

Hydro One Brampton Networks Inc.

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March 25, 2013

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Hydro One Brampton Networks Inc. Smart Meter Cost Recovery Submission Response to Ontario Energy Board Staff and Vulnerable Energy Consumers Coalition Board File No. EB-2012-0440

Enclosed is Hydro One Brampton Networks Inc.'s ("HOBNI") response to the Ontario Energy Board ("the Board") Staff submission dated March 5, 2013, and the Vulnerable Energy Consumers Coalition ("VECC") submission dated March 11, 2013 relating to HOBNI's stand alone Rate Application for the final disposition of Smart Meter Costs. HOBNI respectfully provides this reply submission.

Please find attached to this letter, two paper copies of this reply submission. In addition, HOBNI has filed an electronic copy of this submission through the Board's RESS web portal, and has send by e-mail a copy this submission to VECC, the intervenor of record in this matter.

If additional information is required, please contact the undersigned.

Sincerely,

Original Signed by Scott Miller

Scott Miller
Director of Regulatory Affairs and Communications
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(905) 452-5504

cc: Remy Fernandes, President & CEO, Hydro One Brampton Networks Inc.
Aldo Mastrofrancesco, Vice President of Engineering & Operations, Hydro One
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Marc Villett, Vice-President Finance & Administration, Hydro One Brampton Networks
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Michael Janigan, Counsel for VECC

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Hydro One Brampton Networks Inc.

**Application for Final Disposition and Recovery
of Smart Meter Costs**

EB-2012-0440

Reply Submission

March 25, 2013

1 Introduction

2
3 HOBNI is filing this reply submission regarding its application for disposition of the
4 balances of Smart Meter Cost Variance Accounts 1555 and 1556; as well as the
5 recovery of associated revenue requirement through Smart Meter Disposition Riders
6 and Smart Meter Incremental Revenue Requirement Riders.

7
8 In this reply submission, HOBNI comments on each of the following sections of the
9 submissions made by OEB Staff and VECC:

- 11 • Approvals Sought
- 12 • Recovery of Smart Meter Costs
- 13 • Prudence of Smart Meter Costs
- 14 • Cost Allocation
- 15 • Conclusion

17 Approvals Sought

18
19 HOBNI requested the approval of the following monthly fixed rate riders in its original Smart
20 Meter Application filed on December 14, 2012:

- 22 • Smart Meter Disposition Riders¹ for recovery from May 1, 2013 to December 31, 2013:
 - 23 ○ \$1.39 for the Residential and General Service < 50 kW Classes, and
 - 24 ○ \$22.87 for the General Service 50 to 699 kW Class
- 25 • Smart Meter Incremental Revenue Requirement Rider² for recovery from May 1, 2013
26 up to HOBNI's next Cost of Service Rate application:³
 - 27 ○ \$0.71 for the Residential and General Service < 50 kW Classes, and
 - 28 ○ \$9.95 for the General Service 50 to 699 kW Class

¹ Determined based on the difference between the Smart Meter Funding Adder revenue advance collected from January 1, 2010 to December 31, 2011 (and associated interest) and the deferred incremental revenue requirement related to smart meter costs from January 1, 2010 to April 30, 2013 (plus interest on OM&A and depreciation expenses).

² For recovery of the ongoing Revenue Requirement associated with Smart Meter investments made had they been incorporated into rate base on January 1, 2013.

³ HOBNI expects to file its next Cost of Service Rate application effective January 1, 2015.

1 Total Bill Impacts:

- 2
- 3 • Residential Class customers consuming 800 kWh of electricity per month would see an
 - 4 increase in their total bills of \$2.14 or 1.93%,
 - 5 • General Service < 50 kW Class customers consuming 2,000 kWh of electricity per
 - 6 month would see an increase in their total bills of \$2.14 or 0.79%, and
 - 7 • General Service 50 to 699 kW Class customers consuming 91,250 kWh of electricity,
 - 8 with a peak monthly demand of 250 kW would see an increase in their total bills of
 - 9 \$32.96 or 0.32%.
- 10

11 The total bill impacts to all three classes of customers were not material.

12 In response to OEB Staff and VECC interrogatories⁴, HOBNI filed a revised smart meter model,

13 which among other things allocated costs on a class-specific basis, instead of on a per meter

14 basis for the Residential and General Service < 50 kW classes and updated the class specific

15 monthly fixed rate riders applied for in this Smart Meter application:

16

- 17 • Smart Meter Disposition Riders for recovery from May 1, 2013 to December 31, 2013:
 - 18 ○ \$0.35 for the Residential Class
 - 19 ○ \$17.93 for the General Service < 50 kW Class
 - 20 ○ \$23.15 for the General Service 50 to 699 kW Class
 - 21 • Smart Meter Incremental Revenue Requirement Rider for recovery from May 1, 2013 up
 - 22 to HOBNI's next Cost of Service Rate application:⁵
 - 23 ○ \$0.41 for the Residential Class,
 - 24 ○ \$6.16 for the General Service < 50 kW Class, and
 - 25 ○ \$9.93 for the General Service 50 to 699 kW Class
- 26

27 The Updated rate riders caused the total bill impacts⁶ to change, as follows:

28

- 29 • Residential Class customers consuming 800 kWh of electricity per month would see an
- 30 increase in their total bills of \$0.77 or 0.70%,
- 31 • General Service < 50 kW Class customers consuming 2,000 kWh of electricity per
- 32 month would see an increase in their total bills of \$24.50 or 9.10%, and

⁴ Board Staff interrogatories, #3, #6a and #6b and VECC Interrogatories #1d, and #11a

⁵ HOBNI expects to file its next Cost of Service Rate application effective January 1, 2015.

⁶ HOBNI updated the bill impact tables and re-submitted them with the Addendum to the interrogatory responses on February 26, 2013.

- General Service 50 to 699 kW Class customers consuming 91,250 kWh of electricity, with a peak monthly demand of 250 kW would see an increase in their total bills of \$33.65 or 0.33%.

The total bill impacts for the Residential and General Service 50 to 699 kW classes of customers noted above, were still not material. However, the update to the Smart Meter Rate Riders caused a significant total bill increase for the average General Service < 50 kW Class customer consuming 2,000 kWh per month. Due to the magnitude of this impact, HOBNI proposes to extend the period over which the Smart Meter Disposition Rider ("SMDR") is recovered from 8 months to 20 months. Table 1 below provides an updated determination of the SMDR.

Table 1: Class Specific Smart Meter Disposition Rate Riders

Customer Class	Revenue Requirement	SMFA Collected	Carrying Charges	True Up	Forecast Customers	Disposition Period - Months	Rate Rider
Residential	\$ 3,939,220	\$(3,524,531)	\$(39,753)	\$ 374,936	132,507	20	\$ 0.14
General Service < 50 kW	\$ 1,446,217	\$(223,427)	\$ 10,550	\$1,233,339	8,600	20	\$ 7.17
General Service 50 to 699 kW	\$ 323,208	\$(42,297)	\$ 770	\$ 281,681	1,521	20	\$ 9.26
Total	\$ 5,708,645	\$(3,790,255)	\$(28,433)	\$1,889,956	142,628		

See Appendix A for the updated Bill Impact Summary and the individual bill impacts tables. Based on the update to the SMDR in Table 1 above, HOBNI is now seeking approval of the following smart meter monthly fixed rate riders in this Smart Meter application:

- Smart Meter Disposition Riders for recovery from May 1, 2013 to December 31, 2014?
 - \$0.14 for the Residential Class,
 - \$7.17 for the General Service < 50 kW Class, and
 - \$9.26 for the General Service 50 to 699 kW Class
- Smart Meter Incremental Revenue Requirement Rider for recovery from May 1, 2013 up to HOBNI's next Cost of Service Rate application⁷ (no change):
 - \$0.41 for the Residential Class,
 - \$6.16 for the General Service < 50 kW Class, and
 - \$9.93 for the General Service 50 to 699 kW Class

⁷ HOBNI expects to file its next Cost of Service Rate application effective January 1, 2015.

1 Based on the proposed rate riders the total bill impacts have been updated as follows:

- 2 • Residential Class customers consuming 800 kWh of electricity per month would see an
3 increase in their total bill of \$0.55 or 0.50%,
- 4 • General Service < 50 kW Class customers consuming 2,000 kWh of electricity per
5 month would see an increase in their total bill of \$13.56 or 5.03%,
- 6 • General Service 50 to 699 kW Class customers consuming 91,250 kWh of electricity,
7 with a peak monthly demand of 250 kW would see an increase in their total bill of \$19.52
8 or 0.19%.

9
10 The total bill impacts are lower for all three classes of customers, most notably the General
11 Service < 50 kW Class customers would see their total bill impact drop from 9.1% to 5.03
12 %, which is less than submitted with its responses to interrogatories.
13

14 HOBNI requests the approval of the Revenue Requirement applied for that the SMDR and the
15 SMIRR are derived from.
16

17 **Recovery of Smart Meter Costs**

18 Updated evidence

19
20
21 During the course of responding to both Board Staff and VECC interrogatories HOBNI updated
22 its evidence. HOBNI notes that Board staff indicated that it had no issue with HOBNI's updated
23 evidence, and VECC took no issue with HOBNI's explanation of the revised costs. HOBNI
24 therefore submits its updated evidence submitted with this application is appropriate to be used
25 for revenue requirement and rate rider determination.
26

27 Audited Cost Sought for Recovery

28
29 In this application HOBNI is seeking recovery for Smart Meter costs up to December 31, 2012 of
30 which 99.9% have been audited⁸. HOBNI has complied with the Board's instructions and Board
31 Staff have concurred⁹ that HOBNI's application is consistent with the Boards Guidelines¹⁰.
32 VECC also submits that HOBNI's submission of audited costs conform to the Board's

⁸ Per section 3.5, page 18, the Boards Guidelines G-2011-0001, Smart Meter Funding and Cost Recovery - Final Disposition Dated December 15, 2011, states that the majority (90% or more) of costs for which the distributor is seeking recovery will be audited.

⁹ Page 8, second paragraph of OEB Staff Submission dated March 5, 2013

¹⁰ Board Guideline G-2011-0001

Guidelines as well¹¹. In its submission VECC stated that HOBNI's 2012 actual audited costs should be incorporated in the calculation of the final rate riders. HOBNI disagrees, since HOBNI has fully complied with the Board Guidelines, supported by both Board Staff and VECC's submissions, HOBNI submits that no further adjustments are required to the evidence submitted with this application.

Prudence of Smart Meter Costs

HOBNI has provided documented evidence of the smart meter costs it incurred for its Smart Meter Program to support this application and HOBNI's smart meter unit costs of \$206.90 are below the provincial average of \$226.92¹². HOBNI submits that its costs were prudently incurred based on the OEB Smart Meter Guidelines. In addition, Board Staff also concluded that HOBNI's costs were prudently incurred¹³, and VECC agreed that HOBNI's smart meter unit costs were reasonable¹⁴. HOBNI requests its Smart Meter Costs be approved by the Board.

Cost Allocation

HOBNI concurs with Board Staff explanation of the methodology that HOBNI used to calculate the class-specific smart meter revenue requirement, and notes that both Board Staff and VECC had no issues with HOBNI's approach. HOBNI requests Board approval for the approach used.

Conclusion

HOBNI submits that the proposed riders for the Residential, General Service < 50 kW, and General Service > 50 kW classes are just and reasonable. Adjusting the Smart Meter Disposition Rider recovery period to 20 months reduces the bill impacts to all customers well under the total bill impact mitigation threshold of 10%. HOBNI submits that the costs it incurred to complete the provincially mandated Smart Meter Program were prudently incurred and were compliant with the Board's Smart Meter Guidelines. HOBNI respectfully requests that the Board approve the revised rate riders presented in this submission for implementation commencing May 1, 2013.

¹¹ Page 7, first three paragraphs of VECC's submission dated March 11, 2013

¹² "Monitoring Report Smart Meter Investment – September 2010", March 3, 2011

¹³ Page 8 final paragraph of OEB Staff Submission dated March 5, 2013

¹⁴ Page 5 paragraph 5 of VECC Submission dated March 11, 2013

APPENDIX A – CUSTOMER BILL IMPACTS

Table A: Bill Impact Summary

Rate Class	Variable Metric	kWh Quantity	kW Quantity	Distribution \$ Change	Distribution % Change	Delivery \$ Change	Delivery % Change	Total Bill \$ Change	Total Bill % Change
Residential	kWh	250		\$ 0.55	4.01%	\$ 0.55	3.22%	\$ 0.55	1.33%
Residential	kWh	800		\$ 0.55	2.53%	\$ 0.55	1.69%	\$ 0.55	0.50%
Residential	kWh	1,500		\$ 0.55	1.72%	\$ 0.55	1.05%	\$ 0.55	0.28%
General Service Less Than 50 kW	kWh	2,000		\$ 13.33	26.88%	\$ 13.33	18.21%	\$ 13.56	5.03%
General Service Less Than 50 kW	kWh	5,000		\$ 13.33	13.74%	\$ 13.33	8.55%	\$ 13.56	2.10%
General Service Less Than 50 kW	kWh	10,000		\$ 13.33	7.57%	\$ 13.33	4.53%	\$ 13.56	1.07%
General Service 50 to 699 kW	kW	36,500	100	\$ 19.19	5.38%	\$ 19.19	2.40%	\$ 19.52	0.47%
General Service 50 to 699 kW	kW	91,250	250	\$ 19.19	2.64%	\$ 19.19	1.05%	\$ 19.52	0.19%
General Service 50 to 699 kW	kW	182,500	500	\$ 19.19	1.43%	\$ 19.19	0.54%	\$ 19.52	0.10%

Residential Bill Impact - 250 kWh										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	258.73	0.0740	19.15	258.73	0.0740	19.15	0.00	0.00%	46.73%	
Energy Second Tier (kWh)	0.00	0.0870	0.00	0.00	0.0870	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	165.58	0.0630	10.43	165.58	0.0630	10.43	0.00	0.00%		24.61%
TOU - Mid Peak	46.57	0.0990	4.61	46.57	0.0990	4.61	0.00	0.00%		10.88%
TOU - On Peak	46.57	0.1180	5.50	46.57	0.1180	5.50	0.00	0.00%		12.96%
Service Charge	1	9.96	9.96	1	9.96	9.96	0.00	0.00%	24.31%	23.50%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	0.5656	0.57	0.55	2727.89%	1.38%	1.33%
Distribution Volumetric Rate	250	0.0145	3.63	250	0.0145	3.63	0.00	0.00%	8.85%	8.55%
Low Voltage Volumetric Rate	250		0.00	250		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			13.61			14.15	0.55	4.01%	34.54%	33.38%
Retail Transmission Rate - Network Service Rate	258.73	0.00750	1.94	258.73	0.00750	1.94	0.00	0.00%	4.74%	4.58%
Retail Transmission Rate - Line and Transformation Connection Service Rate	258.73	0.00550	1.42	258.73	0.00550	1.42	0.00	0.00%	3.47%	3.36%
Total: Retail Transmission			3.36			3.36	0.00	0.00%	8.21%	7.93%
Sub-Total: Delivery (Distribution and Retail Transmission)			16.97			17.51	0.55	3.22%	42.74%	41.32%
Wholesale Market Service Rate	258.73	0.0052	1.35	258.73	0.0052	1.35	0.00	0.00%	3.28%	3.17%
Rural Rate Protection Charge	258.73	0.0011	0.28	258.73	0.0011	0.28	0.00	0.00%	0.69%	0.67%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.61%	0.59%
Sub-Total: Regulatory			1.88			1.88	0.00	0.00%	4.59%	4.43%
Debt Retirement Charge (DRC)	250.00	0.00700	1.75	250.00	0.00700	1.75	0.00	0.00%	4.27%	4.13%
Total Bill on RPP (before taxes)			39.74			40.29	0.55	1.37%	98.33%	
HST		13%	5.17		13%	5.24	0.07	1.37%	12.78%	
Total Bill (including HST)			44.91			45.53	0.62	1.37%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.49)		(10%)	(4.55)	(0.06)	1.37%	-11.11%	
Total Bill on RPP (including OCEB)			40.42			40.97	0.55	1.37%	100.00%	
Total Bill on TOU (before taxes)			41.14			41.68	0.55	1.33%		98.33%
HST		13%	5.35		13%	5.42	0.07	1.33%		12.78%
Total Bill (including HST)			46.48			47.10	0.62	1.33%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4.65)		(10%)	(4.71)	(0.06)	1.33%		-11.11%
Total Bill on TOU (including OCEB)			41.84			42.39	0.55	1.33%		100.00%

Residential Bill Impact - 800 kWh										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	827.92	0.0740	61.27	827.92	0.0740	61.27	0.00	0.00%	66.75%	
Energy Second Tier (kWh)	-172.08	0.0870	-14.97	-172.08	0.0870	-14.97	0.00	0.00%	(16.31%)	
TOU - Off Peak	529.87	0.0630	33.38	529.87	0.0630	33.38	0.00	0.00%		29.93%
TOU - Mid Peak	149.03	0.0990	14.75	149.03	0.0990	14.75	0.00	0.00%		13.23%
TOU - On Peak	149.03	0.1180	17.59	149.03	0.1180	17.59	0.00	0.00%		15.77%
Service Charge	1	9.96	9.96	1	9.96	9.96	0.00	0.00%	10.85%	8.93%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	0.5656	0.57	0.55	2727.89%	0.62%	0.51%
Distribution Volumetric Rate	800	0.0145	11.60	800	0.0145	11.60	0.00	0.00%	12.64%	10.40%
Low Voltage Volumetric Rate	800		0.00	800		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			21.58			22.13	0.55	2.53%	24.11%	19.84%
Retail Transmission Rate - Network Service Rate	827.92	0.00750	6.21	827.92	0.00750	6.21	0.00	0.00%	6.77%	5.57%
Retail Transmission Rate - Line and Transformation Connection Service Rate	827.92	0.00550	4.55	827.92	0.00550	4.55	0.00	0.00%	4.96%	4.08%
Total: Retail Transmission			10.76			10.76	0.00	0.00%	11.73%	9.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			32.34			32.89	0.55	1.69%	35.83%	29.49%
Wholesale Market Service Rate	827.92	0.0052	4.31	827.92	0.0052	4.31	0.00	0.00%	4.69%	3.86%
Rural Rate Protection Charge	827.92	0.0011	0.91	827.92	0.0011	0.91	0.00	0.00%	0.99%	0.82%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.27%	0.22%
Sub-Total: Regulatory			5.47			5.47	0.00	0.00%	5.96%	4.90%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.00700	5.60	0.00	0.00%	6.10%	5.02%
Total Bill on RPP (before taxes)			89.70			90.25	0.55	0.61%	98.33%	
HST		13%	11.66		13%	11.73	0.07	0.61%	12.78%	
Total Bill (including HST)			101.37			101.98	0.62	0.61%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.14)		(10%)	(10.20)	(0.06)	0.61%	-11.11%	
Total Bill on RPP (including OCEB)			91.23			91.78	0.55	0.61%	100.00%	
Total Bill on TOU (before taxes)			109.13			109.67	0.55	0.50%		98.33%
HST		13%	14.19		13%	14.26	0.07	0.50%	12.78%	
Total Bill (including HST)			123.32			123.93	0.62	0.50%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.33)		(10%)	(12.39)	(0.06)	0.50%	-11.11%	
Total Bill on TOU (including OCEB)			110.98			111.54	0.55	0.50%		100.00%

Residential Bill Impact - 1,500 kWh										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	1,000.00	0.0740	74.00	1,000.00	0.0740	74.00	0.00	0.00%	37.31%	
Energy Second Tier (kWh)	552.35	0.0870	48.05	552.35	0.0870	48.05	0.00	0.00%	24.23%	
TOU - Off Peak	993.50	0.0630	62.59	993.50	0.0630	62.59	0.00	0.00%		31.37%
TOU - Mid Peak	279.42	0.0990	27.66	279.42	0.0990	27.66	0.00	0.00%		13.86%
TOU - On Peak	279.42	0.1180	32.97	279.42	0.1180	32.97	0.00	0.00%		16.52%
Service Charge	1	9.96	9.96	1	9.96	9.96	0.00	0.00%	5.02%	4.99%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	0.5656	0.57	0.55	2727.89%	0.29%	0.28%
Distribution Volumetric Rate	1,500	0.0145	21.75	1,500	0.0145	21.75	0.00	0.00%	10.97%	10.90%
Low Voltage Volumetric Rate	1,500		0.00	1,500		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,500	0.0000	0.00	1,500	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			31.73			32.28	0.55	1.72%	16.27%	16.17%
Retail Transmission Rate - Network Service Rate	1,552.35	0.00750	11.64	1,552.35	0.00750	11.64	0.00	0.00%	5.87%	5.83%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,552.35	0.00550	8.54	1,552.35	0.00550	8.54	0.00	0.00%	4.30%	4.28%
Total: Retail Transmission			20.18			20.18	0.00	0.00%	10.17%	10.11%
Sub-Total: Delivery (Distribution and Retail Transmission)			51.91			52.46	0.55	1.05%	26.45%	26.29%
Wholesale Market Service Rate	1,552.35	0.0052	8.07	1,552.35	0.0052	8.07	0.00	0.00%	4.07%	4.05%
Rural Rate Protection Charge	1,552.35	0.0011	1.71	1,552.35	0.0011	1.71	0.00	0.00%	0.86%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.13%	0.13%
Sub-Total: Regulatory			10.03			10.03	0.00	0.00%	5.06%	5.03%
Debt Retirement Charge (DRC)	1,500.00	0.00700	10.50	1,500.00	0.00700	10.50	0.00	0.00%	5.29%	5.26%
Total Bill on RPP (before taxes)			194.49			195.04	0.55	0.28%	98.33%	
HST		13%	25.28		13%	25.36	0.07	0.28%	12.78%	
Total Bill (including HST)			219.78			220.40	0.62	0.28%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(21.98)		(10%)	(22.04)	(0.06)	0.28%	-11.11%	
Total Bill on RPP (including OCEB)			197.80			198.36	0.55	0.28%	100.00%	
Total Bill on TOU (before taxes)			195.67			196.21	0.55	0.28%		98.33%
HST		13%	25.44		13%	25.51	0.07	0.28%		12.78%
Total Bill (including HST)			221.10			221.72	0.62	0.28%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(22.11)		(10%)	(22.17)	(0.06)	0.28%		-11.11%
Total Bill on TOU (including OCEB)			198.99			199.55	0.55	0.28%		100.00%

General Service Less Than 50 kW Bill Impact - 2,000 kWh										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0740	55.50	750.00	0.0740	55.50	0.00	0.00%	19.21%	
Energy Second Tier (kWh)	1,319.80	0.0870	114.82	1,319.80	0.0870	114.82	0.00	0.00%	39.74%	
TOU - Off Peak	1,324.67	0.0630	83.45	1,324.67	0.0630	83.45	0.00	0.00%		29.51%
TOU - Mid Peak	372.56	0.0990	36.88	372.56	0.0990	36.88	0.00	0.00%		13.04%
TOU - On Peak	372.56	0.1180	43.96	372.56	0.1180	43.96	0.00	0.00%		15.54%
Service Charge	1	17.98	17.98	1	17.98	17.98	0.00	0.00%	6.22%	6.36%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	13.3517	13.35	13.33	66658.64%	4.62%	4.72%
Distribution Volumetric Rate	2,000	0.0158	31.60	2,000	0.0158	31.60	0.00	0.00%	10.94%	11.17%
Low Voltage Volumetric Rate	2,000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			49.60			62.93	13.33	26.88%	21.78%	22.25%
Retail Transmission Rate - Network Service Rate	2,069.80	0.00670	13.87	2,069.80	0.00670	13.87	0.00	0.00%	4.80%	4.90%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,069.80	0.00470	9.73	2,069.80	0.00470	9.73	0.00	0.00%	3.37%	3.44%
Total: Retail Transmission			23.60			23.60	0.00	0.00%	8.17%	8.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			73.20			86.53	13.33	18.21%	29.94%	30.59%
Wholesale Market Service Rate	2,069.80	0.0052	10.76	2,069.80	0.0052	10.76	0.00	0.00%	3.72%	3.81%
Rural Rate Protection Charge	2,069.80	0.0011	2.28	2,069.80	0.0011	2.28	0.00	0.00%	0.79%	0.80%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.09%
Sub-Total: Regulatory			13.29			13.29	0.00	0.00%	4.60%	4.70%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.00700	14.00	0.00	0.00%	4.84%	4.95%
Total Bill on RPP (before taxes)			270.81			284.14	13.33	4.92%	98.33%	
HST		13%	35.21		13%	36.94	1.73	4.92%	12.78%	
Total Bill (including HST)			306.01			321.08	15.06	4.92%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(30.60)		(10%)	(32.11)	(1.51)	4.92%	-11.11%	
Total Bill on RPP (including OCEB)			275.41			288.97	13.56	4.92%	100.00%	
Total Bill on TOU (before taxes)			264.79			278.12	13.33	5.03%		98.33%
HST		13%	34.42		13%	36.16	1.73	5.03%		12.78%
Total Bill (including HST)			299.21			314.27	15.06	5.03%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(29.92)		(10%)	(31.43)	(1.51)	5.03%		-11.11%
Total Bill on TOU (including OCEB)			269.29			282.85	13.56	5.03%		100.00%

General Service Less Than 50 kW Bill Impact - 5,000 kWh										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0740	55.50	750.00	0.0740	55.50	0.00	0.00%	8.05%	
Energy Second Tier (kWh)	4,424.50	0.0870	384.93	4,424.50	0.0870	384.93	0.00	0.00%	55.86%	
TOU - Off Peak	3,311.68	0.0630	208.64	3,311.68	0.0630	208.64	0.00	0.00%		31.66%
TOU - Mid Peak	931.41	0.0990	92.21	931.41	0.0990	92.21	0.00	0.00%		13.99%
TOU - On Peak	931.41	0.1180	109.91	931.41	0.1180	109.91	0.00	0.00%		16.68%
Service Charge	1	17.98	17.98	1	17.98	17.98	0.00	0.00%	2.61%	2.73%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	13.3517	13.35	13.33	66658.64%	1.94%	2.03%
Distribution Volumetric Rate	5,000	0.0158	79.00	5,000	0.0158	79.00	0.00	0.00%	11.46%	11.99%
Low Voltage Volumetric Rate	5,000		0.00	5,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			97.00			110.33	13.33	13.74%	16.01%	16.74%
Retail Transmission Rate - Network Service Rate	5,174.50	0.00670	34.67	5,174.50	0.00670	34.67	0.00	0.00%	5.03%	5.26%
Retail Transmission Rate - Line and Transformation Connection Service Rate	5,174.50	0.00470	24.32	5,174.50	0.00470	24.32	0.00	0.00%	3.53%	3.69%
Total: Retail Transmission			58.99			58.99	0.00	0.00%	8.56%	8.95%
Sub-Total: Delivery (Distribution and Retail Transmission)			155.99			169.32	13.33	8.55%	24.57%	25.70%
Wholesale Market Service Rate	5,174.50	0.0052	26.91	5,174.50	0.0052	26.91	0.00	0.00%	3.90%	4.08%
Rural Rate Protection Charge	5,174.50	0.0011	5.69	5,174.50	0.0011	5.69	0.00	0.00%	0.83%	0.86%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.04%	0.04%
Sub-Total: Regulatory			32.85			32.85	0.00	0.00%	4.77%	4.99%
Debt Retirement Charge (DRC)	5,000.00	0.00700	35.00	5,000.00	0.00700	35.00	0.00	0.00%	5.08%	5.31%
Total Bill on RPP (before taxes)			664.27			677.60	13.33	2.01%	98.33%	
HST		13%	86.36		13%	88.09	1.73	2.01%	12.78%	
Total Bill (including HST)			750.63			765.69	15.06	2.01%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(75.06)		(10%)	(76.57)	(1.51)	2.01%	-11.11%	
Total Bill on RPP (including OCEB)			675.56			689.12	13.56	2.01%	100.00%	
Total Bill on TOU (before taxes)			634.59			647.92	13.33	2.10%		98.33%
HST		13%	82.50		13%	84.23	1.73	2.10%		12.78%
Total Bill (including HST)			717.09			732.15	15.06	2.10%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(71.71)		(10%)	(73.22)	(1.51)	2.10%		-11.11%
Total Bill on TOU (including OCEB)			645.38			658.94	13.56	2.10%		100.00%

	General Service Less Than 50 kW Bill Impact - 10,000									
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	750.00	0.0740	55.50	750.00	0.0740	55.50	0.00	0.00%	4.09%	
Energy Second Tier (kWh)	9,599.00	0.0870	835.11	9,599.00	0.0870	835.11	0.00	0.00%	61.58%	
TOU - Off Peak	6,623.36	0.0630	417.27	6,623.36	0.0630	417.27	0.00	0.00%		32.45%
TOU - Mid Peak	1,862.82	0.0990	184.42	1,862.82	0.0990	184.42	0.00	0.00%		14.34%
TOU - On Peak	1,862.82	0.1180	219.81	1,862.82	0.1180	219.81	0.00	0.00%		17.10%
Service Charge	1	17.98	17.98	1	17.98	17.98	0.00	0.00%	1.33%	1.40%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	13.3517	13.35	13.33	66658.64%	0.98%	1.04%
Distribution Volumetric Rate	10,000	0.0158	158.00	10,000	0.0158	158.00	0.00	0.00%	11.65%	12.29%
Low Voltage Volumetric Rate	10,000		0.00	10,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	10,000	0.0000	0.00	10,000	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			176.00			189.33	13.33	7.57%	13.96%	14.73%
Retail Transmission Rate - Network Service Rate	10,349.00	0.00670	69.34	10,349.00	0.00670	69.34	0.00	0.00%	5.11%	5.39%
Retail Transmission Rate - Line and Transformation Connection Service Rate	10,349.00	0.00470	48.64	10,349.00	0.00470	48.64	0.00	0.00%	3.59%	3.78%
Total: Retail Transmission			117.98			117.98	0.00	0.00%	8.70%	9.18%
Sub-Total: Delivery (Distribution and Retail Transmission)			293.98			307.31	13.33	4.53%	22.66%	23.90%
Wholesale Market Service Rate	10,349.00	0.0052	53.81	10,349.00	0.0052	53.81	0.00	0.00%	3.97%	4.19%
Rural Rate Protection Charge	10,349.00	0.0011	11.38	10,349.00	0.0011	11.38	0.00	0.00%	0.84%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.02%	0.02%
Sub-Total: Regulatory			65.45			65.45	0.00	0.00%	4.83%	5.09%
Debt Retirement Charge (DRC)	10,000.00	0.00700	70.00	10,000.00	0.00700	70.00	0.00	0.00%	5.16%	5.44%
Total Bill on RPP (before taxes)			1,320.04			1,333.37	13.33	1.01%	98.33%	
HST		13%	171.61		13%	173.34	1.73	1.01%	12.78%	
Total Bill (including HST)			1,491.65			1,506.71	15.06	1.01%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(149.16)		(10%)	(150.67)	(1.51)	1.01%	-11.11%	
Total Bill on RPP (including OCEB)			1,342.48			1,356.04	13.56	1.01%	100.00%	
Total Bill on TOU (before taxes)			1,250.93			1,264.26	13.33	1.07%		98.33%
HST		13%	162.62		13%	164.35	1.73	1.07%		12.78%
Total Bill (including HST)			1,413.55			1,428.62	15.06	1.07%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(141.36)		(10%)	(142.86)	(1.51)	1.07%		-11.11%
Total Bill on TOU (including OCEB)			1,272.20			1,285.76	13.56	1.07%		100.00%

General Service Greater Than 50 kW Bill Impact - 36,500 kWh, 100 kW										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	37,773.85	0.0740	2,795.26	37,773.85	0.0740	2,795.26	0.00	0.00%	66.92%	
Energy Second Tier (kWh)	0.00	0.0870	0.00	0.00	0.0870	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	24,175.26	0.0630	1,523.04	24,175.26	0.0630	1,523.04	0.00	0.00%		34.74%
TOU - Mid Peak	6,799.29	0.0990	673.13	6,799.29	0.0990	673.13	0.00	0.00%		15.35%
TOU - On Peak	6,799.29	0.1180	802.32	6,799.29	0.1180	802.32	0.00	0.00%		18.30%
Service Charge	1	109.71	109.71	1	109.71	109.71	0.00	0.00%	2.63%	2.50%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	19.2143	19.21	19.19	95971.68%	0.46%	0.44%
Distribution Volumetric Rate	100	2.4693	246.93	100	2.4693	246.93	0.00	0.00%	5.91%	5.63%
Low Voltage Volumetric Rate	100		0.00	100		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	100	0.0000	0.00	100	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			356.66			375.85	19.19	5.38%	9.00%	8.57%
Retail Transmission Rate - Network Service Rate	100.00	2.59950	259.95	100.00	2.59950	259.95	0.00	0.00%	6.22%	5.93%
Retail Transmission Rate - Line and Transformation Connection Service Rate	100.00	1.82710	182.71	100.00	1.82710	182.71	0.00	0.00%	4.37%	4.17%
Total: Retail Transmission			442.66			442.66	0.00	0.00%	10.60%	10.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			799.32			818.51	19.19	2.40%	19.59%	18.67%
Wholesale Market Service Rate	37,773.85	0.0052	196.42	37,773.85	0.0052	196.42	0.00	0.00%	4.70%	4.48%
Rural Rate Protection Charge	37,773.85	0.0011	41.55	37,773.85	0.0011	41.55	0.00	0.00%	0.99%	0.95%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			238.23			238.23	0.00	0.00%	5.70%	5.43%
Debt Retirement Charge (DRC)	36,500.00	0.00700	255.50	36,500.00	0.00700	255.50	0.00	0.00%	6.12%	5.83%
Total Bill on RPP (before taxes)			4,088.31			4,107.50	19.19	0.47%	98.33%	
HST		13%	531.48		13%	533.98	2.50	0.47%	12.78%	
Total Bill (including HST)			4,619.79			4,641.48	21.69	0.47%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(461.98)		(10%)	(464.15)	(2.17)	0.47%	-11.11%	
Total Bill on RPP (including OCEB)			4,157.81			4,177.33	19.52	0.47%	100.00%	
Total Bill on TOU (before taxes)			4,291.53			4,310.73	19.19	0.45%		98.33%
HST		13%	557.90		13%	560.39	2.50	0.45%		12.78%
Total Bill (including HST)			4,849.43			4,871.12	21.69	0.45%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(484.94)		(10%)	(487.11)	(2.17)	0.45%		-11.11%
Total Bill on TOU (including OCEB)			4,364.49			4,384.01	19.52	0.45%		100.00%

General Service Greater Than 50 kW Bill Impact - 91,250 kWh, 250 kW										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	94,434.63	0.0740	6,988.16	94,434.63	0.0740	6,988.16	0.00	0.00%	68.20%	
Energy Second Tier (kWh)	0.00	0.0870	0.00	0.00	0.0870	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	60,438.16	0.0630	3,807.60	60,438.16	0.0630	3,807.60	0.00	0.00%		35.38%
TOU - Mid Peak	16,998.23	0.0990	1,682.83	16,998.23	0.0990	1,682.83	0.00	0.00%		15.64%
TOU - On Peak	16,998.23	0.1180	2,005.79	16,998.23	0.1180	2,005.79	0.00	0.00%		18.64%
Service Charge	1	109.71	109.71	1	109.71	109.71	0.00	0.00%	1.07%	1.02%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	19.2143	19.21	19.19	95971.68%	0.19%	0.18%
Distribution Volumetric Rate	250	2.4693	617.33	250	2.4693	617.33	0.00	0.00%	6.02%	5.74%
Low Voltage Volumetric Rate	250		0.00	250		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	250	0.0000	0.00	250	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			727.06			746.25	19.19	2.64%	7.28%	6.93%
Retail Transmission Rate - Network Service Rate	250.00	2.59950	649.88	250.00	2.59950	649.88	0.00	0.00%	6.34%	6.04%
Retail Transmission Rate - Line and Transformation Connection Service Rate	250.00	1.82710	456.78	250.00	1.82710	456.78	0.00	0.00%	4.46%	4.24%
Total: Retail Transmission			1,106.65			1,106.65	0.00	0.00%	10.80%	10.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,833.71			1,852.90	19.19	1.05%	18.08%	17.22%
Wholesale Market Service Rate	94,434.63	0.0052	491.06	94,434.63	0.0052	491.06	0.00	0.00%	4.79%	4.56%
Rural Rate Protection Charge	94,434.63	0.0011	103.88	94,434.63	0.0011	103.88	0.00	0.00%	1.01%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			595.19			595.19	0.00	0.00%	5.81%	5.53%
Debt Retirement Charge (DRC)	91,250.00	0.00700	638.75	91,250.00	0.00700	638.75	0.00	0.00%	6.23%	5.93%
Total Bill on RPP (before taxes)			10,055.81			10,075.00	19.19	0.19%	98.33%	
HST		13%	1,307.25		13%	1,309.75	2.50	0.19%	12.78%	
Total Bill (including HST)			11,363.06			11,384.75	21.69	0.19%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,136.31)		(10%)	(1,138.47)	(2.17)	0.19%	-11.11%	
Total Bill on RPP (including OCEB)			10,226.75			10,246.27	19.52	0.19%	100.00%	
Total Bill on TOU (before taxes)			10,563.86			10,583.06	19.19	0.18%		98.33%
HST		13%	1,373.30		13%	1,375.80	2.50	0.18%		12.78%
Total Bill (including HST)			11,937.17			11,958.86	21.69	0.18%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(1,193.72)		(10%)	(1,195.89)	(2.17)	0.18%		-11.11%
Total Bill on TOU (including OCEB)			10,743.45			10,762.97	19.52	0.18%		100.00%

General Service Greater Than 50 kW Bill Impact - 182,500 kWh, 500 kW										
	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	188,869.25	0.0740	13,976.32	188,869.25	0.0740	13,976.32	0.00	0.00%	68.64%	
Energy Second Tier (kWh)	0.00	0.0870	0.00	0.00	0.0870	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	120,876.32	0.0630	7,615.21	120,876.32	0.0630	7,615.21	0.00	0.00%		35.59%
TOU - Mid Peak	33,996.47	0.0990	3,365.65	33,996.47	0.0990	3,365.65	0.00	0.00%		15.73%
TOU - On Peak	33,996.47	0.1180	4,011.58	33,996.47	0.1180	4,011.58	0.00	0.00%		18.75%
Service Charge	1	109.71	109.71	1	109.71	109.71	0.00	0.00%	0.54%	0.51%
Service Charge Rate Rider(s)	1	0.0200	0.02	1	19.2143	19.21	19.19	95971.68%	0.09%	0.09%
Distribution Volumetric Rate	500	2.4693	1,234.65	500	2.4693	1,234.65	0.00	0.00%	6.06%	5.77%
Low Voltage Volumetric Rate	500		0.00	500		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%	0.00%
Total: Distribution			1,344.38			1,363.57	19.19	1.43%	6.70%	6.37%
Retail Transmission Rate - Network Service Rate	500.00	2.59950	1,299.75	500.00	2.59950	1,299.75	0.00	0.00%	6.38%	6.08%
Retail Transmission Rate - Line and Transformation Connection Service Rate	500.00	1.82710	913.55	500.00	1.82710	913.55	0.00	0.00%	4.49%	4.27%
Total: Retail Transmission			2,213.30			2,213.30	0.00	0.00%	10.87%	10.35%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,557.68			3,576.87	19.19	0.54%	17.57%	16.72%
Wholesale Market Service Rate	188,869.25	0.0052	982.12	188,869.25	0.0052	982.12	0.00	0.00%	4.82%	4.59%
Rural Rate Protection Charge	188,869.25	0.0011	207.76	188,869.25	0.0011	207.76	0.00	0.00%	1.02%	0.97%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,190.13			1,190.13	0.00	0.00%	5.85%	5.56%
Debt Retirement Charge (DRC)	182,500.00	0.00700	1,277.50	182,500.00	0.00700	1,277.50	0.00	0.00%	6.27%	5.97%
Total Bill on RPP (before taxes)			20,001.63			20,020.83	19.19	0.10%	98.33%	
HST		13%	2,600.21		13%	2,602.71	2.50	0.10%	12.78%	
Total Bill (including HST)			22,601.84			22,623.53	21.69	0.10%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,260.18)		(10%)	(2,262.35)	(2.17)	0.10%	-11.11%	
Total Bill on RPP (including OCEB)			20,341.66			20,361.18	19.52	0.10%	100.00%	
Total Bill on TOU (before taxes)			21,017.75			21,036.94	19.19	0.09%		98.33%
HST		13%	2,732.31		13%	2,734.80	2.50	0.09%		12.78%
Total Bill (including HST)			23,750.05			23,771.74	21.69	0.09%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2,375.01)		(10%)	(2,377.17)	(2.17)	0.09%		-11.11%
Total Bill on TOU (including OCEB)			21,375.05			21,394.57	19.52	0.09%		100.00%