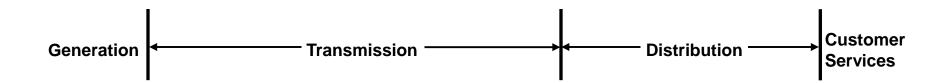
Standby Rates Policy
EB-2013-0004
Cost Allocation Principles
April 5, 2013
Michael Roger

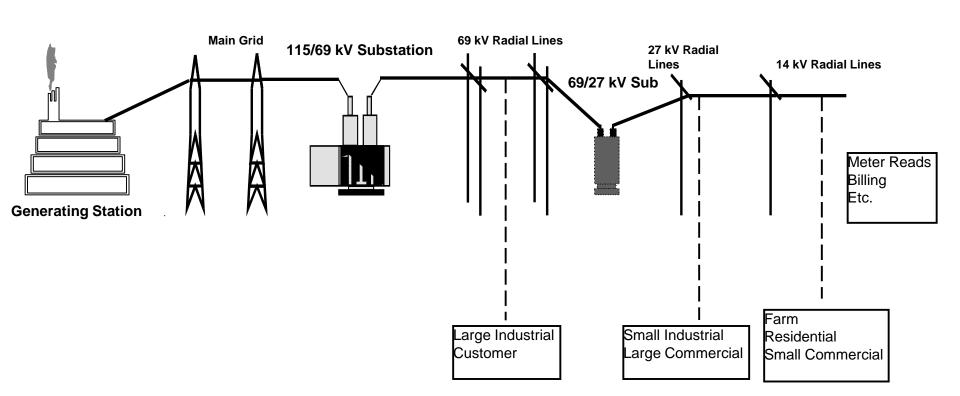


Agenda

- Cost Allocation Principles
- Cost Allocation Study
- Revenue Requirement
- Revenue to Cost Ratio
- OEB CAM Development
- OEB Policy Documents
- Questions







Cost Allocation Principles

Cost Allocation is the process of apportioning the revenue requirement amongst rate classes on the basis of "causation"

- What is the objective?
 - calculate class revenue requirements
 - "Cost allocation policies reasonably allocate the costs of providing service to various classes of consumers and, as such, provide an important reference for establishing rates that are just and reasonable." [Board Report, EB-2010-0219, March 31, 2011]



Cost Allocation Study

Traditional approach has three steps:

- Functionalization grouping of similar assets and expense items
- Classification categorizing each cost as customer-related, demand-related, or mixture of both
- Allocation apportioning customer-related cost items by customer statistics, and demand-related cost items by consumption statistics, reflecting cost responsibility at the class level.



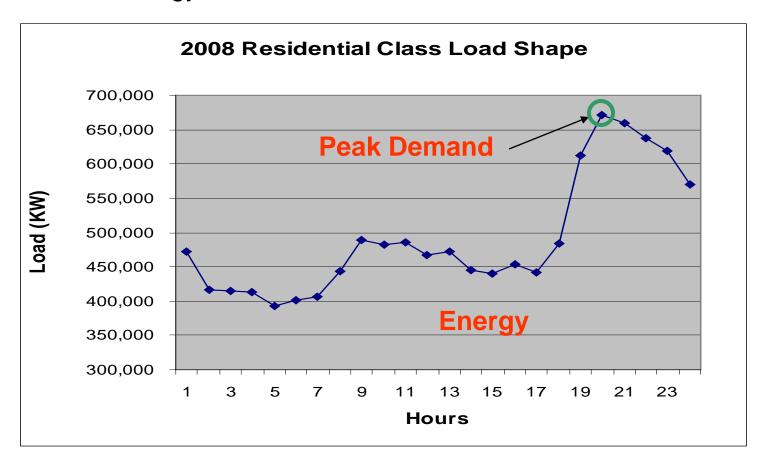
Functionalization

- Group similar assets and expenses
 - E.g. Uniform System of Accounts
 - Buildings and Fixtures (1808)
 - Overhead Conductors and Devices (1835)
 - Operations Supervision and Engineering (5005)
 - Customer Billing (5315)



Classification

Demand, Energy & Peak Demand



Allocation

- Customer groups
 - Allocators
 - kWh
 - kW
 - # of customers
 - Weighted # of customers
 - Direct Assignment
 - Assets used only by Standby customer class



Cost of Service Application

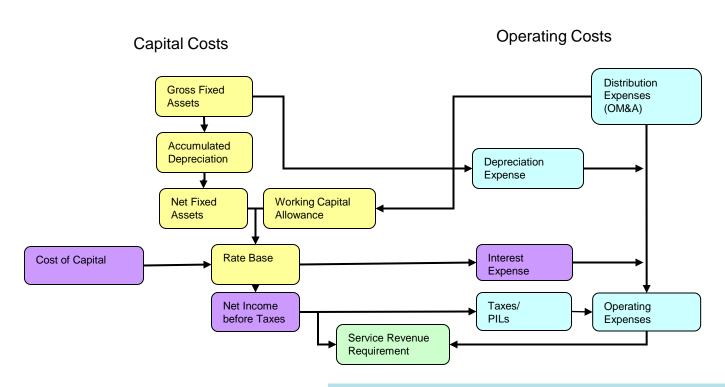
Cost-of-service application has two main parts:

- establishing total revenue requirement
- rate design



Revenue Requirement

Schematic for Service Revenue Requirement



Source: Orientation 'The Basics of Applications', Keith Ritchie, July 2010

Revenue to Cost Ratio (R/C)

Measure of Allocated Cost Recovery

- Below 100% under recovery
- Above 100% over recovery



Revenue to Cost Ratio (cont.)

OEB Recommended R/C Ratio Ranges:

Residential 85% to 115%

General Service <50 kW 80% to 120%

General Service >50 kW 80% to 120%

Large User 85% to 115%

Street Light 70% to 120%

Sentinel Light 80% to 120%

Unmetered Scattered Load 80% to 120%

How CAM Used by LDCs for Standby Class

- Added a new customer class to model
- Input data for the new class:
 - Number of customers
 - Forecast energy and demand
 - Weighting Factors
 - Meter type and costs
 - Current Distribution Rates (Standby)
- One LDC uses Direct Assignment of certain assets



LDC Results for Standby Class

- 3 LDCs reviewed
 - R/C ratio 79%, 90%, 147%



OEB CAM Development

- Initial Work group:
 - Obtain load data (2004)
 - Develop model (2006)
 - Informational filing (2007)
 - First Group of Utilities filed for 2008 distribution rates (Version 1 of model)
- Policy Refinements (2011) version 2 of the model
- Currently using version 3
- Ongoing Policy Reviews for USL and Standby



OEB Policy Documents

- EB-2010-0219: Report of the Board "Review of Electricity Distribution Cost Allocation Policy", March 31, 2011
- EB-2007-0667: Report of the Board "Application of Cost Allocation for Electricity Distributors", November 28, 2007
- EB-2005-0317: "Board Directions on Cost Allocation Methodology for Electricity Distributors", September 29, 2006
- 2006 Electricity Distribution Rate Handbook, May 11, 2005



Questions?

