

Sioux Lookout Hydro Inc. P.O. Box 908, 25 Fifth Ave. Sioux Lookout, ON P8T 1B3 Tel: (807)737-3800 Fax: (807)737-2832

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March 4, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 27<sup>th</sup> Floor – 2300 Yonge Street Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Sioux Lookout Hydro Inc. – Addendum to 2013 Cost of Service Electricity Distribution Rate Application EB-2012-0165

Sioux Lookout Hydro Inc. ("SLHI") is submitting an addendum to its 2013 Cost of Service Electricity Distribution Rate Application in order to provide the following:

 A reconciliation to the December 31, 2011 Audited Financial Statements and the RRR 2.1.7 filing. Table 9-23.2 below should be inserted into the application in Exhibit 9, Tab2, Schedule 2. An explanation of variances from the EDDVAR Continuity Schedule to the RRR 2.1.7 filing is provided in Appendix A of the workform.

| as at December 31, 2011   |           |                |                                    |          |
|---|-----------|----------------|------------------------------------|----------|
|   |           | Α              | В                                  | B-A      |
|   | Account   | 2011 RRR 2.1.7 | Audited<br>Financial<br>Statements | Variance |
| Group 1 Deferral Variance Accounts                                      |           |                |                                    |          |
| LV Variance Account   | 1550      | 60,982         | 60,983                             | 1        |
| RSVA - Wholesale Market Service Charge                                  | 1580      | -194,661       | -194,661                           | 0        |
| RSVA - Retail Transmission Network Charge                               | 1584      | -11,891        | -11,891                            | 0        |
| RSVA - Retail Transmission Connection Charge                            | 1586      | -67,347        | -67,347                            | 0        |
| RSVA - Power (excluding Global Adjustment)                              | 1588      | -138,029       | -138,029                           | 0        |
| RSVA - Power - Sub-account Global Adjustment                            | 1588      | -130,755       | -130,756                           | -1       |
| Recovery of Regulatory Asset Balances                                   | 1590      | 0              | 0                                  | 0        |
| Disposition and Recovery/Refund of Regulatory Balances Control Account  | 1595      | -67,241        | -67,241                            | 0        |
| Sub-Total   |           | -548,942       | -548,942                           | 0        |
| Group 2 Deferrral/Variance Accounts                                     |           |                |                                    |          |
| Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs  | 1508      | 17,500         | 17,500                             | 0        |
| Retail Cost Variance Account - Retail                                   | 1518      | 12,086         | 12,086                             | 0        |
| Deferred Payments in Lieu of Taxes                                      | 1562      | -48,948        |                                    | 48,948   |
| Deferred PILS Contra Acct   | 1563      | 48,948         |                                    | -48,948  |
| PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account       |           |                |                                    |          |
| HST/OVAT Input Tax Credits (ITCs)(See Table 9.22)                       | 1592      | 0              | 0                                  | 0        |
|   |           |                |                                    | 0        |
| Special Purpose Charge assessment Variance Account                      | 1521      | 2,165          | 2,165                              | 0        |
| Sub-Total   |           | 31,751         | 31,751                             | 0        |
| ed Financial Statements but not included in EDDVAR Continuity Statement |           |                |                                    |          |
| Smart Meter Variance Accounts*  | 1555/1556 | 645,088        | 645,088                            | 0        |
| Other Regulatory Liabilities  | 2405      | -29,557        | -29,557                            | 0        |
| Total   |           | 98,340         | 98,340                             |          |

2. A correction to Appendix 2-CH to include the amount of \$24,722 relating to OEB Account 1576 found in Exhibit 2, Tab 5, Schedule 4, page 3, and a correction to cell L57 of Appendix 2-BA FA Cont 2013 MCGAAP in the Chapter 2 Appendices. Therefore, Table 2.7 on page 8 of Exhibit 2, Tab 2, Schedule 1 and Table 2.51 on page 3 of Exhibit 2, Tab 5, Schedule 2 should be replaced with the corrected Appendix 2-BA FA Cont 2013 MCGAAP. Table 4.74 should be replaced with the corrected Appendix 2-CH on page 8 of Exhibit 4, Tab 2, Schedule 7.

Attached with this letter is the updated Chapter 2 Appendices in excel named "Sioux Lookout Filing Requirements Chapter2 Appendices V1.1 20130304".

If you require any further information, please contact the undersigned at (807)737-3800 or via email at <a href="mailto:dkulchyski@tbaytel.net">dkulchyski@tbaytel.net</a>.

Sincerely,

Deanne Kulchyski, CGA, BComm(Hons)

President/CEO

Attach/

Cc/ Suresh Advani, Advisor