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ONTARIO ENERGY BD

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Hydro Ottawa Holding Inc.  
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September 24, 2012

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Ms. Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli,

**Re: Notice of Proposal under Section 80 of the Ontario Energy Board Act, 1998**

Pursuant to Section 80 of the *Ontario Energy Board Act, 1998*, please find attached a Notice of Proposal in respect of proposed generation facilities being constructed at Moose Creek, Ontario and to be owned and operated by an affiliate of Hydro Ottawa Limited.

The generation facilities that are the subject of this Notice are a newly constructed landfill gas-to-energy facility in Moose Creek, Ontario. Moose Creek Energy L.P., an affiliate of Energy Ottawa Inc., is proposing to own and operate the new facility in partnership with Integrated Gas Recovery Services ("IGRS").

The proposed date for commencement of operations is January 2013. Energy Ottawa Inc. would appreciate the Board's attention to this matter and if you have any questions, please do not hesitate to contact me at 613-738-5499 ext 7472 or [patrickhoey@hydroottawa.com](mailto:patrickhoey@hydroottawa.com).

Yours truly,

A handwritten signature in black ink, appearing to read 'Patrick Hoey', written over a white background.

Patrick Hoey  
Director, Regulatory Affairs

# Ontario Energy Board

## Preliminary Filing Requirements For a Notice of Proposal under Sections 80 and 81 Of the *Ontario Energy Board Act, 1998*

### INSTRUCTIONS:

This form applies to all applicants who are providing a Notice of Proposal to the Ontario Energy Board (the "Board") under sections 80 and 81 of the *Ontario Energy Board Act, 1998* (the "Act"), including parties who are also, as part of the same transaction or project, applying for other orders of the Board such as orders under sections 86 and 92 of the Act.

The Board has established this form under section 13 of the Act. Please note that the Board may require information that is additional or supplementary to the information filed in this form and that the filing of the form does not preclude the applicant from filing additional or supplementary information.

### PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

#### 1.1 Identification of the Parties

##### 1.1.1 Applicant

Name of Applicant <b>Moose Creek Energy L.P.</b>	File No: (Board Use Only)	
Address of Head Office <b>3025 Albion Road North PO Box 8700 Ottawa ON K1G 3S4</b>	Telephone Number <b>613-738-5499 ext 7472</b>	
	Facsimile Number <b>613-738-5486</b>	
	E-mail Address	
Name of Individual to Contact <b>Patrick Hoey Director, Regulatory Affairs</b>	Telephone Number <b>613-738-5499 ext 7472</b>	
	Facsimile Number <b>613-738-5486</b>	
	E-mail Address <b>patrickhoey@hydroottawa.com</b>	

### 1.1.2 Other Parties to the Transaction or Project

If more than one attach list

Name of Other Party  <b>Integrated Gas Recovery Services</b>	Board Use Only	
Address of Head Office  <b>Integrated Gas Recovery Services P.O.Box 100 Thorold, Ont. L2V 3Y8</b>	Telephone Number  <b>905-680-3745</b>	
	Facsimile Number  <b>905-680-3699</b>	
	E-mail Address	
Name of Individual to Contact  <b>Mike Watt VP &amp; General Manager /Secretary Treasurer IGRS</b>	Telephone Number  <b>905-680-3745</b>	
	Facsimile Number	
	E-mail Address  <b>mwatt@walkerind.com</b>	

### 1.2 Relationship between Parties to the Transaction or Project

1.2.1	<p>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</p> <p><b>The intial parties to the transaction are Energy Ottawa Inc. and IGRS. Energy Ottawa Inc. has assigned its rights under the transaction to its affiliate Moose Creek Energy L.P.</b></p> <p><b>The officers of Energy Ottawa Inc. are John Bryce Conrad, Alan Hoverd and Gregory Clarke</b></p> <p><b>The director of Energy Ottawa Inc. is John Bryce Conrad</b></p> <p><b>The shareholder of Energy Ottawa Inc. is Hydro Ottawa Holding Inc. Hydro Ottawa Holding Inc is 100% owned by the City of Ottawa.</b></p> <p><b>Moose Creek Energy L.P. is a subsidiary of Energy Ottawa Inc. The directors and officers of Moose Creek Energy Inc. are Alan Hoverd, Gregory Clarke, Michael Watt and Walter Graziani.</b></p>	
1.2.2	<p>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</p> <p><b>Please see the attached Schedule 1.2.2</b></p>	

## 1.3 Description of the Businesses of Each of the Parties

1.3.1	<p>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced under the OEB Act to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced under the OEB Act in Ontario ("Electricity Sector Affiliates").</p> <p><b>Energy Ottawa Inc. is a generator and energy retailer operating in the province of Ontario with a geographical focus in the Ottawa area of Ontario. Energy Ottawa holds a generator license and retailer license under the OEB Act and its affiliate, Hydro Ottawa Limited holds an electricity distributor license. Energy Ottawa's other affiliate, PowerTrail Inc. holds a generator license for its facilities at the Trail Road landfill in Ottawa.</b></p> <p><b>Integrated Gas Recovery Services Inc. (IGRS) is a full-service, landfill gas utilization company. IGRS offers complete design, build, own and operate solutions for all landfill gas utilization, control and emission reduction projects.</b></p>										
1.3.2	<p>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.</p> <p><b>Energy Ottawa Inc. currently has generation facilities in Ottawa at the Chaudière Falls and, through its affiliate PowerTrail Inc., has a landfill gas -to-energy facility at the Trail Road Landfill site in Ottawa. PowerTrail Inc. is a partnership between energy Ottawa and IGRS. Hydro Ottawa Limited, an affiliate of Energy Ottawa Inc., is the electricity distributor for the village of Casselman and a large portion of the City of Ottawa.</b></p> <p><b>Integrated Gas Recovery Services Inc. is a partnership between Comcor Environmental Limited ( Comcor ) and Integrated Municipal Services Inc (IMS). These companies are affiliated with Walker Industries.</b></p> <p><b>Energy Ottawa and IGRS are currently partners in PowerTrail Inc. which a landfill gas-to-energy project in the West end of Ottawa. PowerTrail Inc. was already approved as a generator by the OEB (EG-2006-0056).</b></p>										
1.3.3	<p>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent fiscal year end of the existing generation output among the IESO Administered Markets ("IAM"), bilateral contracts, and local distribution companies.</p> <p><b>Energy Ottawa's sales of output to the IESO Administered Markets is the following:</b></p> <table border="1" data-bbox="289 1394 930 1482"> <thead> <tr> <th></th> <th><b>C\$</b></th> <th><b>MWh</b></th> </tr> </thead> <tbody> <tr> <td><b>2010</b></td> <td><b>11.9 million</b></td> <td><b>138.5</b></td> </tr> <tr> <td><b>2011</b></td> <td><b>12.5 million</b></td> <td><b>141.8</b></td> </tr> </tbody> </table>		<b>C\$</b>	<b>MWh</b>	<b>2010</b>	<b>11.9 million</b>	<b>138.5</b>	<b>2011</b>	<b>12.5 million</b>	<b>141.8</b>	
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1.3.4	<p>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Board, or forthcoming. Please include all Board file numbers.</p> <p><b>Energy Ottawa holds generator licenss EG-2003-0124. Energy Ottawa's affiliate, PowerTrail Inc. holds generator license EG-2006-0056.</b></p> <p><b>Energy Ottawa holds electricity retailer license ER-2011-0418.</b></p> <p><b>Hydro Ottawa holds distribution license ED-2002-0556.</b></p>										

#### 1.4 Current Competitive Characteristics of the Market

1.4.1	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to the completion of the proposed transaction or project.</p> <p><b><i>Prior to completion of construction of these facilities, Energy Ottawa Inc. generation capacity in Ontario is 17 MW from the Chaudière Falls sites and PowerTrail Inc.'s generating capacity is 5 MW from a landfill gas to energy plant.</i></b></p>	
1.4.2	<p>Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, prior to completion of the proposed transaction or project.</p> <p><b><i>Energy Ottawa's market share is a small fraction of Ontario's total generation capacity.</i></b></p>	

## 1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	<p>Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.</p> <p><b>The Moose Creek facility is located at the landfill site at 17125 Lefleche Rd, Moose Creek, Ontario. The new facility is a landfill gas recovery system that converts landfill gas to electricity generation. The installed capacity is 4.236 MW using 4 generating units. The facilities are currently under construction and expected to commence operations in December 2012/January 2013.</b></p>	
1.5.2	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</p> <p><b>After start up of the Moose Creek facility, Energy Ottawa Inc. will have total production of 21MW all of which is sold in the Ontario market. Chaudiere Hydro L.P. will have a total production of 9 MW in Ontario all of which is sold into the Quebec market.</b></p>	
1.5.3	<p>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Electricity Sector Affiliates, after the completion of the proposed transaction or project.</p> <p><b>Total output of the project is 4.236 MW per year which is a small percentage of Ontario's total generation capacity. Therefore there will be no impact on the Ontario market.</b></p>	
1.5.4	<p>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</p> <p><b>This project has no impact on competition in Ontario.</b></p>	
1.5.5	<p>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.</p> <p><b>This project will have no impact on open access to transmission or distribution systems.</b></p>	

## 1.6 Other Information

1.6.1	<p>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.</p> <p><b>Hydro Ottawa Limited, Energy Ottawa Inc. and its affiliates comply with all licence and code requirements and will continue to do so after completion of the purchase and sale agreement.</b></p>	
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**PART II: SECTION 80 OF THE ACT—TRANSMITTERS AND DISTRIBUTORS ACQUIRING AN INTEREST IN GENERATORS OR CONSTRUCTING A GENERATION FACILITY**

All applicants filing a Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

**2.1 Effect on Competition**

2.1.2	Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use.  <i>The generation output will be sold to IESO under an OPA FIT contract.</i>	
2.1.3	Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character.  <i>The new facility is a landfill gas recovery system that converts landfill gas to electricity generation. The installed capacity is 4.236 MW using 4 generating units.</i>	
2.1.4	Provide details on whether the generation facility is expected to sign a "must run" contract with the IESO.  <i>The project is not contemplating signing a "must run" contract with the IESO.</i>	
2.1.5	Provide details of whether the generation facility is expected to serve a "load pocket", or is likely to be "constrained on" due to transmission constraints.  <i>This is not applicable to this facility.</i>	

**2.2 System Reliability**

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under section 82(2)(b) of the Act.

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies.  <i>This is not applicable to this facility.</i>	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts.  <i>This is not applicable to this facility.</i>	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply.  <i>The proposal has no effect on security of supply.</i>	
2.2.4	Provide a copy of the IESO Preliminary System Impact Assessment Report, if completed, and the IESO Final System Impact Assessment Report, if completed. If the IESO is not conducting a System Impact Assessment Report, please explain.  <i>Due to the small capacity of the generating station (about 4 MW) relative to the Ontario market, System Impact Assessment Report was not completed.</i>	

