



March 4, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27th Floor – 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Thunder Bay Hydro Electricity Distribution Inc. – Amendment to Interrogatory Response – 4-Staff-24 - Originally filed Feb 22, 2013

Please find enclosed Thunder Bay Hydro Electricity Distribution Inc.'s paper copy of the above noted document.

An electronic version of this file has been submitted through the e-Filing Services.

If you require any further information, please contact the undersigned at (807) 343-1016.

Yours truly,

Jenni Pajala, CMA

Supervisor of Regulatory Affairs, Finance

Jenni Pajala

Thunder Bay Hydro Electricity Distribution Inc's. Amendment to Interrogatory

March 5 2013

Question 4-Staff-24

EB-2012-0167

4-Staff-24

Ref: E4-T2-S3 Pg. 1-5

- a) The OM&A cost driver explanatory notes (6a, 12a, 12b, 12c, 15a, 15b) indicate that there were cost reductions and cost increases during the 2009-2013 period related to the Smart Meter program. In some years there were increases, in other year's decreases. All else equal, as compared to 2009 Board approved, are the 2013 overall metering costs higher or lower (include meter reading and billing costs if appropriate). In the response please identify the main reasons for the overall increase or decrease between 2009 and 2013 (do not provide year-on-year numbers for the intervening years).
- b) What was the tree trimming budget in 2009 Board approved and what is the forecast for 2013?

Thunder Bay Hydro Response

a) Please refer to chart below.

2013 Smart Meter Costs in OM&A and offsetting Cost Reductions							
					OEB		
	Costs in OEB Account 5310		Other Costs		Account #	Total	
I.T. Costs			\$	18,000	5315	\$	18,000
29 Security Audit	\$	7,500				\$	7,500
29 ODS Charges	\$	89,024				\$	89,024
48 Modem Data Charges	\$	80,000				\$	80,000
16 & 42 Wages & Benefits	\$	88,132	\$	15,970	5645	\$	104,102
12 Computer L.A.N. Mntce			\$	28,000	5675	\$	28,000
	\$	264,656	\$	61,970		\$	326,626
Meter Reading Contract Services							
Reduction from 2009 COS		(79,900)				\$	(79,900)
Internal Meter Reading staffing							
reduction	\$	(20,124)				\$	(20,124)
Wagas & Banafita relation to		, ,				ľ	, , , ,
Wages & Benefits relating to work for affiliate			۸.	(24 500)	4220	,	(24 500)
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Other variances		(5,152)				\$	(5,152)
Net Metering/Billing	\$	159,480	\$	30,470		\$	189,950

See also Thunder Bay Hydro's response to 4-VECC-22 (a).

b) The tree-trimming "sub-contracting" amount for the 2009 Board Approved budget was \$543,426 and the forecast for 2013 is \$620,000 (a \$76,574, rounded to \$80,000 in the application, or 14% increase).