $3,001 | OPA 2010 |
| 2006 Secondary Refrigerator Retirement Pilot | Freezer Retirement | 2 | 6 | 10% | 900 | $97 | OPA 2010 |
| 2006 Cool Savings Rebate | Energy Star® Central Air Conditioner - Cool Savings | 104 | 14 | 10% | 390 | $2,902 | OPA 2010 |
| 2006 Cool Savings Rebate | Programmable Thermostat - Cool Savings | 79 | 18 | 10% | 177 | $1,001 | OPA 2010 |
| 2006 Cool Savings Rebate | Central Air Conditioner Tune-ups - Cool Savings | 71 | 8 | 10% | 410 | $2,081 | OPA 2010 |
| 2006 Cool Savings Rebate | Energy Star® Central Air Conditioner - Hot Savings | 21 | 18 | 43% | 155 | $149 | OPA 2010 |
| 2006 Cool Savings Rebate | Efficient Furnace with ECM - Hot Savings | 44 | 15 | 41% | 837 | $1,753 | OPA 2010 |
| 2006 Cool Savings Rebate | Programmable Thermostat - Hot Savings | 41 | 15 | 73% | 54 | $48 | OPA 2010 |
| 2006 Every Kilowatt Counts | Energy Star® Compact Fluorescent Light Bulb - Spring Campaign | 9,648 | 4 | 10% | 104 | $48,360 | OPA 2010 |
| 2006 Every Kilowatt Counts | Electric Timers - Spring Campaign | 270 | 20 | 10% | 183 | $3,550 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Thermostats - Spring Campaign | 118 | 15 | 10% | 216 | $1,823 | OPA 2010 |
| 2006 Every Kilowatt Counts | Energy Star® Ceiling Fans - Spring Campaign | 90 | 20 | 10% | 141 | $905 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2006 Every Kilowatt Counts | Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign | 14,305 | 4 | 10% | 104 | $71,703 | OPA 2010 |
| 2006 Every Kilowatt Counts | Seasonal Light Emitting Diode Light String - Autumn Campaign | 3,443 | 30 | 10% | 31 | $7,594 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Thermostats - Autumn Campaign | 227 | 18 | 10% | 522 | $8,499 | OPA 2010 |
| 2006 Every Kilowatt Counts | Dimmers - Autumn Campaign | 179 | 10 | 10% | 139 | $1,789 | OPA 2010 |
| 2006 Every Kilowatt Counts | Indoor Motion Sensors - Autumn Campaign | 64 | 20 | 10% | 209 | $965 | OPA 2010 |
| 2006 Every Kilowatt Counts | Programmable Baseboard Thermostats - Autumn Campaign | 14 | 18 | 10% | 1,466 | $1,422 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Bottom Freezer Fridge | 1 | 9 | 27% | 1,064 | $62 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Chest Freezer | 20 | 8 | 54% | 471 | $289 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Side by Side Fridge-Freezer | 10 | 9 | 61% | 900 | $233 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Single Door Fridge | 28 | 9 | 61% | 721 | $517 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Small Freezer (under 10 cubic feet) | 1 | 8 | 70% | 339 | $5 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Small Fridge (under 10 cubic feet) | 2 | 9 | 70% | 490 | $21 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Top Freezer Fridge | 101 | 9 | 61% | 732 | $1,901 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Upright Freezer | 4 | 8 | 54% | 743 | $88 | OPA 2010 |
| 2007 Great Refrigerator Roundup | Window Air Conditioner | 1 | 5 | 57% | 240 | $6 | OPA 2010 |
| 2007 Cool Savings Rebate | Energy Star® Central Air Conditioner - Hot Savings | 20 | 18 | 43% | 155 | $119 | OPA 2010 |
| 2007 Cool Savings Rebate | Efficient Furnace with ECM - Hot Savings | 43 | 15 | 41% | 837 | $1,401 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2007 Cool Savings Rebate | Programmable Thermostat - Hot Savings | 40 | 15 | 73% | 54 | $39 | OPA 2010 |
| 2007 Cool Savings Rebate | Energy Star® Central Air Conditioner, Tier 2 - Cool Savings | 159 | 18 | 43% | 155 | $928 | OPA 2010 |
| 2007 Cool Savings Rebate | Medium Efficiency Furnace with ECM - Cool Savings | 211 | 15 | 41% | 837 | $6,873 | OPA 2010 |
| 2007 Cool Savings Rebate | Programmable Thermostat - Cool Savings | 197 | 15 | 73% | 54 | $191 | OPA 2010 |
| 2007 Cool Savings Rebate | Central Air Conditioner Tune-ups - Cool Savings | 196 | 5 | 84% | 235 | $455 | OPA 2010 |
| 2007 Every Kilowatt Counts | 15 W CFL | 16,562 | 8 | 22% | 43 | $36,583 | OPA 2010 |
| 2007 Every Kilowatt Counts | 20+ W CFL | 2,696 | 8 | 22% | 62 | $8,601 | OPA 2010 |
| 2007 Every Kilowatt Counts | Energy Star® Light Fixture | 64 | 16 | 45% | 123 | $286 | OPA 2010 |
| 2007 Every Kilowatt Counts | T8 Fluorescent Tube | 126 | 18 | 23% | 37 | $238 | OPA 2010 |
| 2007 Every Kilowatt Counts | Seasonal LED Light String | 4,388 | 5 | 51% | 14 | $1,855 | OPA 2010 |
| 2007 Every Kilowatt Counts | Project Porchlight CFL | 3,485 | 8 | 24% | 43 | $7,501 | OPA 2010 |
| 2007 Every Kilowatt Counts | Solar Light | 2,126 | 5 | 87% | 5 | $84 | OPA 2010 |
| 2007 Every Kilowatt Counts | Energy Star® Ceiling Fan | 134 | 10 | 45% | 90 | $435 | OPA 2010 |
| 2007 Every Kilowatt Counts | Furnace Filter | 538 | 1 | 45% | 38 | $149 | OPA 2010 |
| 2007 Every Kilowatt Counts | Power Bar with Timer | 59 | 10 | 23% | 72 | $216 | OPA 2010 |
| 2007 Every Kilowatt Counts | Lighting Control Device | 681 | 10 | 45% | 72 | $1,782 | OPA 2010 |
| 2007 Every Kilowatt Counts | Outdoor Motion Sensor | 213 | 10 | 45% | 160 | $1,231 | OPA 2010 |
| 2007 Every Kilowatt Counts | Dimmer Switch | 135 | 10 | 45% | 24 | $116 | OPA 2010 |
| 2007 Every Kilowatt Counts | Programmable Thermostat | 130 | 15 | 45% | 75 | $353 | OPA 2010 |
| 2007 Summer Savings | Households, Change in Behaviour Only - | 299 | 1 | 88% | 5,453 | $2,620 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| | Behaviour Related | | | | | | |
| 2007 Summer Savings | Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Behaviour Related | 299 | 1 | 88% | 2,919 | $1,403 | OPA 2010 |
| 2007 Summer Savings | Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Equipment Related | 299 | 2 | 88% | 1,662 | $1,588 | OPA 2010 |
| 2007 Summer Savings | Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Compact Fluorescent Light Bulb Related | 299 | 8 | 88% | 171 | $404 | OPA 2010 |
| 2007 Summer Savings | Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Behaviour Related | 299 | 1 | 88% | 4,822 | $2,317 | OPA 2010 |
| 2007 Summer Savings | Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Equipment Related | 299 | 14 | 88% | 643 | $1,520 | OPA 2010 |
| 2007 Summer Savings | Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Compact Fluorescent Light Bulb Related | 299 | 8 | 88% | 199 | $469 | OPA 2010 |
| 2007 Affordable Housing Pilot | Energy Star Refrigerator | 46 | 14 | 0% | 69 | $209 | OPA 2010 |
| 2007 Affordable Housing Pilot | Other CFL Screw-in Light (please specify) | 600 | 14 | 0% | 383 | $15,124 | OPA 2010 |
| 2007 Social Housing Pilot | Custom | 1 | 10 | 0% | 82,947 | $5,463 | OPA 2010 |
| 2007 Energy Efficiency Assistance for Houses Pilot | Custom | 1 | 19 | 0% | 192,246 | $12,661 | OPA 2010 |
| 2007 Renewable Energy Standard Offer | Solar PV | 1 | 20 | 0% | 3,189 | $210 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Bottom Freezer Fridge | 3 | 9 | 45% | 775 | $76 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2008 Great Refrigerator Roundup | Chest Freezer | 68 | 8 | 48% | 740 | $1,371 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Side by Side Fridge-Freezer | 32 | 9 | 45% | 775 | $706 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Single Door Fridge | 61 | 9 | 45% | 775 | $1,370 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Small Freezer (under 10 cubic feet) | 1 | 8 | 48% | 740 | $16 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Small Fridge (under 10 cubic feet) | 2 | 9 | 45% | 775 | $41 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Top Freezer Fridge | 287 | 9 | 45% | 775 | $6,418 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Upright Freezer | 13 | 8 | 48% | 740 | $269 | OPA 2010 |
| 2008 Great Refrigerator Roundup | Window Air Conditioner | 9 | 5 | 64% | 197 | $33 | OPA 2010 |
| 2008 Cool Savings Rebate | 2007 Energy Star® Central Air Conditioner, Tier 2 | 32 | 18 | 43% | 155 | $149 | OPA 2010 |
| 2008 Cool Savings Rebate | 2007 Medium Efficiency Furnace with ECM | 66 | 15 | 41% | 837 | $1,722 | OPA 2010 |
| 2008 Cool Savings Rebate | 2007 Programmable Thermostat | 52 | 15 | 73% | 54 | $40 | OPA 2010 |
| 2008 Cool Savings Rebate | 2008 Energy Star® Central Air Conditioner, Tier 2 | 158 | 18 | 43% | 125 | $592 | OPA 2010 |
| 2008 Cool Savings Rebate | 2008 Efficient Furnace with ECM | 238 | 18 | 41% | 819 | $6,039 | OPA 2010 |
| 2008 Cool Savings Rebate | 2008 Programmable Thermostat | 202 | 18 | 73% | 54 | $156 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Compact Fluorescent Light Bulbs | 6,402 | 8 | 48% | 53 | $9,296 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Dimmable CFLs | 697 | 6 | 62% | 98 | $1,348 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Decorative CFLs | 10,815 | 4 | 61% | 30 | $6,283 | OPA 2010 |
| 2008 Every Kilowatt Counts | Energy Star® Qualified Compact Fluorescent | 3,00 | 7 | 63% | 88 | $5,172 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| Power Savings Event | Floods (Indoor & Outdoor) | 3 | | | | | |
| 2008 Every Kilowatt Counts Power Savings Event | Energy Star® Qualified Light Fixtures | 4,660 | 16 | 67% | 133 | $10,892 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | T8 Fluorescent Fixtures | 848 | 16 | 67% | 37 | $544 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Lighting Control Devices | 911 | 10 | 55% | 102 | $2,218 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Power Bars with Timers | 50 | 10 | 59% | 53 | $57 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Heavy Duty Timers | 105 | 10 | 67% | 301 | $555 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Programmable Thermostats - Baseboard | 294 | 15 | 53% | 64 | $457 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Air Conditioner/Furnace Filters | 277 | 1 | 65% | 38 | $48 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Pipe Wrap | 5,972 | 6 | 53% | 38 | $5,576 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Keep Cool Pilot – Dehumidifier | 2 | 12 | 65% | 500 | $17 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Keep Cool Pilot – Room Air Conditioner | 2 | 9 | 58% | 141 | $6 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Rewards for Recycling – Dehumidifier | 56 | 12 | 56% | 500 | $646 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Rewards for Recycling – Room Air Conditioner | 60 | 9 | 56% | 141 | $196 | OPA 2010 |
| 2008 Every Kilowatt Counts Power Savings Event | Rewards for Recycling – Halogen Lamp | 48 | 16 | 52% | 275 | $334 | OPA 2010 |
| 2008 peaksaver® | Residential Air Conditioner - Thermostat | 498 | 13 | 10% | 17 | $407 | OPA 2010 |
| 2008 Summer Sweepstakes | Registered qualified active households | 164 | 5 | 22% | 421 | $2,816 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2008 Summer Sweepstakes | Registered unqualified active households | 246 | 5 | 22% | 421 | $4,225 | OPA 2010 |
| 2008 Summer Sweepstakes | Registered qualified inactive households | 16 | 5 | 22% | 421 | $282 | OPA 2010 |
| 2008 Summer Sweepstakes | Registered unqualified inactive households | 62 | 5 | 22% | 421 | $1,060 | OPA 2010 |
| 2008 Summer Sweepstakes | Non-registered active households | 8,004 | 5 | 22% | 21 | $6,992 | OPA 2010 |
| 2008 Electricity Retrofit Incentive | All projects | 1 | 15 | 48% | 1,234,941 | $17,589 | OPA 2010 |
| 2008 Power Savings Blitz | T8 Fixture With Electronic Ballast | 605 | 15 | 7% | 151 | $3,323 | OPA 2010 |
| 2008 Power Savings Blitz | Energy Star® rated LED Exit Sign | 11 | 16 | 7% | 237 | $95 | OPA 2010 |
| 2008 Power Savings Blitz | Energy Star® rated CLF | 167 | 2 | 7% | 191 | $554 | OPA 2010 |
| 2008 Renewable Energy Standard Offer | Solar PV | 1 | 20 | 0% | 14,121 | $741 | OPA 2010 |
| 2008 High Performance New Construction | Custom | 1 | 14 | 30% | 2,661 | $73 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Not Replaced - Running Part Time (38% of the time) | 0 | 5 | 46% | 674 | $1 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 0 | 5 | 46% | 454 | $0 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time) | 0 | 5 | 46% | 498 | $1 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Not Replaced - Running All Time (100% of time) | 1 | 5 | 46% | 1,769 | $19 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 0 | 5 | 46% | 1,193 | $5 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Bottom Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time) | 1 | 5 | 46% | 1,308 | $28 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Chest Freezer - Not Replaced - Running Part Time (26% of the time) | 1 | 4 | 48% | 282 | $6 | OPA 2010 |
| 2009 Great Refrigerator | Chest Freezer - Standard Efficiency Unit | 0 | 4 | 48% | 247 | $2 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| Roundup | Replacement - Running Part Time (26% of the time) | | | | | | |
| 2009 Great Refrigerator Roundup | Chest Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time) | 1 | 4 | 48% | 261 | $7 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Chest Freezer - Not Replaced - Running All Time (100% of time) | 11 | 4 | 48% | 1,096 | $245 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Chest Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 3 | 4 | 48% | 959 | $59 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Chest Freezer - Energy Star Unit Replacement - Running All Time (100% of time) | 14 | 4 | 48% | 1,012 | $286 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Not Replaced - Running Part Time (38% of the time) | 0 | 5 | 46% | 507 | $4 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 0 | 5 | 46% | 260 | $1 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running Part Time (38% of the time) | 1 | 5 | 46% | 309 | $5 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Not Replaced - Running All Time (100% of time) | 3 | 5 | 46% | 1,331 | $73 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 1 | 5 | 46% | 682 | $14 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Side by Side Fridge-Freezer - Energy Star Unit Replacement - Running All Time (100% of time) | 5 | 5 | 46% | 812 | $86 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Not Replaced - Running Part Time (38% of the time) | 0 | 5 | 46% | 418 | $4 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 0 | 5 | 46% | 237 | $1 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time) | 1 | 5 | 46% | 273 | $5 | OPA 2010 |
| 2009 Great Refrigerator | Single Door Fridge - Not Replaced - Running All | 3 | 5 | 46% | 1,097 | $72 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| Roundup | Time (100% of time) | | | | | | |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 1 | 5 | 46% | 623 | $15 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Single Door Fridge - Energy Star Unit Replacement - Running All Time (100% of time) | 6 | 5 | 46% | 718 | $92 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Not Replaced - Running Part Time (38% of the time) | 3 | 5 | 46% | 470 | $32 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Standard Efficiency Unit Replacement - Running Part Time (38% of the time) | 1 | 5 | 46% | 252 | $6 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Energy Star Unit Replacement - Running Part Time (38% of the time) | 6 | 5 | 46% | 295 | $39 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Not Replaced - Running All Time (100% of time) | 23 | 5 | 46% | 1,234 | $609 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 9 | 5 | 46% | 661 | $121 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Top Freezer Fridge - Energy Star Unit Replacement - Running All Time (100% of time) | 45 | 5 | 46% | 776 | $745 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Not Replaced - Running Part Time (26% of the time) | 0 | 4 | 48% | 365 | $1 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Standard Efficiency Unit Replacement - Running Part Time (26% of the time) | 0 | 4 | 48% | 180 | $0 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Energy Star Unit Replacement - Running Part Time (26% of the time) | 0 | 4 | 48% | 189 | $0 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Not Replaced - Running All Time (100% of time) | 1 | 4 | 48% | 1,416 | $20 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 0 | 4 | 48% | 697 | $3 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Upright Freezer - Energy Star Unit Replacement - Running All Time (100% of time) | 1 | 4 | 48% | 736 | $13 | OPA 2010 |
| 2009 Great Refrigerator | Dehumidifier - Not Replaced - Running All Time | 1 | 4 | 64% | 960 | $13 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| Roundup | (100% of time) | | | | | | |
| 2009 Great Refrigerator Roundup | Dehumidifier - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 1 | 4 | 64% | 540 | $4 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Dehumidifier - Energy Star Unit Replacement - Running All Time (100% of time) | 2 | 4 | 64% | 463 | $10 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Not Replaced - Running All Time (100% of time) | 2 | 3 | 64% | 371 | $9 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Standard Efficiency Unit Replacement - Running All Time (100% of time) | 0 | 3 | 64% | 118 | $0 | OPA 2010 |
| 2009 Great Refrigerator Roundup | Window Air Conditioner - Energy Star Unit Replacement - Running All Time (100% of time) | 1 | 3 | 64% | 141 | $2 | OPA 2010 |
| 2009 Cool Savings Rebate | Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) | 70 | 18 | 42% | 113 | $179 | OPA 2010 |
| 2009 Cool Savings Rebate | Energy Star® 14.5 SEER (Tier 1) Central Air Conditioner (CAC) with change in behaviour | 11 | 18 | 42% | 317 | $79 | OPA 2010 |
| 2009 Cool Savings Rebate | Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) | 184 | 18 | 42% | 177 | $738 | OPA 2010 |
| 2009 Cool Savings Rebate | Energy Star® 15.0 SEER (Tier 2) Central Air Conditioner (CAC) with change in behaviour | 29 | 18 | 42% | 366 | $239 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change | 16 | 19 | 60% | 2,773 | $676 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change | 64 | 19 | 60% | 324 | $325 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, AHRI Matched CAC & Furnace, Continuous Fan, Change | 5 | 19 | 60% | 91 | $7 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| | from non-continuous | | | | | | |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Unmatched CAC & Furnace, Continuous Fan, No change | 28 | 19 | 60% | 2,823 | $1,214 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Unmatched CAC & Furnace, Non-continuous Fan, No change | 113 | 19 | 60% | 373 | $660 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Unmatched CAC & Furnace, Continuous Fan, Change from non-continuous | 9 | 19 | 60% | 140 | $20 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Continuous Fan, No change | 5 | 19 | 60% | 1,535 | $108 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Non-continuous Fan, No change | 19 | 19 | 60% | 324 | $94 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed before 1980, Heating only, Continuous Fan, Change from non-continuous | 1 | 19 | 60% | 192 | $4 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, AHRI Matched CAC & Furnace, Continuous Fan, No change | 18 | 19 | 60% | 2,867 | $820 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, AHRI Matched CAC & Furnace, Non-continuous Fan, No change | 75 | 19 | 60% | 207 | $243 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, AHRI | 6 | 19 | 60% | (49) | ($5) | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| | Matched CAC & Furnace, Continuous Fan, Change from non-continuous | | | | | | |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Continuous Fan, No change | 32 | 19 | 60% | 2,927 | $1,478 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Non-continuous Fan, No change | 133 | 19 | 60% | 267 | $554 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Unmatched CAC & Furnace, Continuous Fan, Change from non-continuous | 11 | 19 | 60% | 11 | $2 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Continuous Fan, No change | 5 | 19 | 60% | 1,570 | $130 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Non-continuous Fan, No change | 22 | 19 | 60% | 207 | $70 | OPA 2010 |
| 2009 Cool Savings Rebate | Furnace with Electronically Commutated Motor (ECM), Home constructed after 1980, Heating only, Continuous Fan, Change from non-continuous | 2 | 19 | 60% | 76 | $2 | OPA 2010 |
| 2009 Cool Savings Rebate | Programmable Thermostat - Central Air Conditioning (CAC) & Gas heating | 146 | 15 | 61% | 30 | $68 | OPA 2010 |
| 2009 Cool Savings Rebate | Programmable Thermostat - Energy Star® Central Air Conditioning (CAC) & Gas Heating | 196 | 15 | 61% | 26 | $77 | OPA 2010 |
| 2009 Cool Savings Rebate | Programmable Thermostat - Gas Heating only | 42 | 15 | 61% | 9 | $6 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Lighting | 20 | 5 | 0% | 40 | $32 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Cooling or Heating | 7 | 3 | 0% | 100 | $27 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Water heating | 10 | 10 | 0% | 141 | $55 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2009 Cool Savings Rebate | Participant Spillover - Appliances | 14 | 4 | 0% | 76 | $41 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Insulation of other weatherization | 21 | 10 | 0% | 75 | $60 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Windows | 16 | 10 | 0% | 100 | $63 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Roof products | 8 | 15 | 0% | 50 | $15 | OPA 2010 |
| 2009 Cool Savings Rebate | Participant Spillover - Other products | 9 | 5 | 0% | 50 | $17 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Spring Campaign - Participant Rebated | 772 | 8 | 31% | 23 | $482 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Decorative CFLs - Spring Campaign - Participant Rebated | 1,831 | 6 | 23% | 26 | $1,431 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Spring Campaign - Participant Rebated | 149 | 16 | 47% | 116 | $359 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Ceiling Fans - Spring Campaign - Participant Rebated | 64 | 10 | 24% | 71 | $138 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Heavy Duty Pool and Spa Timers - Spring Campaign - Participant Rebated | 24 | 10 | 24% | 454 | $327 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Clotheslines - Spring Campaign - Participant Rebated | 62 | 10 | 45% | 77 | $104 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Spring Campaign - Participant Rebated | 51 | 6 | 22% | 8 | $13 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Spring Campaign - Participant Rebated | 7 | 10 | 20% | 52 | $11 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Window Air Conditioner - Spring Campaign - Participant Promoted | 63 | 12 | 33% | 96 | $161 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Dehumidifiers - Spring Campaign - Participant Promoted | 60 | 12 | 32% | 284 | $457 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Spring Campaign - Participant Promoted | 148 | 15 | 55% | 138 | $362 | OPA 2010 |
| 2009 Every Kilowatt Counts | Solar Power Products - Spring Campaign - | 386 | 5 | 40% | 5 | $44 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| Power Savings Event | Participant Promoted | | | | | | |
| 2009 Every Kilowatt Counts Power Savings Event | Control Products - Spring Campaign - Participant Promoted | 192 | 10 | 47% | 72 | $290 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Reduce power to electronics (Behavioural) - Spring Campaign - Participant Spillover | 80 | 1 | 85% | 21 | $3 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed CFLs - Spring Campaign - Participant Spillover | 71 | 8 | 87% | 101 | $37 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Washed in Cold Laundry (Behavioural) - Spring Campaign - Participant Spillover | 70 | 1 | 86% | 30 | $4 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Turned off/Reduced lights (Behavioural) - Spring Campaign - Participant Spillover | 65 | 1 | 88% | 263 | $26 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Dried clothes outside or on rack (Behavioural) - Spring Campaign - Participant Spillover | 57 | 1 | 89% | 74 | $6 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Refrigerator - Spring Campaign - Participant Spillover | 51 | 14 | 86% | 65 | $18 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Unplugged devices usually left plugged in (Behavioural) - Spring Campaign - Participant Spillover | 49 | 1 | 80% | 70 | $9 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Clothes washing machine - Spring Campaign - Participant Spillover | 31 | 14 | 88% | 122 | $17 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Added ceiling/attic/wall/basement insulation - Spring Campaign - Participant Spillover | 31 | 20 | 88% | 394 | $55 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Programmable Thermostat - Spring Campaign - Participant Spillover | 30 | 15 | 87% | 308 | $46 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Spring Campaign - Non-Participant Rebated | 588 | 8 | 65% | 22 | $180 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Decorative CFLs - Spring Campaign - Non-Participant Rebated | 292 | 6 | 60% | 26 | $119 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Spring Campaign - Non-Participant Rebated | 275 | 16 | 59% | 68 | $297 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Ceiling Fans - Spring Campaign - Non-Participant Rebated | 80 | 10 | 86% | 71 | $30 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Heavy Duty Pool and Spa Timers - Spring Campaign - Non-Participant Rebated | 51 | 10 | 86% | 454 | $122 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Clotheslines - Spring Campaign - Non-Participant Rebated | 186 | 10 | 86% | 77 | $76 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Spring Campaign - Non-Participant Rebated | 431 | 6 | 86% | 8 | $18 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Spring Campaign - Non-Participant Rebated | 63 | 10 | 86% | 52 | $18 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Window Air Conditioner - Spring Campaign - Non-Participant Promoted | 106 | 12 | 57% | 96 | $173 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Dehumidifiers - Spring Campaign - Non-Participant Promoted | 127 | 12 | 56% | 284 | $622 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Spring Campaign - Non-Participant Promoted | 199 | 15 | 71% | 138 | $314 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Power Products - Spring Campaign - Non-Participant Promoted | 1,290 | 5 | 61% | 5 | $95 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Control Products - Spring Campaign - Non-Participant Promoted | 444 | 10 | 66% | 72 | $433 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Autumn Campaign - Participant Rebated | 3,494 | 8 | 31% | 25 | $2,426 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Specialty CFLs - Autumn Campaign - Participant Rebated | 1,413 | 6 | 29% | 21 | $825 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Autumn Campaign - Participant Rebated | 169 | 16 | 30% | 119 | $552 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Participant Rebated | 156 | 15 | 43% | 15 | $54 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - door frame kits - Autumn Campaign - Participant Rebated | 102 | 15 | 47% | 17 | $37 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Autumn Campaign - Participant Rebated | 68 | 15 | 33% | 32 | $58 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Autumn Campaign - Participant Rebated | 58 | 6 | 55% | 7 | $7 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Autumn Campaign - Participant Rebated | 13 | 10 | 37% | 56 | $18 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Lighting/Appliance Controls - Autumn Campaign - Participant Rebated | 118 | 17 | 28% | 21 | $72 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Holiday LED Lights - Autumn Campaign - Participant Promoted | 416 | 5 | 41% | 14 | $131 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Dimmer Switches - Autumn Campaign - Participant Promoted | 175 | 10 | 50% | 24 | $81 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Solar Powered Products - Autumn Campaign - Participant Promoted | 340 | 4 | 48% | 6 | $39 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Washed laundry with cold water - Autumn Campaign - Participant Spillover | 124 | 1 | 83% | 30 | $8 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Turned off / reduced use of power to electronics - Autumn Campaign - Participant Spillover | 114 | 1 | 81% | 21 | $6 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Turned off / reduced use of lights - Autumn Campaign - Participant Spillover | 106 | 1 | 83% | 263 | $60 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Dried clothes outside or inside on a rack - Autumn Campaign - Participant Spillover | 75 | 1 | 87% | 74 | $9 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Turned down the thermostat setting on my furnace - Autumn Campaign - Participant Spillover | 75 | 1 | 81% | 270 | $49 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Unplugged devices usually plugged into outlet - Autumn Campaign - Participant Spillover | 71 | 1 | 82% | 70 | $12 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance – Refrigerator - Autumn Campaign - Participant | 71 | 14 | 75% | 65 | $44 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| | Spillover | | | | | | |
| 2009 Every Kilowatt Counts Power Savings Event | Added ceiling/attic/wall/basement insulation - Autumn Campaign - Participant Spillover | 57 | 20 | 78% | 394 | $193 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Replaced my old furnace with a high efficiency furnace - Autumn Campaign - Participant Spillover | 51 | 15 | 80% | 352 | $137 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed a new energy efficient appliance - Clothes washing machine - Autumn Campaign - Participant Spillover | 46 | 15 | 81% | 142 | $50 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Compact Fluorescent - Autumn Campaign - Non-Participant Rebated | 3,182 | 8 | 86% | 24 | $406 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Specialty CFLs - Autumn Campaign - Non-Participant Rebated | 1,011 | 6 | 85% | 30 | $179 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | ENERGY STAR Fixtures - Autumn Campaign - Non-Participant Rebated | 282 | 16 | 76% | 36 | $97 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - adhesive foam or V-strip - Autumn Campaign - Non-Participant Rebated | 1,097 | 15 | 93% | 15 | $46 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Weatherstripping - door frame kits - Autumn Campaign - Non-Participant Rebated | 836 | 15 | 94% | 17 | $36 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Programmable Thermostat - Autumn Campaign - Non-Participant Rebated | 166 | 15 | 83% | 83 | $94 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Pipe Wrap - Autumn Campaign - Non-Participant Rebated | 777 | 6 | 89% | 6 | $20 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Water Blanket - Autumn Campaign - Non-Participant Rebated | 97 | 10 | 78% | 40 | $33 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Lighting/Appliance Controls - Autumn Campaign - Non-Participant Rebated | 829 | 17 | 90% | 42 | $139 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Energy Star Qualified Holiday LED Lights - Autumn Campaign - Non-Participant Promoted | 1,358 | 5 | 65% | 14 | $255 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Dimmer Switches - Autumn Campaign - Non-Participant Promoted | 428 | 10 | 73% | 24 | $108 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2009 Every Kilowatt Counts Power Savings Event | Solar Powered Products - Autumn Campaign - Non-Participant Promoted | 687 | 4 | 58% | 5 | $52 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Working Room Air Conditioner Retirement - Rewards for Recycling Campaign - Incented | 33 | 6 | 62% | 32 | $16 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Working Room Dehumidifier Retirement - Rewards for Recycling Campaign - Incented | 30 | 8 | 53% | 300 | $166 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Working Halogen Torchiere Retirement - Rewards for Recycling Campaign - Incented | 10 | 10 | 49% | 58 | $12 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Second Refrigerator - Rewards for Recycling Campaign - Spillover | 7 | 14 | 64% | 1,238 | $121 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Additional Room Air Conditioner - Rewards for Recycling Campaign - Spillover | 6 | 6 | 64% | 30 | $2 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Central Air Conditioner - Rewards for Recycling Campaign - Spillover | 5 | 18 | 64% | 72 | $5 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Recycled Additional Room Dehumidifier - Rewards for Recycling Campaign - Spillover | 6 | 8 | 64% | 309 | $26 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Energy Star® Windows - Rewards for Recycling Campaign - Spillover | 10 | 20 | 82% | 1,530 | $105 | OPA 2010 |
| 2009 Every Kilowatt Counts Power Savings Event | Installed Energy Star® CFL Bulbs - Rewards for Recycling Campaign - Spillover | 32 | 8 | 82% | 45 | $10 | OPA 2010 |
| 2009 peaksaver® | Residential Air Conditioner - Switch | 71 | 13 | 10% | 6 | $31 | OPA 2010 |
| 2009 peaksaver® | Residential Air Conditioner - Thermostat | 356 | 13 | 10% | 6 | $155 | OPA 2010 |
| 2009 peaksaver® | Residential Electric Water Heater | 4 | 13 | 10% | 9 | $2 | OPA 2010 |
| 2009 Electricity Retrofit Incentive | All projects | 1 | 6 | 27% | 5,278,421 | $56,316 | OPA 2010 |
| 2009 High Performance New Construction | Custom | 1 | 20 | 30% | 81,565 | $1,718 | OPA 2010 |
| 2009 Power Savings Blitz | Custom | 1 | 9 | 5% | 1,176,790 | $33,644 | OPA 2010 |

| Program | Energy Efficient Measure | Units | Measure life | LRAM Free Rider rate | Annual energy savings (kWh/a) | Contribution to LRAM (2012$) | Assumption Source |
|---|---|---|---|---|---|---|---|
| 2010 Cool Savings Rebate | All measures | 682 | 0 | 58% | 614 | $4,650 | OPA 2011c |
| 2010 Every Kilowatt Counts Power Savings Event | All measures | 4,299 | 0 | 54% | 67 | $3,527 | OPA 2011c |
| 2010 Great Refrigerator Roundup | All measures | 294 | 0 | 47% | 1,095 | $4,499 | OPA 2011c |
| 2010 peaksaver® | All residential measures | 222 | 0 | 9% | 2 | $46 | OPA 2011c |
| 2010 Electricity Retrofit Incentive | All measures | 31 | 0 | 49% | 143,753 | $27,050 | OPA 2011c |
| 2010 High Performance New Construction | All measures | 2 | 0 | 30% | 145,999 | $3,947 | OPA 2011c |
| 2010 Multifamily Energy Efficiency Rebates | All measures | 10 | 0 | 26% | 75,155 | $11,532 | OPA 2011c |
| 2010 Power Savings Blitz | All measures | 285 | 0 | 0% | 2,683 | $15,537 | OPA 2011c |
| 2010 peaksaver® | All commercial measures | 4 | 0 | 9% | 7 | $1 | OPA 2011c |
| **Total LRAM** | | | | | | **$686,841** | |

*Table 11 –LRAM contributions and carrying charges.*

| Funding | Program | Year | LRAM | Carrying charges | Total |
|---|---|---|---|---|---|
| OPA | Affordable Housing Pilot | 2007 | $14,644 | $689 | $15,333 |
| | Cool Savings Rebate | 2006 | $7,455 | $480 | $7,935 |
| | | 2007 | $9,555 | $451 | $10,006 |
| | | 2008 | $8,425 | $273 | $8,698 |
| | | 2009 | $7,919 | $181 | $8,100 |
| | | 2010 | $4,567 | $82 | $4,650 |
| | Electricity Retrofit Incentive | 2008 | $17,047 | $541 | $17,589 |
| | | 2009 | $55,056 | $1,261 | $56,316 |
| | | 2010 | $26,570 | $479 | $27,050 |
| | Energy Efficiency Assistance for Houses Pilot | 2007 | $12,092 | $569 | $12,661 |
| | Every Kilowatt Counts Power Savings Event | 2008 | $42,264 | $1,381 | $43,645 |
| | | 2009 | $13,388 | $308 | $13,695 |
| | | 2010 | $3,464 | $63 | $3,527 |
| | Great Refrigerator Roundup | 2007 | $2,981 | $140 | $3,122 |
| | | 2008 | $9,977 | $323 | $10,300 |
| | | 2009 | $2,598 | $59 | $2,658 |
| | | 2010 | $4,419 | $80 | $4,499 |
| | High Performance New Construction | 2008 | $71 | $2 | $73 |
| | | 2009 | $1,680 | $38 | $1,718 |
| | | 2010 | $3,877 | $70 | $3,947 |
| | Multifamily Energy Efficiency Rebates | 2010 | $11,327 | $204 | $11,532 |
| | peaksaver® | 2008 | $394 | $13 | $407 |
| | | 2009 | $183 | $4 | $187 |
| | | 2010 | $46 | $1 | $47 |
| | Power Savings Blitz | 2008 | $3,843 | $129 | $3,972 |
| | | 2009 | $32,896 | $748 | $33,644 |
| | | 2010 | $15,262 | $275 | $15,537 |
| | Renewable Energy Standard Offer | 2008 | $718 | $23 | $741 |
| | | 2007 | $201 | $9 | $210 |
| | Secondary Refrigerator Retirement Pilot | 2006 | $2,904 | $194 | $3,098 |
| | Social Housing Pilot | 2007 | $5,217 | $246 | $5,463 |
| | Summer Savings | 2007 | $9,468 | $854 | $10,322 |
| | Summer Sweepstakes | 2008 | $14,892 | $483 | $15,374 |
| Third Tranche | Cool Shops | 2005 | $22,611 | $2,086 | $24,697 |
| | Energy Star Appliances | 2005 | $3,214 | $229 | $3,443 |
| | | 2006 | $3,714 | $192 | $3,906 |
| | | 2007 | $2,188 | $79 | $2,267 |
| | Every Kilowatt Counts | 2006 | $135,209 | $11,400 | $146,609 |
| | | 2007 | $56,746 | $2,684 | $59,430 |
| | Lighting for social housing | 2007 | $44,343 | $1,611 | $45,953 |
| | Load monitor | 2005 | $462 | $33 | $495 |

| Funding | Program | Year | LRAM | Carrying charges | Total |
|---|---|---|---|---|---|
| | | 2006 | $533 | $28 | $561 |
| | | 2007 | $145 | $5 | $150 |
| | Storage Heating | 2005 | $15,583 | $1,109 | $16,692 |
| **Third Tranche subtotal** | | **2006** | **$25,273** | **$1,308** | **$26,582** |
| **Total** | | | **$655,421** | **$31,420** | **$686,841** |

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# Appendix P

# 2006-2010 Final OPA CDM Results PDI

# OPA Conservation & Demand Management Programs

**Annual Results at the End-User Level**

**For: Peterborough Distribution Incorporated**

**Net Summer Peak Demand Savings (MW)**

| # | Program Year | Results Status | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2006 Programs | Final | 1.9586 | 0.1319 | 0.1319 | 0.1319 | 0.1319 | 0.1319 | 0.1228 | 0.1228 | 0.0960 | 0.0960 | 0.0960 | 0.0960 | 0.0960 | 0.0960 | 0.0588 | 0.0401 | 0.0401 | 0.0401 | 0.0011 | 0.0011 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 2 | 2007 Programs | Final | 0.0000 | 5.2428 | 2.8276 | 2.7783 | 2.7783 | 2.7780 | 2.7701 | 2.7701 | 2.7701 | 2.7447 | 2.7402 | 2.7230 | 2.7230 | 0.1733 | 0.1733 | 0.1208 | 0.0445 | 0.0443 | 0.0443 | 0.0268 | 0.0028 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 3 | 2008 Programs | Final | 0.0000 | 0.0000 | 4.3848 | 0.7576 | 0.7535 | 0.7535 | 0.7489 | 0.7489 | 0.7397 | 0.7366 | 0.7222 | 0.7015 | 0.6992 | 0.6992 | 0.6918 | 0.3036 | 0.3012 | 0.2638 | 0.1355 | 0.1355 | 0.0503 | 0.0503 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 4 | 2009 Programs | Final | 0.0000 | 0.0000 | 0.0000 | 4.4155 | 1.2311 | 1.2311 | 1.2291 | 1.2181 | 1.2006 | 1.1980 | 1.1054 | 1.0976 | 0.8110 | 0.8061 | 0.3837 | 0.3727 | 0.1695 | 0.1690 | 0.1568 | 0.1557 | 0.1557 | 0.1210 | 0.0256 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 5 | 2010 Programs | Final | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 3.6877 | 1.0565 | 1.0562 | 1.0554 | 1.0478 | 1.0295 | 1.0291 | 1.0291 | 0.7801 | 0.7735 | 0.3296 | 0.3296 | 0.3293 | 0.2024 | 0.2024 | 0.1972 | 0.1966 | 0.1966 | 0.1800 | 0.0849 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| **Total** | | | **1.9586** | **5.3747** | **7.3443** | **8.0832** | **8.5825** | **5.9510** | **5.9271** | **5.9153** | **5.8542** | **5.8048** | **5.6929** | **5.6472** | **5.1093** | **2.5482** | **1.6373** | **1.1669** | **0.8846** | **0.7196** | **0.5400** | **0.5163** | **0.4055** | **0.3680** | **0.2056** | **0.0849** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** |

**Net Energy Savings (MWh)**

| # | Program Year | Results Status | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2006 Programs | Final | 2,724 | 2,724 | 2,724 | 2,724 | 473 | 473 | 433 | 433 | 407 | 407 | 384 | 384 | 384 | 384 | 348 | 302 | 302 | 302 | 163 | 163 | 95 | 95 | 95 | 95 | 95 | 11 | 11 | 11 | 11 | 11 |
| 2 | 2007 Programs | Final | 0 | 2,193 | 1,708 | 1,649 | 1,649 | 1,649 | 1,611 | 1,611 | 1,611 | 792 | 750 | 610 | 610 | 610 | 610 | 354 | 219 | 215 | 215 | 195 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 2008 Programs | Final | 0 | 0 | 2,283 | 2,092 | 2,063 | 2,063 | 1,936 | 1,935 | 1,803 | 1,705 | 1,396 | 1,228 | 1,160 | 1,160 | 1,147 | 1,134 | 1,131 | 984 | 182 | 182 | 49 | 49 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 2009 Programs | Final | 0 | 0 | 0 | 6,316 | 5,770 | 5,770 | 5,768 | 5,700 | 5,560 | 4,900 | 4,486 | 3,904 | 3,274 | 2,683 | 377 | 341 | 340 | 335 | 293 | 266 | 261 | 229 | 66 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 5 | 2010 Programs | Final | 0 | 0 | 0 | 0 | 5,205 | 4,241 | 4,237 | 4,236 | 4,185 | 4,002 | 3,988 | 3,739 | 3,199 | 968 | 406 | 406 | 403 | 402 | 402 | 388 | 373 | 373 | 357 | 194 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total** | | | **2,724** | **4,917** | **6,715** | **12,781** | **15,159** | **14,195** | **13,984** | **13,915** | **13,566** | **11,804** | **11,003** | **9,864** | **8,626** | **5,804** | **2,888** | **2,537** | **2,395** | **2,238** | **1,255** | **1,195** | **782** | **747** | **519** | **289** | **95** | **11** | **11** | **11** | **11** | **11** |

**Gross Summer Peak Demand Savings (MW)**

| # | Program Year | Results Status | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2006 Programs | Final | 1.9830 | 0.1562 | 0.1562 | 0.1562 | 0.1562 | 0.1562 | 0.1461 | 0.1461 | 0.1164 | 0.1164 | 0.1164 | 0.1164 | 0.1164 | 0.1164 | 0.0750 | 0.0459 | 0.0459 | 0.0459 | 0.0013 | 0.0013 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 2 | 2007 Programs | Final | 0.0000 | 8.0007 | 3.9414 | 3.5304 | 3.5304 | 3.5298 | 3.4796 | 3.4796 | 3.4796 | 3.4431 | 3.4318 | 3.4086 | 3.4086 | 0.5757 | 0.5757 | 0.1903 | 0.0577 | 0.0573 | 0.0573 | 0.0268 | 0.0028 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 3 | 2008 Programs | Final | 0.0000 | 0.0000 | 4.7027 | 1.0626 | 1.0583 | 1.0583 | 1.0461 | 1.0461 | 1.0261 | 1.0178 | 0.9916 | 0.9521 | 0.9468 | 0.9468 | 0.9300 | 0.4986 | 0.4952 | 0.4392 | 0.2092 | 0.2092 | 0.0613 | 0.0613 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 4 | 2009 Programs | Final | 0.0000 | 0.0000 | 0.0000 | 4.9976 | 1.8098 | 1.8098 | 1.8054 | 1.7825 | 1.7502 | 1.7447 | 1.6310 | 1.6136 | 1.3120 | 1.3009 | 0.6327 | 0.6116 | 0.3858 | 0.3837 | 0.3433 | 0.3412 | 0.3412 | 0.2802 | 0.0398 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 5 | 2010 Programs | Final | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 4.3067 | 1.6760 | 1.6760 | 1.6737 | 1.6587 | 1.6245 | 1.6237 | 1.6237 | 1.3722 | 1.3611 | 0.5364 | 0.5364 | 0.5356 | 0.3946 | 0.3946 | 0.3822 | 0.3810 | 0.3810 | 0.3531 | 0.1213 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| **Total** | | | **1.9830** | **8.1569** | **8.8003** | **9.7468** | **10.8614** | **8.2301** | **8.1531** | **8.1279** | **8.0308** | **7.9464** | **7.7944** | **7.7144** | **7.1560** | **4.3009** | **2.7498** | **1.8827** | **1.5201** | **1.3206** | **1.0056** | **0.9606** | **0.7862** | **0.7224** | **0.3928** | **0.1213** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** | **0.0000** |

**Gross Energy Savings (MWh)**

| # | Program Year | Results Status | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 | 2025 | 2026 | 2027 | 2028 | 2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 2006 Programs | Final | 3,042 | 3,042 | 3,042 | 3,042 | 541 | 541 | 496 | 496 | 467 | 467 | 442 | 442 | 442 | 442 | 402 | 337 | 337 | 337 | 181 | 181 | 106 | 106 | 106 | 106 | 106 | 12 | 12 | 12 | 12 | 12 |
| 2 | 2007 Programs | Final | 0 | 6,921 | 2,953 | 2,456 | 2,456 | 2,456 | 2,340 | 2,340 | 2,340 | 1,187 | 1,082 | 896 | 896 | 896 | 896 | 471 | 236 | 228 | 228 | 195 | 3 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 3 | 2008 Programs | Final | 0 | 0 | 4,381 | 4,129 | 4,097 | 4,097 | 3,767 | 3,767 | 3,471 | 3,208 | 2,656 | 2,349 | 2,203 | 2,203 | 2,174 | 2,159 | 2,154 | 1,953 | 290 | 290 | 59 | 59 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 4 | 2009 Programs | Final | 0.0000 | 0.0000 | 0.0000 | 9,342.3184 | 8,717.1778 | 8,717.1778 | 8,712.6912 | 8,580.8212 | 8,315.8695 | 7,475.7406 | 6,975.3165 | 6,249.5877 | 5,586.7981 | 4,591.5438 | 932.2835 | 862.8539 | 862.4365 | 842.2009 | 687.5232 | 633.9260 | 597.0787 | 541.3524 | 130.4895 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 | 0.0000 |
| 5 | 2010 Programs | Final | 0 | 0 | 0 | 0 | 8,234 | 7,286 | 7,285 | 7,283 | 7,184 | 6,783 | 6,760 | 6,509 | 5,949 | 1,861 | 776 | 776 | 767 | 766 | 766 | 738 | 701 | 701 | 675 | 277 | 0 | 0 | 0 | 0 | 0 | 0 |
| **Total** | | | **3,042** | **9,963** | **10,376** | **18,969** | **24,045** | **23,097** | **22,602** | **22,467** | **21,779** | **19,122** | **17,915** | **16,446** | **15,077** | **9,994** | **5,181** | **4,606** | **4,356** | **4,126** | **2,153** | **2,038** | **1,467** | **1,408** | **912** | **383** | **106** | **12** | **12** | **12** | **12** | **12** |