Canada Customs and Revenue Agency	Agence des douanes et du revenu du Canada	T2 CORP	ORATION INCOME TAX RETUR	N		200
				055	Do not use t	Code 0401 his area
	rovincial, and territorial corporation Iberta. If the corporation is located return.					
contain changes that had not ye	d paragraphs mentioned on this re t become law at the time of printin ems in the <i>T2 Corporation – Incor</i>	g. If you need mo	pre information about items on the			
your tax services office or tax ce	s return, including schedules and i ntre. You have to file the return w ion on when and how to file T2 re	ithin six months a				
Identification						
Business Number (BN)		23RC0001				
002 WEST COAST HUR	ON ENERGY INC.					
Has the corporation changed it since the last time we were not		2 No X	If Yes, do you have a copy of the articles of amendment?	004	1 Yes	2 No
Address of head office			To which taxation year does this return apply	y?		
Has the address changed since last time we were notified?	e the	2 No X	Taxation year start		Taxation ye	ar-end
				061	2004-12	
011 64 WEST STREET			YYYY/MM/DD Has there been an acquisition of control		YYYY/MN	1/00
012 City 015 GODERICH	Province, terri	tory, or state	to which subsection 249(4) applies since)63	1 Yes	2 No 🗙
Country (other than Cana		IP code	If Yes, give the date control was acquired	065		
Mailing address (if different fro	· · · · · · · · · · · · · · · · · · ·				YYYY/MN	//DD
Has the address changed since time we were notified?	,	2 No X	Is the corporation a professional corporation that is a member of a partnership?)67	1 Yes	2 No 🗶
			Is this the first year of filing after:			
022				070 071	1 Yes	2 No X 2 No X
City	Province torri	tony or state			1 169	2 110 11

021 0/2		
021 <u>c/o</u>		Is this the first year of filing after:
022		Incorporation?
023		Amalgamation?
City	Province, territory, or state	If Yes, complete and attach Schedule 24.
025	026	
Country (other than Canada)	Postal code/ZIP code	Has there been a windup of a subsidiary under section 88 during the current
027	028	taxation year? 072 1 Yes 2 No X
Location of books and records		If Yes, complete and attach Schedule 24.
Has the location of books and records changed since the last time we were		Is this the final taxation year before
notified?	030 1 Yes 2 No X	amalgamation? 076 1 Yes 2 No X
031 64 WEST STREET		
032		Is this the final return up to dissolution?
City	Province, territory, or state	dissolution?
035 GODERICH	036 ON	Is the corporation a resident of Canada?
Country (other than Canada)	Postal code/ZIP code	
037	038 N7A-2K4	080 1 Yes X 2 No If <i>No</i> , give the country of residence.
040 Type of corporation at the end of	the taxation year	081 Is the non-resident corporation claiming
1 X Canadian-controlled	4 Corporation controlled by	an exemption under an income tax
private corporation (CCPC)	a public corporation	treaty?
2 Other private corporation	5 Other corporation (specify, below)	If Yes, complete and attach Schedule 91.
		If the corporation is exempt from tax under section 149, tick one of the following boxes:
3 corporation		
		085 1 Exempt under paragraph 149(1)(e) or (I)
If the type of corporation changed during		2 Exempt under paragraph 149(1)(j)
the taxation year, provide the effective date of the change	043	3 Exempt under paragraph 149(1)(t)
	YYYY/MM/DD	4 Exempt under other paragraphs of section 149
T2 E (04)	(Vous pouvez obtenir ce formulaire en franc	çais à www.adrc.gc.ca ou au 1 800 959-3376.) Page 1 of 8 Canada

	Attachments			
	cial statement information: Use GIFI schedules 100, 125, and 141. * We do not lules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies. * We do not	t print th	nese :	schedules.
Guide	item		Yes	Schedule
27	Is the corporation related to any other corporations?	. 150		9
28	Does the corporation have any non-resident shareholders?	. 151		19
29	Is the corporation an associated Canadian-controlled private corporation?	160		23
30	Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit?	. 161		49
32	Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees, other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	162		11
33	If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length, were all or substantially all of the assets of the transferor disposed of to the transferee?	163		44
34	Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada?	164		14
35	Is the corporation claiming a deduction for payments to a type of employee benefit plan?	. 165		15
37	Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	. 166		T5004
38	Is the corporation a member of a partnership for which a partnership identification number has been assigned?	. 167		T5013
40	Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust?	168		22
41	Did the corporation have any foreign affiliates during the year?	169		25
42	Has the corporation made any payments to non-residents of Canada under subsections 202(1) and 105(1) of			
42	the federal Income Tax Regulations?			29
43	Has the corporation had any non-arm's length transactions with a non-resident?	. 171		T106
47	Has the corporation made payments to, or received amounts from, a retirement compensation arrangement in the year?	. 172		
46	For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's common and/or preferred shares?	. 173	Х	50
55	Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes?	. 201	x	1
78-81	Has the corporation made any charitable donations, gifts to Canada, a province or a territory, or gifts of cultural or ecological property?	202		2
82 104	ecological property? Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund?	. 203		3
	Is the corporation released any undertas of paid any taxable dividends for purposes of the dividend related.	. 204		4
	Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in	005		5
50	more than one jurisdiction?	206		6
56	Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	. 200		0
103	i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than dividends deductible on line 320 of the T2 return, b) a partnership, c) a foreign business, or d) a personal services business; or			
	ii) is the corporation claiming the refundable portion of Part I tax?	. 207		7
57	Does the corporation have any property that is eligible for capital cost allowance?	. 208	Χ	8
58	Does the corporation have any property that is eligible capital property?	. 210	Х	10
59	Does the corporation have any resource-related deductions?	. 212		12
60	Is the corporation claiming reserves of any kind?	. 213		13
61	Is the corporation claiming a patronage dividend deduction?	. 216		16
62	Is the corporation a credit union claiming a deduction for allocations in proportion to borrowing or an additional deduction?	. 217		17
150	Is the corporation an investment corporation or a mutual fund corporation?			18
131	Was the corporation carrying on business in Canada as a non-resident corporation?	000		20
118	Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?			21
155	Is the corporation a non-resident-owned investment corporation claiming an allowable refund?			26 *
111	Does the corporation have any Canadian manufacturing and processing profits?			27
				31
121	Is the corporation claiming an investment tax credit?			T661
63	Is the corporation claiming any scientific research and experimental development expenditures?			
124	Is the corporation subject to gross Part I.3 tax?	000		33/34/35
124	Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?			36
124	Is the corporation claiming a surtax credit?			37
128	Is the corporation subject to gross Part VI tax on capital of financial institutions?			38
128	Is the corporation claiming a Part I tax credit?	. 242		42
129	Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	. 243		43
129	Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	. 244		45
125	Is the corporation subject to Part II – Tobacco Manufacturers' surtax?	· 249		46
128	For financial institutions: Is the corporation a member of a related group of financial institutions with one or more members subject to gross Part VI tax?	250		39
152	Is the corporation claiming a Canadian film or video production tax credit refund?	253		T1131
153	Is the corporation claiming a film or video production services tax credit refund?	254		T1177
130	Is the corporation subject to Part XIII.1 tax?			92 *
		1.1		

886995323RC0001

2004-12-31

WEST COAST HURON ENERGY INC.

WEST COAST HURON ENERGY INC.

ESIC	JAST HURON ENERGY INC. 886995323RC0001			2004-12-31
— <i>I</i>	Attachments – continued from page 2			
Guid	e item		Yes	Schedule
44	Did the corporation have any foreign affiliates that are not controlled foreign affiliates?	256		T1134-A
44	Did the corporation have any controlled foreign affiliates?	258		T1134-B
44	Did the corporation own specified foreign property in the year with a cost amount over \$100,000?	259		T1135
44	Did the corporation transfer or loan property to a non-resident trust?	260		T1141
44	Did the corporation receive a distribution from or was it indebted to a non-resident trust in the year?	261		T1142
	Has the corporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	262		T1145
	Has the corporation entered into an agreement to transfer qualified expenditures incurred in respect of SR&ED contracts?	263		T1146
	Has the corporation entered into an agreement with other associated corporations for salary or wages of specified employees for SR&ED?	264		T1174

Additional information					
	280 1 Yes 2 No n was filed? (enter Yes for first-time filers) 2 No 2 No	<u>[</u>			
What is the corporation's major business activity? 282 (Only complete if Yes was entered at line 281)					
If the major activity involves the resale of goods, indicate whe	nether it is wholesale or retail				
Specify the principal product(s) mined, manufactured, sold, constructed, or services provided, giving the approximate percentage of the total revenue that each product or service represents.	284 HYDRO DISTRIBUTION 285 100 c 286 287 0 c 288 289 0 c	%			
Did the corporation immigrate to Canada during the taxation y Did the corporation emigrate from Canada during the taxation		<u>[</u>			

Taxable income			
Net income or (loss) for income tax purposes from Schedule 1, financial statements, or G	FI		300 138,992 A
Deduct: Charitable donations from Schedule 2	311	0	
Gifts to Canada, a province, or a territory from Schedule 2	312	0	
Cultural gifts from Schedule 2	313	0	
Ecological gifts from Schedule 2	314	0	
Taxable dividends deductible under section 112 or 113, or subsection 138(6) from Schedule 3	320	0	
Part VI.1 tax deduction from Schedule 43**	325	0	
Non-capital losses of preceding taxation years from Schedule 4	331	0	
Net-capital losses of preceding taxation years from Schedule 4	332	0	
Restricted farm losses of preceding taxation years from Schedule 4	333	0	
Farm losses of preceding taxation years from Schedule 4	334	0	
Limited partnership losses of preceding taxation years from Schedule 4	335	0	
Taxable capital gains or taxable dividends allocated from a central credit union	340	0	
Prospector's and grubstaker's shares	350	0	
	Subtotal	0	В
Subtotal (amount)	A minus am	ount B) (if negative, enter "0	^{")} 138,992 c
Add: Section 110.5 additions and/or subparagraph 115(1)(a)(vii) additions			355 0 D
Taxable income (amount C plus amount D)			360 138,992
Income exempt under paragraph 149(1)(t)			370 0
Taxable income for a corporation with exempt income under paragraph 149(1)(t) (line 36 ** This amount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.	0 minus lin	e 370)	<u>138,992</u> z

EST COAST HURON ENERGY INC.					86995323RC0001		2004-1
	siness deduction		votion				
	olled private corporations (CCP		-			400	120 000
	ve business carried on in Canada					400	138,992
ne amount at line	rom line 360 on page 3, minus 1 e 636** on page 7, and minus an	by amount that, because	e 632 on pa e of federal la	age 7, minus 3 tir aw, is exempt fro	mes m Part I tax .	405	138,992
alculation of th	e business limit:						
	alculate the amount at line 4 below						
200,000 x	Number of days in the taxation		0 =	=	0	1	
	Number of days in the	e taxation year	366				
25,000 x	Number of days in the taxa	,	0 =	=	0	2	
	Number of days in the	e taxation year	366				
50,000 x	Number of days in the taxa	ation year in 2004	366	=	250,000	3	
	Number of days in the	e taxation year	366				
00,000 x	Number of days in the taxati	on year after 2004	0	=	0	3.1	
	Number of days in the	e taxation year	366				
		Add amounts at	t lines 1, 2, 3	, and 3.1	250,000	4	
usiness limit (se	e notes 1 and 2 below)					410	250,000
divide 2. For as	on year is less than 51 weeks, pr ad by 365, and enter the result on ssociated CCPCs, use Schedule	n line 410.	,		,		
Business limit re		15 ***	0	D =			0
mount C	<u>250,000</u> x <u>4</u>		1,250	<u> </u>		·· <u> </u>	0
educed busines	s limit (amount C minus amount l		-			425	250,000
	deduction - 16.00% of whicheve	, , , , , , , , , , , , , , , , , , , ,				430	22,239
 * Calculate the investment ir * Calculate the * Calculate the ** Large corpo • The large or reflect a full 	corporation tax to be entered at lin Il-year tax liability if the taxation y	erence to the corporate some tax credit deductible ne 415 is the gross Par rear is less than 51 wee	tax reduction le at line 636 rt I.3 tax, which eks. For the p	ns under section without reference ch is the amount	123.4. e to the corporate tax re before deducting the su	eductions unde urtax credits, in	er section 123.4.
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** Calculate the amount of foreign business income tax credit deductible at line 636 without reference to the corporate tax reductions under section 123.4.

page 4

WEST COAST HURON ENERGY INC.

886995323RC0001

Resource deduction				
Taxable resource income [as defined in subsection 12	.5.11(1)]			0 A
Amount A 0	v	Number of days in the taxation year in 2003	<u> 0 </u>	0в
	^	Number of days in the taxation year	366	
Amount A0	x _	Number of days in the taxation year in 2004	<u>366</u> x 2% =	0 C
	× _	Number of days in the taxation year	366	
Amount A O	× _	Number of days in the taxation year in 2005	0 x 3% =	0 C.1
	~	Number of days in the taxation year	366	
Amount A O	x _	Number of days in the taxation year in 2006	0 x 5% =	0 C.2
		Number of days in the taxation year	366	
Resource deduction – total of amounts B, C, C.1, and (enter amount D on line 10 of page 7)	d C.2		438	<u>0</u> D

—— General tax reduction for	Canadian-control	led private corporations		
Canadian-controlled private corporati	ions throughout the	taxation year		
Taxable income from line 360 on page 3				138,992 E
Amount Z from Part 9 of Schedule 27		0 x 100/7 =		
Amount QQ from Part 13 of Schedule 27		· · · · · · · · · · · · · · · · · · ·	0 G	
Taxable resource income from line 435 a	above	· · · · · · · · · · · · · · · · · · ·	<u>о</u> н	
Amount used to calculate the credit unio	n deduction (amount l	E in Part 3 of Schedule 17)	0	
Amount on line 400, 405, 410, or 425 on	page 4, whichever is	less	138,992 J	
Aggregate investment income from line	440 of page 6	·····	<u>о</u> к	
Amount used to calculate the accelerate	d tax reduction (amou	nt M of page 4)	<u>0</u> L	
Total of amounts F, G, H, I, J, K, and L			138,992	138,992 м
Amount E minus amount M (if negative,	enter "0")		·····	<u>0</u> N
Amount N	<u> </u>	Number of days in the taxation year in 2002	0 x 3% =	0 o
		Number of days in the taxation year	366	
Amount N	0 ,	Number of days in the taxation year in 2003	0 x 5% =	0 P
	^ _	Number of days in the taxation year	366	<u> </u>
Amount N	<u>0</u> x	Number of days in the taxation year after 2003	<u>366</u> x 7% =	0 Q
		Number of days in the taxation year	366	
General tax reduction for Canadian-co (enter amount R on line 638 of page 7)	ontrolled private cor	porations - total of amounts O, P, and Q	·····	0 R

General tax reduction

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Г

Corporations other than a Canadian- a mutual fund corporation, or a non-r		orporation, an investment corporation, a mortgage stment corporation	e investmer	nt corporation,	
Taxable income from line 360 on page 3	3			· · · · · · · · · · · ·	<u>0</u> s
Amount Z from Part 9 of Schedule 27		0 x 100/7 =			
Amount QQ from Part 13 of Schedule 2	7	······		<u>0</u> U	
Taxable resource income from line 435	above .	· · · · · · · · · · · · · · · · · · ·		<u> 0 </u>	
Amount used to calculate the credit union	on deduction (amount	E in Part 3 of Schedule 17)		<u>0</u> w	
Total of amounts T, U, V, and W		·····		0	<u> </u>
Amount S minus amount X (if negative,	enter "0")			=	<u> </u>
Amount Y	0 x	Number of days in the taxation year in 2002	0	x 3% =	0 Z
		Number of days in the taxation year	366		
Amount Y	0 ×	Number of days in the taxation year in 2003	0	x 5% =	0 AA
	<u>_</u> _	Number of days in the taxation year	366		
Amount Y	0 ×	Number of days in the taxation year after 2003	366	x 7% =	0 BB
		Number of days in the taxation year	366		0 00
General tax reduction - total of amour (enter amount CC on line 639 of page 7				=	<u> 0 </u> cc

WEST COAST HURON ENERGY INC.	886995	323RC0001	2004-12-31
Refundable portion of Part I tax			
Canadian-controlled private corporations throughout	t the taxation year		
Aggregate investment income 440 (amount P from Part 1 of Schedule 7)	<u>0</u> x 26 2/3% =		<u> 0 </u> A
Foreign non-business income tax credit from line 632 on	page 7	0	
Deduct:			
Foreign investment income 445 (amount O from Part 1 of Schedule 7)	0 x 9 1/3% =		<u></u> в
Amount A minus amount B (if negative, enter "0")		<u> </u>	<u> </u>
		138,992	
Deduct: Amount on line 400, 405, 410, or 425 on page 4, which			
Foreign non-business income tax credit from line 632 of page 7			
Foreign business income tax credit from line 636 of page 7	<u>0</u> x 3 = <u>0</u> <u>138,992</u>	<u>138,992</u> 0 x 26 2/3% =	<u> </u>
Part I tax payable minus investment tax credit refund (line Deduct: Corporate surtax from line 600 of page 7 Net amount Refundable portion of Part I tax – Amount C, D, or E, v	·····	18,236	<u>16,679</u> E 0 F

Refundable dividend tax on hand		
Refundable dividend tax on hand at the end of the preceding taxation year 460 Deduct: Dividend refund for the previous taxation year 465	0 0 0	Ą
Add the total of: Refundable portion of Part I tax from line 450 above Total Part IV tax payable from line 360 on page 3 of Schedule 3	<u>0</u>	
Net refundable dividend tax on hand transferred from a predecessor corporation on amalgamation, or from a wound-up subsidiary corporation	<u> 0 0 </u>	в
Refundable dividend tax on hand at the end of the taxation year – Amount A plus amount B		

Dividend refund Private and subject corporations at the time taxable dividends were paid in the taxation year	
Taxable dividends paid in the taxation year from line 460 on page 3 of Schedule 3 0 x 1/3	<u>0</u> A
Refundable dividend tax on hand at the end of the taxation year from line 485 above	<u>0</u> в
Dividend refund – Amount A or B, whichever is less (enter this amount on line 784 of page 8)	<u> 0</u>

page 6

VEST COAST HURON ENERGY INC.	886995323RC00	01	2004-12-3
Part I tax			
Base amount of Part I tax - 38.00% of taxable income (line 360 or amount Z, whichever applies)	from page 3	550	52,817 A
Corporate surtax calculation			
Base amount from line A above	···· <u> </u>	52,817 1	
Deduct:			
10% of taxable income (line 360 or amount Z, whichever applies) from page 3		13,899 2	
Investment corporation deduction from line 620 below		-	
Federal logging tax credit from line 640 below			
Federal qualifying environmental trust tax credit from line 648 below		<u> 0 </u> 5	
For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is less:			
28.00% of taxable income from line 360 of page 3 0			
28.00% of taxed capital gains0		0 6	
Part I tax otherwise payable	с		
(line A plus lines C and D minus line F)			
Total of lines 2 to 6	···· <u> </u>	13,899 7	
Net amount (line 1 minus line 7)	····	38,918 8	
Corporate surtax – 4.00% of the amount on line 8			1,557
Recapture of investment tax credit from line PPP in Part 21 of Schedule 31		602	0
Deduct: 138, Amount on lines 400, 405, 410, or 425 of page 4, whichever is less 138, Net amount	<u>992</u> 0	<u>0</u> ii	
			0.1
Refundable tax on CCPC's investment income – 6 2/3% of the lesser of amounts i or ii			0
	Subtotal (add line	es A, B, C, and D)	54,374
Deduct:		22,239 9	
Small business deduction from line 430 of page 4	608	13,899	
Federal tax abatement Manufacturing and processing profits deduction from amount BB or amount RR		13/055	
of Schedule 27	616	0	
Investment corporation deduction	620	0	
(taxed capital gains 624 0)			
Additional deduction – credit unions from Schedule 17	628	0	
Federal foreign non-business income tax credit from Schedule 21	632	0	
Federal foreign business income tax credit from Schedule 21	636	0	
Accelerated tax reduction from amount N of page 4	. 637	0	
Resource deduction from line 438 of page 5	· · <u>· · · · · - </u>	0 10	
General tax reduction for CCPCs from amount R of page 5	. 638	0	
General tax reduction from amount CC of page 5	639	0	
Federal logging tax credit from Schedule 21	640	0	
Federal political contribution tax credit	644	0	
Federal political contributions 6460		•	
Federal qualifying environmental trust tax credit	648	0	
Investment tax credit from Schedule 31	652	0	
S	Subtotal	36,138	<u>36,138</u> F
Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8)			<u>18,236</u> (

WEST COAST HURON ENERGY INC.		886	995323RC0001		2004-12-31
Summary of tax and credits					
Federal tax					
Part I tax payable from page 7				700	18,236
Part I.3 tax payable from Schedule 33, 34, or 35				704	0
Part II surtax payable from Schedule 46				708	0
Part IV tax payable from Schedule 3				712	0
Part IV.1 tax payable from Schedule 43				716	0
Part VI tax payable from Schedule 38				720	0
Part VI.1 tax payable from Schedule 43				724	0
Part XIII.1 tax payable from Schedule 92				727	0
Part XIV tax payable from Schedule 20				728	0
			Total fede	ral tax	18,236
Add provincial or territorial tax: Provincial or territorial iurisdiction 750 ON					
(if more than one jurisdiction, enter "multiple" and one provincial or territorial tax payable (except Quebe		760	0		
Provincial tax on large corporations (New Brunswick		765	0		
r townolar lax of large colporations (New Dranswork			0		0
		=	Total tax payable	770	18,236 A
Deduct other credits:			i otal tax payable	110	10/200
		780	0		
Investment tax credit refund from Schedule 31		784	0		
Dividend refund from page 6		788	0		
Federal capital gains refund from Schedule 18		792	0		
Federal qualifying environmental trust tax credit refun		796	0		
Canadian film or video production tax credit refund fro		790	0		
Film or video production services tax credit refund fro	m Form T1177	800			
Tax withheld at source	· · · · · · · <u>· · · ·</u> · · · · · · · ·	· · · -	0		
Total payments on which tax has been withheld	801	0			
Allowable refund for non-resident-owned investment	•	004	•		
from Schedule 26		804	0		
Provincial and territorial capital gains refund from Sch		808	0		
Provincial and territorial refundable tax credits from S		812	0		
Royalties deductible under Syncrude Remission O	rder 815	0			
Tax remitted under Syncrude Remission Order		816	0		
Tax instalments paid		840	0		
	Total cred	dits 890	0		<u>О</u> В
Refund code 894 0 Overpayment	0	E	Balance (line A minus lin	e B) 🔛	18,236
-		L			
Direct deposit request			f the result is negative, y		
To have the corporation's refund deposited directly into			f the result is positive, yo		•
account at a financial institution in Canada, or to chang you already gave us, complete the information below:	ge banking information		Enter the amount on whic Ve do not charge or refu		
			of \$2 or less.		
Start Change information	910				
	Branch number	E	Balance unpaid		18,236
914 918		_	-		
Institution number	Account number	E	nclosed payment	898	18,236
If the corporation is a Canadian-controlled private corpo	pration throughout the taxation year				
does it qualify for the one-month extension of the date				1 Yes X	2 No
				-	
Certification					
I, 950 MCCABE 9	51 LARRY		954 PRESIDENT		
Last name in block letters	First name in block lette	ers	Pos	sition, office	e, or rank
am an authorized signing officer of the corporation. I cert	tify that I have examined this return,	including ac	companying schedules a	ind statem	ents,
and that the information given on this return is, to the be					
income for this taxation year is consistent with that of the	previous year except as specifically	/ disclosed li	n a statement attached to	o this return	1.
955			956 5	19-52	4-8344
	f the authorized signing officer of the	corporation			phone number
Is the contact person the same as the authorized signing	0 0	•		Yes	2 No X
			331	103	
958 RON BURT			959 5	19-52	4-2677
Name in bloc	ck letters		<u> </u>		phone number
Language of correspondence - Langue	e de correspondance				
990 Indicate the language of your choice.	ro choix	1 English	/Anglais X 2 Fra	ançais/Frer	ich
Indiquer la langue de correspondance de vot		J	- <u> </u>		page 8
					uaue o

Identification of the corporation (Ir	nported Data)
Name of the corporation COAST HURON	
Business Number	Taxation year en@004-12-31
Address	City
Province, Territory	Postal code N7A 2K4

Balance Sheet Information

	Prior	
Accou D escription	GIFI Amount Year	
Assets		
Total current assets		
Total tangible capita	ا assets • • • • • • • • • • • • • • • • • • •	
Total accumulated a	amortization of tangible amortization of tangible	
Total intangible capi	tal assets	
	mortization of intangible 213 pital assets , 569 7, 569	
Total long-term asse	ets	
Assets held in trust		
Total assets (ma	andatory field) = 2599 5,711,9 59 646,228	

Liabilities	
Total current liabilities	
Total long-term liabilities	
Subordinated debt	
Antounts held in trust ••••••••••	
Total liabilities (mandatory field)	³⁴⁹⁹ 1,897,2 1 4982,825

Shareholder equity-

Total shareholder equity (mandatory field)³⁶²⁰ 3,814,695663,403

Total liabilities and shareholder and the state of the st

Retained earnings/deficit - end (matter field, 603253, 311

*Generic item

WEST COAST HURON ENERGY INC.		Sch. 1599
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Current assets

GIFI Amount year posits 1000 0 0 eposits 1001 38,068.30,457 0 0 Canadian banks and institutions 1002 0 0 0 Canadian banks and institutions 1002 0 0 0 Canadian banks and institutions 1003 0 0 0 Crency 1003 0 0 0 0 foreign banks - Canadian currency 1005 0 0 0 n central deposits 1002 0 0 0 urrency 1002 0 0 0 new contral deposits 1006 0 0 0 urrency 1007 0 0 0 urrency 1006 0 0 0 0 urrency 1002 0 0 0 0 0 urrency 1006 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <
eposits 1000 0 1001 38,068.30,457 Canadian banks and institutions 0 currency 1002 Canadian banks and institutions 0 rrency 1003 foreign banks - Canadian currer(4004) 0 of coreign banks - foreign currency 1005 of coreign banks - foreign currency 0 in central deposits 1006 interments 1007
eposits 1000 0 1001 38,068.30,457 Canadian banks and institutions 0 currency 1002 Canadian banks and institutions 0 rrency 1003 foreign banks - Canadian currer(4004) 0 of coreign banks - foreign currency 1005 o 0 in central deposits 1006 interments 1007 o 0
Image: Ipp1
Canadian banks and institutions currency 1002 Canadian banks and institutions rrency 1003 foreign banks - Canadian currer 4004 0 o 0 foreign banks - foreign currency 0 in central deposits 0 like instruments 1007
currency 1002 0 0 Canadian banks and institutions
currency 1002 0 0 Canadian banks and institutions 0 0 rrency 1003 0 0 foreign banks - Canadian currer 4004 0 0 0 foreign banks - foreign currency 1005 0 0 no central deposits 1006 0 0 like instruments 1007 0 0
Canadian banks and institutions rrency 1003 0 foreign banks - Canadian currer 4004 0 0 foreign banks - foreign currency 1005 0 0 n central deposits 1006 0 0 like instruments 1007 0 0
Image: system constraints of the system
foreign banks - Canadian currer 0 0 foreign banks - foreign currency 1005 0 0 n central deposits 1006 0 0 like instruments 1007 0 0
foreign banks - foreign currency 1005 0 0 n central deposits 1006 0 0 like instruments 1007 0 0
n central deposits • • • • • • • • • • • • • • • • • • •
like instruments
leposits + 38,068 30,457
teposits + 38,068 30,457

Accounts receivable • • • • • • • • • •			0
Trade accounts receivable		.294,537203,	327
Trade accounts receivable from	related part	0	0
Taxes receivable • • • • • • •		0.	0
Interest receivable		0	0
Holdbacks receivable	1068	0	0
Leases receivable		۵	0
Accounts receivable from employ	yees	0	0
Amounts receivable from member	ers of NPOs ¹⁰⁷³	0	0
Accounts receivable	+	294,537203,	327
	====		===

/	Ilowance for doubtful accounts		
	Allðwance for doubtful accounts	0	0
	Allowance for doubtful trade accounts received	0	0
	Allowance for doubtful trade accounts receivable		
	from related parties	. 0	0
	Allowance for doubtful amounts contained in 1923 ses receivable	9 0	0
	Allowance for doubtful accounts receivable	0	0
	Allowance for doubtful accounts -	0	0
		=======	==

*Generic item

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T COAST HURON ENERGY INC. Count/Business No.:886995323RC0001	Year Ended:	sch. 1599 2004-12-31
nventories		
Inventories		
	0	
	0	
	0	
Inventory of aggregates to the termination of terminatio of termination of	0	
Work in progress.	0	
Raw materials • • • • • • • • • • • • • • • • • • •	0	
Inventory of securities 0	0	
Inventories + 228,967212,81	.8	
	=	
Short-term investments		
	0	
	0	
	0	
	0	
	0	
Securities purchased under resale agreements 0	0	
	0	
Short-term foreign investments · · · · · · · · · · · · · · · 0	0	
Short-term investments + 0	0	
	=	
Loans and notes receivable		
	0	
Demand loans receivable 0	0	
Other loans receivable 0	0	
Notes receivable.	0	
Mortgages receivable 0	0	
Loans and notes receivable + 0	0	
	=	
Due from shareholder(s)/director(s)		
	0	
	0	
	0	
Due from director(s) • • • • • • • • • • • • • • • • • • •	0	
Due from shareholder(s)/director(s) + 0 ===================================	0	
	0	
	0 0	

count/Business No.:886995323RC00	001		Year Ended:	sch. 1599 2004-12-31
ue from/investment in related parties				
Due from/investment in related parties 1400	0	0		
Demand notes from related parties 1401	0	0		
Interest receivable from related parties · · · · ¹⁴⁰²	0	0		
Loans/advances due from related parties	0	0		
Due from/investment in related parties +	0	0		
·				
Customers' liability under acceptances • • • + 1460	0	0		
Future (deferred) income taxes 1481.	0	0		
Accrued investment income 1482 Taxes recoverable/refundable 1483 Prepaid expenses 1484 Drilling advances 1485 Security/tender deposits 1486	0 41, 425 7, 0 0	0 ,285 ,425 0 0		
Taxes recoverable/refundable 1483 Prepaid expenses 1484 Drilling advances 1485 Security/tender deposits 1486	0 41, 425 7, 0 0 193774,	,285 ,425 0 0 ,040		
Taxes recoverable/refundable	0 41, 425 7, 0 0 193774,	,285 ,425 0 0 ,040 ====		

WEST COAST HURON ENERGY INC.		Sch. 2008
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Tangible capital assets

	Prior
Accoublescription GIF	I Amount year
Laħd	
Land improvements] 0 0
Depletable assets	1
Depletable assets	
Petroleum and natural gas properties 1622	
	0 0
Deferred exploration and development charges	
	μ
	0
Timber limits	J0 0
Depletable assets +	0 0
Buildings	
Buildings 1680	
Manufacturing and processing plant	
Buildings under construction • • • • • • • • • • • • • • • • • • •	o o
Buildings +	67,891 67,891
_	
Machinery, equipment, furniture, and fixtures-	
Matchinery, equipment, furniture, and fixture	4,740,235487,496
Motor vehicles	
	0 0
Construction and excavating equipment •• 1746	
Forestry and logging equipment	
	0 0
Mining equipment	0 0
Oil and gas systems	
Production equipment for resource industries	
Production equipment for other than resourd	
Exploration equipment	
	0 0
	a. o
Signs]

*Generic item

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achinery, equipment, furniture, and fixtures (cont'd) Small tools 1770 0 0 Radio and communication equipment 1772 0 0 Computer equipment/software 1774 0 0 Musical instruments 1778 0 0 Satellites 1778 0 0 Earth stations 1779 0 0 Machinery and equipment under construction (782) 0 0 Other machinery and equipment 1783 0 0 Other machinery and equipment 1785 0 0 Furniture and fixtures 1787 0 0	
Small tools 1770 0 0 Radio and communication equipment 1772 0 0 Computer equipment/software 1774 0 0 Musical instruments 1776 0 0 Satellites 1778 0 0 Earth stations 1779 0 0 Machinery and equipment under construction 1782 0 0 Other machinery and equipment 1779 0 0 Other machinery and equipment 1795 0 0	
Radio and communication equipment	
Computer equipment/software 1774 0 0 Musical instruments 1776 0 0 Satellites 1778 0 0 Earth stations 17780 0 0 Machinery and equipment under construction dr82 0 0 Transportation equipment 1783 0 0 Other machinery and equipment 1795 0 0	
Musical instruments 1776 0 0 Satellites 1778 0 0 Earth stations 1780 0 0 Machinery and equipment under construction 0 0 0 Transportation equipment 1783 0 0 Other machinery and equipment 1795 0 0	
Satellites 1778 0 0 Earth stations 1780 0 0 Machinery and equipment under construction dr82 0 0 Transportation equipment 1783 0 0 Other machinery and equipment 1785 0 0	
Machinery and equipment under construction difference 0 0 Transportation equipment 1783 0 0 Other machinery and equipment 1795 0 0	
Transportation equipment 1783 0 0 Other machinery and equipment 1785 0 0	
Transportation equipment 1783 0 0 Other machinery and equipment 1785 0 0	
Other machinery and equipment 1785. 0 0	
Machinery, equipment, furniture, and fixetures 4,740,245487,496	
ther tangible capital assets	
Other tangible capital assets 1900 0 0	
Logging roads	
Asphalt and parking areas	
Wharves00	
Fences0.	
Capital leases - buildings 0 0	
Capital leases - equipment 0 0	
Capital leases - vehicles · · · · · · · · · · · · · · · · · · 0 0	
Capital leases - others 0 0	
Leasehold improvements 0 0	
Other capital assets under construction 1920 0 0	
Campsites	
Other tangible capital assets + 0 0	
======================================	
Total tangible capital assets = 2008 4,829,913577,134	

*Generic item

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Accumulated amortization of tangible capital assets

AccouDescription	Prior GIFI Amount year	
Land improvements • • • • •		0
Accumulated amortization	of depletable assets	

==:			
 Accumulated amortization of depletableassets		0	0
Timber limits • • • • • • • • • • • • • • • • • • •		٥	0
Gravel pits			0
Quarries		٥	۵
Deferred exploration and development char	(0	0
Vining properties 1625.		0	0
Petroleum and natural gas properties <u>1623</u>		-	0
Depletable assets · · · · · · · · · · · · · · · · · · ·		a	0

Accumulated amortization of buildings Bulldings Bulldings Manufacturing and processing plant Image: Constraint of buildings + 10,864 Bulldings + 10,864 Bulldings + 10,864 Bulldings + 10,864

- Accumulated amortization of machinery, equipment, furniture, and fixtures-

Mathinery, equipment, furniture, and fixture	3,432627,	912
Motor vehicles	0	0
Tools and dies		0
Construction and excavating equipment •• 1747	0	0
Forestry and logging equipment • • • • • • • • • • • • • • • • • • •	0	0
Fishing gear and nets [1751]	0	0
Mining equipment	0	0
Oil and gas systems	0	0
Production equipment for resource industrie	0	0
Production equipment for other than resourd The dustries	0	0
Exploration equipment • • • • • • • • • • • • • • • • • • •	. 0	0
Shipping equipment	0	0
Ships and boats		0
Aircraft	<i>D</i>	
Signs	0	0

*Generic item

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WEST COAST HURON	ENERGY INC.		Sch. 2009
Account/Business	No.:886995323RC0001	Year Ended:	2004-12-31

Accumulated amortization of machinery, equipment, furniture, and fixtures (cont'd) Radio and communication equipment 1773 0 0 0 0 Musical instruments 0 0 Transportation equipment 0 0 Other machinery and equipment 1786. 0 0 Furniture and fixtures 0 0 -----Accumulated amortization of machinery,

equipment, furniture, and fixtures + -----

858,432627,912

Accumulated amortization of other tangible capital assets-

Other tangible capital assets		0	0
Logging roads	1903	.0	0
Asphalt and parking areas		0	0
Wharves		. 0	. 0
Fences		. 0	.٥.
Capital leases - buildings		0	0
Capital leases - equipment		0	0
Capital leases - vehicles		0	0
Capital leases - others · · · · · · · · · · · ·		0	0
Leasehold improvements		0	0
Campsites	1922		. 0
Accumulated amortization of other ta	ngible capital assets	; 0	0
			==

Total accumulated amortization-offangible capital assets

*Generic item

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WEST COAST HURON ENERGY INC.		Sch. 2178
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Intangible capital assets

GIFI Amount year	
+ 75,688 75,688	
	$\begin{array}{cccccccccccccccccccccccccccccccccccc$

Rešource rights Timber rights Mining rights Oil and gas rights	2072	0	0		
Mining rights • • • • • • • • • • • • • • • • • • •					
			0 0		
Oil and gas rights••••••	2076		0		
Resource rights	+	0	0		
	====		===		

Total intangible capital assets = 2178 75,688 75,688

*Generic item

Accumulated amortization of intangible capital assets

Accumulated amortization of intangible assets –

Accoublescription GIFI Amount year	Pri	or
	Accoublescription GIFI Amount yea	ar

Intångible assets · · · · · · · · · ·	2011	0.	0
Goodwill			. 7. 569
Quota			
Licences	2017		0
Incorporation costs			0
Trademarks/patents			0
Customer lists			0
Rights	2025	0.	
Research and development		0	0
Accumulated amortization of inta	ngible-assets	7,569	7,569
			======

 Accumulated amortization of reso 	urce rights		
Rešource rights		0	
Accumulated amortization of re	 source r i ghts ======	0	0

Total accumulated amortization-of Thangible Empital Sessets

*Generic item

WEST COAST HURON ENERGY INC.		Sch. 2589
Account/Business No.:886995323RC0001	Year Ended:	2004-12-31

Long-term assets

AccouDescription GIFI Amount	Prior year		
Due from shareholder(s)/director(s)			
Due from shareholder(s)/director(s) $\dots 2180$	0	0	
Due from individual shareholder(s) · · · · · · · · · · · · · · · · · · ·	0	0	
Due from corporate shareholder(s) $\cdots \cdots \overline{2182}$	0	0	
Due from director(s)	0	0	
Due from shareholder(s)/director(s) +	0	0	
	0	0	
Investment in joint venture(s)/partnership(s) ²²⁰⁰	0	0	
Duを from joint venture(s)/partnership(s) • • + [2220]	0	0	
Due from/investment in related parties			
Due from/investment in related parties 2240	0	0	
Due from/investment in Canadian related particle	0	0	
Shares in Canadian related corporations • 2242	0	0	
Loans/advances to Canadian related corporations	0	0	
Investment in Canadian related corporations	0	0	
Investment in Canadian related corporations2315 quity	0	0	
Due from/investment in foreign related parties	0	0	
Shares in foreign related corporations 2247	0	0	
Loans/advances to foreign related corporation	0	0	
Investment in foreign related corporations a	0	0	
Investment in foreign related corporations a	0	0	
Due from/investment in related parties +	0	0	
======			
Investment in co-tenancy	0	0	

*Generic item

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T COAST HURON ENERGY INC. ount/Business No.:886995323RC0001	Year Ended:	sch. 2589 2004-12-31
	ICAL DIAGA.	2001 12 31
ong-term investments		
Long-term investments		
Foreign shares		
Other types of foreign investments 2302 0 0		
Canadian shares		
Government of Canada debt 0 0		
Canadian, provincial, and municipal governia debt 0 0		
Canadian corporate bonds and debentures 2306 0 0		
Debt securities		
Equity securities		
Securities purchased under resale agreeme		
Central credit union shares 0 0		
Other Canadian long-term investments 2311 0 0		
Long-term investments + 1 1		
ong-term loans-		
Long-term loans0		
Mortgages		
Personal and credit card loans		
Business and government loans		
Line of credit		
Long-term loans + 0 0		
ther long-term assets		
Other long-term assets		
Future (deferred) income taxes		
Deferred pension charges 0 0		
Deferred unrealized exchange losses [2423] 0 0		
Other deferred items/charges		
Reserve fund		
Cash surrender value of life insurance 2427 0 0		
Other long-term assets + 313,467416,392		
Accumulated amortization of deferred charges 0 0		
Total long-term assets =2589 313,468416,393		

Account/Business No.:8869953	23RC0001	Year Ended:	2004-12-31	
GENERAL INDEX OF FINANCIAL INFORM				
GLINEINAL INDEX OF FINANCIAL INFORM				
Current liabilities				
	Prior			
Accoublescription GIFI	Amount year			
Baňk overdraft • • • • • • • • • • • • • • • • • • •	0500 000			
Amounts payable and accrued liabilities				
Amounts payable and accrued liabilities •• 2620	286,680269,783			
Trade payables	0 0			
Trade payables to related parties $\cdots \cdots 2622$.	0 0			
Holdbacks payable 2623	0 0			
Wages payable				
Management fees payable				
Bonuses payable 2626.	0 0			
Employee deductions payable				
Withholding taxes payable				
Interest payable	····· · · · · · · · · · · · · · · · ·			
Amounts payable to members of NPOs · · · 2630	0 0			
	0 0			
-	286 680260 782			
Amounts payable and accrued liabilities	286,680269,783			
=				
Tažes payable • • • • • • • • • • • • • • • • • • •				
Short-term debt				
Shðrt-term debt				
Loans from Canadian banks				
Liability for securities sold short				
Liability for securities sold under repurchase				
Gold and silver certificates				
Cheques and other items in transit • • • • • • 2705	0 0			
Lien notes	00			
-				
Short-term debt +	0 0			
=				
2770				
De [‡] erred income⊷·····	D. 0			
— Due to shareholder(s)/director(s)				
Due to shareholder(s)/director(s) · · · · · · 2780 ·	. 0 32,008			
Due to individual shareholder(s)	. 0 0			
Due to corporate shareholder(s) $\cdots \cdots \cdot \frac{27\beta^2}{2}$.	. 0 0			
Due to director(s)	û 0			
-				
Due to shareholder(s)/director(s) +	0 32,008			
-				
*Generic item	Page 1 of 2			
Corporate Ta	xprep / Taxprep des s	sociétés - TP-11		

Sch. 3139

WEST COAST HURON ENERGY INC.

WEST COAST HURON ENERGY INC. Account/Business No.:886995323RC0001	Year Ended:	sch. 3139 2004-12-31
Dute to joint venture(s)/partnership(s) • • • • + 2840 0	0	
Due to related parties		
Due to related parties	0	
Demand notes due to related parties · · · · · 2861 0	0	
Interest payable to related parties	0	
Advances due to related parties	0	
Due to related parties + 0	0	
Cutrent portion of long-term liability + 2920 65,000 10,0	000	
Baħkers' acceptances····· +2940, ···· 0	0	
Other current liabilities		
Other current liabilities	0	
Deposits received	0	
Dividends payable	0	
Future (deferred) income taxes	0	
Reserves for guarantees, warranties, or inder the open of the second sec	0	
General provisions/reserves · · · · · · · · · · · · · · · · · · ·	0	
Crew shares	0	
Other current liabilities + 0	0	
Total current liabilities = 3139 353,532811,7	791	
*Generic item Page 2 of 2	2	
Corporate Taxprep / Taxprep	des sociétés - TP-11	

WEST COAST HURON ENERGY INC.		Sch. 3450
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31
GENERAL INDEX OF FINANCIAL INFORMATION (GIFI)		
Long-term liabilities		
Prior		

couDescription	GIFI Amount year		
Long-term debt-			
Long-term debt	3140 1 140 054	132 360	
Mortgages · · · · · · · · · · · · · · · · · · ·			
Farm credit corporation loan		0	
Chartered bank loan	3143	0	
Credit Union/Caisse Populaire Ioan		0	
Provincial government loan		0	
Supply company loan		0	
Private loan		-	
Central, league, and federation loar		0	
Line of credit		0	
Liability for securities sold short		0	
Liability for securities sold under rep		0	
Lien notes · · · · · · · · · · · · · · · · · · ·		0	
Long-term debt	+ 1,140,0\$4	132,360	
-			
Deposit liabilities of financial institut	ions+ ³²⁰⁰	0	
Boħds and debentures		0	
Deferred income · · · · · · · · · · · ·		0	
Future (deferred) income taxes		38,674	
Due to shareholder(s)/director(s)-			
Dut to shareholder(s)/director(s)		0	
Due to individual shareholder(s) • • •		0	
Due to corporate shareholder(s) • • •		0	
Due to director(s) · · · · · · · · · ·		0	
Due to shareholder(s)/director(s)	+ 0	0	
Dute to members	+[3270]	0	
Dut to joint venture(s)/partnership(s		0	
	,		
Due to related parties	[2222]		
Dut to related parties		0	
Amounts owing to related Canadian		0	
Amounts owing to related foreign pa	arties • 3302 0	0	
Due to related parties	+ 0	0	
neric item	Pag	1 of 2	

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T COAST HURON ENERGY							Sch. 3450
ount/Business No.:880	5995323RC	0001		Year Ended	l:	2004-12	-31
ther long-term liabilities ————							
Other long-term liabilities		5,014	0				
Long-term obligations/commitments/cap	ital eases	0	0				
Reserves for guarantees, warranties, or	inden ind	0	0				
Provision for site restoration		0	0				
Contributions to qualifying environmenta	l truse24	0	0				
General provisions/reserves · · · · · ·		0	0				
Preference shares restated		0	0				
Member allocations		0	0				
Deferred revenue from incomplete contra	acts ³³²⁸	0	0				
Other long-term liabilities	+ 36	5,014	0				
	=======		===				

Total long-term liabilities

=³⁴⁵⁰ 1,543,7**4**2171,034

*Generic item

Page 2 of 2

WEST COAST HURON ENERGY INC.		Sch. 3620
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Shareholder equity

Accoublescription	Prior GIFI Amount year	
Shareholder equity	2500 0 410 000410	
Cothmon shares		
Préferred shares · · · · · · · · · · · · · · · · · · ·	· •+[<u>3949]</u> 0.	0
Contributed and other surplus		
Contributed and other surplus		0
Contributed surplus		0
Appraisal surplus		0
General reserve · · · · · · · · · · · · · · · · · · ·		0
Contributed and other surplus	+ 0	0
Head office account · · · · · · · · · · · · · · · · · · ·	. 3570 0	0
Retained earnings/deficit		
Retained earnings/deficit	··+[242]····#04,005255,	,311
Total shareholder equity	= ³⁶²⁰ 3,814,6 9 5663,	,403

*Generic item

WEST COAST HURON ENERGY INC.		Sch. 3849
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Retained earnings/deficit

	Prior	
Accoublescription GIFI Ar	mount year	
Re [‡] ained earnings/deficit - start • • • • • • • • • • • • • • • • • • •	253,311132,725 151,292120,586	
Dividends declared		
Cash dividends		
	0 0	
Patronage dividends 3702		
	0 0	
Dividends declared -	0 0	
Priðr period adjustments • • • • • • • • • • • • • • • • • • •	0 0	
Other items affecting retained earnings		
Other items affecting retained earnings · · · 3740	0 0	
	0 0	
	D. 0	
Currency adjustments · · · · · · · · · · · · · · · · · · ·	0 0	
Unusual revenue items · · · · · · · · · · · · · · · · · · ·	0 0	
Interfund transfer	0 0	
Other items affecting retained earnings+	0 0	
Retained earnings/deficit - end = 3849	404,603253,311	
_		
*Generic item		

Income Statement Information

Description
Operating name · · · · · · · · · · · · · · · · · · ·
Prior
Accoublescription GIFI Amount year
Income statement
Total sales of goods and services
Cost of sales
Gross profit/loss = 8519 1,439,155464,850
Gross profit/loss = ^[8519] 1,439,1\$5464,850
Cost of sales کی جنوب کی ج
Total operating expenses
Total expenses (mandatory field) = 9368 7,521,478997,763
Total revenue (mandatory field) • • • • • • • • • • • • • • • • • • •
Total expenses (mandatory field)
Net non-farming income = 9369 161,579154,378
— Farming income statement
Total farm revenue (mandatory field) • • • • • + 9659 0 0
Total farm expenses (mandatory field) • • • - • • • • • • • • • • • • • • •
Net farm income $=$ $\frac{9899}{0}$ 0 0
Net income/loss before taxes and extraordinary figns 78

Extraordinary items and income taxes (linked to Schedule 140)Page 1 of 2 Corporate Taxprep / Taxprep des sociétés - TP-11

WEST COAST HURON	ENERGY INC.		Sch. 125
Account/Business	No.:886995323RC0001	Year Ended:	2004-12-31

	0
Legal settlements0.	0
Unrealized gains/losses······	0
Unusual items • • • • • • • • • • • • • • • • • • •	0
Current income taxes	7
Deferred income tax provision · · · · · · · · · · · · · · · · · · ·	5
	-
Net Income/Loss after Taxes and	
Extraordinary Items (mandatory field) 9999 151, 292120, 58	6
	=

1

Page 2 of 2 Corporate Taxprep / Taxprep des sociétés - TP-11

Revenue

	Prio	r		
cou D escription	GIFI Amount year			
Trate sales of goods and servic	ces+ ⁸⁰⁰⁰ 7,558,489	9042.285	 	
Sates of goods and services to		0 0		
Intěrdivisional sales		0		
- Sales from resource properties				
Sales from resource properties		0 0		
Petroleum and natural gas sale		0		
Petroleum and natural gas sales		0		
	8043			
Processing revenue · · · · · ·				
		0. 0		
Seismic sales · · · · · · · · · · · ·				
Coal revenue				
Oil sands revenue · · · · · · ·		0 0		
		0 0		
Oil and gas partnership/joint ver		0 0		
Mining partnership/joint venture		0 0		
Other production revenue • • • •		0 0		
Sales from resource propertie	es +	0		
Total sales of goods and serv	vices،،۰۰۰ه ⁸⁰⁸⁹ 7,558,48	042,285		
-				
Investment revenue				
		0 0		
Investment revenue				
		0 0		
Interest from foreign sources • •		0 0 0 0		
Interest from foreign sources • • Interest from Canadian bonds a	and debentur ⁸²⁹²			
Interest from foreign sources • • Interest from Canadian bonds a Interest from Canadian mortgag	ຍາຍາງ and debentur <u>ສະ</u> ຍາຊີ ge loans <u>80933</u>	0 0		
Interest from foreign sources • • Interest from Canadian bonds a		0 0 0 0 0 0		
Interest from foreign sources • • Interest from Canadian bonds a Interest from Canadian mortgag Interest from other Canadian so	ـــــــــــــــــــــــــــــــــــــ	0 0 0 0 0 0		

Investment revenue

+

-----0

*Generic item

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0

T COAST HURON ENERGY I count/Business No.:8869			Year Ended:	2004-12-31	8299
nterest income (financial institutions) –	[e100] 0	•			
Intérest income (financial institutions)		0			
Loan interest		0			
Securities interest · · · · · · · · · · · · · · · · · · ·		0			
Deposits with banks interest · · · · · · · · ·	[<u>8103</u>] 0	0			
Interest income (financial institutions) +	0	0			
Commission revenue					
Commission revenue · · · · · · · · · · · · · · · · · · ·	.81200	0			
Commission income on real estate transact	i <mark>8h31</mark> 0	0			
Commission revenue +	. 0	0			
Rental revenue					
Reňtal revenue	8140	341			
Real estate rental revenue		0			
Film rental revenue	8142	0			
		-			
Rental revenue +	. 39,814 30,				
Veħicle leasing⊷····+	<u>[8150]</u> 0	0			
ishing revenue					
Fishing revenue	8160 Q .	0			
Fish products · · · · · · · · · · · · · · · · · · ·	8161	0			
Other marine products · · · · · · · · · · · · · · · · · · ·	8162	0			
Fishing grants, credits, and rebates · · · · ·		0			
Fishing subsidies	8164	0			
		0			
Compensation for loss of fishing income or					
Sharesman income · · · · · · · · · · · · · · · · · · ·		0			
Fishing revenue +	. 0	0			
Realized gains/losses on disposal of asset	s				
Realized gains/losses on disposal of assets	8210 0 -3,	463			
Realized gains/losses on sale of investment		0			
Realized gains/losses on sale of resource p		0			
Realized gains/losses on disposal of asa	sets 0 -3,	463			
		===			

T COAST HURON ENE				Sch. 8299
ount/Business No.	:886995323RC000	01	Year Ended:	2004-12-31
NPO amounts received ———				
NPO amounts received	8220	0 0		
Membership fees · · · · · · · · · ·	8221	.0 0		
Assessments				
Gifts		٥٥		
Gross sales and revenues from o	rganization ⁸¹²⁴ ctivities	0 0		
NPO amounts received		0 0		
NPO amounts received	+	•		
		84.82,978		
Other revenue		34.82,978		
Foreign exchange gains/losses · ·		0 0		
Income/loss of subsidiaries/affilia		0 0		
Income/loss of other divisions • • •		0 0		
Income/loss of joint ventures · · ·		0 0		
Income/loss of partnerships		0 0		
Realization of deferred revenues		0 0		
Royalty income other than resour		0 0		
Alberta royalty tax credits		0 0		
Management and administration f		0 0		
Telecommunications revenue • • •		0 0		
Consulting fees		00		
Subsidies and grants • • • • • • •		0 0		
Sale of by-products		0 0		

Total revenue

Other revenue

Patronage dividends 0

Insurance recoveries 0

Expense recoveries 0

Bad debt recoveries 0

+

=⁸²⁹⁹7,683,0**8**7152,141

84,784 82,978

*Generic item

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0

0

0

0

0

0

0

WEST COAST HURON ENERGY INC.		Sch. 8518
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Cost of sales

	Prior	
AccouDescription	GIFI Amount year	
	-	
Opening inventory Opening inventory	[8200] o	0
		0
Opening inventory - finished goods • • • • •		0
Opening inventory - raw materials		0
Opening inventory - goods in process • • • •	• <u>••••</u>	
Opening inventory	+ 0	0
Opening inventory		-
Puřchases/cost of materials • • • • • •	+ [⁸³²⁰]6,119,364577,	
Direct wages		0
Beħefits on direct wages · · · · · · · · ·	+ [8350] 0	0
Trades and sub-contracts		0
Prðduction costs other than resource • • • •	+ <u>8370</u> 0	0
Resource production costs		
Resource production costs · · · · · · · · ·		0
Pipeline operations • • • • • • • • • • • • • • • • • • •	. 8401 0	0
Drilling	. 8402	0
Site restoration costs · · · · · · · · · · · · · · · · · ·		0
Gross overriding royalty	. <u>8404</u> 0	0
Freehold royalties • • • • • • • • • • • • • • • • • • •	. <u>8405</u> ۵	0
Other producing properties rental		0
Prospect/geological • • • • • • • • • • • • • • • • • • •		0
Well operating, fuel and equipment • • • • •		0
Well abandonment and dry holes		0
Other lease rentals		0
Exploration expenses · · · · · · · · · · · ·		0
Development expenses · · · · · · · · · · · · · · · · · ·	.84120	0
Resource production costs	+ 0	0
—— Crown charges————		
Crðwn charges · · · · · · · · · · · · · · · · · · ·	. 8435	0
Crown royalties		0
Crown lease rentals	84370	0
Freehold mineral tax	. 8438 0	0
Mining taxes	. <u>8439</u>	0
Oil sand leases · · · · · · · · · · · · · · · · · ·		0
Saskatchewan resource surcharge · · · · ·	<u>8441</u> 0	0
Crown charges	+ 0	0
*Generic item	Page 1 of	2
	Faye I U	

ount/Business No.: ?	GY INC. 886995323RC0001	Year Ended:	Sch. 8 2004-12-31	518
other direct costs				
Other direct costs · · · · · · · · ·				
Equipment hire and operation	0 0			
Log yard · · · · · · · · · · · · · · · · · · ·				
Forestry costs · · · · · · · · · · · · · · · · · ·				
Logging road costs				
Stumpage costs · · · · · · · · · · · · · · · · · ·				
Royalty costs				
Freight in and duty				
Inventory write down				
Direct cost amortization of tangible a	assets 8459 0 0			
Direct cost amortization of natural re	esource asserts 0 0			
Overhead expenses allocated to cos	st of sale ⁸⁴⁶¹ 0 0			
Other direct costs	+ 0 0			
losing inventory————				
Closing inventory	<u>8500</u> 0 0			
Closing inventory				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials -				
Closing inventory				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials -				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials -				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials - Closing inventory - goods in process				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials - Closing inventory - goods in process Closing inventory				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials - Closing inventory - goods in process				
Closing inventory - finished goods - Closing inventory - finished goods - Closing inventory - raw materials - Closing inventory - goods in process Closing inventory				

WEST COAST HURON ENERGY INC	C.	Sch. 9367
Account/Business No.: 886995	5323RC0001 Year Ended:	2004-12-31

Operating expenses

Accoublescription	Prior GIFI Amount year	
Advertising and promotion		2
Advertising · · · · · · · · · · · · · · · · · · ·		
Meals and entertainment		
Promotion		
Advertising and promotion	+ 35,976 26,362	
Antortization of intangible assets	+ 8570. 0 0	
Bað debt expense⊷⊷⊷⊷⊷⊷	+ <u>8590</u> 0 0	
Loan losses		
Loắn losses · · · · · · · · · · · · · · · · · ·		
Provision for loan losses • • • • • • • • •		
Loan losses	+ 0 0	
Employee benefits		
Employee benefits		
Group insurance benefits · · · · · · ·		
Employer's portion of employee benefits		
Contributions to deferred income plans	8623 0 0	
Employee benefits	+ 0 0	
L		
Amortization of natural resource assets	···+ ⁸⁶⁵⁰ 0 0)
Amortization of tangible assets		
L		
Insurance Insurance		
Instrance		
Life insurance on executives		
Insurance	+ 0 0	
*Conorio itam	D=== 4 × 1 5	
*Generic item Corpo	Page 1 of 5 prate Taxprep / Taxprep de	es sociétés - TP-11

WEST COAST HURON ENERGY INC.		Sch. 9367
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31
Interest and bank charges		
Interest and bank charges		
Interest on short-term debt 0 0		
Interest on bonds and debentures		
Interest on mortgages 0 0		
Interest on long-term debt · · · · · · · · · · · · · · · · · · ·		
Bank charges 0 0		
Credit card charges · · · · · · · · · · · · · · · · · · ·		
Collection and credit costs $\cdots \cdots \cdots \cdots \cdots \cdots \cdots = \frac{87.17}{87.17} \cdots \cdots 0 = 0$		
Interest and bank charges + 0 0		
Interest paid (financial institutions)		
Intěrest paid (financial institutions) · · · · · · · · · · · · · · · · · · ·		
Interest paid on deposits 0 0		
Interest paid on bonds and debentures		
Interest paid (financial institutions) + 0 0		
======================================		
Business taxes, licences, and memberships		
Bušiness taxes, licences, and memberships ⁸⁷⁶⁰ 0000		
Memberships 0 0		
Business taxes		
Franchise fees		
Government fees0 0		
Business taxes, licences, and memberships 0 0		
· · · · ·		
Net Brunswick tax on large corporations + 8780 0 0		
Notva Scotia tax on large corporations • • • + 8790 0 0		
Office expenses		
Office expenses		
Office stationery and supplies 0 0		
Office utilities		
Data processing ٥. ٥		
Office expenses + 0 0		

*Generic item

Page 2 of 5

WEST COAST HURON ENERGY INC.		Sch. 9367
Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31

Professional fees			
Professional fees	8860	0	0
Legal fees			0
Accounting fees			0
Consulting fees			0
Architect fees · · · · · · · · · · · · · · · · · ·			0
Appraisal fees			0
Laboratory fees · · · · · · · · · · · · · · · · · ·			0
Medical fees		D	0
Veterinary fees			0
Brokerage fees		D	0
Transfer fees	8870		0
Management and administration fees · ·		0	0
Refining and assay • • • • • • • • • • • • • • • • • • •		0	0
Registrar and transfer agent fees		0	0
Restructuring costs · · · · · · · · · · · · · · · · · ·		0	0
Security commission fees	8875	0	0
Training expense			0
Studio and recording		0	0
Professional fees	+	0	0
	===		==

Rental-			
Reħtal・・・・		26,400.26,4	00.
Real estate rental · · · · · ·			0
Occupancy costs			0
Condominium fees · · · · · ·			0
Equipment rental ••••••			0
Motor vehicle rentals			0
Moorage (boat) · · · · · · · ·		D	0
Storage	_		
Quota rental			0
Rental	+	26,400 26,4	00
	====		==

Repairs and maintenance					
Repairs and maintenance		406,985432	,533		
Repairs and maintenance - building	S	0	0		
Repairs and maintenance - vehicles		0	0		
Repairs and maintenance - boats • •		0	0		
Repairs and maintenance - machine	ery and equipmen	t 0	0		
Repairs and maintenance	+	406,985432	,533		
	====				

 Other repairs and maintenance—— 			
Other repairs and maintenance		0	0
Machine shop expense · · · · · · ·		0	0
Road costs · · · · · · · · · · · · · · · · · ·		D	. 0
Security			۵
Garbage removal · · · · · · · · · · · · · · · · · · ·	9014	0	0
Other repairs and maintenance	+	0	0
	=====		

*Generic item

EST COAST HURON ENERGY INC. ccount/Business No.:886995323RC0001	Year Ended:	sch. 9367 2004-12-31
	icai maca.	2001 12 51
- Salaries and wages		
Sataries and wages		
Commissions 0		
Crew share 0 0		
Bonuses • • • • • • • • • • • • • • • • • •		
Directors fees		
Management salaries · · · · · · · · · · · · · · · · · · ·		
Employee salaries 0 0		
Salaries and wages + 732,804748,221		
Sub-contracts		
Suppliesջլլլ		
Supplies		
Nets and traps00		
Salt, bait, and ice		
Camp supplies 0		
Computer-related expenses		
Computer-related expenses		
Upgrade		
Internet		
Supplies and computer-related expenses 0 0		
Prőperty taxes		
Prðperty taxes0. 0 =============================		
Travel expenses		
۲rđvel expenses،۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰		
Meetings and conventions		
Travel expenses + 0 0		
eneric item Page 4 of 5		

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ST COAST HURON				Sch. 9367
count/Business	No.: 886995323F	2C0001	Year Ended:	2004-12-31
Utilities				
		DD.		
Electricity	9221	0		
Water				
Heat·····		00		
Fuel costs · · · · · · · · · ·		00		
Telephone and telecommu	inications	0 0		
Utilities	+	0 0		
	=====			

 Other expenses 			
Other expenses		0.	0
Cash over/short · · · · · · · · · · · · · · · · · · ·	9271	0.	0
Reimbursement of parent company e	expense ⁹²⁷²	0	0
Selling expenses		0.	0
Shipping and warehouse expense	9274	0	0
Delivery, freight and express		0	0
Warranty expenses		0	0
Royalty expenses - resident • • • • • •		0	0
Royalty expenses - non-resident · · ·		0	0
Dumping charges		0.	0
Land fill fees		D	0
Vehicle expenses • • • • • • • • • • • • • • • • • •		0.	0
Research and development		0	0
Withholding taxes		0	0
General and administrative expenses	39 284	0	0
Interdivisional expenses		. 0	0
Interfund transfer • • • • • • • • • • • • • • • • • • •		0	0
Other expenses	+	0	0
	=====		

Total operating expenses

=9367 1,402,114420,328 -----

*Generic item

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Corporate Taxprep / Taxprep des sociétés - TP-11

WEST COAST HURON ENERGY INC. Account/Business No.:886995323RC0001	Year Ended:	Sch. 2 2004-12-31	141
Canada Customs and Revenue Agency/Agence des douanes et du revenu du Cana	ada		
NOTES CHECKLIST			
- This schedule should be completed from the perspective of the person who prepare financial statements. This person is referred to as the "accounting practitioner," in	•		
- For more information, see RC4088, "Guide to the General Index of Financial Inform Corporations" and T4012, "T2 Corporation - Income Tax Guide."	nation (GIFI) for		
- Attach a copy of this schedule, along with any Notes to the financial statements, to	the GIFI.		
Part 1 - Accounting practitioner information			
Does the accounting practitioner have a professional design $\frac{1}{2} \frac{1}{2} $			
Is the accounting practitioner connected [*] with the corporatio $\overline{\mathbb{Q}^{97}}$ [Y/N] N]			
*A person connected with a corporation can be: (i) a shareholder of the corporation	who owns more than 10%		
of the common shares; (ii) a director, an officer, or an employee of the corporation not dealing at arm's length with the corporation.	; or (iii) a person		
Note			
If the accounting practitioner does not have a professional designation or is connec	•		
you do not have to complete Parts 2 and 3 of this schedule. However, you do have	to complete Part 4.		
L			

– Part 2 - Type of involvement–

C	choose the option that represents the highest level of involvement of the accounting practitioner:
	Completed an auditor's report
	Completed a review engagement report · · · · · · · · · · · · · · · · · · ·
	Conducted a compilation engagement · · · · · · · · · · · · · · · · · · ·

– Part 3 - Reservations—

If you selected option "1" or "2" under Type of involvement above, answer the following question:

Has the accounting practitioner expressed a reservation? $\cdot \cdot \stackrel{[099]}{\bullet} [Y/N]^{N}$]

T2 SCH 141(05)

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WEST COAST HURON ENERGY INC. Account/Business No.:886995323RC0001	Year Ended:	Sch. 1 2004-12-31	141
— Part 4 - Other information			
Yes/No Were notes to the financial statements prepared?			
If "Yes," complete lines 102 to 107 below:			
Are any values presented at other than cost? $\left[\frac{102}{102}\right]$ [x]			
Has there been a change in accounting policies since the last [202][rtp]]			
Are subsequent events mentioned in the notes? $\dots \dots 104$ [N-] \dots			
Is re-evaluation of asset information mentioned in the notes? \cdot 105 [N]			
Is contingent liability information mentioned in the notes? \dots 106 [N]			
Is information regarding commitments mentioned in the notes 2^{107} [N]			
Does the corporation have investments in joint venture(s) or part加绍加(s)?			
If "Yes," complete line 109 below:			
Are you filing financial statements of the joint venture(s) or partitionship(s)?			

Page 2 of 2 Corporate Taxprep / Taxprep des sociétés - TP-11

Account/Business No.: 886995323RC0001	Year Ended:	2004-12-31	
Canada Customs and Revenue Agency/Agence des douanes et du revenu du Ca	anada		
NET INCOME (LOSS) FOR INCOME TAX PURPOSES			
- The purpose of this schedule is to provide a reconciliation between the corporati as reported on the financial statements and its net income (loss) for tax purpose			
 Please provide us with the applicable details in the identification area, and comp lines that contain a numbered black box. You should report amounts in accordan Accepted Accounting Principles (GAAP). 			
- Sections, subsections, and paragraphs referred to an this schedule are from the	"Income Tax Act."		
- For more information, see the "T2 Corporation Income Tax Guide."			
Net income (loss) after taxes and			
extraordinary items per financial statements 1514,292			
Additions:			
Provision for income taxes - current			
Amortization of tangible assets • • • • • • • • • • • • • • • • • • •			
Subtotal of additions			
Other Additions:			
Miscellaneous Other Additions:			
Subtotal of Other Additions			
Total Additions 500 241,026			
Corporate Taxprep / Taxprep de	s sociétés - TP-11		

Sch. 001

WEST COAST HURON ENERGY INC.

WEST COAST HURON ENERGY INC. Account/Business No.:886995323RC0001	Year Ended:	Sc 2004-12-31	h. 001
Account/Business No. 886995525RC0001	iear Ended:	2004-12-31	
Deductions:			
Capital cost allowance from Schedule 8 403 252,309 Cumulative eligible capital deduction from Scheduter 1,017			
Subtotal of Deductions			
Other Deductions:			
Miscellaneous Other Deductions:			
 Subtotal of Other Deductions۵۰۵۵ 			
Total Deductions 510 253,326			
Net income (loss) for income tax purposes 138,992 (enter on line 300 on the T2 return) ====================================			

T2 SCH 1 E (01)

Corporate Taxprep / Taxprep des sociétés - TP-11

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5q)? [101] $\ensuremath{\mathbb{N}}$

	UCC at	Cost of		Lesser of			Recapture of			Undepreciated
Class	Beginning	Additions		Cost or	1/2 of	Rate	Capital Cost	Terminal	Capital Cost	Capital Cost
No.	of Year	During Year	Adjustments	Proceeds	[203]-[207]	8	Allowance	Loss	Allowance	end of year
[200]	[201]	[203]	[205]	[207]	[211]	[212]	[213]	[215]	[217]	[220]
1	723	0	0	0	0	4	0	0		694
1	40,192	0	0	0	0	4	0	0	1,000	38,584
1	21,024	0	0	0	0	4	0	0		20,183
8	53,125	0	0	0	0	20	0	0	10,625	42,500
8	4,213	0	0	0	0	20	0	0	843	3,370
8	34,981	0	0	0	0	20	0	0	6,996	27,985
1	8,926	0	0	0	0	4	0	0	357	8,569
1	1,774,350	94,276	0	0	47,138	4	0	0	72,860	1,795,766
1	36,059	0	0	0	0	4	0	0	1,442	34,617
1	740,736	41,384	0	0	20,692	4	0	0	30,457	751,663
1	513,507	40,881	0	0	20,440	4	0	0	21,358	533,030
1	73,296	0	0	0	0	4	0	0	2,932	70,364
1	264,271	12,709	0	0	6,354	4	0	0	10,825	266,155
8	37,435	0	0	0	0	20	0	0	7,487	29,948
10	25,889	4,513	0	0	2,256	30	0	0	8,444	21,958
10	26,231	0	0	0	0	30	0	0	7,869	18,362
10	7,022	0	0	0	0	30	0	0	2,107	4,915
10	117,452	11,892	0	0	5,946	30	0	0	37,019	92,325
8	25,517	13,727	0	0	6,863	20	0	0	6,476	32,768
8	168	0	0	0	0	20	0	0	34	134
8	894	1,438	0	0	719	20	0	0	323	2,009
10	71,257	0	0	0	0	30	0	0	21,377	49,880
8	0	31,960	0	0	15,980	20	0	0	0	31,960
Total	3,877,268	252,780	0	0	126,388		0	0	252,309	3,877,739

Corporate Taxprep / Taxprep des sociétés - TP-11

WEST COAST HURON	ENERGY INC.		Sch. 010
Account/Business	No.: 886995323RC0001	Year Ended:	2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

- For use by a corporation that has eligible capital property. For more information, see the "T2 Corporation Income Tax Guide."

- A separate cumulative eligible capital account must be kept for each business.

– Part 1 - Calculation of current year deduction and carry-forward— Cumulative eligible capital - Balance at the end of the preceding taxation year Add: Cost of eligible capital property acquired during the taxation ye 0 Other adjustments . . . 226 0 -----Subtotal (line 222 plus line 226) x 0.05 B 0 _____ Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the corporation after December 20, 2002 • 228 x 0.50⊑ C 0 ------0 amount B minus amount C (if negative, enter "0") D 0 -----Amount transferred on amalgamation or wind-up of subsidiary E 0 Subtotal (add amounts A, D, and E) 230 14,531 Deduetoceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during The gross amount of a reduction in respect of a forgiven debt obligation as provided for in Other adjustments 0 (add amounts G, H, and I) x 0.05 248 J 0 _____ Cumulative eligible capital balance (amount F minus amount J) 14,531 (if amount K is negative, enter "0" at line M and proceed to Part 2) Cumulative eligible capital for a property no longer owned after ceasing to carry on that business 249 0 14,531 amount K less amount from line 249 0 -----Current year deduction 14, 5310 1*,017 -----us line 250) (enter this amount at line 405 of Schedule 1) 1,017 1,017 ______ Cumulative eligible capital - Closing balance (amount K minus amount L) _____ *You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed the maximum amount prorated by the number of days in the taxation year divided by 365.

T2 SCH 10 (04)

Page 1 of 2 Corporate Taxprep / Taxprep des sociétés - TP-11

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Page 2 of 2 Corporate Taxprep / Taxprep des sociétés - TP-11

WEST COAST HURON ENERGY INC.		Sch. 050
Account/Business No.: 886995323RC	20001 Year Ended:	2004-12-31

Canada Customs and Revenue Agency/Agence des douanes et du revenu du Canada

SHAREHOLDER INFORMATION

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

	Business Social Percentage
Name of shareholder	Number Insurancemmorpreferred
	Numbershares shares
100	(note 1) (note 2) 200 300 400 500
Town of Goderich	100.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00
	0.00 0.00

Note If a corporate shareholder does not have a business number, NR must be entered to indicate the corporation is not registered.

Note 2 an individual shareholder does not have a social insurance number, NA must be entered to indicate the SIN is not available.

Note **B** a trust holds 10% or more of the corporation's common or preferred shares, enter "NR" for the business number and, if space permits, enter the trust's name and account number. Do not enter anything in the "SIN" column.

T2 SCH 50 (05)

Corporate Taxprep / Taxprep des sociétés - TP-11



Ministry of Finance Corporations Tax Branch

PO Box 620 33 King Street West Oshawa ON L1H 8E9

This form is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Consumer and Business Services (MCBS) Annual Return. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the Exempt from Filing (EFF) declaration on page 2 or file the CT23 Return on pages 3-17. Corporations that **do not** meet the EFF criteria but **do** meet the Short-Form criteria, may request and file the CT23 Short-Form Return (see page 2).

2004/	CT23 Corporations Tax	x and
2005	Annual Return	For ta

axation years commencing December 31, 2002

Ministry Use

Corporations Tax Act - Ministry of Finance (MOF) Corporations Information Act - Ministry of Consumer and Business Services (MCBS)

The Annual Return (common page 1 and MCBS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario.

MCBS Annual Retur	rn Required? (No	nt required if already file nual Return exempt. Re	ed or efer to Guide) X Ye	s N₀ Page 1 c	of 20	
Corporation's Legal						Ontario Corporations Tax Account No. (MOF)
					-	1370904 This Potum source the Taxatian Year
WEST COAST H Mailing Address		KGY INC.				This Return covers the Taxation Year year month day
						Start 2004-01-01
64 WEST STRE	ET					year month day End 2004-12-31
GODERICH						
	CA	N7A-2K4				
Has the mailing add since last filed CT23	•	Yes	Date of Change	year month day		Date of Incorporation or Amalgamation year month day
Registered/Head Of	ffice Address		1			1999-10-19
64 WEST STRE	ET				_	
GODERICH						Ontario Corporation No. (MCBS)
-		N7A-2K4				· · ·
Location of Books a 64 WEST STRE						
04 WEST SIKE						Canada Customs and Revenue Agency Business No. If applicable, enter
GODERICH						886995323RC0001
ON C	CA	N7A-2K4				
Name of person to o	contact regarding		Telephone No.	Fax No.		Jurisdiction Incorporated ONTARIO
RON BURT			519-524-2677	519-524-7886		
Address of Principal	l Office in Ontario	(Extra-Provincial Corp	oorations only)	(M	MCBS)	If not incorporated in Ontario, indicate the date Ontario business activity commenced and ceased:
						Commenced year month day
ON C	CA	-				year month day
Former Corporation	Name (Extra-Pro	ovincial Corporations of	nly) X Not Applicat	le (N	MCBS)	Ceased
						X Not Applicable
				No. of Schedule	F	Preferred Language / Langue de préférence
		ninistrators must be con ditional space is requir				X English French anglais Français
		ed. State number subm		0		Ministry use
		'/Officers'/Administrato	rs' information previously are not required (MCBS).	X	No Change	
			Certifica	tion (MCBS)		
I certify that all inform	mation set out in	the Annual Return is t	rue, correct and complete	· · ·		
Name of Authorized	Person (Print clea	arly or type in full)				
LARRY MCCABE						
Title D	O ector Of	fficer P Other of the	individuals having knowled Corporation's business ac	dge tivities		

of the Corporation's business activities L

 WEST COAST HURON ENERGY INC.
 1370904
 2004-12-31

CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Are you requesting a refund due to:

Are you a Member of a Partnership or Joint Venture?

the Carry-back of a Loss?

a Specified Refundable Tax Credit?

an Overpayment?

Type of Corporation – Please "X" box(es) if applicable	e in sections 1 & 2	Ontario Retail Sales Tax Vendor Permit No. (Use Head Office no.)
1 1 X Canadian-controlled Private (CCPC) all year (Generally a private corporation of which 50% or more shares are owned by Canadian residents.) (fed.s.125(7)(b))		if applicable, enter
2 Other Private		Ontario Employer Health Tax Account No. (Use Head Office no.) if applicable, enter
4 Non-share Capital 5 Other <i>(specify)</i>	Share Capital with full voting rights owned by Canadian Residents	Specify major business activity
2 1 Family Farm Corporation s.1(2) 2 Family Fishing Corporation s.1(2) 3 Mortgage Investment Corporation s.47 4 Credit Union s.51 5 Bank Mortgage Subsidiary s.61(4) 6 Bank s.1(2) 7 Loan and Trust Corporation s.61(4) 8 Non-resident Corporation s.2(2)(c) 10 Mutual Fund Corporation s.48 11 Non-resident owned investment Corporation s.49 12 Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b)	 Bare Trustee Corporation Branch of Non-resident s.63(1) Financial institution prescribed by Regulation only Investment Dealer Generator of electrical energy for sale or producer of steam for use in the generation of electrical energy for sale Hydro successor, Municipal Electrical Utility or subsidiary of either Producer and seller of steam for uses other than for the generation of electricity Insurance Exchange s.74.4 Farm Feeder Finance Co-operative Corporation Professional Corporation (incorporated professionals only) 	
Please "X" box(es) if applicable: First Year of Filing Amended Return Taxation Year End has changed - Canada Customs and Revenue Agency approval required	Final Taxation Year up to Dissolution (wind-up) (Note: For discontinued businesses, see Guide.) Final Taxation Year before Amalgamation Floating Fiscal Year End	Transfer or Receipt of Asset(s) involving a corporation having a Canadian permanent establishment outside Ontario Acquisition of Control fed s.249(4) Date Control was acquired year month day
Was the corporation inactive throughout the taxation year? Has the corporation's Federal T2 Return been filed with the	Canada Customs and Revenue Agency (CCRA)?	Yes No X

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Corporation's Legal Name WEST COAST HURON ENERGY INC.	Ontario Corporations Tax Account No. (MOF) 1370904	Taxation Year End 2004-12-31	CT23	Page 4 of 20
Income Tax				DOLLARS ONLY
Allocation – If you carry on a business through a permanent establishment in a portion of taxable income deemed earned in that jurisdiction to that jurisdiction (s		that		
Net Income (loss) for Ontario purposes (per reconciliation schedule, page 15)		± From		138,992.
Subtract: Charitable donations			1	0.
Subtract: Gifts to Her Majesty in right of Canada or a province and gifts of culture	al property (Attach schedule 2)		2	0.
Subtract: Taxable dividends deductible, per federal Schedule 3 Subtract: Ontario political contributions (<i>Attach Schedule 2A</i>) (Int.B. 3002R)			3	0. 0.
			5	0.
Subtract: Prior years' losses applied - Non-capital losses				0.
From 715 Net capital losses (page 16)	0. X rate 50.000	00% = -	714	0.
Farm losses		From		0.
Restricted farm losses		From	734	0.
Limited partnership losses		From	754	0.
	· · · · · · · · · · · · · · · · · · ·	=	10	138,992•
Addition to taxable income for unused foreign tax deduction for federal purposes		0.		
Adjusted Taxable Income 10 + 11 (if 10 is negative, enter 11)	= = 20	138,992.		
	Number of Days in Ta			
Taxable Income	Days after Dec. 31, 2002 and before Jan. 1, 2004	Total Days		
		73 <u>366</u> = +	29	0.
Ontario Allocation	Days after Dec. 31, 2003	Total Days		
From 10 (or 20 if applicable) 138,992. X 30 100.0000 Ontario Allocation		73 366 = -	32	19,459 .
	I			
Income Tax Payable (before deduction of tax credits) 29 + 32			40	19,459.
Incentive Deduction for Small Business Corporations (IDSB	3C) (s.41)			
If this section is not completed, the IDSBC will be denied.				
Did you claim the federal Small Business Deduction (fed.s.125(1)) in the ta federal Small Business Deduction had the provisions of fed.s.125(5.1) not		(X) X Yes	No	
* Income from active business carried on in Canada for federal purposes (fed.s.		138,992.		
		100,0020		
Federal taxable income, less adjustment for foreign tax credit (fed.s.125(1)(b)) + Add: Losses of other years deducted for federal purposes (fed.s.111)	138,992			
Subtract: Losses of other years deducted for Ontario purposes (s.34)	52 0_{\bullet}			
		138,992.		
Federal Business limit (line 410 of the T2 Return) for the year	55 250.000•	130,992.		
before the application of fed.s.125(5.1)	33 250,000•			
Ontario Business Limit Calculation				
Days after Dec. 31, 2002 and before Jan. 1, 2004				
320,000 X 31 0 ÷ ** 366 = + 46 0.				
Days after Dec. 31, 2003				
**	Percentage of Federal			
400,000 X <u>34</u> <u>366</u> ÷ <u>366</u> = + 47 400,000	Business limit (from T2 Schedule 23). Enter 100% if not associated.			
Business Limit for Ontario purposes 46 + 47 = 44 400,000		400.000		
		400.000	60	120 002
Income eligible for the IDSBC From 30	100.0000 % x 56 *** Ontario Allocation Least of			<u>138,992</u>
* Note: Modified by s.41(6) and (7) for corporations that are members of a partra	,			

** Note: Adjust accordingly for a floating taxation year and use 366 for a leap year.
*** Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)). continued on Page 5

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Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End CT23 Page 5 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31 DOLLARS ONLY
Income Tax continued from Page 4	Number of Days in Taxa	ation Year
Calculation of IDSBC Rate	Days after Dec. 31, 2002 and before Jan. 1, 2004 7.00 % X 31 0 ÷ Days after Dec. 31, 2003 B.50 % X 34 366 ÷ 73	Total Days
IDSBC Rate for Taxation Year 89 + 90	6.50 % ^ <u>[et _ 500 ÷ [et</u>	= + 30 0.0000 = 78 0.0000
Claim From 60	138,992. X From 78 8.5000%	= <u>70</u> <u>11814</u>
Corporations claiming the IDSBC must complete the Surtax s (or if associated, the associated group's taxable income) is gr	·	
Surtax on Canadian-controlled Private	Corporations (s.41.1)	
Applies if you have claimed the Incentive Deduction for Small	Business Corporations.	
Associated Corporation - The Taxable Income of associate for the taxation year ending on or before the date of this corporation		
* Taxable Income of the corporation		applicable) + 80 138,992.
If you are a member of an associated group (X) 81 Name of associated corporation (Canadian & foreign) (if insufficient space, attach schedule)	(Yes) Ontario Corporations Tax Account No. (MOF) (if applicable) Taxation Ye	ar End * Taxable Income (if loss, enter nil)

	82	0.
	. 83	•
	84	•
Aggregate Taxable Income 80 + 83 + 84 , etc. =	85	138,992.
Number of Days in Taxation Year		
Days after Dec. 31, 2002 and before Jan. 1, 2004 Total Days		
320,000 X 31 0 ÷ 73 366 =+ 115 0.		
Days after Dec. 31, 2003 Total Days		
400,000 x <u>34</u> <u>366</u> ÷ <u>73</u> <u>366</u> =+ <u>116</u> <u>400,000</u> .		
<u>115</u> + <u>116</u> = <u>400,000</u>	- 114	400,000.
(If negative, enter nil)	86	0.
Number of Days in Taxation Year		
Days after Dec. 31, 2002 Total Days		
Calculation of Specified Rate for Surtax	+ 97	4.6670
From 86 0.X From 97 4.6670 % =	87	0.
From 87 0.X From 60 138,992.÷ From 114 400,000. =	88	0.
		0.
Surtax Lesser of 70 or 88 =	100	0

* Note: Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

Corporation's Legal Name C	ntario Corporations Tax Account No. (MOF)	Taxation Year End	CT23	Page 6 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31		DOLLARS ONLY
Income Tax continued from Page 5				
Additional Deduction for Credit Unions (s.51(4)) (Attach	schedule 17)		110	0.
Manufacturing and Processing Profits Credit (M&P) (s.43)			_
Applies to Eligible Canadian Profits from manufacturing and processing, farming, mir	•	anada. as determin	ed by regula	itions.
Eligible Canadian Profits from mining are the "resource profits from the mining operation and resource allowances but excluding amounts from sale of Canadian resource propischedule 27.	ons", as determined for Ontario depleti erty, rentals or royalties. If you are clair	on purposes, after on purposes, after on purposes, after on this credit, attained at a second s	deducting de ach a copy o	epletion f Ontario
The whole of the active business income qualifies as Eligible Canadian Profits if: a) yo mining, farming, logging or fishing is 20% or less of the total active business income a				processing,
Eligible Canadian Profits		+	120	0.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations	; (IDSBC)	Fron	n 56	138,992.
Add: Adjustment for Surtax on Canadian-controlled private corporations				
From 100 0. ÷ From 30 100.0000% ÷ From 78	8.5000 % = 121	0	122	0
Lesser of 56 or 121 120 - 56 + 122		+	130	<u> </u>
Taxable Income		 + Fron	40	138,992.
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations	(IDSBC)	Fron	n 56	138,992.
Add: Adjustments for Surtax on Canadian-controlled private corporations		+ Fron	n 122	0.
Subtract: Taxable Income 10 138,992. X Allocation % to jurisdicti	ons outside Canada .000	<u>0</u> %	140	0.
Subtract: Amount by which Canadian and foreign investment income exceeds net ca	pital losses		141	0.
10 - 56 + 122 - 140 - 141		=	142	0.
Claim	Number of Days in Taxat	ion Year		
	Days after Dec. 31, 2002	T () D		
143 0. X From 30 100.0000 % X	,	Total Days	154	0.
143 0. X From 30 100.0000 X 1 Lesser of 130 or 142 * Ontario Allocation *	.5000% X 33 0 ÷ 73	366	104	<u>0</u>
	Days after Dec. 31, 2003	Total Days		
143 0. X From 30 100.0000 % X 2 Lesser of 130 or 142 * Ontario Allocation 2	2.0000% X 34 0 ÷ 73	366 = +	156	0.
M&P claim for taxation year 154 + 156		=	160	0.
* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Ind	come is allocated to foreign jurisdictions	s. See special rules	(s.43(1))	
Manufacturing and Processing Profits Credit for Electrical Generating	Corporations	=	161	0.
Manufacturing and Processing Profits Credit for Corporations that Pro	duce			
and Sell Steam for uses other than the Generation of Electricity		=	162	0.
Credit for Foreign Taxes Paid (s.40)				
Applies if you paid tax to a jurisdiction outside Canada on foreign investment income	(Int R 2001P) (Attach achadula)		170	0.
Applies it you paid tax to a junsoiction outside Canada on foreign investment income	(Int.B. 300 TR) (Attach schedule).		110	0.
Credit for Investment in Small Business Developmen	t Corporations (SBDC)			
Applies if you have an unapplied, previously approved credit from prior years' investme Any unused portion may be carried forward indefinitely and applied to reduce subseque <i>Corporations Act</i>)				
	175 0.		180	0.
Eligible Credit	<u>U</u>	Credit Claimed	100	0.
Subtotal of Income Tax 40 70 + 100 - 110 - 160 continued on Page 7 6 7 6 7	- 161 - 162 - 170 - 180	=	190	7,645.

	CCH	Canadian Ltd.	- Corporate	Taxprep.	2004/2005	CT23	, ver 1-2005.	, 060A
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Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF) Taxation Year End	CT23 Page 7 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31	DOLLARS ONLY
Income Tax continued from Page 6			
Specified Tax Credits (Refer to Guide)			
Ontario Innovation Tax Credit (OITC) (s.43.3) <i>Applies</i> to scientific research Eligible Credit From 5620 OITC Claim Form (<i>Attach original Claim Form</i>)	and experimental development in Ontai		91 0.
Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employmen	t of eligible students.		
Eligible Credit From 5798 CT23 Schedule 113 (Attach Schedule 113)		+ 1	92 0.
Ontario Film & Television Tax Credit (OFTTC) (s.43.5) Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions. Name	e of Production		
Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Med (Attach the original Certificate of Eligibility)	dia Development Corporation (OMDC)	+ 1	93 0.
Graduate Transitions Tax Credit (GTTC) (s.43.6) Applies to employment of eligible unemployed post secondary graduates, for employmencing prior to July 6, 2004 and expenditures incurred prior to January 1, 200 Eligible Credit From 6598 CT23 Schedule 115 (Attach Schedule 115)			950.
Ontario Book Publishing Tax Credit (OBPTC) (s.43.7) <i>Applies</i> to qualifying expenditures in respect of eligible literary works by eligible Can Eligible Credit From 6900 OBPTC Claim Form (<i>Attach both the original Claim Fo</i>		+ 11	96 0.
		+ <u> </u> .,	
Ontario Computer Animation and Special Effects Tax Credit (OCASE) Applies to labour relating to computer animation and special effects on an eligible provide the credit from 6700 of the Certificate of Eligibility issued by the Ontario Meditation (Attach the original Certificate of Eligibility)	production.	+ 1	97 0.
Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9) Applies to qualifying R&D expenditures under an eligible research institute contract Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form)		+ 1	98 0.
Ontario Production Services Tax Credit (OPSTC) (s.43.10) Applies to qualifying Ontario labour expenditures for eligible productions where the Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Medic (Attach the original Certificate of Eligibility)		+ [1]	99 0.
Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)			
Applies to qualifying labour expenditures of eligible products for the taxation year. Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Med (Attach the original Certificate of Eligibility)	lia Development Corporation (OMDC).	+ 2	00
Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)			<u></u>
Applies to qualifying expenditures in respect of eligible Canadian sound recordings Eligible Credit From 7500 OSRTC Claim Form (Attach both the original Claim Form)		+ 20	01 0.
Apprenticeship Training Tax Credit (ATTC) (s.43.13) Applies to employment of eligible apprentices. Eligible Credit From 5898 CT23 Schedule 114 (Attach Schedule 114)	No. of Apprentice		03 0.
Other (specify)			
Total Specified Tax Credits 191 + 192 + 193 + 196 + 195	17 + 198 + 199 + 200 + 201 +	203 + 203.1 = 2	20 0
Specified Tax Credits Applied to reduce Income Tax		= 2	25 0.
Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amo	ount cannot be negative)	= 2	30 7,645.
To determine if the Corporate Minimum Tax (CMT) is applicable to your Corpor CMT on Page 8. If CMT is not applicable, transfer amount in 230 to Income T OR If CMT is not applicable for the current taxation year but your corporation has C	ax in Summary section on Page 17.		70

tax otherwise payable, then proceed to and complete the **Application of CMT Credit Carryovers** section part B, on **Page 8**.

Corporation's Legal Name	Ontario Corporations Tax Account No.	(MOF) Taxation Year End	CT23 Page 8 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31	DOLLARS ONLY
Corporate Minimum Tax (CMT)			
Total Assets of the corporation	+ 240	5,711,969•	
Total Revenue of the corporation			+ 241 7,683,057.
The above amounts include the corporation's and associated corporations' share	of any partnership(s) / joint venture(s	s) total assets and total rev	venue.
If you are a member of an associated group (X) 242 (Yes)			
Name of associated corporation (Canadian & foreign) (if insufficient space attach schedule) Ontario Corporations T Account No. (MOF) (if applicable)	Tax Taxation Year End	Total Assets	Total Revenue
	+ 243	•	+ 244 •
<u> </u>	+ <u>245</u> + 247	•	+ <u>246</u> + <u>248</u>
Aggregate Total Assets 240 + 243 + 245 + 247, etc. - Aggregate Total Revenue 241 + 244 + 246 + 248, etc.	+ (247) = [249]	5,711,969.	= 250 <u>7.683.057</u> .
Determination of Applicability			
Applies if either Total Assets 249 exceeds \$5,000,000 or Total Revenue 250	exceeds \$10,000,000.		
Short Taxation Years - Special rules apply for determining total revenue where the any partnership(s) / joint venture(s) of which the corporation or associated corporation of the co			on or any fiscal period of
Associated Corporation - The total assets or total revenue of associated corpora date of the claiming corporation's taxation year end.	ations is the total assets or total reve	nue for the taxation year e	nding on or before the
If CMT is applicable to current taxation year, complete section Calculation: CMT	below and Corporate Minimum Tax	Schedule 101.	
Calculation: CMT (Attach Schedule 101.)			
Gross CMT Payable CMT Base From Schedule 1012136 161,575 If negative, enter zero	9. X From 30 100.00 Ontario Allocatio	00% X <u>4.0000</u> % = 2 on	76 6,463•
Subtract: Foreign Tax Credit for CMT purposes (Attach schedule) Subtract: Income Tax			77 0. 90 7,645.
Net CMT Payable (If negative, enter Nil on Page 17.)		= 23	80 0.
If 280 is less than zero and you do not have a CMT credit carryover, transfer	230 from Page 7 to Income Tax Su	mmary, on Page 17.	
If 280 is less than zero and you have a CMT credit carryover, complete A & B b	elow.		
If 280 is greater than or equal to zero, transfer 230 to Page 17 and transfer 26	to Page 17, and to Part 4 of She	dule 101: Continuity of C	MT Credit Carryovers.
CMT Credit Carryover available From Schedule 101		From 23	33 5,100.
Application of CMT Credit Carryovers			
A. Income Tax (before deduction of specified credits) Gross CMT Payable Subtract: Foreign Tax Credit for CMT purposes		6,463.	90 7,645.
Subtract: Foreign Tax Credit for CMT purposes	From 277	<u> </u>	90 6,463.
Income Tax eligible for CMT Credit			00 1.182•
B. Income Tax (after deduction of specified credits)		+ From 2	30 7,645.
Subtract: CMT credit used to reduce income taxes			10 1,182.
Income Tax		= 32	20 6,463. Transfer to page 17
If A & B apply, 310 cannot exceed the lesser of 230, 300 and your CM	IT credit carryover available	33].	Hansier to page 17
If only B applies, 310 cannot exceed the lesser of 230 and your CMT creaters	edit carryover available 2333.		

1370904

WEST COAST HURON ENERGY INC.

Capital Tax (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 480 and 430 on page 10 then proceed to page 13.

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in 480 and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in 550 on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were a corporation. If Investment Allowance is claimed, Total Assets must be adjusted by adding the

corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

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Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and s.69(3)).

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a nonresident subject to tax by virtue of s.2(a) or (b), and whose **business is not carried on solely in Canada** is deemed to be the **greater** of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of s.63(1)(a) (Int.B. 3010).

Paid-up Capital

Paid-up capital stock (Int.B. 3012R and 3015R)	+ 350 3,410,092.
Retained earnings (if deficit, deduct) (Int.B. 3012R)	± 351 404,603.
Capital and other surpluses, excluding appraisal surplus (Int.B. 3012R)	+ 352 0.
Loans and advances (Attach schedule) (Int.B. 3013R)	+ 353 1,140,054.
Bank loans (Int.B. 3013R)	+ 354 0.
Bankers acceptances (Int.B. 3013R)	+ 355 0.
Bonds and debentures payable (Int.B. 3013R)	+ 356 0.
Mortgages payable (Int.B. 3013R)	+ 357 0.
Lien notes payable (Int.B. 3013R)	+ 358 0.
Deferred credits (including income tax reserves, and deferred revenue where it would also	
be included in paid-up capital for the purposes of the large corporations tax) (Int.B. 3013R)	+ 359 0.
Contingent, investment, inventory and similar reserves (Int.B. 3012R)	+ 360 0.
Other reserves not allowed as deductions for income tax purposes (Attach schedule) (Int.B. 3012R)	+ 361 38,674.
Share of partnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.B. 3017R)	+ 362 0.
Subtotal	= 370 4,993,423.
Subtract: Amounts deducted for income tax purposes in excess of amounts booked (Retain calculations. Do not submit.) (Int.B. 3012R)	- 371 93,091.
Deductible R & D expenditures and ONTTI costs deferred for income tax if not already deducted for book purposes (Int.B. 3015R)	- 372 0.
Total Paid-up Capital	= 380 4,900,332.
Subtract: Deferred mining exploration and development expenses (s.62(1)(d)) (Int.B. 3015R)	- 381 0.
Electrical Generating Corporations Only - All amounts with respect to electrical generating assets, except to the extent that they have been deducted by the corporation in computing its income for income tax purposes for the current or any prior taxation year, that are deductible by the corporation under clause 11(10)(a) of the <i>Corporations Tax Act</i> , and the assets are used both in generating electricity from a renewable or alternative energy source and are qualifying property as prescribed by regulation	- 3820.
Net Paid-up Capital	= 390 4,900,332.

Eligible Investments (Refer to Guide and Int.B. 3015R)

Attach computations and list of corporation names and investment amounts. Short-term investments (bankers acceptances, commercial paper, etc.) are eligible for the allowance only if issued for a term of and held for 120 days or more prior to the year end of the investor corporation.

Bonds, lien notes and similar obligations, (similar obligations, e.g. stripped interest coupons, applies to taxation years ending after October 30, 1998)	+	402	0.
Mortgages due from other corporations	+	403	0.
Shares in other corporations (certain restrictions apply) (Refer to Guide)	+	404	0.
Loans and advances to unrelated corporations	+	405	0.
Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)	+	406	0.
Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)	+	407	0.
Total Eligible Investments	=	410	0.
continued on Page 10			

LOANS AND ADVANCES

DUE TO SHAREHOLDER CUSTOMER DEPOSITS

974,454.00 165,600.00 _____ 1,140,054.00 Total _____

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End	C123	Page 10 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31		DOLLARS ONLY
Capital Tax continued from Page 9				
Total Assets (Int.B. 3015R)		_		
Total Assets per balance sheet		+	420	5,711,969.
Mortgages or other liabilities deducted from assets		+[421	0.
Share of partnership(s)/joint venture(s) total assets (Attach schedule)		+[422	0.
Subtract: Investment in partnership(s)/joint venture(s)		[423	0.
Total Assets as adjusted		=[430	5,711,969.
Amounts in 360 and 361 (if deducted from assets)		+[440	0.
Subtract: Amounts in 371, 372 and 381		[441	93,091.
Subtract: Appraisal surplus if booked			442	0.
Add or Subtract: Other adjustments (specify on an attached schedule)		±[443	0.
Total Assets		= [450	5,618,878.
Investment Allowance (410 ÷ 450) × 390	Not to exce	ed 410 =	460	0.
Taxable Capital 390 460		-	470	4,900,332.
Gross Revenue (as adjusted to include the share of any partnership(s)/joint ven	ture(s) Gross Revenue) 4	80		7,683,057.
Total Assets (as adjusted)	From 4	30		5,711,969.

Calculation of Capital Tax for all Corporations except Financial Institutions

Note: This version (2004/2005) of the Ct23 may only be used for a taxation year that commenced after December 31, 2002. Financial Institutions use calculations on page 13.

Important:

- If the corporation is a family farm corporation, family fishing corporation or a credit union that is not a Financial Institution, complete only Section A below.
 - If the corporation is not a member of an associated group and/or partnership, complete Section B below, then review OR only the Capital Tax calculations in Section C below, selecting and completing the one specific subsection (e.g. C3) that applies to the corporation.
 - If the corporation is a member of an associated group and/or partnership, complete Section B below and OR Section D on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation is a member of a connected partnership, please refer to the 2004/2005 CT23 Guide for additional instructions before completing the Capital Tax section.

SECTION A

SECTION B

This section applies only if the corporation is a family farm corporation, a family fishing corporation or a credit union that is not a Financial Institution (Int.B. 3018).

Enter NIL in 550 on page 12 and complete the return from that point.

Calculation of Taxable Capital Deduction (TCD)	Number of Days in Taxation Year
	Days before Jan. 1, 2005 Total Days
5,000,000	x 35 366 \div 73 366 = + 500 5,000,000.
	Days after Dec. 31, 2004 Total Days and before Jan. 1, 2006
7,500,000	X 36 0 \div 73 366 = + 501 0.
	Days after Dec. 31, 2005 Total Days and before Jan. 1, 2007
10,000,000	$X \boxed{37} 0 \div \boxed{73} 366 = + \boxed{502} 0 \cdot 0$
Taxable C	capital Deduction (TCD) $500 + 501 + 502 = 503 - 5,000,000$
SECTION C	
This section applies if the corporation is not a member of a	n associated group and/or partnership.
C1. If 430 and 480 on page 10 are both \$3,000,000 or	less, enter NIL in 550 on page 12 and complete the return from that point.
C2. If Taxable Capital in 470 is equal to or less than the	ne TCD in 503, enter NIL in 550 on page 12 and complete the return from that point.
C3. If Taxable Capital in 470 exceeds the TCD in 503 and complete the return from that point.	, complete the following calculation and transfer the amount from 523 to 543 on page 12,
+ From 470 4,900,332•	
- From 503 5,000,000	Days in taxation year
= 471 0 X From	<u>30 100.0000</u> % × .3000% × <u>555 366</u>
	Ontario Allocation 366 Transfer to 543 on page 12 and complete the return from that point
continued on Page 11	365 (366 if leap year) Complete the return from that point If floating taxation year, refer to Guide.

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Corporation's Legal Name			Ontario Corporation	s Tax Account No	o. (MOF) Taxation Year E	nd CT23	8 Page 11 of 20
WEST COAST HURON ENERGY	INC.			1370904	2004-12-	31	DOLLARS ONLY
Capital Tax Calculatio	n continued from Page	10					
SECTION D							
This section applies ONLY to a corp and/or partnership. You must check under either Section E or Section F	ceither 509 or 524 and c					ot from Capita	I Tax)
D1. 509 (X if applicable)	All corporations that you	are associated v	vith do not have a pern	anent establis	hment in Canada.		
	If Taxable Capital 470 or return from that point.				E E		
	If Taxable Capital 470 o 542 in Section E, and co				ed to Section E, enter	the TCD amo	unt in
D2. 524 (X if applicable)	One or more of the corpo	•			nanent establishment ir	ı Canada.	
	You and your associated Calculation below. Or, the of the <i>Corporations Tax A</i> associated group. Once a required to file in accorda referred to as Net Deduc corporation in the group of multiplied by its Ontario a	e associated gro Act, whereby tota a ss.69(2.1) elec ince with the ele tion) of the capi on the basis of th	up may file an electio al assets are used to al tion is filed, all membe ction and allocate a po ital tax effect relating to ne ratio that each corpo	n under subsect ocate the TCD s of the group tion (portion is the TCD to ear ration's total as	ction 69(2.1) among the will then be henceforth ch		
	The total asset amounts a must be taken from each in the immediately preced	corporation's fin	nancial information from				
	In addition, although each amount as apportioned by reallocate the group's tota group wishes, as long as total Net Deduction amou	y the total asset al Net Deduction the total of the r	formula, the group may among the group on v reallocated amounts do	v, at the group's that ever basis es not exceed	s option, the corporate		
Calculation Do not complete th	iis calculation if ss.69(2.1) ε	election is filed					
Taxable Capital From 470 on p	bage 10				+ Fro	m 470	0.
Determine aggregate taxable concerning aggregate taxable concerning aggregate taxable concerning again the second							
Names of associated corporation Institutions and corporations exer	s (excluding Financial		Ontario Corporation	Тах			
having a permanent establishmer (if insufficient space, attach schedule)	nt in Canada		Account No. (MOF) (If applicable)		tion Year End	Taxa	ble Capital
						+ 531	0.
						+ 532 + 533	•
Aggregate Taxable Capital	70 + 531 + 532 + 533	3 , etc.				= 540	0.
				0 H T (
If <u>540</u> above is year, is NIL.	equal to or less than the TC	D 503 on pa	ge 10, the corporation's	Capital Tax to	or the taxation		
Enter NIL in 523	3 in section E on page 12, a	as applicable.					
	greater than the TCD 503 late its Capital Tax for the ta				of the TCD below		
From 470	0. ÷ F	rom 540	0. ×	From 503		= 541	0 . in Section E on page 12
S.s.69(2.1) Election Filed						0.2	
591 (X if applicable)	Election filed. Attach a copy		91 with this CT23 Retu	n.			
continued on Page 12	Proceed to Section F on page	ye ⊺∠.					

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End	CT23 Page 12 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31	DOLLARS ONLY

Capital Tax Calculation continued from Page 11

SECTION E
This section applies if the corporation is a member of an associated group and/or partnership whose total aggregate Taxable Capital 540 on page 11, exceeds the TCD 503 on page 10.
Complete the following calculation and transfer the amount from 523 to 543, and complete the return from that point.
+ From 470 0. - 542 0. = 471 0. X From 30 100.0000 % X .3000 % X 3000% X $\frac{555}{366}$ = + $\frac{523}{7ransfer to 543}$ and complete (366 if leap year) the return from that point
SECTION F
This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election
+ From 470 0. X From 30 100.0000 % X .3000%
- Capital tax deduction From 995 relating to your corporation's Capital Tax deduction, on Schedule 591 From 995 0.
Capital TaxDays in taxation yearTotal Capital Tax for the taxation yearCapital Tax 562 $0.$ X 555 366 * 366 563 $0.$ Transfer to 543 and complete the return from that point
* If floating taxation year, refer to Guide.
Capital Tax before application of specified credits = 543 0. Subtract: Specified Tax Credits applied to reduce capital tax payable (Refer to Guide) - 546 0. Capital Tax 543 - 546 0. Transfer to Page 17 Transfer to Page 17

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End	CT23	Page 13 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31		DOLLARS ONLY
Capital Tax continued from Page 12				
Calculation of Capital Tax for Financial Institutions				
1.1. Credit Unions only				
For taxation years commencing after May 4, 1999 enter NIL in 550 on page 12,	and complete the return from that point.			
1.2. Other than Credit Unions				
(Retain details of calculations for amounts in boxes 565 and 570. Do not subn	nit with this tax return.)			
565 0. X 0.6% X From 30 Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1		(366 if leap year) =	+ 569	0.
570 0.00 %X From 30 Adjusted Taxable Capital Tax Rate Ontario A Paid Up Capital (Refer to Guide) Ontario A in accordance with Division B.1 in excess of Basic Capital Amount		(366 if leap year) =	+ 574	0.
Capital Tax for Financial Institutions – other than Credit Unions (bef	bre Section 2) 569 + 574		= 575	0.
* If floating taxation year, refer to Guide.				
2. Small Business Investment Tax Credit (Retain details of eligible investment calculation and, if claiming an investment in C the credit issued in accordance with the Community Small Business Investment Fo)		
Allowable Credit for Eligible Investments			- 585	0.
Financial Institutions: Claiming a tax credit for investment in Community Small Bus	iness Investment Fund (CSBIF)? (x)	Yes		
Capital Tax – Financial Institutions 575 – 585			= 586 Tra	0 en nsfer to 543 on Page12
Premium Tax (s.74.2 & 74.3) (Refer to Guide)				
(1) Uninsured Benefits Arrangements Applies to Ontario-related uninsured benefits arrangements.	587 0. X	2%	= 588	0.
 (2) Unlicensed Insurance (enter premium tax payable in 588 and attach a detaile (1) above, add both taxes together and enter total tax in 588. 	ed schedule of calculations. If subject to ta	x under		
Applies to Insurance Brokers and other persons placing insurance for persons unlicensed insurers.	resident or property situated in Ontario w	ith		
Deduct: Specified Tax Credits applied to reduce premium tax (Refer to Guide)			- 589	0.
Premium Tax 588 - 589			= 590	0 • Transfer to page 17

Corporation's Legal Name	Ontario Corporations Tax Account No. (MC	F) Taxation Year End	CT23 Page 14 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31	DOLLARS ONLY
Reconcile net income (loss) for federal income tax for Ontario purposes if amounts differ	purposes with net incom	e (loss)	
Net Income (loss) for federal income tax purposes, per federal T2 S	chedule 1		+ 600 138,992. Transfer to Page 15
Add:			
Federal capital cost allowance	+ 601	252,309.	
Federal cumulative eligible capital deduction	+ 602	1,017.	
Ontario taxable capital gain	+ 603	0.	
Federal non-allowable reserves. Balance beginning of year	+ 604	0.	
Federal allowable reserves. Balance end of year	+ 605	0.	
Ontario non-allowable reserves. Balance end of year	+ 606	0.	
Ontario allowable reserves. Balance beginning of year	+ 607	0.	
Federal exploration expenses (e.g. CEDE, CEE, CDE, COGPE)	+ 608	0.	

.

.

+ 609

+ 610

+ 611

- -

0.

0.

0.

Crown charges, royalties, rentals, etc. deducted for Federal purposes (Refer to Guide)	+ 617	0.		
Management fees, rents, royalties and similar payments to non-arms' length non-residents Number of Days in Taxation Year				
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	0 <u>.</u>			
Days after Dec. 31, 2003 Total Days 612 0_{\bullet} X $5 \div$ 14.0000 X 34 366 \div 73 366 $= +634$ (6)	0 <u>.</u>			
Total add-back amount for Management fees, etc. 633 + 634 =	0 _• + 613	0.		
Federal Scientific Research Expenses claimed in year from line 460 of fed. form T661 excluding any negative amount in 473 from Ont. CT23 Schedule 161	+ 615	0.		
Add any negative amount in 473 from Ont. CT23 Schedule 161	+ 616	0.		
Federal allowable business investment loss	+ 620	0.		
Total of other items not allowed by Ontario but allowed federally (Attach schedule)	+ 614	0.		
Total of Additions 601 to 611 + 617 + 613 + 615 + 616 + 620 + 614	=	253,326.	640	253,326.
Deduct:				ansfer to Page 15
Ontario capital cost allowance (excludes amounts deducted under 675)	+ 650	252,309.		
Ontario cumulative eligible capital deduction	+ 651	1,017.		
Federal taxable capital gain	+ 652	0.		
Ontario non-allowable reserves. Balance beginning of year	+ 653	0.		
Ontario allowable reserves. Balance end of year	+ 654	0.		
Federal non-allowable reserves. Balance end of year	+ 655	0.		
Federal allowable reserves. Balance beginning of year	+ 656	0.		
Ontario exploration expenses (e.g. CEDE, CEE, CDE, COGPE) (Retain calculations. Do not submit.)	+ 657	0.		
Ontario depletion allowance	+ 658	0.		
Ontario resource allowance (Refer to Guide)	+ 659	0.		
Ontario current cost adjustment (Attach schedule)	+ 661	0.		
CCA on assets used to generate electricity from natural gas, alternative or renewable resources.	+ 675	0.		
Subtotal of deductions for this page 650 to 659 + 661 + 675	681	253,326.		

Federal foreign exploration and development expenses

Federal resource allowance (Refer to Guide)

Federal depletion allowance

Corporation's Legal Name	Ontario Corporations Tax Accou	ount No. (MOF) 1	Taxation Year End	CT23	Page 15 of 20
WEST COAST HURON ENERGY INC.	13709	904	2004-12-31		DOLLARS ONLY
Reconcile net income (loss) for federal income tax p for Ontario purposes if amounts differ continued from Page 14	ourposes with net	income (I	loss)		
Net Income (loss) for federal income tax purposes, per federal Schedule 1			From	+ 600	138,992.
Total of Additions on page 14			From ⁻	= 640	253,326.
Sub Total of deductions on page 14	From = 6	681	253,326.		
Deduct:					
Ontario New Technology Tax Incentive (ONTTI) Gross-up (Applies only to those corporations whose Ontario allocation is less than 100% Capital Cost Allowance (Ontario) (CCA) on prescribed qualifying intellectual property deducted in the current taxation year662	in the current taxation year.))			
ONTTI Gross-up deduction calculation: Gross-up of CCA					
From Gloss-up of CCA 662 X 100 From 662	0. = 6	663	0.		
From 30 100.0000	<u> </u>		0_ <u>_</u>		
Workplace Child Care Tax Incentive (WCCT)					
(Applies to eligible expenditures incurred prior to January 1, 2005.)					
Qualifying expenditures:	100 = 6 100.0000 = 6	666	0.		
Workplace Accessibility Tax Incentive (WATI)					
(Applies to eligible expenditures incurred prior to January 1, 2005.)					
Qualifying expenditures:	100 = 6 100.0000 Ontario Allocation	668	0.		
Number of Employees accommodated 669 0					
Ontario School Bus Safety Tax Incentive (OSBSTI) (Applies to the eligible acquisition of school buses purchased after May 4, 1999 and before January 1, 2006.) (<i>Refer to Guide</i>)	7				
Qualifying expenditures: 670 0 X 30.00% X From 30	$\frac{100}{100.0000} = 6$	671	0.		
Educational Technology Tax Incentive (ETTI)					
(Applies to eligible expenditures incurred prior to January 1, 2005.)					
Qualifying expenditures: 672 0 • X 15.00% X	$\frac{100}{100.0000} = 6$	673	0.		
Ontario allowable business investment loss	+ 6	678	0.		
Ontario Scientific Research Expenses claimed in year in 477 from Ont. C	T23 Schedule 161 + 6	679	0.		
Amount added to income federally for an amount that was negative on federal form T661, line 454 or 455 (if filed after June 30, 2003)	+ 6	677	0.		
Total of other deductions allowed by Ontario (Attach schedule)	+6	664	0.		
Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 +	679 + 677 + 664 =		253,326 <u>.</u>	680	253,326.
Net income (loss) for Ontario Purposes	40 – 680			= 690	138,992. Transfer to Page 4

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WEST COAST HURON ENERGY IN	IC.		137	0904	2004-12-31	DOLLARS ONLY
Continuity of Losses C	arried Forward					
	Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year	700 (2)	710 (2)	720 (2)	730	740	750
	0	0	0	0	0	0
Add:	701	711	721	731	741	751
Current year's losses (7)	0	0	0	0	0	0
Losses from predecessor	702	712	722	732		752
corporations (3)	0	0	0	0		0
	703	713	723	733	743	753
Subtotal	0	0	0	0	0	0
Subtract:	704 (2)	715 (2)(4)	724 (2)	734 (2)(4)	744 (4)	754 (4)
Utilized during the year to reduce taxable income	0	0	0	0	0	
	705		725	735	745	
Expired during the year			0	0	0	
	706 (2) to Page 17	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
Carried back to prior vears to reduce			120 (2) 0		0	
taxable income (5)	0	0	0	0		767
	707	717	727	737	747	757
Subtotal	0	0	0	0	0	0
	709 (8)	719	729	739	749	759
Balance at End of Year	0	0		0		0

Analysis of Balance at End of Year by Year of Origin

	Year of Origin (oldest year first) year month day	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
800	9th preceding taxation year	817 (9)	860 (9)		850	870
	1996-09-30	0	0		0	0
801	8th preceding taxation year	818 (9)	861 (9)		851	871
	1997-09-30	0	0		0	0
802	7th preceding taxation year	819 (9)	862 (9)		852	872
	1998-09-30	0	0		0	0
803	6th preceding taxation year	820	830	840	853	873
	1999-09-30	0	0	0	0	0
804	5th preceding taxation year	821	831	841	854	874
	2000-09-30	0	0	0	0	0
805	4th preceding taxation year	822	832	842	855	875
	2001-09-30	0	0	0	0	0
806	3rd preceding taxation year	823	833	843	856	876
	2001-12-31	0	0	0	0	0
807	2nd preceding taxation year	824	834	844	857	877
	2002-12-31	0	0	0	0	0
808	1st preceding taxation year	825	835	845	858	878
	2003-12-31	0	0	0	0	0
809	Current taxation year	826	836	846	859	879
	2004-12-31	0	0	0	0	0
Total		829	839	849	869	889
. Star		0	0	0	0	0

Notes:

Corporation's Legal Name

 Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.

(2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.

(3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.

(4) To the extent of applicable gains/income/at-risk amount only.

(5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.

Ontario corporations Tax Account No (MOE) Taxation Year End CT22 Down 16 of 20

- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from <u>11</u> if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839
- (9) Include non-capital losses incurred in taxation years ending after March 22, 2004.

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End	CT23 Page 17 of 20
WEST COAST HURON ENERGY INC.	1370904	2004-12-31	DOLLARS ONLY
Request for Loss Carry-Back (s.80(16))			

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - 1) the first day of the taxation year after the loss year,
 - 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
 - 3) the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.
- If a loss is being carried back to a predecessor corporation, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

Application of Losses	Non-Capital Losses	Total Capital Losses	Farm Losses	Restricted Farm Losses	
Total amount of loss	910	920	930	940	
Deduct: Loss to be carried back to preceding taxation years and applied to reduce taxable income					
Predecessor Ontario Corporation's Taxation Year Ending Tax Account No. (MOF) year month day	911	921	931	941	
i) 3rd preceding 901	912	922	932	942	
ii) 2nd preceding [902]	913	923	933	0 943 0	
Total loss to be carried back	From 706 0	From 716 0	From 726 0	From 736	
Balance of loss available for carry-forward	919 0	929 0	939	949	

Summary

Income tax	• • • • • • • • • • • • • • • • • • •
Corporate	Minimum Tax + From 280 0.
Capital Tax	• • • • • • • • • • • • • • • • • • •
Premium T	ax + From 590 0.
Total Tax	Payable
Subtract:	Payments
	Capital Gains Refund (s.48) 9650•
	Qualifying Environmental Trust Tax Credit (<i>Refer to Guide</i>) - 985 0.
	Specified Tax Credits (Refer to Guide) 955 0.
	Other0•
Balance	-13,541.
If paymen	t due Enclosed * 990 0.
If overpay	ment: Refund (Refer to Guide) = 975 13,541.
А	pply to 980 (Includes credit interest)
	ur cheque (drawn on a Canadian financial institution) or a money order ian funds, payable to the Minister of Finance and print your Ontario

Corporation's Tax Account No. (MOF) on the back of cheque or money order. (Refer to Guide for other payment methods.)

Certification

I am an authorized signing officer of the corporation. I certify that this CT23 return, including all schedules and statements filed with or as part of this CT23 return, has been examined by me and is a true, correct and complete return and that the information is in agreement with the books and records of the corporation. I further certify that the financial statements accurately reflect the financial position and operating results of the corporation as required under section 75 of the Corporations Tax Act. The method of computing income for this taxation year is consistent with that of the previous year, except as specifically disclosed in a statement attached.

Name (please print)

LARRY MCCABE

Title

PRESIDENT

Signature

Full Residence Address

Date

Note: Section 76 of the Corporations Tax Act provides penalties for making false or misleading statements or omissions.

LOANS AND ADVANCES

DUE TO SHAREHOLDER CUSTOMER DEPOSITS

974,454.00 165,600.00 _____ 1,140,054.00 Total _____

	HURON ENERGY INC Acct. No. :1370904		Year Ended:	Ontario Rates 2004-12-31
ulation of Ta	ax Rates for the			
	uction for Small Business C	orporation	s (IDSBC)	
	ss Tax Credit) (S.41)			
Surtax on Car	nadian-controlled Private Co	orporations	(s.41.1)	
.				
. Calculation	n of IDSBC Rate			
	Number of Days In	Faxation Y	ear	
	Days after			
	December 31, 1998			
	and before			
	January 1, 2000		Total Days	
.00%.	x 0	/	366	= .0000%
	Days after			
	Dec 31, 1999			
	and before			
	Jan 1, 2001		Total Days	
.50%.	x 0	/	366	= .0000%
	Days after			
	Dec 31, 2000			
	and before		T () D	
F 0 0/	Oct 1, 2001	1	Total Days	00000
.50%.	x 0	/	366	= .0000%
	Days after			
	Sept 30, 2001			
	and before			
5.0 0/	Jan 1, 2003	,	Total Days	00000
.50%.	x 0	/	366	= .0000%
	Days after			
	Dec 31, 2002			
	and before			
• • • •	Jan 1, 2004		Total Days	
.00%.	x 0	/	366	= .0000%
	Days after			
	Dec 31, 2003		Total Days	
.50%.	x 366	/	366	= 8.5000%
C Rate for th	ne Taxation Year			= 8.5000%
				======

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	URON ENERGY INC ct. No. :137090		Year Ended:	Ontario Rates 2004-12-31
. Calculation	of Specified Rate for Su	urtax —		
	Number of Days In	Taxation Y	ear	
	Days after Dec 31, 1998 and before Jan 1, 2000	,	Total Days	
.67%.	x 0	/	366	= .0000%
	Days after Dec 31, 1999 and before Jan 1, 2001		Total Days	
5.00%.	x 0	/	366	= .0000%
5.00%.	Days after Dec 31, 2000 and before Oct 1, 2001 x 0	/	Total Days 366	= .0000%
2220%	Days after Sept 30, 2001 and before Jan 1, 2003	,	Total Days	0000%
.3330%.	x 0	/	366	= .0000%
	Days after Dec 31, 2002 and before Jan 1, 2004		Total Days	
.6670%.	x 0	/	366	= .0000%
	Days after Dec 31, 2003		Total Days	
.6670%.	x 366	/	366	= 4.6670%
ified Rate of S	Surtax for the Taxation Ye	ar	• • • • • • • • • • • • • • • • • • • •	= 4.6670 %

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WEST	COAST	HURON	ENEI	RGY	INC.
Corp.	Tax A	Acct. 1	No. :	: 13	70904

Ont. Sch. 008 2004-12-31

Ministry of Finance

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] $\ensuremath{\texttt{N}}$

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	8	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
1	723	0	0	0	723	0	723	4	0	0	29	694
1	40,192	0	0	0	40,192	0	40,192	4	0	0	1,608	38,584
1	21,024	0	0	0	21,024	0	21,024	4	0	0	841	20,183
8	53,125	0	0	0	53,125	0	53,125	20	0	0	10,625	42,500
8	4,213	0	0	0	4,213	0	4,213	20	0	0	843	3,370
8	34,981	0	0	0	34,981	0	34,981	20	0	0	6,996	27,985
1	8,926	0	0	0	8,926	0	8,926	4	0	0	357	8,569
1	1,774,350	94,276	0	0	1,868,626	47,138	1,821,488	4	0	0	72,860	1,795,766
1	36,059	0	0	0	36,059	0	36,059	4	0	0	1,442	34,617
1	740,736	41,384	0	0	782,120	20,692	761,428	4	0	0	30,457	751,663
1	513,507	40,881	0	0	554,388	20,440	533,948	4	0	0	21,358	533,030
1	73,296	0	0	0	73,296	0	73,296	4	0	0	2,932	70,364
1	264,271	12,709	0	0	276,980	6,354	270,626	4	0	0	10,825	266,155
8	37,435	0	0	0	37,435	0	37,435	20	0	0	7,487	29,948
10	25,889	4,513	0	0	30,402	2,256	28,146	30	0	0	8,444	21,958
10	26,231	0	0	0	26,231	0	26,231	30	0	0	7,869	18,362
stotal	3,654,958	193,763	0	0	3,848,721	96,880	3,751,841		0	0	184,973	3,663,748

WEST	COAST	HURON	ENEI	RGY	INC.
Corp.	Tax A	Acct. 1	No. :	: 13	70904

Ont. Sch. 008 2004-12-31

Ministry of Finance

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] $\ensuremath{\texttt{N}}$

1	2	3	4	5	6	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	%	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
10	7,022	0	0	0	7,022	0	7,022	30	0		0 2,107	4,915
10	117,452	11,892	0	0	129,344	5,946	123,398	30	0		0 37,019	92,325
8	25,517	13,727	0	0	39,244	6,863	32,381	20	0		0 6,476	32,768
8	168	0	0	0	168	0	168	20	0		0 34	134
8	894	1,438	0	0	2,332	719	1,613	20	0		0 323	2,009
10	71,257	0	0	0	71,257	0	71,257	30	0		0 21,377	49,880
8	0	31,960	0	0	31,960	15,980	15,980	20	0		0 0	31,960
stotal	3,877,268	252,780	0	0	4,130,048	126,388	4,003,660		0		0 252,309	3,877,739

WEST	COAST	HURON	ENE	RG	Y	INC.
Corp.	Tax A	Acct. 1	No.	:	13	370904

Ont. Sch. 008 2004-12-31

Ministry of Finance

Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Summary of Capital Cost Allowance

Is the corporation electing under regulation 1101(5g)? [Y/N] $\ensuremath{\,\mathrm{N}}$

1	2	3	4	5	б	7	8	9	10	11	12	13
Class	Ontario	Cost of	Net	Proceeds	Ontario	50% rule	Reduced	CCA	Recapture	Terminal	Ontario	Ontario
number	unde-	acquisitions	adjustments	of	unde-	(1/2 of	unde-	rate	of	loss	capital	unde-
	preciated	during the	(show	dispositions	preciated	the amount,	preciated	00	capital		cost	preciated
	capital	year (new	negative	during the	capital	if any, by	capital		cost		allowance	capital
	cost at the	property	amounts in	year	cost	which the	cost		allowance		(column 8	cost
	beginning	must be	brackets)	(amount	(column 2	net cost	(column 6				multiplied	at the end
	of the year	available		not to	plus	of	minus				by	of the year
	(unde-	for use)		exceed	column 3	acquisitions	column 7)				column 9;	(column 6
	preciated			the capital	or minus	exceeds					or a lower	minus
	capital			cost)	column 4	column 5)					amount)	column 12)
	cost at the				minus							
	end of the				column 5)							
	prior year's											
	CCA	See note 1				See note 2						
	schedule)	below				below						
Total	3,877,268	252,780	0	0	4,130,048	126,388	4,003,660		0	0	252,309	3,877,739
							Enter	in boxes	s [650]	[650]	[650] on	the CT23

Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the "Income Tax Act" (Canada).

Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.

Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.

Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal terminal loss.

CCH Canadian Ltd. - Corporate Taxprep, 2004/2005 CT23, ver 1-2005



Ministry of Finance Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Ontario Cumulative	Eligible	Capital	Deductio	on
			Schedule	10

(For taxation years 2000 and later)

Corporation's Legal Name	(MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2004-12-31

For use by a corporation that has eligible capital property. A separate cumulative eligible capital account must be kept for each business.

Part 1 - Calculation of current year deduction and carry-forward

Ontario C	umulative eligible ca	apital – balance at end of preceding taxa	tion year (<i>if negative, enter</i>	zero)	[14,531 ^A
Add:	Cost of eligible ca	pital property acquired during the taxatio	n year	+ 0 ^B		
	Amount transferre	d on amalgamation or wind-up of subsid	ary	+ 0 ^c		
	Other adjustments			+ 0 ^D		
Total of I	B + C + D			= 0	X 0.75 =	0 ^E
Subtota	IA+E				=	14,531 ^F
Deduct:	ernane precede	of sales (less outlays and expenses not		G]	
	•	n of all eligible capital property during th of a reduction in respect of a forgiven de		+ 0 ^G + 0 ^H		
		subsection 80(7) of the Income Tax Act (1		
	Other adjustments			+ 0'		J
Total of 0	3 + H + I			= 0	X 0.75 =	0 ^J
lf K is n	egative, enter zero	at line M and proceed to Part 2			=	14,531
	ear deduction			••••	= [1,017 ^L
" The ma	ximum current year	deduction is 7%. However, you can clair	n any amount up to the max	kimum.	Enter a	mount in box 651 of the CT23
Ontario d	umulative eligible	capital - closing balance K – L (if neg	ative, enter zero)		=	13,514 [™]
		maximum deduction of 7% may be claim xeed the maximum amount prorated for t				
	Only complete the	included in income arising fro his part if the amount at line K is nega	tive		[N
		• •			1	0 ^N
	ears beginning after	al deductions from income for June 30, 1988		0 ¹		
		duced cumulative eligible capital nder subsection 80(7) of the ITA		02		
	umulative eligible ca rears beginning befo	pital deductions claimed for re July 1, 1988	03]		
that were	included in income	ulative eligible capital account for taxation years beginning	04		1	
Line 3 de	duct line 4		0	0 ⁵		
Total line	s1+2+5			0		
Line T fro	m previous Ontario	Schedule 10 for taxation years ending at	ter February 27, 2000	0'	1	. 0
Deduct lir	ne 7 from line 6			0		<u> </u>
	U ,					0
Amount c						0°
						0 ^R s
Amount o	n line R	0 X 2/3*				0
Lesser of	line N or line O .					0 ^T
Amount	to be included in ir	come S + T				0

* Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S



Ministry of Finance Corporations Tax Branch PO Box 620 33 King Street West Oshawa ON L1H 8E9

Corporate Minimum Tax (CMT)

VEST COAST HURON ENERGY INC.			
		1370904	2004-12-31
Part 1: Calculation of CMT Base			
anks - Net income/loss as per report accepted by Superintendent of Financial Institutions (SFI) nder the Bank Act (Canada), adjusted so consolidation/equity methods are not used.			
ife Insurance corporations - Net income/loss before Special Additional Tax as determined under s.	.57.1(2)(c) or (d)		
let Income/Loss (unconsolidated, determined in accordance with GAAP)		± 2100	151,292.
Subtract (to the extent reflected in net income/loss):			
Provision for recovery of income taxes / benefit of current income taxes	+ 2101	0.	
Provision for deferred income taxes (credits) / benefit of future income taxes	+ 2102	0.	
Equity income from corporations	+ 2103	0.	
Share of partnership(s)/joint venture(s) income	+ 2104	0.	
Dividends received/receivable deductible under fed.s.112	+ 2105	0.	
Dividends received/receivable deductible under fed.s.113	+ 2106	0.	
Dividends received/receivable deductible under fed.s.83(2)	+ 2107	0.	
Dividends received/receivable deductible under fed.s.138(6)	+ 2108	0.	
Federal Part VI.1 tax paid on dividends declared and paid, under fed.s.191.1(1)	+ 2109	0.	
ubtotal	=	0. – 2110	0.
Add (to extent reflected in net income/loss):			
Provision for current taxes / cost of current income taxes	+ 2111	10,287.	
Provision for deferred income taxes (debits) / cost of future income taxes	+ 2112	0.	
Equity losses from corporations	+ 2113	0.	
Share of partnership(s)/joint venture(s) losses	+ 2114	0.	
Dividends that have been deducted to arrive at net income per	+		
Financial Statements s.57.4(1.1) (excluding dividends under fed.s.137(4.1))	+ 2115	0.	
ubtotal	=	10,287. + 2116	10,287.
\dd/Subtract:			
Amounts relating to s.57.9 election/regulations for disposals etc. of property for current/prior yea	ars		
	or – 2118	0.	
	r = 2120	0.	
		0.	
	or – 2122		
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations for current/prior years - + 2123 0. c	or – 2124	0.	
** Amounts relating to wind-ups (fed.s.88) as prescribed in regulations for current/prior years + 2125	or – 2126	0.	
** Amounts relating to s.57.10 election/regulations for			
replacement re fed.s.13(4), 14(6) and 44 for current/prior years + 2127	or – 2128	0.	
· · ·	or – 2120	0.	
Interest allowable under ss.20(1)(c) or (d) of ITA to the extent not otherwise deducted in determining CMT adjusted net income	- 2150	0.	
ubtotal (Additions)		+ 2129	0.
ubtotal (Subtractions)	=	0. – 2130	0.
* Other adjustments		± 2131	0.
Subtotal ± 2100 - 2110 + 2116 + 2129 - 2130 ± 2131			
		= 2132	161,579.
* Share of partnership(s)/joint venture(s) adjusted net income/loss		+ <u>2133</u>	
djusted net income (loss) (if loss, transfer to 2202 in Part 2: Continuity of CMT Losses Carrie		= 2134	161,579.
educt: * CMT losses: pre-1994 Loss+ F	rom 2210	0.	
* CMT losses: other eligible losses	2211	0.	
CMT losses applied cappet average adjusted not income or increases a loss		0. – 2135	0.
CMT losses applied cannot exceed adjusted net income or increase a loss * Retain calculations. Do not submit with this schedule.			
CMT Base			161,579.

Transfer to CMT Base on Page 8 of the CT23 or Page 6 of the CT8 CCH Canadian Ltd. - Corporate Taxprep, 2004/2005 CT23, ver 1-2005

Corporate Minimum Tax (CMT)

CT23 Schedule 101		
Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2004-12-31
Part 2: Continuity of CMT Losses Carried Forward		
Balance at Beginning of year NOTES (1), (2)	+ 2201	0.
Add: Current year's losses	····································	
Subtotal	• • • • • • • • • • • • • • • • • • •	0.
Adjustments (attach schedule)	± 2208	0.
CMT losses available 2201 + 2207 ± 2208	= 2209	0.
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income Other eligible losses utilized during the year to reduce adjusted net i Losses expired during the year	income NOTE (4) + 2211 0.	
Subtotal	= 0. - 2213	0.
Balances at End of Year NOTE (5) 2209 - 2213	= 2214	0.
Notes:		
 Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss. 	(3) Include and indicate whether CMT losses are a result of to which fed.s.87 applies and/or a wind-up to which fed.s (see s.57.5(8) and s.57.5(9))	
(2) Where acquisition of control of the corporation has occurred, the utilization of CMT losses can be restricted. (see s.57.5(3) and s.57.5(7))	f (4) CMT losses must be used to the extent of the lesser of t	he adjusted net

(5) Amount in 2214 must equal sum of 2270 + 2290.

Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year	2260	2280
	1996-09-30	0	0
2241	8th preceding taxation year	2261	2281
	1997-09-30	0	0
2242	7th preceding taxation year	2262	2282
	1998-09-30	0	0
2243	6th preceding taxation year	2263	2283
	1999-09-30	0	0
2244	5th preceding taxation year	2264	2284
	2000-09-30	0	0
2245	4th preceding taxation year	2265	2285
	2001-09-30	0	0
2246	3rd preceding taxation year	2266	2286
	2001-12-31	0	0
2247	2nd preceding taxation year	2267	2287
	2002-12-31	0	0
2248	1st preceding taxation year	2268	2288
	2003-12-31	0	0
2249	Current taxation year	2269	2289
	2004-12-31	0	0
Totals		2270	2290
Totals	,	0	0

The sum of amounts 2270 + 2290must equal amount in 2214.

CCH Canadian Ltd. - Corporate Taxprep, 2004/2005 CT23, ver 1-2005

Corporate Minimum Tax (CMT) CT23 Schedule 101

0.20			
Corpora	ation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST	COAST HURON ENERGY INC.	1370904	2004-12-31
Part 4	4: Continuity of CMT Credit Carryovers		
Balanc	e at Beginning of year NOTE (1)	+ 2301	5,100.
Add:	Current year's CMT Credit (280 on page 8 of the CT23 or 347 on page 6 of the CT8. If negative, enter NIL) + From 280 or	347 0.	
	pecial Additional Tax NOTE (2) 312 on page 5 of the CT8 urance corporations only. Others enter NIL) + From 312		
	Income Tax on page 6 of the CT23 or page 4 of the CT8) – From 190		
	I (if negative, enter NIL) =	2305 • + 2310	0.
CMT Cre	edit Carryovers from predecessor corporations NOTE (3)	+ 2325	0.
	Amalgamation (x) 2315 Yes Wind-up (x) 2320 Yes		
Subtota	I 2301 + 2310 + 2325	= 2330	5,100.
Adjustme	ents (Attach schedule)	± 2332	0.
СМТ С	redit Carryover available 2330 ± 2332	= 2333	5,100.
Subtra	ct: CMT Credit utilized during the year to reduce income tax	Transfer to Page 8 of the Cl	23 or Page 6 of the C18
	(310 on page 8 of the CT23 or 351 on page 6 of the CT8.) + From 310 or		
Subtota		2334 0. 1,182. – 2335	1,182.
Balanc	e at End of Year Nоте (4) 2333 – 2335	= 2336	3,918.

Notes:

(1) Where acquisition of control of the corporation has occurred, the utilization of CMT credits can be restricted. (see s.43.1(5))

(2) The CMT credit of life insurance corporations can be restricted (see s.43.1(3)(b)).

(3) Include and indicate whether CMT credits are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.43.1(4))

(4) Amount in 2336 must equal sum of 2370 + 2390.

Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

	Year of Origin	CMT Credit Carryovers	CMT Credit Carryovers of	
	(oldest year first)	of Corporation	Predecessor Corporation(s)	
	year month day			
2340	9th preceding taxation year	2360	2380	
	1996-09-30	0	0	0
2341	8th preceding taxation year	2361	2381	
	1997-09-30	0	0	0
2342	7th preceding taxation year	2362	2382	
	1998-09-30	O	0	0
2343	6th preceding taxation year	2363	2383	
	1999-09-30	0	0	0
2344	5th preceding taxation year	2364	2384	
	2000-09-30	0	0	0
2345	4th preceding taxation year	2365	2385	
	2001-09-30	0	0	0
2346	3rd preceding taxation year	2366	2386	
	2001-12-31	O	0	0
2347	2nd preceding taxation year	2367	2387	
	2002-12-31	2,566		0
2348	1st preceding taxation year	2368	2388	
	2003-12-31	1,352	0	0
2349	Current taxation year	2369	2389	
	2004-12-31	0	0	0
		2370	2390	
Totals	5	3,918		0
				-

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- FEDERAL TAX INSTALMENTS

For The Taxation Year Ended: 2005-12-31

The following is a list of federal instalments payable for the current taxation year. The last column indicates the instalments payable to Revenue Canada. The instalments are due no later than on the dates indicated, otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Receiver General. Payment may be made either to an authorized financial institution or filed with form T9 (instalment form) and addressed to the appropriate Revenue Canada Taxation Centre.

	Instalments	Instalments	Cumulative	Instalments
Date	Required	Paid	Difference	Payable
2005-01-31	1,520	0	0	1,520
2005-02-28	1,520	0	0	1,520
2005-03-31	1,520	0	0	1,520
2005-04-30	1,520	0	0	1,520
2005-05-31	1,520	0	0	1,520
2005-06-30	1,520	0	0	1,520
2005-07-31	1,520	0	0	1,520
2005-08-31	1,520	0	0	1,520
2005-09-30	1,520	0	0	1,520
2005-10-31	1,520	0	0	1,520
2005-11-30	1,520	0	0	1,520
2005-12-31	1,520	0	0	1,520
Total	18,240	0		18,240
	===========	===========		==========

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Corporate Taxprep / Taxprep des sociétés - TP-11

WEST COAST HURON ENERGY INC. Account/Business No.:886995323RC0001 Yes	ar Ended:	2004-12-31	al-red.
Indicate Instalment Method Chosen [1-3]: 1 1st Instalment Base Method			
If instalments are starting late, indicate the MONTH in which you want then to start (1=January, 2=February, etc.) 1	n		
— 1. 1st INSTALMENT BASE METHOD			
1st Instalment Base Amount (Amount (I) Below)	18,236	/ 12 =	1,520
	Monthly Insta	Iments Required	1,520
— 2. COMBINED 1st AND 2nd INSTALMENT BASE METHOD ———			
2nd Instalment Base Amount: Indicate: Part I Tax Part I.3, VI & VI.I Tax Provincial Tax	0 0 0		
Total	0	/ 12 = (A)	0
Less: 1/12 of Estimated Current Yr Credits [(H) below / 12]	•••••••••••	••••	0
Each of the first 2 Instalment Payments	••••••	• = (B)	0
Total tax from (I) below	18,236 0		
	18,236	/ 10 =	1,824
Each of the remaining 10 Instalment Payments	• • • • • • • • • • • • • • •	••	1,824
Instalment Base Amount (Amount (I) Below)		0 / 12 =	0
		Iments Required	0
			Page 2 of 3

Instal-Fed.

WEST COAST HURON ENERGY INC.

Corporate Taxprep / Taxprep des sociétés - TP-11

INSTALMENT BASE CALCULATION		
	1st Instalment Base Method	Estimated Tax Method
Taxable Income	138,992	0
	=======	
Total of: Federal Part I Tax	52,817	0
Federal Surtax	1,557	0
Refundable Tax on a CCPC's Investment Income	0	0
Subtotal (A)	 54,374	0
Less Total of:		-
Small Business Deduction	22,239	0
Investment Corporation Deduction	0	0
Federal Tax Abatement	13,899	0
Manufacturing and Processing Profits Deduction	0	0
Non-Business Foreign Tax Credit	0	0
Business Foreign Tax Credit	0	0
Tax Reduction, General and Accelerated	0	0
Logging Tax Credit	0	0
Federal Political Contribution Tax Credit	0	0
resource deduction .	0	0
Qualifying Environmental Trust Tax Credit	0	0
· · · · · · · · · · · · · · · · · · ·		
Subtotal (B)	36,138	0
Total Part I Tax Payable	18,236	0
Add: Part I.3 Tax	0	0
Part VI Tax	0	0
Part VI.I Tax	0	0
Provincial/Territorial Tax(E)	0	0
Total		
Parts I, I.3, VI, VI.I and		
Provincial/Territorial Tax = (F)	18,236	0
Adjustment for Short Taxation Years:		
x 365/# of days in year if < 365	365 / 365	365 / O
(G)	18,236	0
Less - Estimated Current Year Credits:		
Investment Tax Credit Refund	0	0
Dividend Refund.	0	0
Federal Capital Gains Refund	0	0
Gains Refund	0	0
NRO Allowable Refund per Sch. 26	0	0
Tax Withheld at Source	0	0
Other Estimated Credits	0	0
Total Estimated Current Year Credits (H)	0	0
INSTALMENT BASE AMOUNT	18,236	0
	==========	

WEST COAST HURON ENERGY INC.

Account/Business No.: 886995323RC0001

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Instal-Fed.

2004-12-31

- ONTARIO TAX INSTALMENTS

For The Taxation Year Ended: 2005-12-31

The following is a list of Ontario instalments payable for the current taxation year. The last column indicates the instalments payable to the Ontario Ministry of Revenue. The instalments are due no later than on the dates indicated otherwise non-deductible interest will be charged. A cheque or money order should be made payable to the Minister of Finance. Payment may be made either to a chartered bank in Ontario or filed with an instalment form and addressed to:

Ministry of Revenue (Ontario) Corporation Tax Branch P.O. Box 620 33 King Street West Oshawa, Ontario L1H 8E9

Quarterly Instalment

Date	Instalments Required	Instalments Paid	Cumulative Difference	Instalments Payable
2005-03-31	1,616	0	0	1,616
2005-06-30	1,616	0	0	1,616
2005-09-30	1,616	0	0	1,616
2005-12-31	1,616	0	0	1,616
	6,464	0		6,464
	==========	==========		==========

	Instalments	Instalments	Cumulative	Instalments	
Date	Required	Paid	Difference	Payable	
2005-01-31	0	0	0	0	
2005-02-28	0	0	0	0	
2005-03-31	0	0	0	0	
2005-04-30	0	0	0	0	
2005-05-31	0	0	0	0	
2005-06-30	0	0	0	0	
2005-07-31	0	0	0	0	
2005-08-31	0	0	0	0	
2005-09-30	0	0	0	0	
2005-10-31	0	0	0	0	
2005-11-30	0	0	0	0	
2005-12-31	0	0	0	0	
Total	0	0		0	
	==========	==========		==========	

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Year Ended:

2004-12-31

	HURON ENERGY INC. Acct. No. :1370904	Year 3	Inded:		20	04-	Ins ⁻ 12-31	tal-Ont.
ndicate Instalr	nent Method Chosen [1-3]: 1							
1. 1st Instalmen	t Base Method t and 2nd Instalment Base Method							
	e quarterly payment even if applicable "X" to			• • • •	• • • •	•••		[]
	re starting late, indicate the MONTH in which ary, 2=February, etc.) 1	n you want them						
— 1. 1st INST/	ALMENT BASE METHOD							
1st Instalment E (Amt (I) Below)	Base Amount	••••	6,463	/	12	=		539
			Monthly	Instalr	nents	Req	uired	0
			Quarterly Instalments Required				uired	1,616
2nd Instalment Indicate:	Base Amount: Income Tax, C.M.T • • • • • • • • • • • • • • • • • • •		1,352 877					
		Total	2,229	/	12	=	(A)	186
Each of the first	2 Instalment Payments		• • • • • • • • • •	• • •		=	(B)	186
,) below		6,463 372					
			6,091	/	10	=		610
Each of the rem	aining 10 Instalment Payments	•••••	•••••			=		610
Quarterly Instalments Required						0		
— 3. ESTIMAT	ED TAX METHOD							
Instalment Base			-	,				-
(Amt (I) Below)	• • • • • • • • • • • • • • • • • • • •	• • • •	0	/	12			0
			Monthly Instalments Required					0
			Quarterly	Instalr	nents	Rea	uired	0

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WEST COAST HURON ENERGY INC. Corp. Tax Acct. No. :1370904	2004-12-	Instal-Ont. 2004-12-31				
			1st Instalment Base Method	Estimated Tax Method		
Ontario Taxable Income		••••	138,992	0		
CALCULATION OF TAX PAYABLE						
Gross Ontario Tax		• (A	A) 19,459	0		
Less Total of:						
Incentive Deduction for an S.B.C., net of surtax			11,814	0		
Manufacturing and Processing Profits Credit			0	0		
Additional deduction for credit unions			0	0		
Credit for foreign taxes paid	••••••	• • • • • •	0	0		
Credit for Investment in S.B.D.C		••••	0	0		
Specified credits applied against income tax	•••••	••••	0	0		
Total Deduction and Credits		••• (E	3) 11,814	0		
Income Tax	(A) - (B)	= (0	C) 7,645	0		
Add: Capital Tax		• (E	D) 0	0		
Corporate minimum tax paid (credited)			,	0		
Premium Tax				0		
Total Income Tax and Other Taxes	(C+D+E+F	F) = (C	G) 6,463	0		
Adjustment for Short Taxation Years						
x 365 / number of days in year if < 365			365 / 365	365 / 365		
			H) 6,463	0		
Less: Total estimated current year credits			0	0		
		(1)) 6,463	0		
		U.) 0,403			
				=		

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