

Wasaga Distribution Inc. Ontario Energy Board Licence ED-2002-0544

EB-2012-0171 2013 INCENTIVE REGULATION MECHANISM 3rd GENERATION

ELECTRICITY DISTRIBUTION RATE ADJUSTMENT APPLICATION



Wasaga Distribution Inc. File No. EB-2012-0171 2013 IRM3 Application Page 2 of 14

March 13, 2013

Ontario Energy Board Attention: Kirsten Walli, Board Secretary 2300 Yonge Street 27th Floor, P.O. Box 2319 Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Wasaga Distribution Inc.

2013 3rd Generation Incentive Rate Mechanism Adjustment Application Ontario Energy Board File Number EB-2012-0171

Please find attached Wasaga Distribution Inc.'s 3rd Generation Incentive Rate Mechanism Adjustment Application for 2013 Distribution Rates. This application is being filed in accordance with Chapter 3 of the filing requirements for Transmission and Distribution Applications.

An electronic copy of this Application has been filed on the RESS site and two hard copies have been sent by courier to the Board's office to the attention of the Board Secretary.

Should the Board have any questions regarding this matter please contact Joanne Tackaberry, CGA at j.tackaberry@wasagadist.ca or call 705-429-2517.

Yours truly,

Griginal signed by

Joanne Tackaberry, CGA Manager, Administrative & Financial Services Wasaga Distribution Inc. Phone: 705-429-2517 Fax: 705-429-2590



ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an Application by Wasaga Distribution Inc., for and Order or Orders approving just and reasonable rates for the distribution of electricity to be implemented on May 01, 2013.

APPLICATION

The Applicant is Wasaga Distribution Inc. (referred to in this application as the "Applicant", the "Distributor", the "Company", "Wasaga Distribution", or "WDI"). The company is incorporated pursuant to the *Ontario Business Corporations Act,* and licensed as the Electricity Distributor under the Ontario Energy Board Act, 1998 (the "Act").

Wasaga Distribution Inc. holds Electricity Distribution Licence ED-2002-0544.

The Applicant undertakes the business of distributing electricity within the Town of Wasaga Beach, servicing approximately 12,595 Residential and General Service Customers. Wasaga Distribution's head office is located at 750 River Road West, in Wasaga Beach.

Wasaga Distribution Inc. is applying to the Ontario Energy Board (the Board) pursuant to Section 78 of the Ontario Energy Board Act, 1998 for an Order or Orders approving customer rates for the distribution of electricity, to be effective on May 1, 2013.

On June 28, 2012 the Board issued updates to Chapters 1, 2 and 3 to the Filing Requirements for Transmission and Distribution Applications. On July 24, 2012 the Board issued the 2012 3rd Generation Incentive Regulation ("IRM3") Rate Generator Model V2.3. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation adjustment application to adjust distribution rates for 2013.

Wasaga Distribution Inc. is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications instructions issued June 28, 2012.

Wasaga Distribution Inc. is seeking approval of adjusted electricity distribution rates to be implemented May 1, 2013. If this application cannot be completed in time for May 1, 2013 rates WDI will accept a time period agreed upon with the Board and will not seek a lost revenue adjustment.

The Applicant requests that this IRM3 Application be disposed of by way of a written hearing.



The scope of the application for 3rd Generation IRM Electricity Distribution Rates for the 2013 year includes:

- Manager's Summary
- Completed 2013 3rd Generation Rate Generator Model V2.3;
 Completed 2013 3rd Generation Shared Tax Savings Workform V.1;
- Completed 2013 3rd Generation RTSR Adjustment Workform V3. •

The persons affected by this application are the ratepayers of Wasaga Distribution Inc.

The Applicant

Wasaga Distribution Inc. contact information for matters relating to this application are:

Position:	Manager, Administrative & Financial Services						
Name:	Joanne Tack	Joanne Tackaberry, CGA					
Company:	Wasaga Distribution Inc.						
Contact Details:	Phone:	705-429-2517					
	Fax:	705-429-2590					
	E-mail:	j.tackaberry@wasagadist.ca					



MANAGER'S SUMMARY

The Applicant Wasaga Distribution Inc. (WDI) is a municipally owned distribution company licenced by the Ontario Energy Board (ED-2002-0544). The company is an electricity distributor serving the urban area of Wasaga Beach.

WDI has relied on the Board's Decision and Order in EB-2011-0103 as the basis for the 2012 electricity distribution rates, service classifications and rate classifications for inputs to the 2013 IRM model.

The schedule of Rates and Changes proposed in this Application is provided in the completed IRM Model. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Rate Order issued by the Board on November 29, 2012, Board File EB-2011-0103.

ELEMENTS OF THE APPLICATION

- A price cap adjustment,
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2011-0268,
- The <u>discontinuance</u> of the Deferral and Variance Account Rate Rider approved in EB-2010-0143,
- Recording of the 2013 Shared Tax Savings in Account 1595,
- Continuation of the \$5.40 per month fixed monthly Service Charge for the microFIT Generator Service Classification,
- Continuance of Rate Riders for which the sunset date has not yet been reached with the exception of the Rate Rider mentioned in point 3 above,
- The continuation of existing Specific Service Charges and Loss Factors as approved in EB-2011-0103,
- The continuation of the Low Voltage Service Rate as approved in EB-2011-0103.

The details of these elements are provided in the models that accompany this application and are summarized in the following pages.

Price Cap Adjustment

WDI has included the default price cap adjustment of 0.88%. This calculation is based upon a default price escalator of 2.0%, an x-factor of 0.72% and the proxy stretch factor of 0.4%. The Price Cap Adjustment is therefore set by default in the model to 0.88%. WDI acknowledges that the Board may update WDI's Rate Generator Model with the updated price escalator and adjust the stretch factor as part of the application process.



Retail Transmission Service Rates

WDI is applying for an adjustment to its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for the new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA accounts 1584 and 1586.

On June 28, 2012, the Ontario Energy Board issued revision 4.30 of the Guidelines G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates. The Guideline was used to adjust WDI's RSTR's for 2013.

WDI has calculated the adjustments to the current Retail Transmission Service Rates as approved in EB-2011-0103. Detailed calculations can be found in the 2013 RTSR Adjustment Workform that accompanies this application. The adjusted RTSR's have been input in the 2013 Rate Generator Model.

WDI has used the most recent RTSR rates from Hydro One, dated December 20, 2012 that come into effect January 01, 2013 that can be found in Board File EB-2011-0268. Since WDI has used the most current rates, no further adjustments should be required.

Deferral and Variance Account Rate Riders

WDI is not requesting final disposition of the balance of Group 1 variance accounts as in EB-2011-0103 WDI disposed of these accounts with balances to December 31, 2011 and projected interest to April 30, 2012.

WDI is requesting <u>discontinuation</u> of the Regulatory Asset Recovery of Group 1 balances approved for disposal in its' IRM2 application Board File EB-2010-0143. In the process of completing the Deferral/Variance account work form WDI incorrectly interpreted the filling of information on Sheet A - 1.1 "LDC Information" Cell D37 should have indicated "YES" and WDI improperly indicated "NO." The result of this error was the inclusion of NonRPP rates for GA across all classes which resulted in an over collection of the Recovery Account. WDI has provided a chart below which illustrates this over collection. This account has had its' balance audited as of December 31, 2012.

		Over Recov	ery of Accour	nt 1595 Approved	for Disposition in	n EB-2010-0143		
	01-May-11	2011	2011	2012 - QTR 1	2012 - QTR 2	2012 - QTR 3	2012 - QTR 4	2012
ACCOUNT	OPENING	TOTAL	ENDING	BILLED	BILLED	BILLED	BILLED	ENDING
	BALANCE	BILLED	BALANCE					BALANCE
1595, SubAccount Diposition	137,295.00	-92,926.17	44,368.83	-27,121.73	-16,336.41	-58,017.43	-32,509.83	7 -89,616.57
Approved in EB-2010-0143							/	
Carrying Charge	17,300.00	990.78	18,290.78	163.16	27.43	-87.55	-255.75	18,138.07
						WDI has now ove	er recovered	



Wasaga Distribution Inc. File No. EB-2012-0171 2013 IRM3 Application Page 7 of 14

Shared Tax Savings

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2013 IRM3 adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

WDI has completed the 2013 Tax Sharing Model V1. The results of this model show that there are zero monies in tax savings for 2013. A copy of the completed model accompanies and forms part of this application.

Continuation of the microFIT Generator Service Charge

WDI, in accordance with the Board's correspondence of September 20, 2012 in regard to updating the fixed monthly charge for microFIT Generator Service Classification and pursuant to the Decision in EB-2011-0103, WDI will continue with the Service Charge of \$5.40.

Continuation of Rate Riders

Pursuant to EB-2011-0103, WDI will continue with the Rate Riders for which the sunset date has not been reached except for the Rate Rider discussed on page 6 & 7 of WDI's Manager Summary.

Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2011-0103, WDI will continue with the Specific Service Charges and Loss Factors that were approved in that proceeding.

Low Voltage Service Charge

Pursuant to the Decision in EB-2011-0103, WDI will continue with the current low voltage service rates that were approved in that proceeding.



BILL IMPACT SUMMARY

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

		WDI Bill Ir	npact Sumr			
			Distributi	on Charges	Tota	Bill
Customer Class	kWh	kW	\$	%	\$	%
Residential	800		6.34	24.25	9.17	7.87
GS < 50 kW	2,000		17.31	31.44	23.54	8.46
GS 50 - 4,999 kW		290	32.57	11.9	360.75	1.56
Unmetered						
Scattered Load	548		-0.26	-95.17	6.83	12.28
Street Lights		398	1,089.58	200.39	1,451.76	5.12

Rate Mitigation

WDI does not propose any rate mitigation in this application.



NOTICE OF APPLICATION

WDI traditionally has published the application in the weekly local newspaper the Wasaga Sun, and WDI is proposing to continue this process.

Cost Allocation

WDI is not proposing any changes to the Revenue to Cost ratios approved in EB-2011-0103.

Supporting Documentation

The following is a list of the Excel Models which accompany this application:

- 2012 IRM3 Rate Generator Model V2.3
- 2012 IRM3 Shared Tax Savings Workform V.1
- 2012 RTSR Adjustment Workform V.3

THE 2013 IRM MODEL

WDI has completed the 2013 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2013 IRM Model are those approved by the Board in its Decision and Order in EB-2011-0103.

Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for the multi utility comparison purposes and has been provided in the following pages.



Residential

Residential		UPDATE
Consumption RPP Tier One	800 kWh 600 kWh	
Load Factor Loss Factor	1.0810	

	CUR	RENT ESTIMAT	ED BILL	PROPO	SED ESTI	MATED BILL	1			
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	36.21%	
Energy Second Tier (kWh)	264.80	0.0880	23.30	264.80	0.0880	23.30	0.00	0.00%	18.75%	
TOU - Off Peak	553.47	0.0650	35.98	553.47	0.0650	35.98	0.00	0.00%		28.61%
TOU - Mid Peak	155.66	0.1000	15.57	155.66	0.1000	15.57	0.00	0.00%		12.38%
TOU - On Peak	155.66	0.1170	18.21	155.66	0.1170	18.21	0.00	0.00%		14.48%
Service Charge	1	11.15	11.15	1	11.25	11.25	0.10	0.90%	9.05%	8.95%
Service Charge Rate Rider(s)	1	2.51	2.51	1	2.51	2.51	0.00	0.00%	2.02%	2.00%
Distribution Volumetric Rate	800	0.0139	11.12	800	0.0140	11.20	0.08	0.72%	9.01%	8.91%
Low Voltage Volumetric Rate	800	0.0019	1.52	800	0.0019	1.52	0.00	0.00%	1.22%	1.21%
Distribution Volumetric Rate Rider(s)	800	(0.0002)	(0.16)	800	0.0075	6.00	6.16	(3850.00)%	4.83%	4.77%
Total: Distribution			26.14			32.48	6.34	24.25%	26.14%	25.83%
Retail Transmission Rate - Network Service Rate	864.80	0.0054	4.67	864.80	0.0068	5.88	1.21	25.91%	4.73%	4.68%
Retail Transmission Rate - Line and Transformation Connection Service Rate	864.80	0.0032	2.77	864.80	0.0049	4.24	1.47	53.07%	3.41%	3.37%
Total: Retail Transmission			7.44			10.12	2.68	36.02%	8.14%	8.05%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.58			42.60	9.02	26.86%	34.28%	33.88%
Wholesale Market Service Rate	864.80	0.0052	4.50	864.80	0.0052	4.50	0.00	0.00%	3.62%	3.58%
Rural Rate Protection Charge	864.80	0.0011	0.95	864.80	0.0011	0.95	0.00	0.00%	0.77%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			5.70			5.70	0.00	0.00%	4.59%	4.53%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.51%	4.45%
Total Bill on RPP (before taxes)			113.18			122.20	9.02	7.97%	98.33%	
HST		13%	14.71		13%	15.89	1.17	7.97%	12.78%	
Total Bill (including HST)			127.89			138.09	10.19	7.97%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.79)		(10%)	(13.81)	(1.02)	7.97%	-11.11%	
Total Bill on RPP (including OCEB)			115.10			124.28	9.17	7.97%	100.00%	
Total Bill on TOU (before taxes)			114.63			123.65	9.02	7.87%		98.33%
HST		13%	14.90		13%	16.07	1.17	7.87%		12.78%
Total Bill (including HST)		T	129.53			139.72	10.19	7.87%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.95)		(10%)	(13.97)	(1.02)	7.87%		-11.11%
Total Bill on TOU (including OCEB)			116.58			125.75	9.17	7.87%		100.00%



General Service Less than 50 kW

General Service Less Than 50 kW
Consumption 2,000 kWh RPP Tier One 600 kWh
Load Factor 1.0810

ſ	CUR	RENT ESTIMAT	ED BILL	PROPO	SED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	14.51%	
Energy Second Tier (kWh)	1,562.00	0.0880	137.46	1,562.00	0.0880	137.46	0.00	0.00%	44.32%	
TOU - Off Peak	1,383.68	0.0650	89.94	1,383.68	0.0650	89.94	0.00	0.00%		29.79%
TOU - Mid Peak	389.16	0.1000	38.92	389.16	0.1000	38.92	0.00	0.00%		12.89%
TOU - On Peak	389.16	0.1170	45.53	389.16	0.1170	45.53	0.00	0.00%		15.08%
Service Charge	1	13.05	13.05	1	13.16	13.16	0.11	0.84%	4.24%	4.36%
Service Charge Rate Rider(s)	1	12.00	12.00	1	12.00	12.00	0.00	0.00%	3.87%	3.97%
Distribution Volumetric Rate	2000	0.0132	26.40	2,000	0.0133	26.60	0.20	0.76%	8.58%	8.81%
Low Voltage Volumetric Rate	2000	0.0016	3.20	2,000	0.0016	3.20	0.00	0.00%	1.03%	1.06%
Distribution Volumetric Rate Rider(s)	2000	0.0002	0.40	2,000	0.0087	17.40	17.00	4250.00%	5.61%	5.76%
Total: Distribution			55.05			72.36	17.31	31.44%	23.33%	23.97%
Retail Transmission Rate - Network Service Rate	2,162.00	0.0049	10.59	2,162.00	0.0061	13.19	2.60	24.55%	4.25%	4.37%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,162.00	0.0027	5.84	2,162.00	0.0042	9.08	3.24	55.48%	2.93%	3.01%
Total: Retail Transmission			16.43			22.27	5.84	35.54%	7.18%	7.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			71.48			94.63	23.15	32.39%	30.51%	31.34%
Wholesale Market Service Rate	2,162.00	0.0052	11.24	2,162.00	0.0052	11.24	0.00	0.00%	3.62%	3.72%
Rural Rate Protection Charge	2,162.00	0.0011	2.38	2,162.00	0.0011	2.38	0.00	0.00%	0.77%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%	0.08%
Sub-Total: Regulatory			13.87			13.87	0.00	0.00%	4.47%	4.59%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	4.51%	4.64%
Total Bill on RPP (before taxes)			281.81			304.96	23.15	8.21%	98.33%	
HST		13%	36.64		13%	39.64	3.01	8.21%	12.78%	
Total Bill (including HST)			318.45			344.60	26.16	8.21%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(31.84)		(10%)	(34.46)	(2.62)	8.21%	-11.11%	
Total Bill on RPP (including OCEB)			286.60			310.14	23.54	8.21%	100.00%	
Total Bill on TOU (before taxes)			273.74			296.89	23.15	8.46%		98.33%
HST		13%	35.59		13%	38.60	3.01	8.46%		12.78%
Total Bill (including HST)		.570	309.33		. 570	335.49	26.16	8.46%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.93)		(10%)	(33.55)	(2.62)	8.46%		-11.11%
Total Bill on TOU (including OCEB)			278.39		()/4/	301.94	23.54	8.46%		100.00%



General Service 50 to 4,999 kW

General Service 50 to 4,999 kW			✓ UPDATE
Consumption	190,530	kWh	290.0 kW
RPP Tier One	600	kWh	
Load Factor	90%		
Loss Factor	1.0810		
RPP Tier One Load Factor	90%		

	CUR	RENT ESTIMAT	ED BILL	PROPO	SED ESTI	MATED BILL	1			
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	205,962.93	0.0750	15,447.22	205,962.93	0.0750	15,447.22	0.00	0.00%	69.17%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	131,816.28	0.0650	8,568.06	131,816.28	0.0650	8,568.06	0.00	0.00%		36.43%
TOU - Mid Peak	37,073.33	0.1000	3,707.33	37,073.33	0.1000	3,707.33	0.00	0.00%		15.76%
TOU - On Peak	37,073.33	0.1170	4,337.58	37,073.33	0.1170	4,337.58	0.00	0.00%		18.44%
Service Charge	1	29.91	29.91	1	30.17	30.17	0.26	0.87%	0.14%	0.13%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	290	4.5383	1,316.11	290	4.5782	1,327.68	11.57	0.88%	5.95%	5.65%
Low Voltage Volumetric Rate	290	0.5944	172.38	290	0.5944	172.38	0.00	0.00%	0.77%	0.73%
Distribution Volumetric Rate Rider(s)	290	3.8183	1,107.31	290	3.8898	1,128.04	20.73	1.87%	5.05%	4.80%
Total: Distribution			2,625.70			2,658.27	32.57	1.24%	11.90%	11.30%
Retail Transmission Rate - Network Service Rate	290.00	2.0057	581.65	290.00	2.5165	729.79	148.14	25.47%	3.27%	3.10%
Retail Transmission Rate - Line and Transformation Connection Service Rate	290.00	1.0975	318.27	290.00	1.6975	492.28	174.01	54.67%	2.20%	2.09%
Total: Retail Transmission			899.92			1,222.07	322.15	35.80%	5.47%	5.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,525.62			3,880.34	354.72	10.06%	17.38%	16.50%
Wholesale Market Service Rate	205,962.93	0.0052	1,071.01	205,962.93	0.0052	1,071.01	0.00	0.00%	4.80%	4.55%
Rural Rate Protection Charge	205,962.93	0.0011	226.56	205,962.93	0.0011	226.56	0.00	0.00%	1.01%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,297.82			1,297.82	0.00	0.00%	5.81%	5.52%
Debt Retirement Charge (DRC)	190,530.00	0.00700	1,333.71	190,530.00	0.0070	1,333.71	0.00	0.00%	5.97%	5.67%
Total Bill on RPP (before taxes)			21.604.37			21.959.09	354.72	1.64%	98.33%	
HST		13%	2.808.57		13%	2.854.68	46.11	1.64%	12.78%	
Total Bill (including HST)			24.412.94			24.813.77	400.83	1.64%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,441.29)		(10%)	(2,481.38)	(40.08)	1.64%	-11.11%	
Total Bill on RPP (including OCEB)			21,971.64			22,332.39	360.75	1.64%	100.00%	
Total Bill on TOU (before taxes)			22.770.12			23,124.84	354.72	1.56%		98.33%
HST	İ	13%	2,960.12		13%	3,006.23	46.11	1.56%		12.78%
Total Bill (including HST)	İ		25,730.24			26,131.07	400.83	1.56%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,573.02)		(10%)	(2,613.11)	(40.08)	1.56%		-11.11%
Total Bill on TOU (including OCEB)			23,157.21			23,517.96	360.75	1.56%		100.00%



Unmetered Scattered Load

Unmetered Scattered Load			UPDATE
Consumption	548	kWh	
RPP Tier One	600	kWh	
Load Factor			
Loss Factor	1.0810		

	CUR	RENT ESTIMAT	ED BILL	PROPO	OSED ESTI	MATED BILL	1			
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	592.39	0.0750	44.43	592.39	0.0750	44.43	0.00	0.00%	75.20%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	379.13	0.0650	24.64	379.13	0.0650	24.64	0.00	0.00%		39.44%
TOU - Mid Peak	106.63	0.1000	10.66	106.63	0.1000	10.66	0.00	0.00%		17.07%
TOU - On Peak	106.63	0.1170	12.48	106.63	0.1170	12.48	0.00	0.00%		19.97%
Service Charge	1	3.77	3.77	1	3.80	3.80	0.03	0.80%	6.43%	6.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	548	0.0076	4.16	548	0.0077	4.22	0.05	1.32%	7.14%	6.75%
Low Voltage Volumetric Rate	548	0.0015	0.82	548	0.0015	0.82	0.00	0.00%	1.39%	1.32%
Distribution Volumetric Rate Rider(s)	548	(0.0258)	(14.14)	548	(0.0166)	(9.10)	5.04	(35.66)%	-15.40%	-14.56%
Total: Distribution			(5.38)			(0.26)	5.12	(95.17)%	-0.44%	-0.42%
Retail Transmission Rate - Network Service Rate	592.39	0.0049	2.90	592.39	0.0061	3.61	0.71	24.48%	6.11%	5.78%
Retail Transmission Rate - Line and Transformation Connection Service Rate	592.39	0.0027	1.60	592.39	0.0042	2.49	0.89	55.63%	4.21%	3.98%
Total: Retail Transmission			4.50			6.10	1.60	35.56%	10.33%	9.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			-0.88			5.84	6.72	(763.64%)	9.89%	9.35%
Wholesale Market Service Rate	592.39	0.0052	3.08	592.39	0.0052	3.08	0.00	0.00%	5.21%	4.93%
Rural Rate Protection Charge	592.39	0.0011	0.65	592.39	0.0011	0.65	0.00	0.00%	1.10%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.42%	0.40%
Sub-Total: Regulatory			3.98			3.98	0.00	0.00%	6.74%	6.37%
Debt Retirement Charge (DRC)	548.00	0.00700	3.84	548.00	0.0070	3.84	0.00	0.00%	6.49%	6.14%
Total Bill on RPP (before taxes)			51.37			58.09	6.72	13.08%	98.33%	
HST		13%	6.68		13%	7.55	0.87	13.08%	12.78%	
Total Bill (including HST)			58.05			65.64	7.59	13.08%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(5.80)		(10%)	(6.56)	(0.76)	13.08%	-11.11%	
Total Bill on RPP (including OCEB)			52.24			59.08	6.83	13.08%	100.00%	
Total Bill on TOU (before taxes)			54.72			61.44	6.72	12.28%		98.33%
HST		13%	7.11		13%	7.99	0.87	12.28%		12.78%
Total Bill (including HST)			61.83			69.43	7.59	12.28%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(6.18)		(10%)	(6.94)	(0.76)	12.28%		-11.11%
Total Bill on TOU (including OCEB)			55.65			62.48	6.83	12.28%		100.00%



Street Lighting

Street Lighting			UPDATE	
Concumption	261 496	L/M/b	398.0	1-14/
Consumption	261,486	KVVII	396.0	KVV
RPP Tier One	600	kWh		
Load Factor	90%			
Loss Factor	1.0810			

	CUR	RENT ESTIMAT	ED BILL	PROPO	SED ESTI	MATED BILL	1			
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	282,666.37	0.0750	21,199.98	282,666.37	0.0750	21,199.98	0.00	0.00%	75.19%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	180,906.47	0.0650	11,758.92	180,906.47	0.0650	11,758.92	0.00	0.00%		39.43%
TOU - Mid Peak	50,879.95	0.1000	5,087.99	50,879.95	0.1000	5,087.99	0.00	0.00%		17.06%
TOU - On Peak	50,879.95	0.1170	5,952.95	50,879.95	0.1170	5,952.95	0.00	0.00%		19.96%
Service Charge	1	1.42	1.42	1	1.43	1.43	0.01	0.70%	0.01%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	398	0.8473	337.23	398	0.8548	340.21	2.98	0.89%	1.21%	1.14%
Low Voltage Volumetric Rate	398	0.4595	182.88	398	0.4595	182.88	0.00	0.00%	0.65%	0.61%
Distribution Volumetric Rate Rider(s)	398	0.0558	22.21	398	2.7859	1,108.79	1,086.58	4892.65%	3.93%	3.72%
Total: Distribution			543.73			1,633.31	1,089.58	200.39%	5.79%	5.48%
Retail Transmission Rate - Network Service Rate	398.00	1.5127	602.05	398.00	1.8979	755.36	153.31	25.46%	2.68%	2.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	398.00	0.8484	337.66	398.00	1.3122	522.26	184.60	54.67%	1.85%	1.75%
Total: Retail Transmission			939.71			1,277.62	337.91	35.96%	4.53%	4.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,483.44			2,910.93	1,427.49	96.23%	10.32%	9.76%
Wholesale Market Service Rate	282,666.37	0.0052	1,469.87	282,666.37	0.0052	1,469.87	0.00	0.00%	5.21%	4.93%
Rural Rate Protection Charge	282,666.37	0.0011	310.93	282,666.37	0.0011	310.93	0.00	0.00%	1.10%	1.04%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,781.05			1,781.05	0.00	0.00%	6.32%	5.97%
Debt Retirement Charge (DRC)	261,486.00	0.00700	1,830.40	261,486.00	0.0070	1,830.40	0.00	0.00%	6.49%	6.14%
Total Bill on RPP (before taxes)			26,294.87			27,722.36	1,427.49	5.43%	98.33%	
HST		13%	3,418.33		13%	3,603.91	185.57	5.43%	12.78%	
Total Bill (including HST)			29,713.20			31,326.27	1,613.06	5.43%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,971.32)		(10%)	(3,132.63)	(161.31)	5.43%	-11.11%	
Total Bill on RPP (including OCEB)			26,741.88			28,193.64	1,451.76	5.43%	100.00%	
Total Bill on TOU (before taxes)			27,894.76			29,322.25	1,427.49	5.12%		98.33%
HST		13%	3,626.32		13%	3,811.89	185.57	5.12%		12.78%
Total Bill (including HST)		.570	31.521.08		. 570	33,134,14	1,613.06	5.12%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(3,152.11)		(10%)	(3,313.41)	(161.31)	5.12%		-11.11%
Total Bill on TOU (including OCEB)		(28,368.97		x	29,820.73	1,451.76	5.12%		100.00%



We

Notes

3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Wasaga Distribution Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0171
Name of Contact and Title	Joanne Tackaberry Manager Administrative & Finar
Phone Number	705-534-4486
Email Address	j.tackaberry@wasagadist.ca
are applying for rates effective	May-01-13
Pale green cells represent input o	ells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Wasaga Distribution Inc.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



3RD Generation Incentive Regulation Model for 2013 Filers

Wasaga Distribution Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification1Residential2General Service Less Than 50 kW3General Service 50 to 4,999 kW4Unmetered Scattered Load5Street Lighting6MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Wasaga Distribution Inc.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house ir one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Seperately metered dwellings within a town house complex or apartment building also qualify as residential cusotmers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
<i>,</i>	

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST)	be included	in rate description
Service Charge	\$	11.15
Distribution Volumetric Rate	\$/kWh	0.0139
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	(0.0074)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0032
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0142)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

Service Charge	\$	13.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	(0.0076)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0009)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	8.91
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0144)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0024)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

Service Charge	\$	29.91
Distribution Volumetric Rate	\$/kW	4.5383
Low Voltage Service Rate	\$/kW	0.5944
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kW	(3.3316)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	3.2601
Retail Transmission Rate - Network Service Rate	\$/kW	2.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0975
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kW	10.3487
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.9140)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.5449)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

Service Charge (per connection)		\$	3.77
Distribution Volumetric Rate		\$/kWh	0.0076
Low Voltage Service Rate		\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2010)		\$/kWh	(0.0072)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30), 2014	\$/kWh	(0.0020)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0027
	20. 2015	Ф/I-14/I	(0.04.45)
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April	30, 2015	\$/kWh	(0.0145)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until No.	ovember 30, 2013	\$/kWh	(0.0021)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are avialable in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

Distribution Volumetric Rate Low Voltage Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	0.8473 0.4595 (2.0606) (0.6695) 1.5127 0.8484
Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	(0.6695) 1.5127
Retail Transmission Rate - Network Service Rate	\$/kW	1.5127
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.8484
	<u>ф // ум/</u>	0.0446
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kW	9.0416
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.0420)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(1.2137)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micrFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or a wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST b	e included	l in rate descripti	on)
Service Charge		\$	5.40	


Wasaga Distribution Inc.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
V Variance Account	1550					0					
RSVA - Wholesale Market Service Charge	1580					0					
RSVA - Retail Transmission Network Charge	1584					0					
RSVA - Retail Transmission Connection Charge	1586					0					
RSVA - Power (excluding Global Adjustment)	1588					0					
RSVA - Power - Sub-account - Global Adjustment	1588					0					
Recovery of Regulatory Asset Balances	1590					0					
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0 0	0	0		-	0 0	0 0	0	C) (
SVA - Power - Sub-account - Global Adjustment	1588	0	0	0	C) 0	0	0	0	C) (
	1500										
Deferred Payments in Lieu of Taxes	1562					0					
otal of Group 1 and Account 1562		0	0	0	C	0 0	0	0	0	C) (
Special Purpose Charge Assessment Variance Account ⁴	1521										
RAM Variance Account	1568										
otal including Accounts 1562, 1521 and 1568		0	0	0	ſ) 0	0	0	0	C)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.





If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				(
RSVA - Wholesale Market Service Charge	1580	0				0	0				(
RSVA - Retail Transmission Network Charge	1584	0				0	0				(
RSVA - Retail Transmission Connection Charge	1586	0				0	0				(
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				(
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				(
Recovery of Regulatory Asset Balances	1590	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				(
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0) 0	0	0	0	0	0	C) (
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0) 0	0	0	0	0	0	C) (
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0	0	0	0	C) (
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Defended Payments in Lieu of Taxes	1502	0				0	0				,
Total of Group 1 and Account 1562		0	0	0 0	0	0	0	0	0	C) (
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0) 0	0	0	0	0	0	C) (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				
Recovery of Regulatory Asset Balances	1590	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	()
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0 0	0	0	0	()
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0 0	0	0	0	C)
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Defended Payments in Lieu of Taxes	1502	0				0	0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	()
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	()

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				(
RSVA - Wholesale Market Service Charge	1580	0				0	0				(
RSVA - Retail Transmission Network Charge	1584	0				0	0				(
RSVA - Retail Transmission Connection Charge	1586	0				0	0				(
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				(
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				(
Recovery of Regulatory Asset Balances	1590	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				(
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				(
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	() (
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	() (
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0 0	0	0	0	() (
Deferred Payments in Lieu of Taxes	1562	0				0	0				(
Defensed Payments In Lieu of Taxes	1502	U				0	0				(
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	C) (
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	() (

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				
Recovery of Regulatory Asset Balances	1590	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	()
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0		0	0	0	0	()
RSVA - Power - Sub-account - Global Adjustment	1588	0	0			0 0	0	0	0	()
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Deletted Payments in Lieu of Taxes	1502	0				0	0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	()
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	()

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	0				0	0				
RSVA - Retail Transmission Network Charge	1584	0				0	0				
RSVA - Retail Transmission Connection Charge	1586	0				0	0				
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				
Recovery of Regulatory Asset Balances	1590	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	C) ()	0	0	0	()
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) RSVA - Power - Sub-account - Global Adjustment	1588	0 0	C) ()) ()		•	0	0	0	()
Deferred Payments in Lieu of Taxes	1562	0				O	0				
Total of Group 1 and Account 1562		0	C) 0) () 0	0	0	0	()
Special Purpose Charge Assessment Variance Account ⁴	1521					C					
LRAM Variance Account	1568					C					
Total including Accounts 1562, 1521 and 1568		0	C) 0) () 0	0	0	0	()

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

							201	1					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	0							0	0			
RSVA - Wholesale Market Service Charge	1580	0							0	0			
RSVA - Retail Transmission Network Charge	1584	0							0	0			
RSVA - Retail Transmission Connection Charge	1586	0							0	0			
RSVA - Power (excluding Global Adjustment)	1588	0							0	0			
RSVA - Power - Sub-account - Global Adjustment	1588	0							0	0			
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	() 0	0	0	0	0	0	0	() 0	(
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(-		0	0	(
RSVA - Power - Sub-account - Global Adjustment	1588	0	() 0	0	0	0	0	0	0	() 0	C
Deferred Payments in Lieu of Taxes	1562	0							0	0			
Total of Group 1 and Account 1562		0	() 0	0	0	0	0	0	0	() 0	(
				-	-	-	-	-	-	-		-	-
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0			
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		0	() 0	0	0	0	0	0	0	() 0	(

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	0
RSVA - Retail Transmission Network Charge	1584	0
RSVA - Retail Transmission Connection Charge	1586	0
RSVA - Power (excluding Global Adjustment)	1588	0
RSVA - Power - Sub-account - Global Adjustment	1588	0
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008)	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0
RSVA - Power - Sub-account - Global Adjustment	1588	0
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		0
Special Purpose Charge Assessment Variance Account ⁴	1521	0
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

				2012	Projected In	terest on Dec-31-7	11 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of DecClosing Interest Balances as of Dec31-11 Adjusted for Dispositions during 201231-11 Adjusted for Dispositions during 2012	to December 31, 2012 on Dec 31 -11 balance adjusted for disposition	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance <i>(Principal + Interest)</i>
Group 1 Accounts									
LV Variance Account	1550			0 0)			0	0
RSVA - Wholesale Market Service Charge	1580			0 0) (0	0
RSVA - Retail Transmission Network Charge	1584			0 0				0	0
RSVA - Retail Transmission Connection Charge	1586			0 0				0	0
RSVA - Power (excluding Global Adjustment)	1588			0 0	0			0	0
RSVA - Power - Sub-account - Global Adjustment	1588			0 0	0			0	0
Recovery of Regulatory Asset Balances	1590			0 0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0 0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0 0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0 0)			0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0		0 0 0)	0		0) 0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0		0 0)	0		0 0	0 0
RSVA - Power - Sub-account - Global Adjustment	1588	0		0 0 0)	0		0 0	0 0
Deferred Payments in Lieu of Taxes	1562			0 0) (0		0	0
Total of Group 1 and Account 1562		0		0 0 0	0	0		0 0	0
Special Purpose Charge Assessment Variance Account ⁴	1521			0 0		0		0	0
LRAM Variance Account	1568			0 0)	0		0	0
Total including Accounts 1562, 1521 and 1568		0		0 0 0		0		0	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Wasaga Distribution Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹
Residential	\$/kWh	85,253,972		4,603,714	0	2,736,842
General Service Less Than 50 kW	\$/kWh	17,532,074		1,227,245	0	355,201
General Service 50 to 4,999 kW	\$/kW	20,862,622	52,968	20,257,606	51,432	241,789
Unmetered Scattered Load	\$/kWh	297,067			0	4,302
Street Lighting	\$/kW	1,691,769	4,771	1,691,769	4,771	46,952
MicroFit						
	Total	125,637,504	57,739	27,780,335	56,203	3,385,086
<u>Threshold Test</u> Total Claim (including Account 1521, 1562 and 1568)		\$0				
Total Claim for Threshold Test (All Group 1 Accounts)		\$0				
Threshold Test (Total claim per kWh) ³		0.0000	Claim does not n	neet the threshold	test. If data has been	entered on Sheet

1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

recent 12-

1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0.00%	0.00%	0.00%	0.00%	0
			Balance as per Sheet 5	0
			Variance	0

: 5 for Accounts

Service



Wasaga Distribution Inc.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classe EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

		% of Total			
	% of T	otal non- Distribution			
Rate Class	% of Total kWh RPF	kWh Revenue	1550	1580	1584



s as per the

				1595	1595	1595			
1586	1588*	1588 GA	1590	(2008)	(2009)	(2010)	1521	1562	1568



Wasaga Distribution Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deterral/variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	85,253,972		0	0.0000	0	4,603,714	0.0000
General Service Less Than 50 kW	\$/kWh	17,532,074		0	0.0000	0	1,227,245	0.0000
General Service 50 to 4,999 kW	\$/kW	20,862,622	52,968	0	0.0000	0	51,432	0.0000
Unmetered Scattered Load	\$/kWh	297,067		0	0.0000	0		0.0000
Street Lighting	\$/kW	1,691,769	4,771	0	0.0000	0	4,771	0.0000
MicroFit								
Total		125,637,504	57,739	0		0	5,887,163	



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator Productivity Factor	2.00% 0.72%	Choose Stretch Fac Associated Stretch	•	 0.4%			
Price Cap Index	0.88%						
Rate Class	Current MFC	-	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	11.15		0.0139		0.88%	11.25	0.0140
General Service Less Than 50 kW	13.05		0.0132		0.88%	13.16	0.0133
General Service 50 to 4,999 kW	29.91		4.5383		0.88%	30.17	4.5782
Unmetered Scattered Load	3.77		0.0076		0.88%	3.80	0.0077
Street Lighting	1.42		0.8473		0.88%	1.43	0.8548
MicroFit	5.40					5.40	



Wasaga Distribution Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

Primary Metering Allowance for transformer losses – applied to measured demand and energy

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate
Statement of Account
Request for other billing information
Easement Letter
Income Tax Letter
Account History
Credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Meter dispute charge plus Measurement Canada fees (if meter found correct)

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 30.00

\$/Kw	(0.60)
%	(1.00)

CURRENT

UNIT



Non-Payment of Account

Late Payment – per month Late Payment – per annum Collection of account charge – no disconnection Disconnect/Reconnect at meter – during regular hours Disconnect/Reconnect at meter – after regular hours Disconnect/Reconnect at pole – during regular hours Disconnect/Reconnect at pole – after regular hours Install/Remove load control device – during regular hours Install/Remove load control device – after regular hours Service call – customer owned equipment Service call – after regular hours

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	65.00
\$	185.00
\$	30.00
\$	165.00
\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Total Loss Factor – Primary Metered Customer < 5,000 kW	



Wasaga Distribution Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	11.25
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0019
-	\$/kWh	
	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
	<i>+1</i> ·····	
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.	Ŧ	
Applicable only for Non-RPP Customers	\$/kWh	0.0255
	φ <i>j</i> κατη	0.0233
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0142)
	φ γ ιτ τ τι	(0.01.12)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)
	φ γ ιτ υ τη	(0.0050)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICA MONTHLY RATES AND CHARGES - Delivery Component	TION	Page 2 of 6
Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0016
Low Voltage Service Nate	\$/kWh	0.0010
Deteil Trevensierien Dete - Network Comies Dete	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
	Å	2.00
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	8.91
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.		
Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0144)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0024)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATI MONTHLY RATES AND CHARGES - Delivery Component	ON	Page 3 of 6
Service Charge Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kW \$/kW \$/kW	30.17 4.5782 0.5944
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.	\$/kW \$/kW \$/kW	2.5165 1.6975
Applicable only for Non-RPP Customers	\$/kW	10.3487
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.9140)
Rate Rider for Disposition of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.5449) (0.5449) (0.5449)
Wholesale Market Service Rate Rural Rate Protection Charge	\$/kWh \$/kWh \$	0.0052 0.0011 0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION MONTHLY RATES AND CHARGES - Delivery Component	N	Page 4 of 6
Service Charge (per connection)	\$	3.80
Distribution Volumetric Rate	\$ \$/kWh	0.0077
Low Voltage Service Rate	\$/kWh	0.0015
	\$/kWh	0.0015
	\$/kWh	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KVV11	0.0042
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0145)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0021)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION		Page 5 of 6
MONTHLY RATES AND CHARGES - Delivery Component Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$ \$/kW	0.8548
Low Voltage Service Rate	\$/kW	0.4595
	\$/kW	0.4333
	\$/kW	
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3122
	Υ / Ννν	1.3122
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.	¢ /LAN	0.0416
Applicable only for Non-RPP Customers	\$/kW	9.0416
Data Didar for Dispection of Deferral (Variance Accounts (2012) effective until April 20, 2015	¢ /lan	(5.0420)
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.0420)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(1.2137)
Rate Rider for Disposition of Denered Fills variance Account 1502 - effective until November 50, 2015	Ξ / Κ ν ν	(1.2137)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component Service Charge





Wasaga Distribution Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	11.15	Service Charge	\$	11.2
Distribution Volumetric Rate	\$/kWh	0.0139	Distribution Volumetric Rate	\$/kWh	0.014
Low Voltage Service Rate	\$/kWh	0.0019	Low Voltage Service Rate	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	(0.0074)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.006
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh	(0.0003)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.004
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0054	Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until	\$	0.6
Service Rate	\$/kWh	0.0032	November 30, 2013	\$	1.8
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013 Rate Rider for Recovery of Stranded Meter Assets - effective until	\$	0.65	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) -	\$/kWh	0.025
November 30, 2013	\$	1.86	effective until April 30, 2015	\$/kWh	(0.0142
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kWh	0.0255	Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038
Rate Rider for Dispositon of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Defferred RILs Variance Account 1562	\$/kWh	(0.0142)	Wholesale Market Service Rate	\$/kWh	0.005
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)	Rural Rate Protection Charge	\$/kWh	0.001
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Rural Rate Protection Charge - effective until April 30, 2012					
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW	+	0.20	General Service Less Than 50 kW		
Service Charge	\$	13.05	Service Charge	\$	13.1
Distribution Volumetric Rate	↓ \$/kWh	0.0132	Distribution Volumetric Rate	♀ \$/kWh	0.013
Low Voltage Service Rate	\$/kWh	0.0016	Low Voltage Service Rate	\$/kWh	0.001
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kWh	(0.0076)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	\$/kWh	(0.0070)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	3.0
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0027	Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	8.9
	φπατη	0.0021		Ŷ	0.0
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	3.09	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kWh	0.025
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	8.91	Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.014
10venibel 30, 2013	φ	0.91		φ/κνντι	(0.014
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kWh	0.0255	Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.002
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0144)	Wholesale Market Service Rate	\$/kWh	0.005
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0024)	Rural Rate Protection Charge	\$/kWh	0.001
Nholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.2
Rural Rate Protection Charge - effective until April 30, 2012	C	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
0			General Service 50 to 4,999 kW		
General Service 50 to 4,999 kw			-	•	00
	\$	29.91	Service Charge	\$	30.
General Service 50 to 4,999 kW Service Charge Distribution Volumetric Rate	\$ \$/kW	29.91 4.5383	Distribution Volumetric Rate	\$ \$/kW	
Service Charge			-		30.1 4.578 0.594

Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	3.2601	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	Page 2 c
Retail Transmission Rate - Network Service Rate	\$/kW	2.0057	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kW	10.3487
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0975	Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.9140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) -	\$/kW	10.3487	Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.5449)
effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 -	\$/kW	(5.9140)	Wholesale Market Service Rate	\$/kWh	0.0052
effective until November 30, 2013	\$/kW	(0.5449)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load	¢	0.77	Unmetered Scattered Load	¢	2.00
Service Charge (per connection) Distribution Volumetric Rate	\$ \$////b	3.77	Service Charge (per connection)	\$ \$/////b	3.80
	\$/kWh \$/kWh	0.0076	Distribution Volumetric Rate	\$/kWh \$/k\Mb	0.0077
Low Voltage Service Rate	\$/kWh	0.0015	Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kWh \$/kWh	(0.0072)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0061
			Rate Rider for Dispostion of Deferral/Variance Accounts (2012) -		
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh	0.0049	effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh \$/kWh	(0.0145) (0.0021)
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0145)	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 -	A # 1 1 1	(0,000.0)		• " • • "	
effective until November 30, 2013	\$/kWh	(0.0021)	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	0 ¢////h	0.0000			
Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$	0.0011 0.25			
	φ	0.25	Street Lighting		
Street Lighting Service Charge (per connection)	\$	1.42	Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	↓ \$/kW	0.8473	Distribution Volumetric Rate	↓ \$/kW	0.8548
.ow Voltage Service Rate	\$/kW	0.4595			0.4595
Sow voltage bervise rule	ψ/ΙζΨΨ			\$/kW	0.4000
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/k\/		Low Voltage Service Rate Retail Transmission Rate - Network Service Rate	\$/kW \$/k\//	1 8070
Rate Rider for Deferral/Variance Account Disposition (2011) -	\$/kW \$/kW	(2.0606)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	1.8979 1.3122
Rate Rider for Deferral/Variance Account Disposition (2010) Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate		(2.0606)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014	\$/kW	(2.0606) (0.6695)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) -	\$/kW \$/kW	1.3122
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) -	\$/kW \$/kW \$/kW	1.3122 9.0416
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127 0.8484	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 -	\$/kW \$/kW \$/kW \$/kW	1.3122 9.0416 (5.0420)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Deferred PILs Variance Account 1562 -	\$/kW \$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127 0.8484 9.0416	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW \$/kW \$/kW \$/kW	1.3122 9.0416 (5.0420) (1.2137)
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW \$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127 0.8484 9.0416 (5.0420)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	1.3122 9.0416 (5.0420) (1.2137) 0.0052
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Disposition of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127 0.8484 9.0416 (5.0420) (1.2137)	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.3122 9.0416 (5.0420) (1.2137) 0.0052 0.0011
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) -	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	(2.0606) (0.6695) 1.5127 0.8484 9.0416 (5.0420) (1.2137) 0.0052	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.3122 9.0416 (5.0420) (1.2137) 0.0052 0.0011
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	(2.0606) (0.6695) 1.5127 0.8484 9.0416 (5.0420) (1.2137) 0.0052 0.0000	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.3122 9.0416 (5.0420) (1.2137) 0.0052 0.0011
Rate Rider for Deferral/Variance Account Disposition (2011) – Effective until April 30, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh 0 \$/kWh	(2.0606) (0.6695) 1.5127 0.8484 9.0416 (5.0420) (1.2137) 0.0052 0.0000 0.0011	Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015. Applicable only for Non-RPP Customers Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015 Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013 Wholesale Market Service Rate Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	1.3122 9.0416 (5.0420) (1.2137) 0.0052 0.0011



Wasaga Distribution Inc.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Wasaga Distribution Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0171

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accomodation. Customers shall be residing in single-dwelling units that consist of a detached house ir one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Seperately metered dwellings within a town house complex or apartment building also qualify as residential cusotmers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.25
Distribution Volumetric Rate	\$/kWh	0.0140
Low Voltage Service Rate	\$/kWh	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0049
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	0.65
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	1.86
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.		
Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0142)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0038)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	13.16
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Service Rate	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Recovery of Residual Historical Smart Meter Costs - effective until November 30, 2013	\$	3.09
Rate Rider for Recovery of Stranded Meter Assets - effective until November 30, 2013	\$	8.91
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.		
Applicable only for Non-RPP Customers	\$/kWh	0.0255
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0144)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0024)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.17
Distribution Volumetric Rate	\$/kW	4.5782
Low Voltage Service Rate	\$/kW	0.5944
Retail Transmission Rate - Network Service Rate	\$/kW	2.5165
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6975
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.		
Applicable only for Non-RPP Customers	\$/kW	10.3487
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.9140)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(0.5449)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This application refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable, TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to the electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.80
Distribution Volumetric Rate	\$/kWh	0.0077
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kWh	(0.0145)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kWh	(0.0021)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times, established in the approved OEB street lighting load shape template. Further servicing details are avialable in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.43
Distribution Volumetric Rate	\$/kW	0.8548
Low Voltage Service Rate	\$/kW	0.4595
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3122
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015.		
Applicable only for Non-RPP Customers	\$/kW	9.0416
Rate Rider for Dispostion of Deferral/Variance Accounts (2012) - effective until April 30, 2015	\$/kW	(5.0420)
Rate Rider for Dispostion of Deffered PILs Variance Account 1562 - effective until November 30, 2013	\$/kW	(1.2137)

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micrFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirment Charge, the Global Adjustment, the Ontario Clean Energy Benefit and HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

5.40

\$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/Kw	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$ 15.00
Statement of Account	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account History	\$ 15.00
Credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW Total Loss Factor – Primary Metered Customer < 5,000 kW

1.0810

1.0702



Wasaga Distribution Inc.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential		
Consumption RPP Tier One		kWh kWh
Load Factor	1 0910	
Loss Factor	1.0810	

	CUF	RENT ESTIMATI	ED BILL	PROP	OSED ESTI	MATED BILL				
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	36.21%	
Energy Second Tier (kWh)	264.80	0.0880	23.30	264.80	0.0880	23.30	0.00	0.00%	18.75%	
TOU - Off Peak	553.47	0.0650	35.98	553.47	0.0650	35.98	0.00	0.00%		28.61%
TOU - Mid Peak	155.66	0.1000	15.57	155.66	0.1000	15.57	0.00	0.00%		12.38%
TOU - On Peak	155.66	0.1170	18.21	155.66	0.1170	18.21	0.00	0.00%		14.48%
Service Charge	1	11.15	11.15	1	11.25	11.25	0.10	0.90%	9.05%	8.95%
Service Charge Rate Rider(s)	1	2.51	2.51	1	2.51	2.51	0.00	0.00%	2.02%	2.00%
Distribution Volumetric Rate	800	0.0139	11.12	800	0.0140	11.20	0.08	0.72%	9.01%	8.91%
Low Voltage Volumetric Rate	800	0.0019	1.52	800	0.0019	1.52	0.00	0.00%	1.22%	1.21%
Distribution Volumetric Rate Rider(s)	800	(0.0002)	(0.16)	800	0.0075	6.00	6.16	(3850.00)%	4.83%	4.77%
Total: Distribution			26.14			32.48	6.34	24.25%	26.14%	25.83%
Retail Transmission Rate - Network Service Rate	864.80	0.0054	4.67	864.80	0.0068	5.88	1.21	25.91%	4.73%	4.68%
Retail Transmission Rate - Line and Transformation Connection Service Rate	864.80	0.0032	2.77	864.80	0.0049	4.24	1.47	53.07%	3.41%	3.37%
Total: Retail Transmission			7.44			10.12	2.68	36.02%	8.14%	8.05%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.58			42.60	9.02	26.86%	34.28%	33.88%
Wholesale Market Service Rate	864.80	0.0052	4.50	864.80	0.0052	4.50	0.00	0.00%	3.62%	3.58%
Rural Rate Protection Charge	864.80	0.0011	0.95	864.80	0.0011	0.95	0.00	0.00%	0.77%	0.76%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%	0.20%
Sub-Total: Regulatory			5.70			5.70	0.00	0.00%	4.59%	4.53%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	4.51%	4.45%
Total Bill on RPP (before taxes)			113.18			122.20	9.02	7.97%	98.33%	
HST		13%	14.71		13%	15.89	1.17	7.97%	12.78%	
Total Bill (including HST)			127.89			138.09	10.19	7.97%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.79)		(10%)	(13.81)	(1.02)	7.97%	-11.11%	
Total Bill on RPP (including OCEB)			115.10			124.28	9.17	7.97%	100.00%	
Total Bill on TOU (before taxes)			114.63			123.65	9.02	7.87%		98.33%
HST		13%	14.90		13%	16.07	1.17	7.87%		12.78%
Total Bill (including HST)			129.53		1	139.72	10.19	7.87%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.95)		(10%)	(13.97)	(1.02)	7.87%		-11.11%
Total Bill on TOU (including OCEB)			116.58			125.75	9.17	7.87%		100.00%


Utility Name	Wasaga Distribution Inc.	
Assigned EB Number	EB-2012-0171	
Name and Title	Joanne Tackaberry, Manager, Administrati	ve & Financial Services
Phone Number	705-429-2517	
Email Address	j.tackaberry@wasagadist.ca	
Date	11-Mar-13	
Last COS Re-based Year	2012	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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<u>1. Info</u>

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

- 9. Adj Network to Current WS
- 10. Adj Conn. to Current WS
- 11. Adj Network to Forecast WS
- 12. Adj Conn. to Forecast WS
- 13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
ResidentialGeneral Service Less Than 50 kWGeneral Service 50 to 4,999 kWUnmetered Scattered LoadStreet LightingChoose Rate ClassChoose Ra	kWh kW kWh kW	\$ 0.0054 \$ 0.0049 \$ 2.0057 \$ 0.0049 \$ 1.5127	\$ 0.0032 \$ 0.0027 \$ 1.0975 \$ 0.0027 \$ 0.8484



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	81,939,538		1.0810		88,576,641	-
General Service Less Than 50 kW	kWh	16,444,170		1.0810		17,776,148	-
General Service 50 to 4,999 kW	kW	21,277,030	52,775		55.26%	21,277,030	52,775
Unmetered Scattered Load	kWh	308,021		1.0810		332,971	-
Street Lighting	kW	1,695,927	5,014		46.36%	1,695,927	5,014



Hydro One Sub-Transmission Rate Rider 6A

RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates	Unit		Effective ary 1, 2011		fective ry 1, 2012	E Janu
Rate Description			Rate]	Rate	
Network Service Rate	kW	\$	3.22	\$	3.57	\$
Line Connection Service Rate	kW	\$	0.79	\$	0.80	\$
Transformation Connection Service Rate	kW	\$	1.77	\$	1.86	\$
Hydro One Sub-Transmission Rates	Unit		Effective ary 1, 2011		fective ry 1, 2012	E Janu
Rate Description			Rate]	Rate	
Network Service Rate	kW	\$	2.65	\$	2.65	\$
Line Connection Service Rate	kW	\$	0.64	\$	0.64	\$
Transformation Connection Service Rate	kW	\$	1.50	\$	1.50	\$
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.14	\$
Hydro One Sub-Transmission Rate Rider 6A	Unit		Effective lary 1, 2011		fective ry 1, 2012	E Janu
Rate Description			Rate]	Rate	
RSVA Transmission network – 4714 – which affects 1584	kW	\$	0.0470	\$	-	\$
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$	0.0250	\$	-	\$
RSVA LV – 4750 – which affects 1550	kW	\$	0.0580	\$	-	\$
RARA 1 – 2252 – which affects 1590	kW	-\$	0.0750	\$	-	\$

kW

Effect anuary 1	
Rat	e
	3.63
•	0.75
	1.85
Effect	
anuary 1	, 2013
Rat	e
•	3.18
	0.70
	1.63
1	2.33

Effective nuary 1, 2013	
Rate	
-	

- -

\$

-

\$

0.0050

\$

- -



Month January	Units Billed	Rate								
Ianuary		Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am
January		\$0.00			\$0.00			\$0.00		\$
February		\$0.00			\$0.00			\$0.00		\$
March		\$0.00			\$0.00			\$0.00		\$
April		\$0.00			\$0.00			\$0.00		\$
May		\$0.00			\$0.00			\$0.00		\$
June		\$0.00			\$0.00			\$0.00		\$
July		\$0.00			\$0.00			\$0.00		\$
August		\$0.00			\$0.00			\$0.00		\$
September		\$0.00			\$0.00			\$0.00		\$
October		\$0.00			\$0.00			\$0.00		\$
November		\$0.00			\$0.00			\$0.00		\$
December		\$0.00			\$0.00			\$0.00		\$
Total	- \$; -	\$-		\$-	\$-	-	\$-	\$-	\$
Hydro One		Network		Line	Connec	tion	Transform	nation C	onnection	Tota

Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	А	mount	I	Amount
January	24,694	\$1.50	\$	37,041	24,694	\$1.50	\$	37,041	23,956	\$2.65	\$	63,483	\$	100,524
February	23,278	\$1.50	\$	34,917	23,278	\$1.50	\$	34,917	21,901	\$2.65	\$	58,038	\$	92,955
March	19,330	\$1.50	\$	28,995	19,330	\$1.50	\$	28,995	18,643	\$2.65	\$	49,404	\$	78,399
April	17,272	\$1.50	\$	25,908	17,272	\$1.50	\$	25,908	16,634	\$2.65	\$	44,080	\$	69,988
May	21,910	\$1.50	\$	32,865	21,910	\$1.50	\$	32,865	21,910	\$2.65	\$	58,062	\$	90,927
June	26,285	\$1.50	\$	39,428	26,285	\$1.50	\$	39,428	24,375	\$2.65	\$	64,594	\$	104,021
July	29,683	\$1.50	\$	44,525	29,683	\$1.50	\$	44,525	28,899	\$2.65	\$	76,582	\$	121,107
August	25,313	\$1.50	\$	37,970	25,313	\$1.50	\$	37,970	24,593	\$2.65	\$	65,171	\$	103,141
September	18,074	\$1.50	\$	27,111	18,074	\$1.50	\$	27,111	16,129	\$2.65	\$	42,742	\$	69,853
Öctober	17,799	\$1.50	\$	26,699	17,799	\$1.50	\$	26,699	17,220	\$2.65	\$	45,633	\$	72,332
November	20,874	\$1.50	\$	31,311	20,874	\$1.50	\$	31,311	20,811	\$2.65	\$	55,149	\$	86,460
December	23,972	\$1.50	\$	35,958	23,972	\$1.50	\$	35,958	23,972	\$2.65	\$	63,526	\$	99,484
Total	268,484	\$ 1.50	\$	402,726	268,484	\$ 1.50	\$	402,726	259,043	\$ 2.65	\$	686,464	\$	1,089,190



Total		Network			Line	e Conne	l.	Transform	Тс	otal Line				
Month	Units Billed	Rate	A	Mount	Units Billed	Rate	А	mount	Units Billed	Rate	A	mount	A	mount
January	24,694	\$1.50	\$	37,041	24,694	\$1.50	\$	37,041	23,956	\$2.65	\$	63,483	\$	100,524
February	23,278	\$1.50	\$	34,917	23,278	\$1.50	\$	34,917	21,901	\$2.65	\$	58,038	\$	92,955
March	19,330	\$1.50	\$	28,995	19,330	\$1.50	\$	28,995	18,643	\$2.65	\$	49,404	\$	78,399
April	17,272	\$1.50	\$	25,908	17,272	\$1.50	\$	25,908	16,634	\$2.65	\$	44,080	\$	69,988
May	21,910	\$1.50	\$	32,865	21,910	\$1.50	\$	32,865	21,910	\$2.65	\$	58,062	\$	90,927
June	26,285	\$1.50	\$	39,428	26,285	\$1.50	\$	39,428	24,375	\$2.65	\$	64,594	\$	104,021
July	29,683	\$1.50	\$	44,525	29,683	\$1.50	\$	44,525	28,899	\$2.65	\$	76,582	\$	121,107
August	25,313	\$1.50	\$	37,970	25,313	\$1.50	\$	37,970	24,593	\$2.65	\$	65,171	\$	103,141
September	18,074	\$1.50	\$	27,111	18,074	\$1.50	\$	27,111	16,129	\$2.65	\$	42,742	\$	69,853
October	17,799	\$1.50	\$	26,699	17,799	\$1.50	\$	26,699	17,220	\$2.65	\$	45,633	\$	72,332
November	20,874	\$1.50	\$	31,311	20,874	\$1.50	\$	31,311	20,811	\$2.65	\$	55,149	\$	86,460
December	23,972	\$1.50	\$	35,958	23,972	\$1.50	\$	35,958	23,972	\$2.65	\$	63,526	\$	99,484



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Netwo	rk		Line	e Connecti	on	Transform	mation Co	nnection	Тс	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-		\$ 1.8600	\$-	\$	-
February	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
March	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
April	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
May	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
June	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
July	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$	-
August	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$-	\$	-
September	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$	-
October	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$	-
November	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$	-
December	-	\$ 3	.5700	\$-	-	\$ 0.8000	\$-	-	\$ 1.8600	\$-	\$	-
Total	-	\$	-	\$-	-	\$-	\$-	-	\$-	\$-	\$	-
Hydro One		Netwo	rk		Line	e Connecti	ion	Transform	nation Co	nnection	Тс	otal Line
Month	Units Billed	Rate		Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
			0500	\$ 65,439	24 694	\$ 0.6400	\$ 15,804	23,956	\$ 1.5000	\$ 35,934	\$	51,738
January	24,694	\$ 2	.6500	φ 00,400	24,004							
January February	24,694 23,278		.6500 .6500			\$ 0.6400	\$ 14,898		\$ 1.5000	\$ 32,852	\$	47,749
		\$ 2		\$ 61,687	23,278			21,901	\$ 1.5000 \$ 1.5000		\$ \$	47,749 40,336
February March	23,278	\$ 2 \$ 2	.6500	\$ 61,687 \$ 51,225	23,278 19,330	\$ 0.6400	\$ 12,371	21,901 18,643		\$ 27,965		
February	23,278 19,330	\$ 2 \$ 2 \$ 2	.6500 .6500	\$ 61,687 \$ 51,225 \$ 45,771	23,278 19,330 17,272	\$ 0.6400\$ 0.6400	\$ 12,371 \$ 11,054	21,901 18,643 16,634	\$ 1.5000	\$ 27,965 \$ 24,951	\$	40,336
February March April	23,278 19,330 17,272	\$ 2 \$ 2 \$ 2 \$ 2	.6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 	23,278 19,330 17,272 21,910	\$ 0.6400\$ 0.6400\$ 0.6400	\$ 12,371\$ 11,054\$ 14,022	21,901 18,643 16,634 21,910	\$ 1.5000 \$ 1.5000	\$ 27,965\$ 24,951\$ 32,865	\$ \$	40,336 36,005
February March April May	23,278 19,330 17,272 21,910	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	.6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 	23,278 19,330 17,272 21,910 26,285	 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 	21,901 18,643 16,634 21,910 24,375	\$ 1.5000\$ 1.5000\$ 1.5000	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 	\$ \$ \$	40,336 36,005 46,887
February March April May June	23,278 19,330 17,272 21,910 26,285	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	.6500 .6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 \$ 78,660 	23,278 19,330 17,272 21,910 26,285 29,683	 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 \$ 18,997 	21,901 18,643 16,634 21,910 24,375 28,899	\$ 1.5000\$ 1.5000\$ 1.5000\$ 1.5000	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 \$ 43,349 	\$ \$ \$	40,336 36,005 46,887 53,385
February March April May June July	23,278 19,330 17,272 21,910 26,285 29,683	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	.6500 .6500 .6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 \$ 78,660 \$ 67,079 	23,278 19,330 17,272 21,910 26,285 29,683 25,313	 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 \$ 18,997 \$ 16,200 	21,901 18,643 16,634 21,910 24,375 28,899 24,593	 \$ 1.5000 \$ 1.5000 \$ 1.5000 \$ 1.5000 \$ 1.5000 	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 \$ 43,349 \$ 36,890 	\$ \$ \$	40,336 36,005 46,887 53,385 62,346
February March April May June July August	23,278 19,330 17,272 21,910 26,285 29,683 25,313	\$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22	.6500 .6500 .6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 \$ 78,660 \$ 67,079 \$ 47,896 	23,278 19,330 17,272 21,910 26,285 29,683 25,313 18,074	 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 \$ 18,997 \$ 16,200 \$ 11,567 	21,901 18,643 16,634 21,910 24,375 28,899 24,593 16,129	 \$ 1.5000 \$ 1.5000 \$ 1.5000 \$ 1.5000 \$ 1.5000 \$ 1.5000 	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 \$ 43,349 \$ 36,890 \$ 24,194 	\$ \$ \$	40,336 36,005 46,887 53,385 62,346 53,090
February March April May June July August September	23,278 19,330 17,272 21,910 26,285 29,683 25,313 18,074	\$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2 \$ 2	.6500 .6500 .6500 .6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 \$ 78,660 \$ 67,079 \$ 47,896 \$ 47,167 	23,278 19,330 17,272 21,910 26,285 29,683 25,313 18,074 17,799	 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 \$ 18,997 \$ 16,200 \$ 11,567 \$ 11,391 	21,901 18,643 16,634 21,910 24,375 28,899 24,593 16,129 17,220	 \$ 1.5000 	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 \$ 43,349 \$ 36,890 \$ 24,194 \$ 25,830 	\$ \$ \$	40,336 36,005 46,887 53,385 62,346 53,090 35,761
February March April May June July August September October	23,278 19,330 17,272 21,910 26,285 29,683 25,313 18,074 17,799	\$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22 \$ 22	.6500 .6500 .6500 .6500 .6500 .6500 .6500 .6500	 \$ 61,687 \$ 51,225 \$ 45,771 \$ 58,062 \$ 69,655 \$ 78,660 \$ 67,079 \$ 47,896 \$ 47,167 \$ 55,316 	23,278 19,330 17,272 21,910 26,285 29,683 25,313 18,074 17,799 20,874	 \$ 0.6400 	 \$ 12,371 \$ 11,054 \$ 14,022 \$ 16,822 \$ 18,997 \$ 16,200 \$ 11,567 \$ 11,391 \$ 13,359 	21,901 18,643 16,634 21,910 24,375 28,899 24,593 16,129 17,220 20,811	 \$ 1.5000 	 \$ 27,965 \$ 24,951 \$ 32,865 \$ 36,563 \$ 43,349 \$ 36,890 \$ 24,194 \$ 25,830 \$ 31,217 	\$ \$ \$	40,336 36,005 46,887 53,385 62,346 53,090 35,761 37,221



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

Total		Network						Line Connection						Transformation Connection					
Month	Units Billed		Rate	1	Amount	Units Billed]	Rate	1	Amount	Units Billed]	Rate	A	Mount	A	Mount		
January	24,694	\$	2.65	\$	65,439	24,694	\$	0.64	\$	15,804	23,956	\$	1.50	\$	35,934	\$	51,738		
February	23,278	\$	2.65	\$	61,687	23,278	\$	0.64	\$	14,898	21,901	\$	1.50	\$	32,852	\$	47,749		
March	19,330	\$	2.65	\$	51,225	19,330	\$	0.64	\$	12,371	18,643	\$	1.50	\$	27,965	\$	40,336		
April	17,272	\$	2.65	\$	45,771	17,272	\$	0.64	\$	11,054	16,634	\$	1.50	\$	24,951	\$	36,005		
May	21,910	\$	2.65	\$	58,062	21,910	\$	0.64	\$	14,022	21,910	\$	1.50	\$	32,865	\$	46,887		
June	26,285	\$	2.65	\$	69,655	26,285	\$	0.64	\$	16,822	24,375	\$	1.50	\$	36,563	\$	53,385		
July	29,683	\$	2.65	\$	78,660	29,683	\$	0.64	\$	18,997	28,899	\$	1.50	\$	43,349	\$	62,346		
August	25,313	\$	2.65	\$	67,079	25,313	\$	0.64	\$	16,200	24,593	\$	1.50	\$	36,890	\$	53,090		
September	18,074	\$	2.65	\$	47,896	18,074	\$	0.64	\$	11,567	16,129	\$	1.50	\$	24,194	\$	35,761		
October	17,799	\$	2.65	\$	47,167	17,799	\$	0.64	\$	11,391	17,220	\$	1.50	\$	25,830	\$	37,221		
November	20,874	\$	2.65	\$	55,316	20,874	\$	0.64	\$	13,359	20,811	\$	1.50	\$	31,217	\$	44,576		
December	23,972	\$	2.65	\$	63,526	23,972	\$	0.64	\$	15,342	23,972	\$	1.50	\$	35,958	\$	51,300		
Total	268,484	\$	2.65	\$	711,483	268,484	\$	0.64	\$	171,830	259,043	\$	1.50	\$	388,565	\$	560,394		



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network		Line	e Connec	tion		Transfor	mation Co	onnection	Тс	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amou	nt	Units Billed	Rate	Amount	А	mount
January	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
February	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
March	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
April	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
June	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
August	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
September	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
October	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
November	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
December	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$-	\$	-
Total	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$-	\$	-
Hydro One		Network		Line	e Connec	tion		Transfor	mation Co	onnection	Тс	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amou	nt	Units Billed	Rate	Amount	А	mount
January	24,694	\$ 3.1800	\$ 78,527	24,694	\$ 0.7000	\$ 17	7,286	23,956	\$ 1.6300	\$ 39,048	\$	56,334
February	23,278	\$ 3.1800	\$ 74,024	23,278	\$ 0.7000	\$ 16	6,295	21,901	\$ 1.6300	\$ 35,699	\$	51,993
March	19,330	\$ 3.1800	\$ 61,469	19,330	\$ 0.7000	\$ 13	3,531	18,643	\$ 1.6300	\$ 30,388	\$	43,919
April	17,272	\$ 3.1800	\$ 54,925	17,272	\$ 0.7000	\$ 12	2,090	16,634	\$ 1.6300	\$ 27,113	\$	39,204
May	21,910	\$ 3.1800	\$ 69,674	21,910	\$ 0.7000	\$ 15	5,337	21,910	\$ 1.6300	\$ 35,713	\$	51,050
June	26,285	\$ 3.1800	\$ 83,586	26,285	\$ 0.7000	\$ 18	8,400	24,375	\$ 1.6300	\$ 39,731	\$	58,131
July	29,683	\$ 3.1800	\$ 94,392	29,683	\$ 0.7000	\$ 20	0,778	28,899	\$ 1.6300	\$ 47,105	\$	67,883
August	25,313	\$ 3.1800	\$ 80,495	25,313	\$ 0.7000	\$ 17	7,719	24,593	\$ 1.6300	\$ 40,087	\$	57,806
September	18,074	\$ 3.1800	\$ 57,475	18,074	\$ 0.7000	\$ 12	2,652	16,129	\$ 1.6300	\$ 26,290	\$	38,942
Öctober	17,799	\$ 3.1800	\$ 56,601	17,799	\$ 0.7000	\$ 12	2,459	17,220	\$ 1.6300	\$ 28,069	\$	40,528
November	20,874	\$ 3.1800	\$ 66,379	20,874	\$ 0.7000	\$ 14	4,612	20,811	\$ 1.6300	\$ 33,922	\$	48,534
	00.070	¢ 0.4000	\$ 76,231	23,972	\$ 0.7000	\$ 16	6,780	23 072	\$ 1.6300	\$ 39,074	\$	55,855
December	23,972	\$ 3.1800	φ 70,231	20,012	φ 0.1000	ψ	0,700	20,012	φ 1.0000	φ 00,011	Ψ	00,000

Amount	Am	ount
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
-	\$	-
ection	Tota	al Line
Amount	Am	ount



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

Total		Ne	twork			Lin	e C	Connec	tion		Transfor	mat	ion Co	onne	ction	Тс	otal Line
Month	Units Billed	I	Rate	A	Amount	Units Billed		Rate		Amount	Units Billed	1	Rate	А	mount	A	mount
January	24,694	\$	3.18	\$	78,527	24,694	\$	0.70	\$	17,286	23,956	\$	1.63	\$	39,048	\$	56,33
February	23,278	\$	3.18	\$	74,024	23,278	\$	0.70	\$	16,295	21,901	\$	1.63	\$	35,699	\$	51,99
March	19,330	\$	3.18	\$	61,469	19,330	\$	0.70	\$	13,531	18,643	\$	1.63	\$	30,388	\$	43,91
April	17,272	\$	3.18	\$	54,925	17,272	\$	0.70	\$	12,090	16,634	\$	1.63	\$	27,113	\$	39,20
May	21,910	\$	3.18	\$	69,674	21,910	\$	0.70	\$	15,337	21,910	\$	1.63	\$	35,713	\$	51,05
June	26,285	\$	3.18	\$	83,586	26,285	\$	0.70	\$	18,400	24,375	\$	1.63	\$	39,731	\$	58,13
July	29,683	\$	3.18	\$	94,392	29,683	\$	0.70	\$	20,778	28,899	\$	1.63	\$	47,105	\$	67,88
August	25,313	\$	3.18	\$	80,495	25,313	\$	0.70	\$	17,719	24,593	\$	1.63	\$	40,087	\$	57,80
September	18,074	\$	3.18	\$	57,475	18,074	\$	0.70	\$	12,652	16,129	\$	1.63	\$	26,290	\$	38,94
October	17,799	\$	3.18	\$	56,601	17,799	\$	0.70	\$	12,459	17,220	\$	1.63	\$	28,069	\$	40,52
November	20,874	\$	3.18	\$	66,379	20,874	\$	0.70	\$	14,612	20,811	\$	1.63	\$	33,922	\$	48,53
December	23,972	\$	3.18	\$	76,231	23,972	\$	0.70	\$	16,780	23,972	\$	1.63	\$	39,074	\$	55,85
Total	268,484	\$	3.18	\$	853,779	268,484	\$	0.70	\$	187,939	259,043	\$	1.63	\$	422,240	\$	610,17



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %
Residential	kWh	\$ 0.0054	88,576,641	-	\$ 478,314	70.3%
General Service Less Than 50 kW	kWh	\$ 0.0049	17,776,148	-	\$ 87,103	12.8%
General Service 50 to 4,999 kW	kW	\$ 2.0057	21,277,030	52,775	\$ 105,852	15.6%
Unmetered Scattered Load	kWh	\$ 0.0049	332,971	-	\$ 1,632	0.2%
Street Lighting	kW	\$ 1.5127	1,695,927	5,014	\$ 7,585	1.1%
					\$ 680,485	

W	Current holesale Billing	F	oposed RTSR etwork
\$	500,102	\$	0.0056
\$	91,071	\$	0.0051
\$	110,673	\$	2.0971
\$	1,706	\$	0.0051
\$	7,931	\$	1.5816



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %
Residential	kWh	\$ 0.0032	88,576,641	-	\$ 283,445	71.8%
General Service Less Than 50 kW	kWh	\$ 0.0027	17,776,148	-	\$ 47,996	12.2%
General Service 50 to 4,999 kW	kW	\$ 1.0975	21,277,030	52,775	\$ 57,921	14.7%
Unmetered Scattered Load	kWh	\$ 0.0027	332,971	-	\$ 899	0.2%
Street Lighting	kW	\$ 0.8484	1,695,927	5,014	\$ 4,254	1.1%
					\$ 394,515	

Current Wholesale Billing		Proposed RTSR Connection					
\$	402,624	\$	0.0045				
\$	68,176	\$	0.0038				
\$	82,275	\$	1.5590				
\$	1,277	\$	0.0038				
\$	6,043	\$	1.2051				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	ljusted R-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Mount	Billed Amount %
Residential	kWh	\$ 0.0056	88,576,641	-	\$ 500,102	70.3%
General Service Less Than 50 kW	kWh	\$ 0.0051	17,776,148	-	\$ 91,071	12.8%
General Service 50 to 4,999 kW	kW	\$ 2.0971	21,277,030	52,775	\$ 110,673	15.6%
Unmetered Scattered Load	kWh	\$ 0.0051	332,971	-	\$ 1,706	0.2%
Street Lighting	kW	\$ 1.5816	1,695,927	5,014	\$ 7,931	1.1%
					\$ 711,483	

Forecast Wholesale Billing		Proposed RTSR Network					
\$	600,122	\$	0.0068				
\$	109,285	\$	0.0061				
\$	132,808	\$	2.5165				
\$	2,047	\$	0.0061				
\$	9,517	\$	1.8979				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	ljusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed mount	Billed Amount %
Residential	kWh	\$	0.0045	88,576,641	-	\$ 402,624	71.8%
General Service Less Than 50 kW	kWh	\$	0.0038	17,776,148	-	\$ 68,176	12.2%
General Service 50 to 4,999 kW	kW	\$	1.5590	21,277,030	52,775	\$ 82,275	14.7%
Unmetered Scattered Load	kWh	\$	0.0038	332,971	-	\$ 1,277	0.2%
Street Lighting	kW	\$	1.2051	1,695,927	5,014	\$ 6,043	1.1%
						\$ 560,394	

W	orecast holesale Billing	F	oposed RTSR nnection
\$	438,392	\$	0.0049
\$	74,233	\$	0.0042
\$	89,584	\$	1.6975
\$	1,390	\$	0.0042
\$	6,580	\$	1.3122



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	oposed R Network	Proposed RTSR Connection		
Residential	kWh	\$ 0.0068	\$	0.0049	
General Service Less Than 50 kW	kWh	\$ 0.0061	\$	0.0042	
General Service 50 to 4,999 kW	kW	\$ 2.5165	\$	1.6975	
Unmetered Scattered Load	kWh	\$ 0.0061	\$	0.0042	
Street Lighting	kW	\$ 1.8979	\$	1.3122	



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

			Versi
Utility Name	Wasaga Distribution Inc.		
Assigned EB Number	EB-2012-0171		
Name and Title	Joanne Tackaberry Manager Adn	ninistrative & Financial Service	
Phone Number	705-429-2517		
Email Address	j.tackaberry@wasagadist.ca		
Date	11-Mar-13		
st COS Re-based Year	2012		

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

1. Info

- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- 5. Z-Factor Tax Changes
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Note that the second s

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Service Cha D
RES	Residential	Customer	kWh	11,614	85,253,972		
GSLT50	General Service Less Than 50 kW	Customer	kWh	791	17,532,074		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	34	20,862,622	52,968	
USL	Unmetered Scattered Load	Connection	kWh	45	297,067		
SL	Street Lighting	Connection	kW	2,525	1,691,769	4,771	
NA	Rate Class 6	NA	NA				
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				





3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Distribu
Residential	11,614	85,253,972	0	11.15	0.0139	
General Service Less Than 50 kW	791	17,532,074	0	13.05	0.0132	
General Service 50 to 4,999 kW	34	20,862,622	52,968	29.91	0.0000	
Unmetered Scattered Load	45	297,067	0	3.77	0.0076	
Street Lighting	2,525	1,691,769	4,771	1.42	0.0000	



ReBal Base stribution metric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
0.0000	1,553,953	1,185,030	0	2,738,983
0.0000	123,871	231,423	0	355,294
4.5383	12,203	0	240,385	252,588
0.0000	2,036	2,258	0	4,294
0.8473	43,026	0	4,042	47,068
	1,735,089	1,418,711	244,427	3,398,227
	0	Р	Q	R

Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
56.7%	43.3%	0.0%	80.6%
34.9%	65.1%	0.0%	10.5%
4.8%	0.0%	95.2%	7.4%
47.4%	52.6%	0.0%	0.1%
91.4%	0.0%	8.6%	1.4%
			100.0%



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts				
For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)		20000		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes		2012		2013
Taxable Capital	\$	12,762,842	\$12	2,762,842
Deduction from taxable capital up to \$15,000,000	\$	15,000,000	\$1	5,000,000
Net Taxable Capital	-\$	2,237,158	-\$ 2	2,237,158
Rate		0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$	-	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes Regulatory Taxable Income	\$	2012 351,117	\$	2013 351,117
Corporate Tax Rate		15.50%		15.50%
Tax Impact	\$	34,423	\$	34,423
Grossed-up Tax Amount	\$	40,737	\$	40,737
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$	-	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$	40,737	\$	40,737
Total Tax Related Amounts	\$	40,737	\$	40,737
Incremental Tax Savings			\$	-
Sharing of Tax Savings (50%)			\$	-

5. Z-Factor Tax Changes



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,738,983.4108	80.60%	\$0	85,253,972	0	\$0.0000	
General Service Less Than 50 kW	\$355,294	10.46%	\$0	17,532,074	0	\$0.0000	
General Service 50 to 4,999 kW	\$252,588	7.43%	\$0	20,862,622	52,968		\$0.0000
Unmetered Scattered Load	\$4,294	0.13%	\$0	297,067	0	\$0.0000	
Street Lighting	\$47,068	1.39%	\$0	1,691,769	4,771		\$0.0000
	\$3,398,227	100.00%	\$0				
	н		-				
			I				