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UNDERTAKING J2.4

2 **Undertaking**

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- 3 TO ADVISE WHAT PROPORTION OF THE TOTAL KILOWATT HOURS ARE
- 4 ASSOCIATED WITH ONTARIO CONSUMERS VERSUS THE PRE-EXISTING EXPORT
- 5 CUSTOMERS FOR EACH OF THE YEARS 2013, 2015 AND 2017
- 6 Response
- 7 See attached table showing Ontario demand and share of Ontario demand plus exports and
- 8 export share of Ontario demand plus exports for each of the years (2013, 2015 and 2017) and
- 9 each of the modelled tariff options.

	2013	2015	2017
Forecast Ontario Demand (MWh)	144,378,991	145,868,463	145,765,874

Exports (MWh)

Experts (MVVII)				
Scenario	2013	2015	2017	
Status Quo Nuclear Curtailment	20,977,195	22,234,111	6,833,429	
Unilateral Elimination Nuclear Curtailment	26,621,092	23,027,537	7,469,786	
Equivalent Average Network Charge Nuclear Curtailment	15,991,533	21,949,095	5,622,483	
Two-Tiered Scenario A Nuclear Curtailment	20,638,969	22,041,714	6,304,936	
Two-Tiered Scenario B Nuclear Curtailment	22,259,970	22,123,869	6,548,246	

Ontario Demand Share of Ontario Demand Plus Exports

Scenario	2013	2015	2017
Status Quo Nuclear Curtailment	87%	87%	96%
Unilateral Elimination Nuclear Curtailment	84%	86%	95%
Equivalent Average Network Charge Nuclear Curtailment	90%	87%	96%
Two-Tiered Scenario A Nuclear Curtailment	87%	87%	96%
Two-Tiered Scenario B Nuclear Curtailment	87%	87%	96%

Export Share of Ontario Demand Plus Exports

Scenario	2013	2015	2017
Status Quo Nuclear Curtallment	13%	13%	4%
Unilateral Elimination Nuclear Curtailment	16%	14%	5%
Equivalent Average Network Charge Nuclear Curtailment	10%	13%	4%
Two-Tiered Scenario A Nuclear Curtailment	13%	13%	4%
Two-Tiered Scenario B Nuclear Curtailment	13%	13%	4%