Schedule of Instalment Remittances

Name of corporation contact:	
Telephone number:	

Effective interest date	Description (instalment remittance, split payment, assessed credit)	Amount of credit
		18,240
	Total amount of instalments claimed (carry the result to line 840 of the T2 Return)	18,240 A
	Total instalments credited to the taxation year per T9	1 8,240 B

Transfer ———				
Account number	Taxation year end	Amount	Effective interest date	Description
From:				
To:				
From:				
То:				
From:				
То:				
From:				
То:				
From:				
To:				



Canada Customs and Revenue Agency

return, see the T2 Corporation – Income Tax Guide (T4012).

Agence des douanes et du revenu du Canada

T2 CORPORATION INCOME TAX RETURN

200

This form serves as a federal, provincial, and territorial corporation income tax return, unless the corporation is located in Quebec, Ontario, or Alberta. If the corporation is located in one of these provinces, you have to file a separate provincial corporate return.

Parts, sections, subsections, and paragraphs mentioned on this return refer to the *Income Tax Act*. This return may contain changes that had not yet become law at the time of printing. If you need more information about items on the

Send one completed copy of this return, including schedules and the *General Index of Financial Information* (GIFI), to your tax services office or tax centre. You have to file the return within six months after the end of the corporation's taxation year. For more information on when and how to file T2 returns, refer to the Guide under the heading "Before you start."

Do not use this area

□ Identification —	, <u> </u>
Business Number (BN)	
Corporation's name	
002 WEST COAST HURON ENERGY INC.	
Has the corporation changed its name since the last time we were notified? Output Output Description:	If Yes, do you have a copy of the articles of amendment? 004 1 Yes 2 No
Address of head office Has the address changed since the last time we were notified?	To which taxation year does this return apply? Taxation year start Taxation year end 060 2005-01-01 YYYY MM DD 061 2005-12-31 YYYYY MM DD
City Province, territory, or state O15 GODERICH O16 ON Country (other than Canada) Postal code/Zip code	Has there been an acquisition of control to which subsection 249(4) applies since the previous taxation year? If Yes, provide the date control was acquired
017 018 N7A 2K4	YYYY MM DD
Mailing address (if different from head office address) Has the address changed since the last time we were notified?	Is the corporation a professional corporation that is a member of a partnership?
022 023 City Province, territory, or state 025 026	Is this the first year of filing after: Incorporation?
Country (other than Canada) Postal code/Zip code 028 Location of books and records Has the location of books and records	Has there been a windup of a subsidiary under section 88 during the current taxation year?
changed since the last time we were notified?	Is this the final taxation year before amalgamation?
O32	Is this the final return up to dissolution?
City Province,territory, or state 035 GODERICH 036 ON	Is the corporation a resident of Canada?
Country (other than Canada) O37 Postal code/Zip code O38 N7A 2K4	080 1 Yes X 2 No If No, give the country of residence on line 081 and complete and attach Schedule 97.
1 X Canadian-controlled private corporation (CCPC) Other private Other private Other private Other private Other private	081 Is the non-resident corporation claiming an exemption under an income tax treaty?
2 Other private corporation (specify, below)	If Yes, complete and attach Schedule 91.
3 Public corporation	If the corporation is exempt from tax under section 149, tick one of the following boxes: 085 1 Exempt under paragraph 149(1)(e) or (I)
If the type of corporation changed during the taxation year, provide the effective date of the change	2 Exempt under paragraph 149(1)(j) 3 Exempt under paragraph 149(1)(t) 4 Exempt under other paragraphs of section 149
Do not use the	
091 092 093 09	94 095 096

Wchene.205 2008-10-02 13:10

□ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attachments □ Attach	
Financial statement information: Use GIFI schedules 100, 125, and 141.	
Schedules – Answer the following questions. For each Yes response, attach to the T2 return the schedule that applies.	
Yes	Schedule
Is the corporation related to any other corporations?	9
Does the corporation have any non-resident shareholders?	19
Is the corporation an associated Canadian-controlled private corporation?	23
Is the corporation an associated Canadian-controlled private corporation that is claiming the expenditure limit? 161	49
Has the corporation had any transactions, including section 85 transfers, with its shareholders, officers, or employees,	
other than transactions in the ordinary course of business? Exclude non-arm's length transactions with non-residents	11
If you answered Yes to the above question, and the transaction was between corporations not dealing at arm's length,	
were all or substantially all of the assets of the transferor disposed of to the transferee?	44
Has the corporation paid any royalties, management fees, or other similar payments to residents of Canada? 164	14
Is the corporation claiming a deduction for payments to a type of employee benefit plan?	15
Is the corporation claiming a loss or deduction from a tax shelter acquired after August 31, 1989?	T5004
Is the corporation a member of a partnership for which a partnership identification number has been assigned? 167	T5013
Did the corporation, a foreign affiliate controlled by the corporation, or any other corporation or trust that did	
not deal at arm's length with the corporation have a beneficial interest in a non-resident discretionary trust? 168	22
Did the corporation have any foreign affiliates during the year?	25
Has the corporation made any payments to non-residents of Canada under subsections 202(1) and/or 105(1)	
of the federal Income Tax Regulations?	29
Has the corporation had any non-arm's length transactions with a non-resident?	T106
Has the corporation made payments to, or received amounts from, a retirement compensation plan arrangement during the year?	
For private corporations: Does the corporation have any shareholders who own 10% or more of the corporation's	
common and/or preferred shares? Is the net income/loss shown on the financial statements different from the net income/loss for income tax purposes? 201 X	50
	1
Has the corporation made any charitable donations; gifts to Canada, a province, or a territory; or gifts of cultural or ecological property?	2
Has the corporation received any dividends or paid any taxable dividends for purposes of the dividend refund? 203	3
Is the corporation claiming any type of losses?	4
Is the corporation claiming a provincial or territorial tax credit or does it have a permanent establishment in more than one jurisdiction? 205	5
Has the corporation realized any capital gains or incurred any capital losses during the taxation year?	6
i) Is the corporation claiming the small business deduction and reporting income from: a) property (other than	
dividends deductible on line 320 of the T2 return), b) a partnership, c) a foreign business, or d) a personal services business; or ii) is the corporation claiming the refundable portion of Part I tax?	-
	7
	8
	10
· · · · · · · · · · · · · · · · · · ·	12
	13
	16
	17
	18
Was the corporation carrying on business in Canada as a non-resident corporation?	20
Is the corporation claiming any federal or provincial foreign tax credits, or any federal or provincial logging tax credits?	21
Is the corporation a non-resident-owned investment corporation claiming an allowable refund?	26 *
Does the corporation have any Canadian manufacturing and processing profits?	27
Is the corporation claiming an investment tax credit?	31
Is the corporation claiming any scientific research and experimental development (SR&ED) expenditures? 232	T661
	33/34/35
Is the corporation a member of a related group with one or more members subject to gross Part I.3 tax?236	36
Is the corporation claiming a surtax credit?	37
Is the corporation subject to gross Part VI tax on capital of financial institutions?	38
Is the corporation claiming a Part I tax credit?	42
Is the corporation subject to Part IV.1 tax on dividends received on taxable preferred shares or Part VI.1 tax on dividends paid?	43
Is the corporation agreeing to a transfer of the liability for Part VI.1 tax?	45
Is the corporation subject to Part II - Tobacco Manufacturers' surtax?	46
For financial institutions: Is the corporation a member of a related group of financial institutions with one or	•-
more members subject to gross Part VI tax?	39
Is the corporation claiming a Canadian film or video production tax credit refund?	T1131
Is the corporation claiming a film or video production services tax credit refund?	T1177
Is the corporation subject to Part XIII.1 tax?	92 *
* We do not print this sch	nedule.

┌ Attach	ments – continued from page 2	_
	Yes Sched	
	orporation have any foreign affiliates that are not controlled foreign affiliates?	
	orporation have any controlled foreign affiliates?	
	prporation own specified foreign property in the year with a cost amount over \$100,000?	
	orporation transfer or loan property to a non-resident trust?	
	proporation receive a distribution from or was it indebted to a non-resident trust in the year?	
	orporation entered into an agreement to allocate assistance for SR&ED carried out in Canada?	.5
	Orporation entered into an agreement to transfer qualified expenditures incurred in respect Contracts?	6
	orporation entered into an agreement with other associated corporations for salary of specified employees for SR&ED? T117	'4
	onal information	
	poration inactive?	
	najor business activity changed since the last return was filed? (enter Yes for first-time filers) 281 1 Yes 2 No 2	<u>(</u>
	ne corporation's major business activity? 282	_
(Only cor	nplete if Yes was entered at line 281.)	
If the ma	or business activity involves the resale of goods, show whether it is wholesale or retail 283 1 Wholesale X 2 Retail	
	ne principal product(s) mined, manufactured, 284 HYDRO DISTRIBUTION 285 100.000 %	o
	structed, or services provided, giving the ate percentage of the total revenue that each)
	r service represents.)
	orporation immigrate to Canada during the taxation year?	
_ ⊢ Taxabl	e income -	
Net incor	ne or (loss) for income tax purposes from Schedule 1, financial statements, or GIFI 300	Α
Deduct:	Charitable donations from Schedule 2	
20000	Gifts to Canada, a province, or a territory from Schedule 2 312	
	Cultural gifts from Schedule 2	
	Ecological gifts from Schedule 2	
	Taxable dividends deductible under section 112 or 113, or	
	subsection 138(6) from Schedule 3	
	Part VI.1 tax deduction from Schedule 43 *	
	Non-capital losses of preceding taxation years from Schedule 4 331	
	Net capital losses of preceding taxation years from Schedule 4	
	Restricted farm losses of preceding taxation years from Schedule 4 333	
	Farm losses of preceding taxation years from Schedule 4 334	
	Limited partnership losses of preceding taxation years from Schedule 4 Taxable capital gains or taxable dividends allocated from	
	a central credit union	
	Prospector's and grubstaker's shares	Ь
	Subtotal Subtotal Subtotal (amount Aminus amount B) (if negative, enter "0")	В
Add:	Section 110.5 additions or subparagraph 115(1)(a)(vii) additions	D
Taxable	income (amount C plus amount D)	
Income e	xempt under paragraph 149(1)(t)	
	income for a corporation with exempt income under paragraph 149(1)(t) (line 360 minus line 370)	Z
* T ' '		
" I his am	ount is equal to 3 times the Part VI.1 tax payable at line 724 on page 8.	

┌ Small business deduction ————————————————————————————————————			
Canadian-controlled private corporations (CCPCs) throughout the ta	xation year		
Income from active business carried on in Canada from Schedule 7		400	A
Taxable income from line 360 on page 3, minus 10/3 of the amount on line 632* on page line 636** on page 7, and minus any amount that, because of federal law, is exempt for		amount on	B
Calculation of the business limit:			
For all CCPCs, calculate the amount at line 4 below.			
225,000 × Number of days in the taxation year in 2003	=	1	
Number of days in the taxation year	365		
250,000 × Number of days in the taxation year in 2004	=	2	
Number of days in the taxation year	365		
300,000 × Number of days in the taxation year after 2004	365 =	300,000 3	
Number of days in the taxation year	365	0	
· · · · · · · · · · · · · · · · · · ·	nes 1, 2, and 3	300,000 4	
Business limit (see notes 1 and 2 below)			300,000 C
Notes: 1. For CCPCs that are not associated, enter the amount from line 4 on line 4 taxation year is less than 51 weeks, prorate the amount from line 4 by the divided by 365, and enter the result on line 410. 2. For associated CCPCs, use Schedule 23 to calculate the amount to be en	number of days in the tax		
Business limit reduction:			_
Amount C 300,000 x 415 *** D	_ =		E
11,250			
Reduced business limit (amount C minus amount E) (if negative, enter "0	")		300,000 F
Small business deduction – 16.00 % of whichever amount is the least	: A, B, C, or F .		G
(enter amount G on line 9 of page 7)			
* Calculate the amount of foreign non-business income tax credit deductible on line 6 CCPC's investment income (line 604) and without reference to the corporate tax rec			
** Calculate the amount of foreign business income tax credit deductible on line 636 w	ithout reference to the co	orporate tax reductions under se	ection 123.4.
*** Large corporation tax			
credits, increased to reflect a full-year tax liability if the taxation year is less than reduction, the gross Part I.3 tax is equal to 0.225% x (taxable capital employed in lift the corporation is not associated with any corporations in both the current and gross Part I.3 tax for its preceding taxation year. If the corporation is not associated with any corporations in the current taxation year, enter the corporation's gross Part I.3 tax for its current taxation year. For corporations associated in the current taxation year, see Schedule 23 for the	n Canada minus \$10,00 the preceding taxation y year, but was associated	0,000). ears, enter the corporation's in the preceding taxation	
1.01.00.75.41.01.0.40.00.41.01.01.41.41.01.75.41,000.00.10.41.01.01.01.01.01.01.01.01.01.01.01.01.01	oposia. raiso aratappi)	•	
Accelerated tax reduction Canadian-controlled private corporations throughout the taxation ye	ar that claimed the		n
Reduced business limit (amount from line 425)	300,000 x	300,000 = =	300,000 A
			В
Taxable income from line 360 on page 3 minus 3 times the amount at line		=	
page 7, and minus any amount that, because of federal law, is exempt from		C	
Deduct:			
	<u> </u>	D	
Amount C minus amount D (if negative, enter "0")			E
			r
Amount Z from Part 9 of Schedule 27			
Taxable resource income (amount from line 435 of page 5)		I J	
Amount used to calculate the credit union deduction (amount E in Part 3 of		17	
Amount on line 400, 405, 410, or 425 of the small business deduction, wh	_	K	1
Total of amounts G, H, I, J, and K			<u></u>
Amount F minus amount L (if negative, enter "0")			M
Accelerated tax reduction – 7.00 % of amount M (enter amount N on			
* If the amount at line 450 of Schedule 7 is positive, members of partnerships need to			
** Calculate the amount of foreign business income tax credit deductible at line 636 wi	thout reference to the co	rporate tax reductions under se	ction 123.4.

Resource deduction -					
Taxable resource income [a	as defined in subsection 125	5.11(1)]		. 435	A
Amount A	x Number of	days in the taxation year in 2004	x 2%	=	В
	Numb	er of days in the taxation year	365		
Amount A	x Number of	days in the taxation year in 2005	365 x 3 %	=	C
	Numb	er of days in the taxation year	365		
Amount A		days in the taxation year in 2006	x 5%	=	D
		er of days in the taxation year	365		
Amount A		days in the taxation year after 2006 er of days in the taxation year	x 7 %	=	E
Resource deduction – total (enter amount F on line 10	al of amounts B, C, D, and of page 7)	E			F
General tax reduction Canadian-controlled priva		d private corporations ———— out the taxation year			
Taxable income from line 3					A
Amount Z from Part 9 of Sc	chedule 27	x 100 / 7 =		В	
Amount QQ from Part 13 o	f Schedule 27			_ C	
	om line 435 above			_ D	
		mount E in Part 3 of Schedule 17)			
		never is the least			
Aggregate investment inco					
		(amount M of page 4)		_ H	
Total of amounts B, C, D, E				= ▶	'
Amount A minus amount I	(if negative, enter "0")			· · · · · · <u> </u>	J
Amount J	x Number of o	days in the taxation year after 2003	<u>365</u> × 7 %	=	K
	Numb	er of days in the taxation year	365		
General tax reduction for (enter amount L on line 638	-	ate corporations – amount K .			L
General tax reduction Corporations other than a investment corporation, of	a Canadian-controlled priv	vate corporation, an investment co	orporation, a mortg	age	
Taxable income from line 3	60 on page 3				M
Amount Z from Part 9 of So		x 100 / 7 =			
Amount QQ from Part 13 o	f Schedule 27			_ 0	
Amount used to calculate the Total of amounts N, O, P, and Total of amounts N, O, P, and Total of the Total o		mount E in Part 3 of Schedule 17)		_	R
Amount M minus amount I				- <u></u>	s
Amount S	x Number of o	days in the taxation year after 2003	365 × 7 %	=	т
		er of days in the taxation year	365		·
General tax reduction – a (enter amount U on line 63)				· · · · · <u> </u>	U

┌ Refundable portion of Part I tax ─────		
Canadian-controlled private corporations throughout th	ne taxation year	
Aggregate investment income 440 (amount P from Part 1 of Schedule 7)	x 26 2 / 3 % =	_ A
Foreign non-business income tax credit from line 632 on pa	ge 7	
Deduct:		
Foreign investment income 445	Y 0 1 / 2 9/ -	
(amount O from Part 1 of Schedule 7)	x 9 1 / 3 % = (if negative, enter "0") ►	В
Amount A minus amount B (if negative, enter "0")		- С
		= `
Taxable income from line 360 on page 3 Deduct: Amount on line 400, 405, 410, or 425 on page 4, whichever is the least		
Foreign non-business income tax credit from line 632 of page 7 x 25 /	9 =	
Foreign business income tax credit from line 636 of page 7 x 3	= >	
	x 26 2 / 3 % =	= ^D
Part I tax payable minus investment tax credit refund (line 70 Deduct: Corporate surtax from line 600 of page 7	· · · · · · · · · · · · · · · · · · ·	
	······································	_ E
Refundable portion of Part I tax – Amount C, D, or E, whi	chever is the least	_ _ F
- Refulldable dividend tax on fland		
Refundable dividend tax on hand at the end of the preceding Deduct: Dividend refund for the previous taxation year		
beduct. Dividend returns for the previous taxation year		G
Add the total of: Refundable portion of Part I tax from line 450 above Total Part IV tax payable from line 360 of Schedule 3 Net refundable dividend tax on hand transferred from a p corporation on amalgamation, or from a wound-up subsi		H
Refundable dividend tax on hand at the end of the taxat	tion year – Amount G plus amount H	- '' =
_ Dividend refund —		
Private and subject corporations at the time taxable div	idends were paid in the taxation year	
Taxable dividends paid in the taxation year from line 460	of Schedule 3 x 1 / 3	_ I
Refundable dividend tax on hand at the end of the taxation	on year from line 485 above	_ J
Dividend refund – Amount I or J, whichever is less (enter t	this amount on line 784 of page 8)	

2005-12-31

Part I tax		
Base amount of Part I tax – 38.00 % of taxable income (line 360 or amount Z, whichever applies) from page 3	550	A
Corporate surtax calculation		
Base amount from line A above	1	
Deduct:		
10 % of taxable income (line 360 or amount Z, whichever applies) from page 3		
Investment corporation deduction from line 620 below		
Federal logging tax credit from line 640 below		
Federal qualifying environmental trust tax credit from line 648 below	5	
For a mutual fund corporation or an investment corporation throughout the taxation year, enter amount a, b, or c below on line 6, whichever is the least:		
28.00 % of taxable income from line 360 of page 3 a		
28.00 % of taxed capital gains b b	6	
Part I tax otherwise payable c		
(line A plus lines C and D minus line F)		
Total of lines 2 to 6	 7	
Net amount (line 1 minus line 7)	8	
Corporate surtax – 4.00 % of the amount on line 8	600	В
Recapture of investment tax credit from line PPP in Part 21 of Schedule 31		C
Calculation for the refundable tax on the Canadian-controlled private corporation's (CCPC) investme (if it was a CCPC throughout the taxation year)	ent income	
Aggregate investment income from line 440 on page 6	i	
Taxable income from line 360 on page 3		
Deduct:		
Amount on line 400, 405, 410, or 425 of page 4,		
whichever is the least		
Net amount		
Refundable tax on CCPC's investment income – 6 2 / 3 % of whichever is less: amount i or ii .	604	D
Subtotal (add lines A, B,	C. and D)	Е
Deduct:	-,/	
Small business deduction from line 430 of page 4	9	
Federal tax abatement 608	•	
Manufacturing and processing profits deduction from amount BB		
or amount RR of Schedule 27		
Investment corporation deduction 620		
(taxed capital gains 624)		
Additional deduction – credit unions from Schedule 17		
Federal foreign non-business income tax credit from Schedule 21 632		
Federal foreign business income tax credit from Schedule 21		
Accelerated tax reduction from amount N on page 4		
Resource deduction from line 438 on page 5	10	
General tax reduction for CCPCs from amount L on page 5		
General tax reduction from amount U on page 5		
Federal political contribution tax credit		
Federal qualifying environmental trust tax credit		
Investment tax credit from Schedule 31		
Apprenticeship job creation tax credit	 11	
Subtotal	<u></u> `►	F
Part I tax payable – Line E minus line F (enter amount G on line 700 of page 8)		
Tart tax payable - Line L minus line (enter amount 6 on line 700 or page 0)	· · · · · · · · · · · · · · · · · · ·	

Summary of tax and credits —
Federal tax
Part I tax payable from page 7
Part I.3 tax payable from Schedule 33, 34, or 35
Part II surtax payable from Schedule 46
Part IV tax payable from Schedule 3
Part IV.1 tax payable from Schedule 43
Part VI tax payable from Schedule 38
Part VI.1 tax payable from Schedule 43
Part XIII.1 tax payable from Schedule 92
Part XIV tax payable from Schedule 20
Total federal tax
Add provincial or territorial tax:
Provincial or territorial jurisdiction 750 Ontario
(if more than one jurisdiction, enter "multiple" and complete Schedule 5)
Net provincial or territorial tax payable (except Québec, Ontario, and Alberta)
Provincial tax on large corporations (New Brunswick and Nova Scotia) 765
Total tax payable 770 A
Investment tax credit refund from Schedule 31
Dividend refund from page 6
Federal capital gains refund from Schedule 18
Federal qualifying environmental trust tax credit refund
Canadian film or video production tax credit refund (Form T1131)
Film or video production services tax credit refund (Form T1177)
Towards hald at assume
Total payments on which tax has been withheld <mark>801</mark>
Allowable refund for non-resident-owned investment corporations from Schedule 26 804
Provincial and territorial capital gains refund from Schedule 18
Provincial and territorial refundable tax credits from Schedule 5
Royalties deductible under Syncrude Remission Order 815
Tax remitted under Syncrude Remission Order
Tax instalments paid
Total credits 890 18,240 ► 18,240 B
Refund code 894 1 Overpayment 18,240 Balance (line Aminus line B) -18,240
Direct deposit request If the result is negative, you have an overpayment.
To have the corporation's refund deposited directly into the corporation's If the result is negative, you have an overpayment .
bank account at a financial institution in Canada, or to change banking Enter the amount on whichever line applies.
information you already gave us, complete the information below: Generally, we do not charge or refund a difference
Start Change information 910 of \$2 or less.
Branch number Balance unpaid
914 918 Account number Enclosed payment 898
institutionnumber Account number
f the corporation is a Canadian-controlled private corporation throughout the taxation year, loes it qualify for the one-month extension of the date the balance of tax is due?
ides it quality for the one-month extension of the date the balance of tax is due?
Certification —
950 MCCABE 951 LARRY 954 PRESIDENT
Last name First name Position, office, or rank
am an authorized signing officer of the corporation. I certify that I have examined this return, including accompanying schedules and statements, and that
the information given on this return is, to the best of my knowledge, correct and complete. I further certify that the method of calculating income for this
axation year is consistent with that of the previous year except as specifically disclosed in a statement attached to this return.
955 2008-10-02 956 (519) 524-8344
Date (yyyy/mm/dd) Signature of the authorized signing officer of the corporation Telephone number
s the contact person the same as the authorized signing officer? If <i>No</i> , complete the information below
958 RON BURT 959 (519) 524-2677 Telephone number

Indicate the language in which you would like to receive correspondence. Indiquer la langue de correspondance de votre choix.

1 English / Anglais X

2 Français / French



Canada Customs and Revenue Agency

Agence des douanes et du revenu du Canada GENERAL INDEX OF FINANCIAL INFORMATION – GIFI

		Form identifier 100
Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

Account	Description	GIFI	Amount	Prior year
- Assets -				
	Total current assets	1599 +	1,939,359	1,369,765
	Total tangible capital assets	2008 +	5,003,015	4,829,913
	Total accumulated amortization of tangible capital assets	2009 –	1,106,475	869,296
	_ Total intangible capital assets	2178 +	75,688	75,688
	Total accumulated amortization of intangible capital assets	2179 –	7,569	7,569
	_ Total long-term assets	2589 +	357,940	313,468
	* Assets held in trust	2590 +		
	Total assets (mandatory field)	2599 =	6,261,958	5,711,969
	Total long-term liabilities* Subordinated debt* Amounts held in trust Total liabilities (mandatory field)	3450 +	2,735,624	1,543,742
- Shareho	Ider equity			
		3620 +	3,526,334	3,853,369
	Total liabilities and shareholder equity	3640 =	6,261,958	5,750,643
Retained	l earnings ————————————————————————————————————			

^{*} Generic item

-327,035

151,292



Canada Customs and Revenue Agency Agence des douanes

Net income/loss after taxes and extraordinary items

et du revenu du Canada GENERAL INDEX OF FINANCIAL INFORMATION — GIFI

		Form identifier 125
Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31
Income statement information		

Description **GIFI** 0001 Operating name 0002 Description of the operation Sequence Number 0003 Account **Description GIFI Amount** Prior year Income statement information 8089 Total sales of goods and services 8,536,762 7,558,459 8518 7,337,075 6,119,304 Cost of sales 1,199,687 1,439,155 8519 Gross profit/loss 8518 7,337,075 Cost of sales 6,119,304 Total operating expenses 9367 1,695,422 1,402,174 9,032,497 7,521,478 9368 Total expenses (mandatory field) 8299 Total revenue (mandatory field) 8,641,436 7,683,057 9368 9,032,497 Total expenses (mandatory field) 7,521,478 -391,061 161,579 9369 Net non-farming income Farming income statement information 9659 Total farm revenue (mandatory field) 9898 Total farm expenses (mandatory field) 9899 Net farm income 9970 = -391,061 161,579 Net income/loss before taxes and extraordinary items Extraordinary items and income (linked to Schedule 140) 9975 Extraordinary item(s) 9976 Legal settlements 9980 Unrealized gains/losses 9985 **Unusual items** 9990 **Current income taxes** -64,026 9995 Deferred income tax provision

(mandatory field)



Agence des douanes et du revenu du Canada

SCHEDULE 141

NOTES CHECKLIST

Corporation's name	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31
• This schedule should be completed from the perspective of the person who prepared or rep is referred to as the "accounting practitioner", in this schedule.	ported on the financial s	statements. This person
• For more information, see RC4088, Guide to the General Index of Financial Information (G T2 Corporation – Income Tax Guide.	IFI) for Corporations and	i T4012,
\bullet Attach a copy of this schedule, along with any Notes to the financial statements, to the GIF	₹1.	
Part 1 – Accounting practitioner information		
Does the accounting practitioner have a professional designation?		5 1 Yes X 2 No
Is the accounting practitioner connected* with the corporation?		7 1 Yes 2 No X
* A person connected with a corporation can be: (i) a shareholder of the corporation who ow shares; (ii) a director, an officer, or an employee of the corporation; or (iii) a person not de		
Note		
If the accounting practitioner does not have a professional designation or is connected with t you do not have to complete Parts 2 and 3 of this schedule. However, you do have to complete Parts 2 and 3 of this schedule.		
Part 2 – Type of involvement		
Choose the option that represents the highest level of involvement of the accounting practitio	ner: 19	8
Completed an auditor's report		X
Completed a review engagement report	2	
Conducted a compilation engagement		
Part 3 – Reservations		
If you selected option "1" or "2" under Type of involvement above, answer the following que	stion:	
Has the accounting practitioner expressed a reservation?	099	9 1 Yes 2 No X
Part 4 – Other information		
Were notes to the financial statements prepared?	10	1 1 Yes X 2 No
If Yes, complete lines 102 to 107 below: Are any values presented at other than cost?		2 1 Yes 2 No X
Has there been a change in accounting policies since the last return?	10	3 1 Yes X 2 No
Are subsequent events mentioned in the notes?		4 1 Yes X 2 No
Is re-evaluation of asset information mentioned in the notes?		5 1 Yes 2 No X
Is contingent liability information mentioned in the notes?		6 1 Yes X 2 No
Is information regarding commitments mentioned in the notes?	10	7 1 Yes X 2 No
Does the corporation have investments in joint venture(s) or partnership(s)?		8 1 Yes X 2 No
If Yes, complete line 109 below: Are you filing financial statements of the joint venture(s) or partnership(s)?		9 1 Yes 2 No X

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Canada Customs and Revenue Agency

Agence des douanes et du revenu du Canada

NET INCOME (LOSS) FOR INCOME TAX PURPOSES

SCHEDULE 1

, ,		
Corporation's name	Business Number	Taxation year end
		Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

- The purpose of this schedule is to provide a reconciliation between the corporation's net income (loss) as reported on the financial statements and its net income (loss) for tax purposes. For more information, see the T2 *Corporation Income Tax Guide*.
- Please provide us with the applicable details in the identification area, and complete the applicable lines that contain a numbered black box. You should report amounts in accordance with the Generally Accepted Accounting Principles (GAAP).
- Sections, subsections, and paragraphs referred to on this schedule are from the *Income Tax Act*.

Net income (loss) after taxes and extraordinary items per financial statements Add:		<u>-327,035</u> A
Provision for income taxes – current	101 -64,02	6
Amortization of tangible assets	104 237,17	9
Amortization of intangible assets	106 2,28	0_
Subtotal of additions	175,43	<u>3</u> ►175,433
Other additions:		
Miscellaneous other additions:		
Subtotal of other additions		<u>0</u> ▶0
Total additions	500 175,43	<u>3</u> ► 175,433
Deduct:		
Capital cost allowance from Schedule 8	403 239,22	8
Cumulative eligible capital deduction from Schedule 10	405 94	<u>6</u>
Subtotal of deductions	240,17	4 ▶240,174
Other deductions:		
Miscellaneous other deductions:		
Subtotal of other deductions	499	<u>0</u> ▶0
Total deductions	510 240,17	<u>4</u> ► <u>240,174</u>
Net income (loss) for income tax purposes – enter on line 300 of the T2 return		

T2 SCH 1 E (06) Canadä



Agence des douanes et du revenu du Canada **SCHEDULE 4**

CORPORATION LOSS CONTINUITY AND APPLICATION

Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

Determination of current-year non-capital loss

- For use by a corporation to determine the continuity and use of available losses; to determine the current-year non-capital loss, farm loss, restricted farm loss, and limited partnership loss; to determine the amount of restricted farm loss and limited partnership loss that may be applied in a year; and to request a loss carryback to previous years.
- The corporation can choose whether or not to deduct an available loss from income in a taxation year. It can deduct losses in any order. However, for each type of loss, deduct the oldest loss first.
- For information on these losses, see the *T2 Corporation Income Tax Guide*.
- File one completed copy of this schedule with the T2 return, or send it by itself to the tax centre where the return is filed.
- Parts, sections, subsections, and paragraphs referred to on this schedule are from the federal Income Tax Act.

Part 1 – Non-capital losses

Net income (loss) for income tax purposes Deduct: (increase a loss) Net capital losses deducted in the year (enter as a positive amount) Taxable dividends deductible under sections 112, 113, or subsection 138(6) Amount of Part VI.1 tax deductible Amount deductible as prospector's and grubstaker's shares – Paragraph 110(1)(d.2)	-391,776
Subtotal (if positive, enter "0") Deduct: (increase a loss) Section 110.5 and/or subparagraph 115(1)(a)(vii) – Addition for foreign tax deductions	-391,776
Add: (decrease a loss) Current-year farm loss	-391,776
Current-year non-capital loss (if positive, enter "0")	-391,776
Continuity of non-capital losses and request for a carryback	
Non-capital loss at the end of preceding taxation year Deduct: Non-capital loss expired * Non-capital losses at beginning of taxation year Add: Non-capital losses transferred on an amalgamation or the windup of a subsidiary corporation Current-year non-capital loss (from calculation above) Deduct: Amount applied against taxable income (enter on line 331 of the T2 return) Amount applied against taxable dividends subject to Part IV tax Section 80 – Adjustments for forgiven amounts Subsection 111(10) – Adjustments for fuel tax rebate Other adjustments	391,776
Deduct – Request to carry back non-capital loss to:	391,776
First preceding taxation year to reduce taxable income	
Second preceding taxation year to reduce taxable income	
First preceding taxation year to reduce taxable dividends subject to Part IV tax Second preceding taxation year to reduce taxable dividends subject to Part IV tax 911 912	
Third preceding taxation year to reduce taxable dividends subject to Part IV tax 913	310,697
Non-capital losses – Closing balance	81,079

* A non-capital loss expires as follow	ows
--	-----

- After 7 taxation years if it arose in a taxation year ending before March 23, 2004;
- After 10 taxation years if it arose in a taxation year ending after March 22, 2004.

	Election under paragraph 88(1.1)(f)		
Paragraph 88(1.1)(f) election indicator .		Yes	
Loss from a wholly owned subsidiary deemed	to be a loss of the parent from its immediately preceding taxation year.		



Part 2 – Capital losses	Continuity of capital losse	s and request for a c	earryhack ———	
		·	all y back	
Capital losses at end of preceding taxa				
Capital losses transferred on an amalg of a subsidiary corporation	amation of the windup	205		
Current-year capital loss (from Schedu				
Add:			2	
Allowable business investment loss e. Deduct:	xpired as non-capital loss	x 4/	3 <mark>220</mark> Subtotal	
Amount applied against current-year	capital gain (see Note 1)	225	Gubtotai	
Section 80 – Adjustments for forgiven				
			Subtota	l
Deduct – Request to carry back capi		Capital gain	Amount carried	
		(100%)	back (100%)	
First preceding taxation year		951	, ,	
	<u></u>			
	<u> </u>			
Note 1				
On line 332 of the T2 return, enter the	amount from line 225 multiplie	d by 50%.		
Note 2	amount nom mio 220 manipilo	a by 6676.		
Enter on lines 225, 951, 952, or 953, w	hichever applies, the actual a	mount of the loss. At the	time of the application o	f the loss
carryback, the net capital loss amount				
D (0 E				
Part 3 – Farm losses	Camting sites of farms language	and "aniioat fa" a ac	. www. els. co. cl. c	
	Continuity of farm losses	and request for a ca	іггураск —	
Farm losses at end of preceding taxation				
Deduct: Farm loss expired after 10 tax				
Farm losses at beginning of taxation ye		<u>302</u>		
Add: Farm losses transferred on an ar or the windup of a subsidiary corporation				
Deduct:				
Amount applied against taxable incom	ne (enter on line 334 of the T2	return) 330		
Amount applied against taxable divide	•			
Section 80 – Adjustments for forgiven				
Other adjustments				
-			Subtota	1
Deduct – Request to carry back farm	loss to:			
First preceding taxation year to reduce				
Second preceding taxation year to rec				
Third preceding taxation year to reduce		923		
First preceding taxation year to reduce		· · · · · · · · · · · · · · · · · · ·		
Second preceding taxation year to rec		· · · · · · · · · · · · · · · · · · ·		
Third preceding taxation year to reduce	ce taxable dividends subject to	Part IV tax 933		
Farm losses – Closing balance .				
Part 4 – Restricted farm losses				
	Current-year re	estricted farm loss -		_
Total losses for the year from farming I	business			A
Minus the deductible farm loss:				
\$2,500 plus B or C, whichever is less		\$	2,500	
(Amount A above	\$2,500) divided by 2 = _	B		0.50-
	\$ _	6,250 C		2,500
Current-year restricted farm loss (enter	this amount on line 410 of pa	ge 3)		•

Continuity of restricted farm losses and request for a carry	back ————
Restricted farm losses at end of preceding taxation year	
Deduct: Restricted farm loss expired after 10 taxation years	
Restricted farm losses at beginning of taxation year	
Add: Restricted farm losses transferred on an amalgamation or the	
windup of a subsidiary corporation	
Current-year restricted farm loss (enter on line 233 of Schedule 1)	
Deduct:	
Amount applied against farming income (enter on line 333 of the T2 return) 430	
Section 80 – Adjustments for forgiven amounts	
Other adjustments	
	Subtotal
Deduct – Request to carry back restricted farm loss to:	
First preceding taxation year to reduce farming income	
Second preceding taxation year to reduce farming income	
Third preceding taxation year to reduce farming income	
Restricted farm losses – Closing balance	480
Note	
The total losses for the year from all farming businesses are calculated without including scientific rese	earch expenses.
Part 5 – Listed personal property losses	
Continuity of listed personal property loss and request for a care	arryback ————
Listed personal property losses at end of preceding taxation year	
Deduct: Listed personal property loss expired after seven taxation years	
Listed personal property losses at beginning of taxation year	
Add: Current-year listed personal property loss (from Schedule 6)	
	Subtotal
Deduct:	
Amount applied against listed personal property gains	
(enter on line 655 of Schedule 6)	
Other adjustments	
	Subtotal
Deduct – Request to carry back listed personal property loss to:	
First preceding taxation year to reduce listed personal property gains 961	
Second preceding taxation year to reduce listed personal property gains 962	
Third preceding taxation year to reduce listed personal property gains 963	
Listed personal property losses – Closing balance	

Part 7 – Limited partnership losses

		Current-year	limited partne	ership losses		
1	2	3	4	5	6	7
Partnership identifier	Fiscal period ending	Corporation's share of limited partnership loss	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, farming losses, and resource expenses	Column 4 minus column 5 If negative, enter "0".	Current-year limited partnership losses Column 3 - 6
600	602	604	606	608		620
1 ENERCONNECT	2005-12-31	1,297	26,052		26,052	

Total (enter this amount on line 222 of Schedule 1)

Limited partnership losses from prior taxation years that may be applied in the current year											
1	2	3	4	5	6	7					
Partnership identifier	Fiscal period ending	Limited partnership losses at end of preceding taxation year	Corporation's at-risk amount	Total of corporation's share of partnership investment tax credit, business or property losses, and resource expenses	Column 4 minus column 5 If negative, enter "0".	Limited partnership losses that may be applied in the year The lesser of columns 3 and 6					
630	632	634	636	638		650					
ENERCONNECT	2005-12-31										

	Continuity of limited partnership losses that can be carried forward to future taxation years										
	Partnership identifier	Limited partnership losses at end of preceding taxation year	Limited partnership losses transferred on an amalgamation or the windup of a subsidiary	Current-year limited partnership losses (from column 620)	Limited partnership losses applied (cannot exceed column 650)	Limited partnership losses closing balance (662 + 664 + 670 - 675)					
	660	662	664	670	675	680					
1	ENERCONNECT										

Total (enter this amount on line 335 of the T2 return)

Non-Capital Loss Continuity Workchart

Part 6 – Analysis of balance of losses by year of origin

				Loss _	Applied t	o reduce	_
Year of origin	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	carried back Parts I & IV	Taxable income	Part IV tax	Balance at end of year
Current	N/A	391,776		310,697	N/A		81,079
2004		_ N/A		N/A			
2003		_ N/A		N/A			
2002		_ N/A		N/A			
2001		_ N/A		N/A			
2001		_ N/A		N/A			
2000		N/A		N/A			_
1999		_ N/A		N/A			_
Total		391,776		310,697			81,079

		Loss		Loss	Applied t	Applied to reduce	
Year of origin	Balance at beginning of year	incurred in current year	Adjustments and transfers	carried back Parts I & IV	Taxable income	Part IV tax	Balance at end of year
Current	N/A				N/A		
2004 _		N/A		N/A			
2003		N/A		N/A			_
2002		N/A		N/A			_
2001		N/A		N/A			
2001_		N/A		N/A			
2000 _		N/A		N/A			
1999		N/A		N/A			
1998_		N/A		N/A			
1997		N/A		N/A			_
1996		N/A		N/A			
Γotal							

		Loss		Loss	Applied t	o reduce	_
Year of origin	Balance at beginning of year	incurred in current year	Adjustments and transfers	carried back Parts I & IV	Taxable income	Part IV tax	Balance at end of year
Current	N/A				N/A	N/A	
2004		N/A		N/A		N/A	
2003		N/A		N/A		N/A	
2002		N/A		N/A		N/A	
2001		N/A		N/A		N/A	
2001		N/A		N/A		N/A	
2000		N/A		N/A		N/A	
1999		N/A		N/A		N/A	
1998		N/A		N/A		N/A	
1997		N/A		N/A		N/A	
1996		N/A		N/A		N/A	
Total						N/A	

^{*} This balance expires this year and will not be available next year.

Canada Customs and Revenue Agency

Agence des douanes et du revenu du Canada

SCHEDULE 8

CAPITAL COST ALLOWANCE (CCA)

Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

Is the corporation electing under regulation 1101(5q)? 101 1 Yes 2 No X

	1	2	3	4	5	6	7	8	9	10	11	12	13
	Class umber	Undepreciated capital cost at the beginning of the year	Cost of acquisitions during the year*	Net adjustments	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Undepreciated capital cost (column 2 plus column 3 plus or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5)**	Reduced undepreciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance (amount on line 107 of Schedule 1)	Terminal loss (amount on line 404 of Schedule 1)	Capital cost allowance (column 8 multiplied by column 9; or a lower amount) (amount on line 403 of Schedule 1)***	Undepreciated capital cost at the end of the year (column 6 minus column 12)
I	200	201	203	205	207		211		212	213	215	217	220
	1	694			0	694		694	4	0	0	28	666
2	1	38,584			0	38,584		38,584	4	0	0	1,543	37,041
3	1	20,183			0	20,183		20,183	4	0	0	807	19,376
	8	42,500	346		0	42,846	173	42,673	20	0	0	8,535	34,311
5	8	3,370			0	3,370		3,370	20	0	0	674	2,696
, 	8	27,985			0	27,985		27,985	20	0	0	5,597	22,388
_	1	8,569			0	.,		8,569	4	0	0	343	8,226
3	1	1,795,766	104,251		0	1,900,017	52,126	1,847,891	4	0	0	73,916	1,826,101
	1	34,617			0	34,617		34,617	4	0	0	1,385	33,232
<u> </u>	1	751,663	22,535		0	·	11,268	762,930	4	0	0		743,681
	1	533,030		-18,512	0			514,518	4	0	0	20,581	493,937
2	1	70,364			0	70,364		70,364	4	0	0	2,815	67,549
3	1	266,155	9,831		0	275,986	4,916	271,070	4	0	0	10,843	265,143
1	8	29,948			0	29,948		29,948	20	0	0	5,990	23,958
5	10	21,958	4,172		0	26,130	2,086	24,044	30	0	0	7,213	18,917
, 	10	18,362			0	18,362		18,362	30	0	0	5,509	12,853
	10	4,915			0	4,915		4,915	30	0	0	1,475	3,440
3	10	92,325	7,448		0	99,773	3,724	96,049	30	0	0	28,815	70,958
	8	32,768	2,882		0	35,650	1,441	34,209	20	0	0	6,842	28,808
	8	134			0	134		134	20	0	0	27	107
	8	2,009	488		0	2,497	244	2,253	20	0	0	451	2,046
2	10	49,880			0	49,880		49,880	30	0	0	14,964	34,916
3	8	31,960	39,662		0	71,622	19,831	51,791	20	0	0	10,358	61,264
E TAX	KPREP / I	AXPREP DES, SOC, IFJÉS	- EP05 191,615	-18,512		4,050,842	95,809	3,955,033	<u></u>			239,228	Page 3,81 ² 1,614

- * Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule, see Regulation 1100(2) and (2.2).
- ** The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.
- *** If the taxation year is shorter than 365 days, prorate the CCA claim. See the *T2 Corporation Income Tax Guide* for more information.

T2 SCH 8 (99)

Canadä[†]

Fixed Assets Reconciliation

Reconciliation of change in fixed assets per financial statements to amounts used per tax return

┌ Tax return ─────			
Additions for tax purposes – Schedule 8 regular classes		191,615	
Additions for tax purposes – Schedule 8 leasehold improvements	+	<u> </u>	
Operating leases capitalized for book purposes	+		
Capital gain deferred	+		
Recapture deferred	+		
Deductible expenses capitalized for book purposes – Schedule 1	+		
Adjustments	+	-18,512	
Total additions per books	=	173,103	173,103
·			
Proceeds up to original cost – Schedule 8 regular classes			
Proceeds up to original cost – Schedule 8 leasehold improvements	+		
Proceeds in excess of original cost – capital gain	+		
Recapture deferred – as above	+		
Capital gain deferred – as above	+		
Pre V-day appreciation	+		
	+		
Total proceeds per books	=		
Depreciation and amortization per accounts – Schedule 1			237,179
Loss on disposal of fixed assets per accounts			
Gain on disposal of fixed assets per accounts		+	
Net change per tax return		=	-64,076
⊢ Financial statements			
Fixed assets (excluding land) per financial statements			
Closing net book value			3,874,793
Opening net book value			3,938,870
Net change per financial statements			-64,077
			01,011
If the amounts from the tax return and the financial statements differ, explain why be	elow		

2005-12-31



Agence des douanes et du revenu du Canada

SCHEDULE 10

CUMULATIVE ELIGIBLE CAPITAL DEDUCTION

Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

- For use by a corporation that has eligible capital property. For more information, see the T2 Corporation Income Tax Guide.
- A separate cumulative eligible capital account must be kept for each business.

	Part 1 – Calculation of current year deduction and carry-forwa	ırd ———	
Cumulat	ive eligible capital - Balance at the end of the preceding taxation year (if negative, enter "0")	200	13,514 A
Add:	Cost of eligible capital property acquired during the taxation year		
	Other adjustments		
	Subtotal (line 222 plus line 226) x 3 / 4 =	B	
	Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an eligible capital property to the		
	corporation after December 20, 2002	С	
	amount B minus amount C (if negative, enter "0")		D
	Amount transferred on amalgamation or wind-up of subsidiary	224	E
	Subtotal (add amounts A, D, a	nd E) 230	13,514 F
Deduct:	Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year		
	The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) 244 H Other adjustments		
	Other adjustments	4 = 248	J
Cumulat	ive eligible capital balance (amount F minus amount J)		13,514 K
(if amoun	nt K is negative, enter "0" at line M and proceed to Part 2)		
Cumulati	ve eligible capital for a property no longer owned after ceasing to carry on		
that busir	ness		
	amount K13,514		
	less amount from line 249		
Current	year deduction	946 *	
	(line 249 plus line 250) (enter this amount at line 405 of Schedule 1)	946	946 L
Cumulat	ive eligible capital – Closing balance (amount K minus amount L) (if negative, enter "0")	300	12,568 M
	You can claim any amount up to the maximum deduction of 7%. The deduction may not exceed t amount prorated by the number of days in the taxation year divided by 365.	the maximum	

T2 SCH 10 (04)

Part 2 – Amount to be included in	income arising from dis	position —	
(complete this part only if the	amount at line K is negative)	-	
Amount from line K (show as positive amount)			N
Total of cumulative eligible capital (CEC) deductions from income for to beginning after June 30, 1988		1	
Total of all amounts which reduced CEC in the current or prior years usubsection 80(7)	404	2	
Total of CEC deductions claimed for taxation years beginning before July 1, 1988	3		
Negative balances in the CEC account that were included in income for taxation years beginning before July 1, 1988	4		
Line 3 minus line 4 (if negative, enter "0")	>	5	
Total of lines 1, 2 and 5		6	
Amounts included in income under paragraph 14(1)(b), as that paragraph applied to taxation years ending after June 30, 1988 and before February 28, 2000, to the extent that it is for an amount described at line 400	7		
Amounts at line T from Schedule 10 of previous taxation years ending after February 27, 2000	8		
Subtotal (line 7 plus line 8) 409		9	
Line 6 minus line 9 (if negative, enter "0")		<u> </u>	0
	 		P
, , ,	Line 5	x 1 / 2 =	Q
Line P minus line Q (if negative, enter "0")			R
	Amount R		
Amount N or amount O, whichever is less			T
Amount to be included in income (amount S plus amount T) (enter t	his amount on line 108 of Sch	nedule 1) 410	



Agence des douanes et du revenu du Canada

SCHEDULE 50

SHAREHOLDER INFORMATION

Name of corporation	Business Number	Taxation year end Year Month Day
WEST COAST HURON ENERGY INC.	88699 5323 RC0001	2005-12-31

All private corporations must complete this schedule for any shareholder who holds 10% or more of the corporation's common and/or preferred shares.

		Provide only o	reholder			
	Name of shareholder (after name, indicate in brackets if the shareholder is a corporation, partnership, individual or trust)	Business Number	Social Insurance Number	Trust Number	Percentage common shares	Percentage preferred shares
	100	200	300	350	400	500
1	Town of Goderich				100.000	
2						
3						
4						
5						
6						
7						
8						
9						
10						

T2 SCH 50 (06) Canadä



Ministry of Finance

Corporations Tax 33 King Street West PO Box 620 Oshawa ON L1H 8E9

2006

CT23 Corporations Tax and Annual Return

For taxation years commencing after December 31, 2003

Corporations Tax Act – Ministry of Finance (MOF) Corporations Information Act – Ministry of Government Services (MGS)

This form is a combination of the Ministry of Finance (MOF) CT23 Corporations Tax Return and the Ministry of Government Services (MGS) Annual Return. Page 1 is a common page required for both Returns. For tax purposes, depending on which criteria the corporation satisfies, it must complete either the **Exempt from Filing (EFF)** declaration on page 2 or file the **CT23 Return** on pages 3-17. Corporations that **do not** meet the EFF criteria but **do meet** the Short-Form criteria, may request and file the **CT23 Short-Form Return** (see page 2).

The Annual Return (common page 1 and MGS Schedule A on pages 18 and 19, and Schedule K on page 20) contains non-tax information collected under the authority of the *Corporations Information Act* for the purpose of maintaining a public database of corporate information. This return must be completed by Ontario share-capital corporations or Foreign-Business share-capital corporations that have an extra-provincial licence to operate in Ontario. - Ministry Use -

MGS Annual Return Required? (Not required if already fi Annual Return exempt. Fi		No Page 1 of	f 20	- <u></u>
Corporation's Legal Name (including punctuation)			0	entario Corporations Tax Account No. (MOF)
				1370904
WEST COAST HURON ENERGY INC.			Th	his Return covers the Taxation Year
Mailing Address				Start year month day 2005-01-01
64 WEST STREET				year month day
GODERICH				2005-12-31
ON CA N7A 2K4				
Has the mailing address changed since last filed CT23 Return?	Date of Change	year month d	day Da	ate of Incorporation or Amalgamation
Registered/Head Office Address				year month day 1999-10-19
				1777 10 17
64 WEST STREET				
GODERICH			_	Ontario Forporation No.
ON CA N7A 2K4				MGS) 1370904
			— ⊢	
Location of Books and Records				l de la companya de
64 WEST STREET			(Canada Revenue Agency Business No.
				If applicable, enter
GODERICH NIZA 2K4				88699 5323 RC0001
ON CA N7A 2K4				5507. [22]
Name of person to contact regarding this CT23 Return	Telephone No.	Fax No.	I.	
RON BURT	(519) 524-2677	(519) 524-7886		urisdiction accrporated ONTARIO
Address of Principal Office in Ontario (Extra-Provincial Corpo			(MGS)	not incorporated in Ontario, indicate the
			da	ate Ontario business activity commenced
			ar	nd ceased: year month day
			Co	commenced
Ontario Canada				
Francisco Nama (Eutra Provincial Corporations on	V Mar Amplianble		(MOS) C	year month day reased
Former Corporation Name (Extra-Provincial Corporations onli	X Not Applicable	,	(MGS)	Casca
				X Not Applicable
Information on Directors/Officers/Administrators must b	on completed on MGS	No. of Schedule(e(s)	referred Language / Langue de préférence
Schedule A or K as appropriate. If additional space is re	equired for Schedule A,		<u> </u>	English French français
only this schedule may be photocopied. State number s	ubmitted (MGS).		Mir	inistry Use
If there is no change to the Directors'/Officers'/Adminis	strators' information previo	usly	_	
submitted to MGS, please check (X) this box. Schedule			nange	
	Certifica	ation (MGS)		
I certify that all information set out in the Annu		•		
Name of Authorized Person (Print clearly or type in full) LARRY MCCABE	arrotairi io a ao, co	cot and complete.		
D O P				
Title: X Director Officer Other inc of the Co Note: Sections 13 and 14 of the Corporations Inform	dividuals having knowledge orporation's business activitien Transimation Act provide pena		or misleadi	ng statements or omissions.

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CT23 Corporations Tax Return

Identification continued (for CT23 filers only)

Please check applicable (X) box(es) and complete required information

pe of corporation	
ype of corporation 1	This is the first year filing after incorporation or an amalgamation (If checked, attach Ontario Schedule 24.) Amended Return Taxation year end change – Canada Revenue Agency approval required Final taxation year up to dissolution (Note: for discontinued businesses, see guide.) Final taxation year before amalgamation The corporation has a floating fiscal year end There has been a transfer or receipt of asset(s) involving a corporation having a Canadian permanent establishment outside Ontario There was an acquisition of control to which subsection 249(4) of the federal Income Tax Act (ITA) applies since the previous taxation year If checked, date control was acquired The corporation was involved in a transaction where all or substantially all (90% or more) of the assets of a non-arm's length corporation were received in the taxation year and subsection 85(1) or 85(2) of the federal ITA applied to the transaction (If checked, attach Ontario Schedule 44.) First year filing of a parent corporation after winding-up a subsidiary corporation(s) under section 88 of the federal ITA during the taxation year. (If checked, attach Ontario Schedule 24.) Section 83.1 of the CTA applies (redirection of payments for certain electricity corporations) Yes No X Was the corporation inactive throughout the taxation year? X Has the corporation's Federal T2 Return been filed with the Canada Revenue Agency? Are you requesting a refund due to: X a Specified Refundable Tax Credit? X Are you a member of a Partnership or Joint Venture?
Toan and Trust corporation s.61(4) Non-resident corporation s.2(2)(a) or (b) Non-resident corporation s.2(2)(c) Mutual Fund corporation s.48 Non-resident owned Investment corporation s.49 Non-resident ship or aircraft under reciprocal agreement with Canada s.28(b) Bare Trustee corporation Branch of Non-resident s.63(1) Financial institution prescribed by Regulation only Investment Dealer Generator of electrical energy for sale or producer of steam for	Schedule 44.) First year filing of a parent corporation after winding-up a subsidiary corporation(s) under section 88 of the federal ITA during the taxation year. (If checked, attach Ontario Schedule 24.) Section 83.1 of the CTA applies (redirection of payments for certain electricity corporations) Yes No X Was the corporation inactive throughout the taxation year? X Has the corporation's Federal T2 Return been filed with the Canada Revenue Agency? Are you requesting a refund due to: X he Carry-back of a Loss? X a Specified Refundable Tax Credit?

CT23 Page 4 of 20 **Income Tax**

Allocation – If you carry on a business th portion of taxable income deemed earne				you may alloca	ite that			DOLLARS ONLY
Net Income (loss) for Ontario purposes (p	per reconciliation schedule, page 15)				±	From	=	-391,776 •
Subtract: Charitable donations					–		1	•
Subtract: Gifts to Her Majesty in right of C		property (Atta	cn scneauie	(2)	–		2	•
Subtract: Taxable dividends deductible, p					–		3	•
Subtract: Ontario political contributions (–		4	•
Subtract: Federal Part VI.1 tax	X 3					_	5	•
Subtract: Prior years' losses applied –	Non-capital losses From 715		inclusion			From	704	•
	Net capital losses (page 16)	x	rate	50.000000	% = _		714	•
	Farmlosses				·	From	724	•
	Restricted farm losses					From	734	
	Limited partnership losses -				–	From	754	
Taxable Income (Non-capital loss)					=		10	-391,776 •
Addition to taxable income for unused for				+ 11		•		
Adjusted Taxable Income 10 + 1	(if 10 is negative, enter 11)			= 20		•		
			Numb	per of Days in T	axation Year			
Taxable Income			Days aft	ter Dec. 31, 2002 ore Jan. 1, 2004	Total Days)		
From 10 (or 20 if applicable)	• X 30 100.0000 %	x 12.5 %	х 33	_	73 365	= +	29	
10 (d. 20 ii applicable)	Ontario Allocation	12.5 /0		er Dec. 31, 2003	Total Days) –		•
From 10 (or 20 if applicable)	• x 30 100.0000 %	x 14 %	x 34	_	73 365	= +	32	
, , , , , , , , , , , , , , , , , , , ,	Ontario Allocation	1170				, – •		
Income Tax Payable (before deduct	ion of tax credits) 29 + 32					=	40	•
Incentive Deduction for Smal	I Business Corporations (IDS	BC) (s.41)						
If this section is not completed, the l	DSBC will be denied.							
Did slaim the federal Corell Dusin	and Dadwation (for La 405(4)) in the tar				1 41			
Did you claim the federal Small Busin federal Small Business Deduction had							Yes	X No
* Income from active business carried on	in Canada for federal purposes (fed.s. 12	25(1)(a))		- 50				
Federal taxable income, less adjustment				50		•		
•	• • • • • • • • • • • • • • • • • • • •	+ 51		•				
•	1 1 (/	+ 52		•				
Subtract: Losses of other years deducted	,	_ 53		•				
Federal Business limit (line 410 of the T2 before the application of fed.s.125(5.1)		55	300,000	<u>•</u> ▶ 54]		•		
Ontario Business Limit Calculation								
Days after Dec. 31, 2002 and before Jan. 1, 2004								
**	65 = + 46							
	1003 - + 140			_				
Days after Dec. 31, 2003			e of Federal					
400,000 x (34 365 ÷ 3	665 = + 47 400,000 ●	(from T2 So	ess limit chedule 23) 100% if					
Business Limit			ociated.					
for Ontario purposes 46 + 47	= 44 400,000 ●	x 48 10	00.0000 %	= 45	400,00	0 •		
Income eligible for the IDSBC -	Fro		00.0000 %	x 56		=	60	
		***Oı	ntario Alloca	tion Lea	st of 50,5	4 or	45	
* Note: Modified by s 41(6) and (7) for	or corporations that are members of a pa	ertnershin (Re	for to Guide)				

- **Note:** Adjust accordingly for a floating taxation year and use 366 for a leap year.
- *** Note: Ontario Allocation for IDSBC purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.41(4)).

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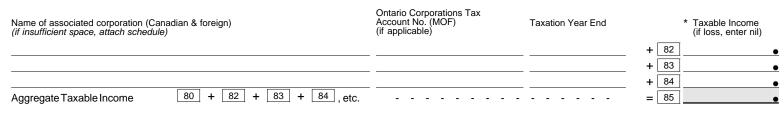
WEST COAST HURON ENERGY INC.

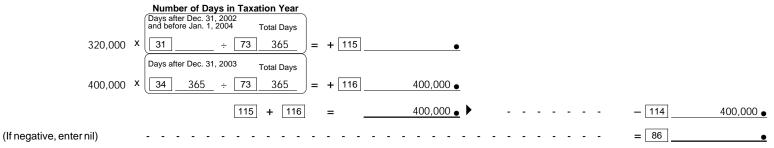
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Income Tax continued from Page 4

	Number of Days in Taxation Year
	Days after Dec. 31, 2002 and before Jan. 1, 2004 Total Days
Calculation of IDSBC Rate	7 % X 31 ÷ 73 365 = + 89 .
	Days after Dec. 31, 2003 Total Days
	$8.5 \% \times \boxed{34 365 \div 73 365} = + \boxed{90} $
IDSBC Rate for Taxation Year 89 + 90	= 78
Claim From 60	X From 78 8.5000 % = 70
Corporations claiming the IDSBC must complete the Surtax section below if the corporat (or if associated, the associated group's taxable income) is greater than the amount	tion's taxable income 400,000 in 114 below.
Surtax on Canadian-controlled Private Corporations (s.41.1)	
<i>Applies</i> if you have claimed the Incentive Deduction for Small Business Corporations.	
Associated Corporation - The Taxable Income of associated corporations is the taxab for the taxation year ending on or before the date of this corporation's taxation year end.	le income
*Taxable Income of the corporation	From 10 (or 20 if applicable) + 80
If you are a member of an associated group (X) 81 (Yes)	





		Number of Days in Taxation Year	
		Days after Dec. 31, 2002 Total Days	
Calculation of Specified Rate for Surtax		4.6670 % X 38 365 ÷ 73 365	= + 97 4.6670
From 86	_ X From 97	4.6670 %	= 87
From 87	• X From 60	• ÷ From 114 400,000 • =	88
Surtax Lesser of 70 or 88			= 100

^{*} Note: Short Taxation Years - Special rules apply where the taxation year is less than 51 weeks for the corporation and/or any corporation associated with it.

continued on Page 7

Additional Deduction for Credit Unions (s.51(4)) (Attach schedule 17)
Manufacturing and Processing Profits Credit (M&P) (s.43)
Applies to Eligible Canadian Profits from manufacturing and processing, farming, mining, logging and fishing carried on in Canada, as determined by regulations.
Eligible Canadian Profits from mining are the "resource profits from the mining operations", as determined for Ontario depletion purposes, after deducting depletion and resource allowances but excluding amounts from sale of Canadian resource property, rentals or royalties. If you are claiming this credit, attach a copy of Ontario schedule 27.
The whole of the active business income qualifies as Eligible Canadian Profits if: a) your active business income from sources other than manufacturing and processing, mining, farming, logging or fishing is 20% or less of the total active business income and b) the total active business income is \$250,000 or less.
Eligible Canadian Profits + 120
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC)
Add: Adjustment for Surtax on Canadian-controlled private corporations
From
Lesser of 56 or 121+ 122
120 - 56 + 122 = 130
Taxable Income + From 10391,776
Subtract: Income eligible for the Incentive Deduction for Small Business Corporations (IDSBC) From 56
Add: Adjustments for Surtax on Canadian-controlled private corporations + From 122
Subtract: Taxable Income 10 -391,776 X Allocation % to jurisdictions outside Canada % 140
Subtract: Amount by which Canadian and foreign investment income exceeds net capital losses 141
10 - 56 + 122 - 140 - 141 = 142
Claim Number of Days in Taxation Year
Days after Dec. 31, 2002 and before Jan. 1, 2004 Total Days
143
Lesser of 130 or 142 Ontario Allocation
Days after Dec. 31, 2003 Total Days 143
M&P claim for taxation year 154 + 156
* Note: Ontario Allocation for M&P Credit purposes may differ from 30 if Taxable Income is allocated to foreign jurisdictions. See special rules (s.43(1))
Manufacturing and Processing Profits Credit for Electrical Generating Corporations = 161
Manufacturing and Processing Profits Credit for Corporations that Produce
and Sell Steam for uses other than the Generation of Electricity
Credit for Foreign Taxes Paid (s.40)
Applies if you paid tax to a jurisdiction outside Canada on foreign investment income (Int.B. 3001R). (Attach schedule).
Credit for Investment in Small Business Development Corporations (SBDC)
Applies if you have an unapplied, previously approved credit from prior years' investments in new issues of equity shares in Small Business Development Corporations. Any unused portion may be carried forward indefinitely and applied to reduce subsequent years' income taxes. (Refer to the former Small Business Development Corporations Act)
Eligible Credit 175 Credit Claimed 180
Subtotal of Income Tax 40 - 70 + 100 - 110 - 160 - 161 - 162 - 170 - 180 = 190

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Income Tax continued from Page 6

Specified Tax Credits (Refer to Guide)

Ontario Innovation Tax Credit (OITC) (s.43.3) Applies to scientific research and experimental development in Ontario.		
Eligible Credit From 5620 OITC Claim Form (Attach original Claim Form)	+ 191	•
Co-operative Education Tax Credit (CETC) (s.43.4) Applies to employment of eligible students.		
Eligible Credit From 5798 CT23 Schedule 113 (Attach Schedule 113)	+ 192	
Ontario Film & Television Tax Credit (OFTTC) (s.43.5) Applies to qualifying Ontario labour expenditures for Name of Production		
Applies to qualifying Ontario labour expenditures for eligible Canadian content film and television productions. Name of Production 204		
Eligible Credit From 5850 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 193	•
Graduate Transitions Tax Credit (GTTC) (s.43.6) No. of Graduates From 6596		
Applies to employment of eligible unemployed post secondary graduates, for employment		
commencing prior to July 6, 2004 and expenditures incurred prior to January 1, 2005.		
Eligible Credit From 6598 CT23 Schedule 115 (Attach Schedule 115)	+ 195	•
Ontario Book Publishing Tax Credit (OBPTC) (s.43.7)		
Applies to qualifying expenditures in respect of eligible literary works by eligible Canadian authors.		
Eligible Credit From 6900 OBPTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility)	+ 196	•
Ontario Computer Animation and Special Effects Tax Credit (OCASE) (s.43.8)		
Applies to labour relating to computer animation and special effects on an eligible production.		
Eligible Credit From 6700 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 197	
Ontario Business-Research Institute Tax Credit (OBRITC) (s.43.9)		
Applies to qualifying R&D expenditures under an eligible research institute contract.	1 100	
Eligible Credit From 7100 OBRITC Claim Form (Attach original Claim Form)	+ 198	•
Ontario Production Services Tax Credit (OPSTC) (s.43.10)		
Applies to qualifying Ontario labour expenditures for eligible productions where the OFTTC has not been claimed.		
Eligible Credit From 7300 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 199	•
Ontario Interactive Digital Media Tax Credit (OIDMTC) (s.43.11)		
Applies to qualifying labour expenditures of eligible products for the taxation year.		
Eligible Credit From 7400 of the Certificate of Eligibility issued by the Ontario Media Development Corporation (OMDC)		
(Attach the original Certificate of Eligibility)	+ 200	•
Ontario Sound Recording Tax Credit (OSRTC) (s.43.12)		
Applies to qualifying expenditures in respect of eligible Canadian sound recordings.		
Eligible Credit From 7500 OSRTC Claim Form (Attach both the original Claim Form and the Certificate of Eligibility)	+ 201	•
Apprenticeship Training Tax Credit (ATTC) (s.43.13) No. of Apprentices From 5896		
Applies to employment of eligible apprentices.		
Eligible Credit From 5898 CT23 Schedule 114 (Attach Schedule 114)	+ 203	
Other (specify)	+ 203.1	•
Total Specified Tax Credits 191 + 192 + 193 + 195 + 196 + 197 + 198 + 199 + 200 + 201 + 203 + 203.1	= 220	
Total opposition Tax of Same [107] [102] [100] [
Specified Tax Credits Applied to reduce Income Tax	= 225	•
Income Tax 190 - 225 OR Enter NIL if reporting Non-Capital Loss (amount cannot be negative)	= 230	•
To determine if the Corporate Minimum Tax (CMT) is applicable to your Corporation, see Determination of Applicability section from Page 8. If CMT is not applicable, transfer amount in 230 to Income Tax in Summary section on Page 17.	or the CMT	
OR If CMT is not applicable for the current taxation year but your corporation has CMT Credit Carryovers that you want to apply to reduce	20	
in divinition to tappilicable for the current taxation year but your corporation has divin diffull dally over 5 that you want to apply to reduct	~	

income tax otherwise payable, then proceed to and complete the Application of CMT Credit Carryovers section part B, on Page 8.

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Total Assets of the corporation Total Revenue of the corporatio	 n			+ 240	6,261,958	+ 241	8,641,436 •
The above amounts include the co	rporation's and asso	ociated corporations' share of	any partnership(s)/joi	nt venture(s	s) total assets and	l total revenue.	
If you are a member of an assoc	iated group (X)	242 (Yes)					
Name of associated corporation (Cana (if insufficient space attach schedule)	dian & foreign)	Ontario Corporations Tax Account No. (MOF) (if applicable)	Taxation Year End	To	otal Assets	Total	Revenue
			_	+ 243		• + 244	•
				+ 245 + 247		• + 246 • + 248	•
Aggregate Total Assets 240 Aggregate Total Revenue 241	+ 243 + 245 + + 244 + 246 +	 :		= 249	6,261,958		8,641,436
Determination of Applica	bility						
Applies if either Total Assets 24	exceeds \$5,000,	000 <i>or</i> Total Revenue 250	exceeds \$10,000,000.				
Short Taxation Years – Special ru any fiscal period of any partnership							
Associated Corporation – The to on or before the date of the claiming			ns is the total assets or	total reven	ue for the taxation	year ending	
If CMT is applicable to current taxat	tion year, complete s	section Calculation: CMT belo	ow and Corporate Min	imum Tax	Schedule 101.		
Calculation: CMT (Attach Scho	edule 101.)						
Gross CMT Payable	CMT Base From	Schedule 101 2136 If negative,	x From 30		0000 % X 4 %	= 276	•
Subtract: Foreign Tax Credit for CM Subtract: Income Tax -	//T purposes (Attach	Schedule)				277 From 190	•
Net CMT Payable (If negative,	enter Nil on Page 17				=	280	•
If 280 is less than zero and you	do not have a CMT	credit carryover, transfer 2	30 from Page 7 to Inc	ome Tax S	Summary, on Pag	ge 17.	
If 280 is less than zero and you	have a CMT credit c	arryover, complete A & B belo	w.				
If 280 is greater than or equal to Credit Carryovers.	o zero, transfer 230	to Page 17 and transfer 2	to Page 17, and to	Part 4 of	Schedule 101: C	continuity of Cl	мт
CMT Credit Carryover availa	able From So	chedule 101			1	From 2333	3,918 •
Application of CMT Credi	it Carryovers						
A. Income Tax (before deduction Gross CMT Payable		ss)	+ From 276		• • •	From 190	•
Subtract: Foreign Tax Credi If 276 - 277 is negative Income Tax eligible for Cl	e, enter NIL in 290		From 277 =		<u> </u>	300	•
B. Income Tax (after deduction Subtract: CMT credit used to					+	From 230 310	•
Income Tax					=	320	Transfer to page 17
If A & B apply, 310 cannot exc	ceed the lesser of	230 , 300 and your CM	T credit carryover ava	ailable 23	33 .		
If only B applies, 310 cannot	exceed the lesser o	of 230 and your CMT cred	dit carryover availabl	e 2333 .			

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Capital Tax (Refer to Guide and Int.B. 3011R)

If your corporation is a Financial Institution (s.58(2)), complete lines 430 on page 10 then proceed to page 13.

480 and

If your corporation is not a member of an associated group and/or partnership and the Gross Revenue and Total Assets as calculated on page 10 in and 430 are both \$3,000,000 or less, your corporation is exempt from Capital Tax for the taxation year, except for a branch of a non-resident corporation. A corporation that meets these criteria should disregard all other Capital Tax items (including the calculation of Taxable Capital). Enter NIL in on page 12 and complete the return from that point. All other corporations must compute their Taxable Capital in order to determine their Capital Tax payable.

Members of a partnership (limited or general) or a joint venture, must attach all financial statements of each partnership or joint venture of which they are a member. The Paid-up Capital of each corporate partner must include its share of liabilities that would otherwise be included if the partnership were

interest coupons, applies to taxation years ending after October 30, 1998)

Shares in other corporations (certain restrictions apply) (Refer to Guide)

Share of partnership(s) or joint venture(s) eligible investments (Attach schedule)

Eligible loans and advances to related corporations (certain restrictions apply) (Refer to Guide)

Mortgages due from other corporations

Total Eligible Investments

continued on Page 10

Loans and advances to unrelated corporations

adjusted by adding the corporation's share of the partnership's Total Assets and by deducting investments in the partnership as it appears on the corporation's balance sheet, in addition to any other required adjustments (s.61(5)). Special rules apply to limited partnerships (Int.B. 3017R).

Any Assets and liabilities of a corporation that are being utilized in a joint venture must be included along with the corporation's other Assets and liabilities when calculating its Taxable Paid-up Capital.

Special rules and rates apply to Non-Resident corporations (s.63, s.64 and

Paid-up Capital of Non-resident: Paid-up capital employed in Canada of a non-resident subject to tax by virtue of s.2(2)(a) or 2(2)(b), and whose business is not carried on solely in Canada is deemed to be the greater of (1) taxable Income in Canada divided by 8 percent or (2) total assets in Canada minus certain indebtedness in accordance with the provisions of

a corporation	on. If Investment Allowance is claimed, Total Assets must be	s.63(1)(a) (Int.B. 3010).
Paid-up	Capital	
Paid-up cap	oital stock (Int.B. 3012R and 3015R)	+ 350 3,410,092 •
Retained ea	arnings (if deficit, deduct) (Int.B. 3012R)	± 351 116,242 •
Capital and	other surpluses, excluding appraisal surplus (Int.B.3012R)	+ <u>352</u>
Loansanda	advances (Attach schedule) (Int.B. 3013R)	+ 353 <u>1,137,287 •</u>
Bank loans	(Int.B. 3013R)	<u> </u>
Bankers ac	deptarioes (int. B. de Fort)	+ <u>355</u> <u>•</u>
Bonds and	debentures payable (Int.B. 3013R)	+ <u>356</u> <u>●</u>
Mortgages	F = 7 = 1 = 1 = 1 = 1 = 1 = 1	+ <u>357</u> ●
Lien notes p	payable (Int.B. 3013R)	• · · · · · · · · · · · · · · · · · · ·
Deferred cr	edits (including income tax reserves, and deferred revenue where it wo	
be included	I in paid-up capital for the purposes of the large corporations tax) (Int.B.	,
-	, investment, inventory and similar reserves (Int.B. 3012R)	• · · · · · · · · · · · · · · · · · · ·
	ves not allowed as deductions for income tax purposes (Attach schedu	
Share of pa	rtnership(s) or joint venture(s) paid-up capital (Attach schedule(s)) (Int.	
Subtotal		= 370 <u>4,663,621</u> •
Subtract:	Amounts deducted for income tax purposes in excess of amounts bo (Retain calculations. Do not submit.) (Int.B. 3012R)	oked
	Deductible R & D expenditures and ONTTI costs deferred for incomif not already deducted for book purposes (Int.B. 3015R)	e tax
Total Paid-	-up Capital	= 380 <u>4,600,442</u> •
Subtract:	Deferred mining exploration and development expenses (s.62(1)(d))	(Int.B. 3015R) 381
	Electrical Generating Corporations Only – All amounts with respet to the extent that they have been deducted by the corporation in comfor the current or any prior taxation year, that are deductible by the cocorporations Tax Act, and the assets are used both in generating elemengy source and are qualifying property as prescribed by regulation	outing its income for income tax purposes rporation under clause 11(10)(a) of the ctricity from a renewable or alternative
Net Paid-	up Capital	4,600,442
Eligible	Investments (Refer to Guide and Int.B. 3015R)	
	putations and list of corporation names and investment amounts. Short- for the allowance only if issued for a term of and held for 120 days or mo	
Bonds, lien	notes and similar obligations, (similar obligations, e.g. stripped	

.

+ 402

+ 403 + 404

+ 405

+ 406

407

Capital Tax	continued from Page 9	CT23	Page 10 of 20
Total Assets	Int.B. 3015R)		DOLLARS ONLY
Total Assets per ba	•	+ 420	6,261,958 •
Mortgages or othe	r liabilities deducted from assets	+ 421	•
Share of partnersh	ip(s)/joint venture(s) total assets (Attach schedule)	+ 422	•
Subtract: Investme	ent in partnership(s)/joint venture(s)	- 423	•
Total Assets as a	· · · <u></u>	= 430	6,261,958 •
	and 361 (if deducted from assets)	+ 440	
	in 371, 372 and 381	- 441	
Subtract: Appraisa		- 442 - 442	<u>-</u>
Total Assets	ther adjustments (specify on an attached schedule)	± 443 = 450	-
		_ 100	5/1.75/1.77
	llowance (410 ÷ 450) x 390 Not to exceed 410	= 460	
Taxable Capi	tal 390 – 460	= 470	4,600,442
Gross Revenue	(as adjusted to include the share of any partnership(s)/joint venture(s) Gross Revenue) 48	0	8,641,436
Total Assets (a	s adjusted)	0	6,261,958 •
Calculatio	n of Capital Tax for all Corporations except Financial Institutions		
	ion (2006) of the CT23 may only be used for a taxation year that commenced after December 31, 20	ากร	
	use calculations on page 13.	<i>7</i> 03.	
	If the corporation is a family farm corporation, family fishing corporation or a credit union that is r	ot a Fin	ancial
Important:	Institution, complete only Section A below.	ioi a riii	ariciai
OR	If the corporation is not a member of an associated group and/or partnership, complete Section E only the Capital Tax calculations in Section C below, selecting and completing the one specific su applies to the corporation.		
OR	If the corporation is a member of an associated group and/or partnership, complete Section B be on page 11, and if applicable, complete Section E or Section F on page 12. Note: if the corporation	low and	Section D
	connected partnership, please refer to the CT23 Guide for additional instructions before completing		ember or a
	Capital Tax section.		
SECTION A			
	s only if the corporation is a family farm corporation, a family fishing edit union that is not a Financial Institution (Int.B. 3018).		
	on page 12 and complete the return from that point.		
SECTION B	1 on page 12 and complete the retainment that points		
	xable Capital Deduction (TCD) Number of Days in Taxation Year		
Calculation of Ta	Days before Jan. 1, 2005 Total Days		
	$5,000,000 \begin{array}{c cccc} X & 35 & \div & 73 & 365 \\ \hline \text{Days after Dec. 31 2004} & \text{Total Days} \end{array} = + \begin{bmatrix} 500 \end{bmatrix}$		<u>•</u>
	Days after Dec. 31, 2004 Total Days and before Jan. 1, 2006		
	$7,500,000 X \boxed{36 365 \div 73 365} = + \boxed{501}$	7,500,000	<u>•</u>
	Days after Dec. 31, 2005 Total Days and before Jan. 1, 2007		
	$10,000,000 \times \boxed{37} \div \boxed{73} 365 = + \boxed{502}$		•
		7,500,000	•
SECTION C			
This section applie	s if the corporation is not a member of an associated group and/or partnership.		
C1. If 430 a	nd 480 on page 10 are both \$3,000,000 or less, enter NIL in 550 on page 12 and complete the return from that p	oint.	
C2. If Taxable C	apital in 470 is equal to or less than the TCD in 503, enter NIL in 550 on page 12 and complete the retur	n from tha	point.
C3. If Taxable C and complete	apital in 470 exceeds the TCD in 503, complete the following calculation and transfer the amount from the return from that point.	3 to 543	on page 12,
+ From 470	4,600,442 •		
- From 503	· · · · · · · · · · · · · · · · · · ·		_
= 471	x From 30 100.0000 % x 0.3 % x 555 365	= + 523	+
continued D	Ontario Allocation 365 (366 if leap year) If floating taxation year, refer to Guide.	Transfer to	o 543 on page 12 and the return from that point
continued on Pa	19C 1 1	complete	ure return morn that point

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Capital Tax Calculation continued from Page 10

SECTION D

This section applies ONLY to a corporation that is a member of an associated group (excluding Financial Institutions and corporations exempt from Capital Tax) and/or partnership. You must check either 509 or 524 and complete this section before you can calculate your Capital Tax Calculation under either Section E or Section F

509 (X if applicable)

All corporations that you are associated with do **not** have a permanent establishment in Canada.

If Taxable Capital 470 on page 10 is equal to or less than the TCD 503 on page 10, enter NIL in 550 on page 12 and complete the return from that point.

If Taxable Capital 470 on page 10 exceeds the TCD 503 on page 10, proceed to **Section E**, enter the TCD amount in 542 in Section E, and complete Section E and the return from that point.

524 (X if applicable)

One or more of the corporations that you are associated with maintains a permanent establishment in Canada.

You and your associated group may continue to allocate the TCD by completing the Calculation below. Or, the associated group may file an election under subsection 69(2.1) of the Corporations Tax Act, whereby total assets are used to allocate the TCD among the associated group. Once a ss.69(2.1) election is filed, all members of the group will then be required to file in accordance with the election and allocate a portion (portion is henceforth referred to as Net Deduction) of the capital tax effect relating to the TCD to each corporation in the group on the basis of the ratio that each corporation's total assets multiplied by its Ontario allocation is to the total assets of the group.

The total asset amounts and Ontario allocation percentages to be used for this calculation must be taken from each corporation's financial information from its last taxation year ending in the immediately preceding calendar year.

In addition, although each corporation in the associated group may deduct its Net Deduction amount as apportioned by the total asset formula, the group may, at the group's option, reallocate the group's total Net Deduction among the group on what ever basis the corporate group wishes, as long as the total of the reallocated amounts does not exceed the group's total Net Deduction amount originally calculated for the associated group.

Calculation Do not complete this calculation if ss.69(2.1) election is filed

Taxable Capital From 470 on page 10 From 470

Determine aggregate taxable capital of an associated group (excluding financial institutions and corporations exempt from capital tax) and/or partnership having a permanent establishment in Canada

Names of associated corporations (excluding Financial Institutions and corporations exempt from Capital Tax) having a permanent establishment in Canada (if insufficient space, attach schedule)

Ontario Corporations Tax Account No. (MOF) (if applicable)

Taxation Year End

Taxable Capital

Aggregate Taxable Capital 470 + 531 + 532 + 533 , etc.

year, is NIL.

If 540 above is equal to or less than the TCD 503 on page 10, the corporation's Capital Tax for the taxation

+ 531 + 532 + 533

= 540

Enter NIL in 523 in section E on page 12, as applicable.

If 540 above is greater than the TCD 503 on page 10, the corporation must compute its share of the TCD below in order to calculate its Capital Tax for the taxation year under Section E on page 12.

From 470 X From 503 ÷ From 540 = 541 Transfer to 542 in Section E on page 12

Ss.69(2.1) Election Filed

| 591 | (X if applicable)

Election filed. Attach a copy of Schedule 591 with this CT23 Return. Proceed to Section F on page 12.

Capital Tax Calculation continued from Page 11

SECTION E
This section applies if the corporation is a member of an <u>associated group and/or partnership</u> whose total aggregate Taxable Capital 540 on page 11 exceeds the TCD 503 on page 10.
Complete the following calculation and transfer the amount from 523 to 543, and complete the return from that point.
+ From 470
SECTION F
This section applies if a corporation is a member of an associated group and the associated group has filed a ss.69(2.1) election
+ From 470 X From 30 100.0000 % X 0.3 % = + 561 Ontario Allocation
- Capital tax deduction from 995 relating to your corporation's Capital Tax deduction, on Schedule 591 From 995 = 562
Days in taxation year ** S55 365 = 563 ** 365 (366 if leap year) ** Total Capital Tax for the taxation year ** 365 (366 if leap year) ** Transfer to 543 and complete the return from that points.
If floating taxation year, refer to Guide.
Capital Tax before application of specified credits
Capital Tax 543 - 546 (amount cannot be negative) = 550 Transfer to Page 17

WEST COAST HURON ENERGY INC.

1370904

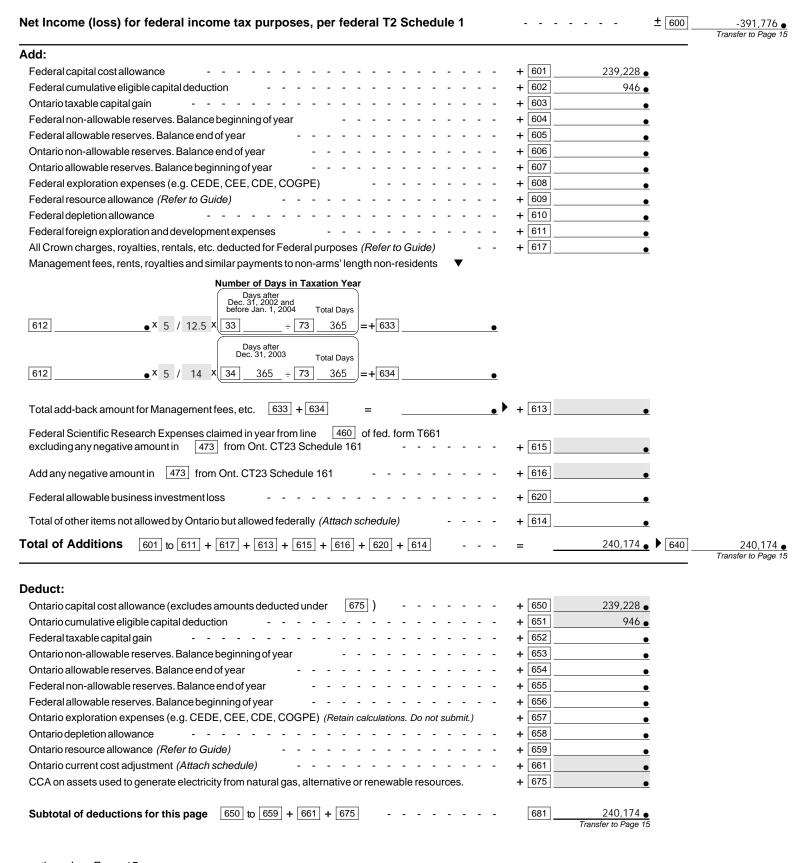
2005-12-31

Capital Tax continued from Page 12

Calculation of Capital Tax for Financial Institutions

	Credit Unions only axation years commencing after May 4, 1999 enter NIL in 550 on page 12, and complete the return from that point.	
1 01 0	and the result is the state of	
1.2	Other than Credit Unions	
(Ret	ain details of calculations for amounts in boxes 565 and 570. Do not submit with this tax return.)	
565	Days in taxation year	+ 569
300	Lesser of adjusted Taxable Paid Up Capital and Basic Capital Amount in accordance with Division B.1	T [000]
	Days in taxation year	
570	Adjusted Taxable Paid Up Capital in accordance with	+ 574
	Division B.1 in excess of Basic Capital Amount	
Car	oital Tax for Financial Institutions – other than Credit Unions (before Section 2) 569 + 574	= 575
•	,	
* If fi	oating taxation year, refer to Guide.	
2. 8	Small Business Investment Tax Credit	
	ain details of eligible investment calculation and, if claiming an investment in CSBIF, retain the original letter approving credit issued in accordance with the Community Small Business Investment Fund Act. Do not submit with this tax return.)	
Allov	vable Credit for Eligible Investments	– 585
Fina	ncial Institutions: Claiming a tax credit for investment in Community Small Business Investment Fund (CSBIF)? (X)	
Car	oital Tax - Financial Institutions 575 - 585	= 586
Cap	ital Tax - Financial Institutions 575 – 585	= 586
Pre	emium Tax (s.74.2 & 74.3) (Refer to Guide)	
(1)	Uninsured Benefits Arrangements	= 588
(2)	Unlicensed Insurance (enter premium tax payable in 588 and attach a detailed schedule of calculations. If subject to tax under (1) above, add both taxes together and enter total tax in 588.)	
	Applies to Insurance Brokers and other persons placing insurance for persons resident or property situated in Ontario with unlicensed insurers.	
Ded	uct: Specified Tax Credits applied to reduce premium tax (Refer to Guide)	_ 589
Pre	mium Tax 588 – 589	= 590
		Transfer to page 17

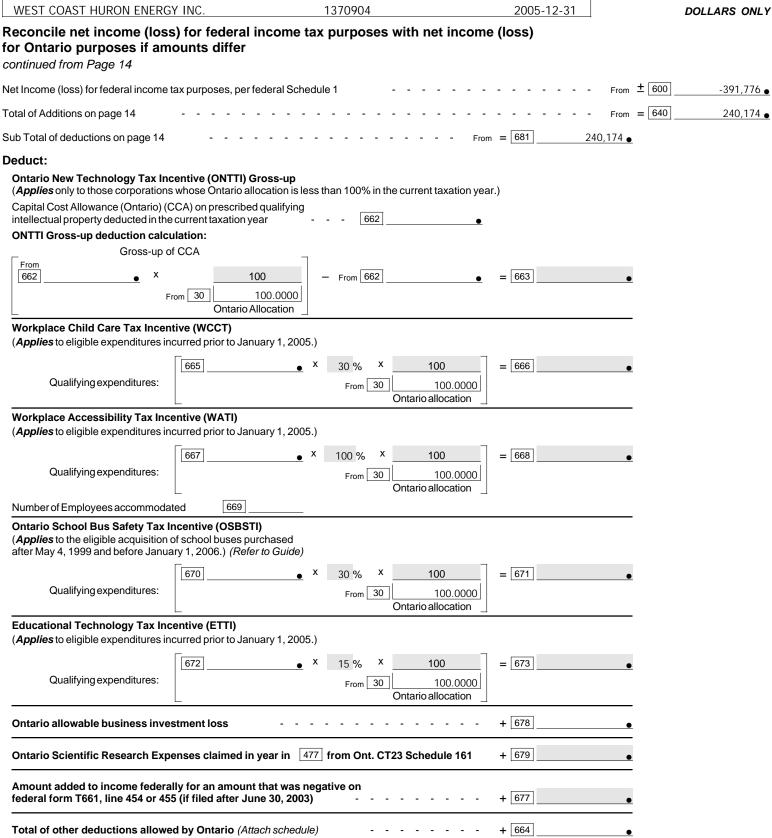
Reconcile net income (loss) for federal income tax purposes with net income (loss) for Ontario purposes if amounts differ



Total of Deductions 681 + 663 + 666 + 668 + 671 + 673 + 678 + 679 + 677 + 664

600 + 640 - 680

Net income (loss) for Ontario Purposes



= 690

240,174 • 680

240,174

-391,776

Transfer to Page 4

Continuity of Losses Carried Forward

DOLLARS ONLY

		Non-Capital Losses (1)	Total Capital Losses	Farm Losses	Restricted Farm Losses	Listed Personal Property Losses	Limited Partnership Losses (6)
Balance at Beginning of Year		700 (2)	710 (2)	720 (2)	730	740	750
Add:	Current year's losses (7)	701 391,776	711	721	731	741	751
	Losses from predecessor corporations (3)	702	712	722	732		752
Subtotal		703 391,776	713	723	733	743	753
Subtract:	Utilized during the year to reduce taxable income	704 (2)	715 (2) (4)	724 (2)	734 (2) (4)	744 (4)	754 (4)
	Expired during the year	705		725	735	745	
	Carried back to prior years to reduce taxable income (5)	706 (2) to Page 17 310,697	716 (2) to Page 17	726 (2) to Page 17	736 (2) to Page 17	746	
Subtotal	, ,	310,697	717	727	737	747	757
Balance at End of Year		709 (8) 81,079	719	729	739	749	759

Analysis of Balance at End of Year by Year of Origin

	Year of Origin (oldest year first)	Non-Capital Losses	Non-Capital Losses of Predecessor Corporations	Total Capital Losses from Listed Personal Property only	Farm Losses	Restricted Farm Losses
	year month day		•	Property only		
800	9th preceding taxation year	817 (9)	860 (9)		850	870
	1997-09-30					
801	8th preceding taxation year	818 (9)	861 (9)		851	871
	1998-09-30					
802	7th preceding taxation year	819 (9)	862 (9)		852	872
	1999-09-30					
803	6th preceding taxation year 2000-09-30	820	830	840	853	873
	5th preceding taxation year	Г	[]	[]		[]
804	2001-09-30	821	831	841	854	874
805	4th preceding taxation year	822	832	842	855	875
	2001-12-31					
806	3rd preceding taxation year	823	833	843	856	876
	2002-12-31					
807	2nd preceding taxation year	824	834	844	857	877
	2003-12-31					
808	1st preceding taxation year	825	835	845	858	878
	2004-12-31					
809	Current taxation year	826	836	846	859	879
	2005-12-31	81,079				
Total		829	839	849	869	889
Jui		81,079				

Notes:

- (1) Non-capital losses include allowable business investment losses, fed.s.111(8)(b), as made applicable by s.34.
- (2) Where acquisition of control of the corporation has occurred, the utilization of losses can be restricted. See fed.s.111(4) through 111(5.5), as made applicable by s.34.
- (3) Includes losses on amalgamation (fed.s.87(2.1) and s.87(2.11)) and/or wind-up (fed.s.88(1.1) and 88(1.2)), as made applicable by s.34.
- (4) To the extent of applicable gains/income/at-risk amount only.

- (5) Generally a three year carry-back applies. See fed.s.111(1) and fed.s.41(2)(b), as made applicable by s.34.
- (6) Where a limited partner has limited partnership losses, attach loss calculations for each partnership.
- (7) Include amount from 11 if taxable income is adjusted to claim unused foreign tax credit for federal purposes.
- (8) Amount in 709 must equal total of 829 + 839.
- Include non-capital losses incurred in taxation years ending after March 22, 2004.

Application of Losses

Total amount of loss

Non-Capital Losses

391,776

910

Restricted Farm

Losses

940

WEST COAST HURON ENERGY INC.

1370904

2005-12-31

Request for Loss Carry-Back (s.80(16))

Deduct: Loss to be carried back to preceding taxation years

Applies to corporations requesting a reassessment of the return of one or more previous taxation years under s.80(16) with respect to one or more types of losses carried back.

- If, after applying a loss carry-back to one or more previous years, there is a balance of loss available to carry forward to a future year, it is the corporation's responsibility to claim such a balance for those years following the year of loss within the limitations of fed.s.111, as made applicable by s.34.
- Where control of a corporation has been acquired by a person or group of persons, certain restrictions apply to the carry-forward and carry-back provisions of losses under fed.s.111(4) through 111(5.5), as made applicable by s.34.
- Refunds arising from the loss carry-back adjustment may be applied by the Minister of Finance to amounts owing under any Act administered by the Ministry of Finance.

cheque or money order. (Refer to Guide for other payment methods.)

- Any late filing penalty applicable to the return for which the loss is being applied will not be reduced by the loss carry-back.
- The application of a loss carry-back will be available for interest calculation purposes on the day that is the latest of the following:
 - 1) the first day of the taxation year after the loss year,

Total Capital Losses

920

or misleading statements or omissions.

- 2) the day on which the corporation's return for the loss year is delivered to the Minister, or
- the day on which the Minister receives a request in writing from the corporation to reassess the particular taxation year to take into account the deduction of the loss.

930

Farm Losses

 If a loss is being carried back to a predecessor corporation, enter the predecessor corporation's account number and taxation year end in the spaces provided under Application of Losses below.

and applied to reduce taxable income					
Predecessor Ontario Corporation's Tax Account No. (MOF)	Taxation Year Ending year month day	911	921	931	941
i) 3 rd preceding	2002-12-31	72,855			
902	-	912	922	932	942
ii) 2 nd preceding	2003-12-31	98,920			
903		913	923	933	943
iii) 1st preceding	2004-12-31	138,922			
Total loss to be carried back		From 706 310,697	From 716	From 726	From 736
Balance of loss available for carry-forw	ard	919 81,079	929	939	949
Summary		Certification	on		
Income Tax + From 230	or 320	Lam an authorize	ed signing officer o	f the corporation. I cert	rify that this CT23
Corporate Minimum Tax + F	rom 280	return, including	all schedules and	statements filed with or nd is a true, correct and	r as part of this CT23
CapitalTax + F	rom 550	• that the informati	on is in agreement	·	cords of the corporation.
PremiumTax + F	rom 590	 position and oper 	rating results of the	corporation as require	ed under section 75 of
Total Tax Payable	= 950	is consistent with	that of the previou	nod of computing incon is year, except as spec	ne for this taxation year cifically disclosed in a
Subtract: Payments	– 960 10,548	statement attache	ea.		
Capital Gains Refund (s.48)	– 965	Name (please pri	int)		
Qualifying Environmental Trust Tax Credit <i>(Refer to Guide)</i>	– 985	LARRY MCCA	RF		
Specified Tax Credits (Refer to Guide)	– 955	Title	NDL .		
Other, specify	-	● PRESIDENT			
Balance	= 970 -10,548	Full Residence A	ddress		
If payment due Enclose	ed * 990	_•			
If overpayment: Refund (Refer to Guide) -	= 97510,548	3 •			
year month day					
Apply to	980 (Includes credit interes	Signature		Dat	ie
* Make your cheque (drawn on a Canadian finan					2008-10-02
order in Canadian funds, payable to the Minist		Note: Section 76	of the Corporation	ns Tax Actorovides pe	enalties for making false

Attached Schedule with Total

Loans and advances (Attach schedule) (Int.B. 3013R)

Title	LOANS AND ADVANCES		
Description	n SHAREHOLDER		Amount
CUSTOME	ER DEPOSITS		
		Total	

Corporate Minimum Tax (CMT) CT23 Schedule 101

Corporation's Legal Name		Ontario Corpora	tions Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.			1370904	2005-12-31
Part 1: Calculation of CMT Base		1		
Banks – Net income/loss as per report accepunder the Bank Act (Canada), adjusted so co			SFI)	
Life insurance corporations - Net income/le			d under s.57.1(2)(c) or (d)	
Net Income/Loss (unconsolidated, determined	d in accordance with GAAP)		± 2100	-327,035
Subtract (to the extent reflected in net inc	•			
Provision for recovery of income taxes / be Provision for deferred income taxes (credit	ts) / benefit of future	+ 2101 + 2102	64,026	
			•	
Share of partnership(s)/joint venture(s) inc			•	
Dividends received/receivable deductible u			•	
Dividends received/receivable deductible u				
Dividends received/receivable deductible u			•	
Dividends received/receivable deductible u	` ,		•	
Federal Part VI.1 tax paid on dividends declared and paid,				
under fed.s.191.1(1)	x 3	+ 2109	<u> </u>	
		=	64,026 ▶ − 2110	0 64,026
Add (to extent reflected in net income/loss	•			
Provision for current taxes / cost of current Provision for deferred income taxes (debited as a second taxes)	s) / cost of future		•	
			•	
			•	
Share of partnership(s)/joint venture(s) los Dividends that have been deducted to arriv		+ 2114	•	
Statements s.57.4(1.1) (excluding dividend		+ 2115		
. , ,		·	+ 2116	6
Add/Subtract:				
Amounts relating to s.57.9 election/regulat	ions for disposals etc. of proper	ty for current/pr	ior years	
** Fed.s.85	2117 • or	- 2118	•	
** Fed.s.85.1	2119 • or	- 2120	•	
** Fed.s.97+	2121 or	- 2122	•	
** Amounts relating to amalgamations (fed.s.87) as prescribed in regulations	2123 or	- 2124		
for current/prior years + ** Amounts relating to wind-ups (fed.s.88)	<u> </u>	- [2124]	•	
as prescribed in regulations for current/			-	
prior years+	2125 or	- 2126	•	
** Amounts relating to s.57.10 election/ regulations for replacement re fed.s13(4), 14(6) and 44 for current/prior years +	2127 or	– 2128		
Interest allowable under ss.20(1)(c) or (d)		[2:20]		
ITA to the extent not otherwise deducted in				
determining CMT adjusted net income		- 2150	•	
Subtotal (Additions)=			+ 2129	
Subtotal (Subtractions)		=	► - 2130	<u> </u>
** Other adjustments			± 213°	1
Subtotal $\pm 2100 - 2110 + 2116 + 212$ ** Share of partnership(s)/joint venture(s) ad			$\begin{array}{ccc} \dots & & = \boxed{2132} \\ \dots & & \pm \boxed{2133} \end{array}$	
Adjusted net income (loss) (if loss, transfer to		osses Carried Fo		
	 + Fro			
* CMT losses: other eligible losses	+	2211	▶ - 213	5
* CMT losses applied cannot exceed adjuste	= ed net income or increase a loss			<u> </u>
** Retain calculations. Do not submit with this			= 2136	6

Transfer to CMT Base on Page 8 of the CT23 or Page 6 of the CT8

Corporate Minimum Tax (CMT) CT23 Schedule 101

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31
Part 2: Continuity of CMT Losses Carried Forward		
Balance at Beginning of year NOTES (1), (2)	+ 220	1
Add: Current year's losses Losses from predecessor corporations on amalgamation NOTE (3) Losses from predecessor corporations on wind-up NOTE (3)		
Amalgamation (X) 2205 Yes Wind-up (X) 2206 Yes		_
Subtotal:	= 391,061 ▶ + 220	7 391,061
Adjustments (attach schedule)	± 220	8
CMT losses available 2201 + 2207 ± 2208		9 391,061
Subtract: Pre-1994 loss utilized during the year to reduce adjusted net income Other eligible losses utilized during the year to reduce adjusted net income NOTE (4) Losses expired during the year	+ 2211	
Subtotal	=	3
Balances at End of Year NOTE (5) 2209 - 2213		391,061

Notes:

- Pre-1994 CMT loss (see s.57.1(1)) should be included in the balance at beginning of the year. Attach schedule showing computation of pre-1994 CMT loss.
- (2) Where acquisition of control of the corporation has occured, the utilization of CMT losses can be restricted. (see s.57.5(3) and a 57.5(7))
- (3) Include and indicate whether CMT losses are a result of an amalgamation to which fed.s.87 applies and/or a wind-up to which fed.s.88(1) applies. (see s.57.5(8) and s.57.5(9))
- (4) CMT losses must be used to the extent of the lesser of the adjusted net income 2134 and CMT losses available 2209.
- (5) Amount in 2214 must equal sum of 2270 + 2290.

Part 3: Analysis of CMT Losses Year End Balance by Year of Origin

For a pre-1994 loss, use the date of the last taxation year end before your corporation's first taxation year commencing after 1993.

	Year of Origin (oldest year first) year month day	CMT Losses of Corporation	CMT Losses of Predecessor Corporations
2240	9th preceding taxation year	2260	2280
	1997-09-30		
2241	8th preceding taxation year	2261	2281
	1998-09-30		
2242	7th preceding taxation year	2262	2282
	1999-09-30		
2243	6th preceding taxation year	2263	2283
	2000-09-30		
2244	5th preceding taxation year	2264	2284
	2001-09-30		
2245	4th preceding taxation year	2265	2285
	2001-12-31		
2246	3rd preceding taxation year	2266	2286
	2002-12-31		
2247	2nd preceding taxation year	2267	2287
	2003-12-31		
2248	1st preceding taxation year	2268	2288
	2004-12-31		
2249	Current taxation year	2269	2289
	2005-12-31	391,061	
Totals		2270	2290
Iotais		391,061	

The sum of amounts 2270 + 2290 must equal amount in 2214.

Corporate Minimum Tax (CMT) CT23 Schedule 101

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31
Part 4: Continuity of CMT Credit Carryovers		
	+ 230	3,918
Add: Current year's CMT Credit (280 on page 8 of the CT23		
or 347 on page 6 of the CT8. If negative, enter NIL) + From 280	O or 347	
Gross Special Additional Tax NOTE (2) 312 on page 5 of CT8.	_	
(Life Insurance corporations only.		
Others enter NIL.)+ From 312		
Subtract Income Tax		
(190 on page 6 of the CT23 or		
page 4 of the CT8) – From 190		
Subtotal (If negative, enter NIL)=	- 2305	
Current year's CMT credit (If negative, enter NIL) 280 or 347 - 2305	= <u>●</u> ► + 231	
CMT Credit Carryovers from predecessor corporations NOTE (3)	+ 232	5
Amalgamation (X) 2315 Yes Wind-up (X) 2320 Yes	S	
Subtotal 2301 + 2310 + 2325	= 233	0 3,918
Adjustments (Attach schedule)	± 233	2
CMT Credit Carryover available 2330 ± 2332	= 233	3,918
,	Transfer to Page 8 of	the CT23 or Page 6 of the CT8
Subtract: CMT Credit utilized during the year to reduce income tax		
(310 on page 8 of the CT23 or 351 on page 6 of the CT8.) + From 310	0 or 351	
CMT Credit expired during the year	+ 2334	_
Subtotal	= ▶ - 233	5
Balances at End of Year NOTE (4) 2333 - 2335	= 233	3,918
Notes:		
(1) Where acquisition of control of the corporation has occurred, the utilization	n of CMT credits can be restricted. (see s	.43.1(5))
(2) The CMT credit of life insurance corporations can be restricted (see s.43.1	•	
(3) Include and indicate whether CMT credits are a result of an amalgamation		up to which
fed s 88(1) applies (see s 43 1(4))		

Part 5: Analysis of CMT Credit Carryovers Year End Balance by Year of Origin

(4) Amount in 2336 must equal sum of 2370 + 2390.

	Year of Origin (oldest year first) year month day	CMT Credit Carryovers of Corporation	CMT Credit Carryovers of Predecessor Corporation(s)		
2340	9th preceding taxation year	2360	2380	1	
	1997-09-30				
2341	8th preceding taxation year	2361	2381		
	1998-09-30				
2342	7th preceding taxation year	2362	2382		
	1999-09-30				
2343	6th preceding taxation year	2363	2383		
	2000-09-30				
2344	5th preceding taxation year	2364	2384		
	2001-09-30				
2345	4th preceding taxation year	2365	2385		
	2001-12-31			_	
2346	3rd preceding taxation year	2366	2386		
	2002-12-31	2,566		_	
2347	2nd preceding taxation year	2367	2387		
	2003-12-31	1,352		1	
2348	1st preceding taxation year	2368	2388		
	2004-12-31			-	
2349	Current taxation year	2369	2389		
	2005-12-31			The sum of amounts	2370
Totals		3,918	2390	must equal amount in	

Corporate Minimum Tax (CMT) CT23 Schedule 101 – Supporting Schedule

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

CMT Losses Carried Forward Workchart

ation's Predecesso 4 Loss Amalgamation	rs' Pre-1994 Loss Wind-Up
g	Wind-Up

(ii) Continuity of Other Eligible CMT Losses – Filing Corporation (for losses occurring in tax years commencing after 1993)								
	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance		
10th Prior Year	1996-09-30							
9th Prior Year	1997-09-30							
8th Prior Year	1998-09-30							
7th Prior Year	1999-09-30							
6th Prior Year	2000-09-30							
5th Prior Year	2001-09-30							
4th Prior Year	2001-12-31							
3rd Prior Year	2002-12-31							
2nd Prior Year	2003-12-31							
1st Prior Year	2004-12-31							
	Total							

Predecessor Corporations Only – Amalgamation -

Indicate the amounts of eligible CMT losses from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

or the Filing Con	poration.					
Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1996-09-30						
1997-09-30						
1998-09-30						
1999-09-30						
2000-09-30						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
Total						

Corporate Minimum Tax (CMT) CT23 Schedule 101 – Supporting Schedule

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

CMT Losses Carried Forward Workchart (continued)

 Predecessor 	Cor	porations	Only	y —	Wind-U	p-
---------------------------------	-----	-----------	------	-----	--------	----

Indicate the amounts of eligible CMT losses from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

or and raming our	0014110111					
Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1996-09-30						
1997-09-30						
1998-09-30						
1999-09-30						
2000-09-30						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
Total						

Corporate Minimum Tax (CMT) CT23 Schedule 101 - Supporting Schedule

3,918

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

CMT Credit Carryovers Workchart

1st Prior Year

Filing Corporati	ion ———					
	Year of Origin YYYY/MM/DD	Opening Balance	Adjustment	Deduction	Expired	Closing Balance
10th Prior Year	1996-09-30					
9th Prior Year	1997-09-30					
8th Prior Year	1998-09-30					
7th Prior Year	1999-09-30					
6th Prior Year	2000-09-30					
5th Prior Year	2001-09-30					
4th Prior Year	2001-12-31					
3rd Prior Year	2002-12-31	2,566				2,566
2nd Prior Year	2003-12-31	1,352				1,352

Total **Predecessor Corporations Only – Amalgamation**

2004-12-31

Indicate the amounts of CMT credit carryovers from predecessor corporations. Do not include these amounts in the 'opening balance' of the Filing Corporation

3,918

of the Filling Con	poration.					
Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1996-09-30						
1997-09-30						
1998-09-30						
1999-09-30						
2000-09-30						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
Total						

Predecessor Corporations Only - Wind-Up -

Indicate the amounts of CMT credit carryovers from predecessor corporations. **Do not include** these amounts in the 'opening balance' of the Filing Corporation.

or the Filling Con	Joration.					
Year of Origin YYYY/MM/DD	Opening Balance	Add	Adjustment	Deduction	Expired	Closing Balance
1996-09-30						
1997-09-30						
1998-09-30						
1999-09-30						
2000-09-30						
2001-09-30						
2001-12-31						
2002-12-31						
2003-12-31						
2004-12-31						
Total						



Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

WEST CONSTITUTION ENERGY INC.	2000 12 0	
Loans or Advances Credited or Advanced to Corporation (includes accounts payable to related parties outstanding at the taxation year end for 120 days or more, and accounts payable to non-related parties outstanding for 365 days or more at the taxation year end)		
Due to shareholder	+	974,454
Customer deposits	+	162,833
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
	+	
Total Transfer to 353 of the CT23	= -	1,137,287

Non-Capital Loss Continuity Workchart – Ontario

Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A	391,776		310,697	N/A	81,079
2004		N/A		N/A		
2003		N/A		N/A		
2002		N/A		N/A		
2001		N/A		N/A		
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
Total		391,776		310,697		81,079

Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A				N/A	
2004		N/A		N/A		
2003		N/A		N/A		
2002		N/A		N/A		
2001		N/A		N/A		
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
1998		N/A		N/A		
1997		N/A		N/A		
1996		N/A		N/A		
Total						

Restricte	d farm losses —					
Year	Balance at beginning of year	Loss incurred in current year	Adjustments and transfers	Loss carried back Parts I & IV	Applied to reduce taxable income	Balance at end of year
Current	N/A				N/A	
2004		N/A		N/A		
2003		N/A		N/A		
2002		N/A		N/A		
2001		N/A		N/A		
2001		N/A		N/A		
2000		N/A		N/A		
1999		N/A		N/A		
1998		N/A		N/A		
1997		N/A		N/A		
1996		N/A		N/A		
Total						

^{*} This balance expires this year and will not be available next year.



Ontario Capital Cost Allowance Schedule 8

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

Is the corpor	ration electing u	nder regulation	1101(5q)?	1 Yes	2 X No						·	
1	2	3	4	5	6	7	8	9	10	11	12	13
Class number	Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	Cost of acquisitions during the year (new property must be available for use) See note 1 below	Net adjustments (show negative amounts in brackets)	Proceeds of dispositions during the year (amount not to exceed the capital cost)	Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	Reduced undepreciated capital cost (column 6 minus column 7)	CCA rate %	Recapture of capital cost allowance	Terminal loss	Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	694			0	694		694	4	0	0	28	666
1	38,584			0	38,584		38,584	4	0	0	1,543	37,041
1	20,183			0	20,183		20,183	4	0	0	807	19,376
8	42,500	346		0	42,846	173	42,673	20	0	0	8,535	34,311
8	3,370			0	3,370		3,370	20	0	0	674	2,696
8	27,985			0	27,985		27,985	20	0	0	5,597	22,388
1	8,569			0	8,569		8,569		0	0	343	8,226
1	1,795,766	104,251		0	1,900,017	52,126	1,847,891	4	0	0	73,916	1,826,101
1	34,617			0	34,617	·	34,617	4	0	0	1,385	33,232
See schedule	1,905,471	87,018	-18,512		1,973,977	43,510	1,930,467				146,400	1,827,577
Totals	3,877,739	191,615	-18,512		4,050,842	95,809	3,955,033			650	239,228	3,811,614

Enter in boxes	650					650					650	on the CT23.
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- Note 1. Include any property acquired in previous years that has now become available for use. This property would have been previously excluded from column 3. List separately any acquisitions that are not subject to the 50% rule. See Regulation 1100(2) and (2.2) of the *Income Tax Act* (Canada).
- Note 2. The net cost of acquisitions is the cost of acquisitions plus or minus certain adjustments from column 4.
- Note 3. If the taxation year is shorter than 365 days, prorate the CCA claim.
- Note 4. Ontario recapture should be included in net income after deducting the federal recapture and the Ontario terminal loss is deducted from net income after including the federal recapture and the Ontario terminal loss.

Ontario Capital Cost Allowance Schedule 8

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
WEST COAST HURON ENERGY INC.	1370904	2005-12-31

1 Class number	Ontario undepreciated capital cost at the beginning of the year (undepreciated capital cost at the end of the prior year's CCA schedule)	3 Cost of acquisitions during the year (new property must be available for use) See note 1 below	4 Net adjustments (show negative amounts in brackets)	5 Proceeds of dispositions during the year (amount not to exceed the capital cost)	6 Ontario undepreciated capital cost (column 2 plus column 3 or minus column 4 minus column 5)	7 50% rule (1/2 of the amount, if any, by which the net cost of acquisitions exceeds column 5) See note 2 below	8 Reduced undepreciated capital cost (column 6 minus column 7)	9 CCA rate %	10 Recapture of capital cost allowance	11 Terminal loss	12 Ontario capital cost allowance (column 8 multiplied by column 9; or a lower amount)	Ontario undepreciated capital cost at the end of the year (column 6 minus column 12)
1	751,663	22,535		0	774,198	11,268	762,930	4	0	0	30,517	743,681
1	533,030		-18,512	0	514,518		514,518	4	0	0	20,581	493,937
1	70,364			0	70,364		70,364	4	0	0	2,815	67,549
1	266,155	9,831		0	275,986	4,916	271,070	4	0	0	10,843	265,143
8	29,948			0	29,948		29,948	20	0	0	5,990	23,958
10	21,958	4,172		0	26,130	2,086	24,044	30	0	0	7,213	18,917
10	18,362			0	18,362		18,362	30	0	0	5,509	12,853
10	4,915			0	4,915		4,915	30	0	0	1,475	3,440
10	92,325	7,448		0	99,773	3,724	96,049	30	0	0	28,815	70,958
8	32,768	2,882		0	35,650	1,441	34,209	20	0	0	6,842	28,808
8	134	,		0			134		0	0	27	107
8	2,009	488		0		244	2,253		0	0	451	2,046
10	49,880	400		0		277	49,880		0	0	14,964	34,916
		20 / / 2				10.001				,		
8	31,960	39,662		0	,	19,831	51,791	20	0	0	10,358	61,264
Totals	1,905,471	87,018	-18,512	<u> </u>	1,973,977	43,510	1,930,467				146,400	1,827,577



Ontario Cumulative Eligible Capital Deduction Schedule 10

Corporation's Legal Name	Ontario Corporations Tax Account No. (MOF)	Taxation Year End
		2005 12 21
WEST COAST HURON ENERGY INC. For use by a corporation that has eligible capital property.	1370904	2005-12-31
 A separate cumulative eligible capital account must be kept for each 	business.	
Part 1 – Calculation of current year deduction and carry-forward		
Ontario Cumulative eligible capital – balance at end of preceding taxation year	ar (if negative, enter zero)	13,514 A
	. + B	,
Amount transferred on amalgamation or wind-up of subsidiary	. + C	
Other adjustments	_	
Total of B + C + D	<u> </u>	_ E
Subtotal A + E		13,514 F
Deduct: Ontario proceeds of sales (less outlays and expenses not otherwise deductible) from the disposition of all eligible capital property during the taxation year The gross amount of a reduction in respect of a forgiven debt obligation as provided for in subsection 80(7) of the Income Tax Act (Canada)		
Other adjustments	. + 1	
Total of G + H + I	. = x 3 / 4	_ J
Ontario cumulative eligible capital balance F - J If K is negative, enter zero at line M and proceed to Part 2		= 13,514 K
		946 L
* The maximum current year deduction is 7%. However, you can claim any amount up to		nount in box 651 of the CT23
		м
Ontario cumulative eligible capital – closing balance K - L (if negative, el	-	= 12,568 M
Note: Any amount up to the maximum deduction of 7% may be claimed. Tax may not exceed the maximum amount prorated for the number of days		
Part 2 – Amount to be included in income arising from disposition	· · · · · · · · · · · · · · · · · · ·	
Only complete this part only if the amount at line K is negative		
Amount from line K above show as a positive amount		N
Total cumulative eligible capital deductions from income for taxation	1	
years beginning after June 30, 1988		
current or prior years under subsection 80(7) of the ITA	. 2	
Total of cumulative eligible capital deductions		
claimed for taxation years beginning before July 1, 1988		
Negative balances in the cumulative eligible capital		
account that were included in income for taxation	П	
years beginning before July 1, 1988	-	
Line 3 deduct line 4	5	
Total lines 1 + 2 + 5	. 6	
Line T from previous Ontario Schedule 10 for taxation years ending after February 27, 2000	. 7	
	. 7	0
February 27, 2000	. 7	
February 27, 2000 Deduct line 7 from line 6 N - O (cannot be negative)		O P Q
February 27, 2000		Р
February 27, 2000 Deduct line 7 from line 6 N - O (cannot be negative) Amount on line 5 x 1 / 2		P
February 27, 2000 Deduct line 7 from line 6 N - O (cannot be negative) Amount on line 5 Y 1 / 2 P - Q		P Q R

Note: For taxation years ending after February 27, 2000 and before October 18, 2000 use 8/9 to calculate S

Corporate Taxpayer Summary

Corporate information										
Corporation's name: WEST COAST HURC	N ENERGY INC.									
Taxation Year:	2005-12-31									
Jurisdiction: Ontario										
BC AB SK MB ON	QC NB	NS	NO	PE	NL	XO	YT	NT	NU	ОС
· —	of associated corporation:	oration		nadian-C	ontrolled	Private	Corporat	ion		
Summary of federal information ——										
Net income: -391,776	Calculation of	f incon	ne from	an active	e busines	s carried	d on in C	anada:		
Taxable income:	Dividends pai	id:								
	Donations:									
Credits against part I tax	Federal tax	es				Refun	ds/cred	its		
Small business deduction	Part I					_ ITC re	fund .			
M&P deduction	Surtax					_ Divide	nds refu	nd		
Foreign tax credit										18,240
Political contributions							credit			
Investment tax credits	Part I & Surt					_ Other				
Abatement/Other*	Other*		• •			-				
						Salanca (due/refui	nd (_)		-18,240
								, ,		-10,240
* The amounts displayed on lines "Other" are	e all listed in the He	lp. Pre	ess F1 to	consult	the cont	ext-sens	itive help). 		
 Summary of federal carryforward/car 	ryback informat	ion —								
Carryback amounts										
Investment tax credits		Res	tricted fa	arm loss						
Non-capital loss	310,697	Surt	ax credi	t						
Capital loss					edule 42)					
Farm loss		Fed	eral fore	ign non-	business	income	tax cred	t		
Carryforward balances										
RDTOH			Foreig	n busine	ss tax cre	edit .				
Charitable donations			Unuse	d surtax	credit .					2,374
Gifts to Canada, a province or a territory			Capita	l dividen	d amount					
Gifts of certified cultural property					(Schedu	-				27,808
Gifts of certified ecologically sensitive land				_	gible capi	tal				12,568
Investment tax credits			-	l gains re						
Non-capital losses	81,	079			ment rese	erve .				
Capital/L.P.P. losses				eserves						
Farm losses				-	onage di					
Restricted farm losses			Contin	uity of ex	kemption	of accur	nulated	ncome		

Summary of provincial information -	- provincial income	tax payable ——		
	Ontario (CT-23)	Québec (CO-17)	Alberta (AT1)	
% Allocation	100.00			
Attributed taxable income				-
Tax payable before deduction* Deductions and credits				- - -
Attributed taxable capital	4,600,442		N.A. N.A.	- -
Total tax payable*** Instalments and refundable credits Balance due/Refund (-)	10,548			- -
* For Québec, this includes special taxes. ** For Québec, this includes compensation t *** For Ontario, this includes corporate minim				
	British Columbia	Saskatchewan	Manitoba	
% Allocation				- -
Attributed taxable capital Capital tax payable				-
Instalments and refundable credits				- -
Balance due/Refund (-)	Newfoundland and Labrador	Prince Edward Island	Nova Scotia	New Brunswick
% Allocation				
Tax payable before deduction Deductions and credits Net income tax to pay (refer to Schedule 5 and to the T2)				
Attributed taxable capital Capital tax payable				
* Only applies in the case of bank, a loan co	orporation or a trust cor	poration.		
	Yukon	Northwest Territories	Nunavut	
% Allocation				-
Tax payable before deduction				-
Deductions and credits				=
Net income tax to pay (refer to Schedule 5 and to the T2)				=

	Ontario	Québec	Alberta
Non-capital losses	81,079		
Net capital/L.P.P. losses			
Farm losses			
Restricted farm losses			
 Donations			
Capital gains reserves			
Financial statement reserves			
Other reserves			
Eligible capital	12,568	12,568	12,568
Other carryforward amounts:			
Scientific research and experimental development – Sch. 425			
Manufacturing and processing – Sch. 426			
Research and development – Sch. 380			
Manufacturing investment – Sch. 381			
Co-operative education – Sch. 384			
Odour control – Sch. 385			
Manufacturing and processing – Sch. 401			
Manufacturing and processing investment – Sch. 402			
Research and development – Sch. 403			
Direct equity tax – Sch. 303			
Investment – Ann. 321			
Manufacturing and processing investment – Sch. 344			
Research and development – Sch. 360			
Investment – Sch. 480			
Foreign non-business income tax credits – L422		-	
Continuity of other eligible CMT losses – Filling Corporation – OCMT101			
Predecessor corporations only – Amalgamation – OCMT101			
		_	
CMT credit carryovers workchart - Filling Corporation – OCMT101		_	3,918
CMT credit carryovers workchart - Predecessor corporations only – Amalga			7,1.1.
Continuity Schedule for Federal ITC relating to SR&ED Expenditures for the			
Continuity Schedule for the Amount of Federal ITC from SR&ED Expenditu			

Five Year Comparative Summary

	Current year	1st prior year	2nd prior year	3rd prior year	4th prior year
Federal information —					
Taxation year end	2005-12-31	2004-12-31	2003-12-31	2002-12-31	2001-12-31
Net income				72,855	108
Taxable income	-	138,992		72,855	108
Active business income .		138,992			108
Dividends paid				·	
Donations					
Balance due/refund (-)	-18,240	18,236		9,558	-5,236
└────────────────────────────────────					
Port I		14 470		0 742	13
Part I				0,742	
Surtax					1
Part I.3					
Part I & Surtax					
-					
* The amounts displayed on li	ines "Other" are all liste	ed in the help. Press F1	to consult the context-	sensative neip.	
Credits against part I tax	x				
Small business deduction		22,239		11,657	17
M&P deduction					
Foreign tax credit					
Political contribution					
Investment tax credit					
Abatement/other*		13,899		7,286	11
* The amounts displayed on li					
Refunds/credits					
ITC refund					
Dividend refund					
Instalments	18.240				5,250
Surtax credit					0,200
Other*					
* The amounts displayed on li	ines "Other" are all liste	ed in the help. Press F1	to consult the context-	sensative help.	
└────────────────────────────────────					
Taxable income		138,992		72,855	108
Income tax payable		· ·		<u> </u>	
before deduction		19,459		9,107	14
Income tax deductions					
/credits		11,814		4,736	7
Net income tax payable .		7,645		4,371	7
Taxable capital		4,900,332	5,292,377	5,817,216	6,155,337
Capital tax payable			877	2,452	874
		6,463	2,229	9,447	2,005
Total tax payable					
Instalments and	10,548				
		-13,541	-28,289	-32,553	-3,245