



EB-2008-0079
EB-2008-0084

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O.1998, c. 15, Schedule B;

AND IN THE MATTER OF an application by AIM
SOP Phase I GP Inc. on behalf of AIM SOP Phase I
LP for an electricity generation licence pursuant to
section 60 of the *Ontario Energy Board Act*, 1998;

AND IN THE MATTER OF an application by AIM
PowerGen Corporation for a licence amendment
pursuant to section 74 of the *Ontario Energy Board*
Act, 1998.

By delegation, before: Jennifer Lea

DECISION AND ORDER

AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP ("AIM SOP") filed an application dated April 4, 2008 with the Ontario Energy Board under section 60 of the *Ontario Energy Board Act*, 1998 for an electricity generation licence as a Standard Offer Program participant. The Board assigned this application file number EB-2008-0079.

AIM SOP seeks to be the licensed owner and operator of the following generation facilities:

- Mohawk Point Wind Farm (Haldimand County);
- Frogmore Wind Farm (Norfolk County);
- Cultus Wind Farm (Norfolk County); and
- Clear Creek II Wind Farm (Norfolk County).

- 2 -

AIM PowerGen Corporation ("AIM PowerGen"), an affiliate of AIM SOP, is currently licensed to be owner and operator of the Mohawk Point Wind Farm, Frogmore Wind Farm, Cultus Wind Farm, and the Byng Wind Farm. AIM PowerGen filed a related application dated April 10, 2008 with the Board under section 74(1) of the Act seeking an amendment to delete the Mohawk Point Wind Farm, Frogmore Wind Farm, and Cultus Wind Farm generation facilities from Schedule 1 of its electricity generation licence EG-2007-0087. The Board assigned this application file number EB-2008-0084.

Pursuant to subsection 6(1) of the Act, I have been delegated the power and duties of the Board with respect to the determination of applications made under sections 60 and 74(1) of the Act. This Decision and Order is made under the authority of that delegation and is based on the material filed by AIM SOP and AIM PowerGen in the respective proceedings.

The Board issued a Notice of Application and Written Hearing on April 10, 2008 for the AIM SOP application. AIM SOP published the notice on April 12, 2008. No parties responded to the Notice of Application and Written Hearing.

After considering the application, it has been found to be in the public interest to issue the electricity generation licence under Part V of the Act to AIM SOP.

I have also found that it is in the public interest to grant the amendment requested by AIM PowerGen. In granting this amendment, I have proceeded without a hearing as I am satisfied that no person other than AIM PowerGen will be adversely affected in a material way by the outcome of this proceeding and the applicant consented to the disposition of the application without a hearing.

IT IS THEREFORE ORDERED THAT:

1. The application for an electricity generation licence is granted to AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP, on such conditions as are contained in the attached licence. It is also a condition of this order that AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP comply with the terms of the connection agreement for a small embedded generation facility or a mid-sized embedded generation facility as set out in Appendix E to the Distribution System Code.
2. AIM PowerGen Corporation's Electricity Generation Licence EG-2007-0087 is amended to delete the Mohawk Point Wind Farm, Frogmore Wind Farm, and Cultus Wind Farm generation facilities from Schedule 1 of the licence. The amended licence is attached to this decision and order.

DATED at Toronto, May 5, 2008

ONTARIO ENERGY BOARD

Original signed by

Jennifer Lea
Counsel, Special Projects



Electricity Generation Licence

EG-2008-0079

**AIM SOP Phase I GP Inc. on behalf of
AIM SOP Phase I LP**

Valid Until

May 4, 2028

Original signed by

Jennifer Lea
Counsel, Special Projects
Ontario Energy Board
Date of Issuance: May 5, 2008

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Table of Contents

Page No.

1	Definitions	1
2	Interpretation	1
3	Authorization	1
4	Obligation to Comply with Legislation, Regulations and Market Rules	1
5	Obligation to Maintain System Integrity	1
6	Restrictions on Certain Business Activities.....	2
7	Provision of Information to the Board.....	2
8	Term of Licence	2
9	Fees and Assessments.....	2
10	Communication	2
11	Copies of the Licence	3
	SCHEDULE 1 List of Licenced Generation Facilities.....	4

1 Definitions

In this Licence:

"**Act**" means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

"**Electricity Act**" means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

"**generation facility**" means a facility for generating electricity or providing ancillary services, other than ancillary services provided by a transmitter or distributor through the operation of a transmission or distribution system and includes any structures, equipment or other things used for that purpose;

"**Licensee**" means AIM SOP Phase I GP Inc. on behalf of AIM SOP Phase I LP;

"**regulation**" means a regulation made under the Act or the Electricity Act;

2 Interpretation

- 2.1 In this Licence words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of this Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this Licence where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this licence, to generate electricity or provide ancillary services for sale under a contract entered into as part of a Standard Offer Program offered by the Ontario Power Authority. This Licence authorizes the Licensee only in respect of those facilities set out in Schedule 1.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act, and regulations under these acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Maintain System Integrity

- 5.1 Where the IESO has identified, pursuant to the conditions of its licence and the Market Rules, that it is necessary for purposes of maintaining the reliability and security of the IESO-controlled grid, for the Licensee to provide energy or ancillary services, the IESO may require the Licensee to enter into an agreement for the supply of energy or such services.

- 5.2 Where an agreement is entered into in accordance with paragraph 5.1, it shall comply with the applicable provisions of the Market Rules or such other conditions as the Board may consider reasonable. The agreement shall be subject to approval by the Board prior to its implementation. Unresolved disputes relating to the terms of the Agreement, the interpretation of the Agreement, or amendment of the Agreement, may be determined by the Board.

6 Restrictions on Certain Business Activities

- 6.1 Neither the Licensee, nor an affiliate of the Licensee shall acquire an interest in a transmission or distribution system in Ontario, construct a transmission or distribution system in Ontario or purchase shares of a corporation that owns a transmission or distribution system in Ontario except in accordance with section 81 of the Act.

7 Provision of Information to the Board

- 7.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 7.2 Without limiting the generality of paragraph 7.1 the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee, as soon as practicable, but in any event no more than twenty (20) days past the date upon which such change occurs.

8 Term of Licence

- 8.1 This Licence shall take effect on May 5, 2008 and expire on May 4, 2028. The term of this Licence may be extended by the Board.

9 Fees and Assessments

- 9.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

10 Communication

- 10.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 10.2 All official communication relating to this Licence shall be in writing.
- 10.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; or
 - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

11 Copies of the Licence

11.1 The Licensee shall:

- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
- b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 LIST OF LICENSED GENERATION FACILITIES

The Licence authorizes the Licensee only in respect to the following:

1. Mohawk Point Wind Farm, owned and operated by the Licensee at Area of Rr-3, Hoto Line and Mohawk Point road, Haldimand County, Ontario.
2. Frogmore Wind Farm, owned and operated by the Licensee in Concession A Lot 1, Concession 8 Lot 8, Norfolk County, Ontario.
3. Cultus Wind Farm, owned and operated by the Licensee in Concession 4, 5, 6 and 7 Lots 2, 3 and 4, Norfolk County, Ontario.
4. Clear Creek II Wind Farm, owned and operated by the Licensee in:
 - Turbine 813 – North Half of Lot 2, 6th Concession, Houghton Township, Norfolk County in the Municipality of Haldimand-Norfolk (98.18 acres) Reference Plant #37R-6159 Roll #545-040-12700;
 - Turbine 815 & 817 – South Half of Lot 2, Concession 6, save and except lands transferred to Township of Houghton, Township of Houghton – Roll #545 040-125;
 - Turbine 814 -1. Part of Lot 22 NLR, Part of Lot 1 Concession 9, Houghton (Norfolk County) being Part 1, Plan 37R-6646 – Roll #545 040-194 (107 acres) 2. Part of Lot 1 Concession 6 – Roll #404-119 (99 acres);
 - Turbine 814 -1. Part of Lot 22 NLR, Part of Lot 1 Concession 9, Houghton (Norfolk County) being Part 1, Plan 37R-6646 – Roll #545 040-194 (107 acres) 2. Part of Lot 1 Concession 6 – Roll #404-119 (99 acres); and
 - Turbine 818 – Firstly: All that part of Lot Number Seventeen north of Lake Shore Road lying easterly of the Given Road crossing the said Lot; Secondly: The Gore Lot lying westerly of and adjoining Lot Number Eighteen north of the Lake Road; The southerly part of the west half of Lot Number Eighteen north of the Lake Road described as follows: 1. Concession North Lake Road, Part Lot 17 & 18 Concession 7 Part Lot 1 Part Gore Lot 18 – Roll # 545 040-164.