**RESIDENTIAL SERVICE CLASSIFICATION**

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation (“Bluewater Power”) and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 15.48

Rate Rider for Disposition of Stranded Meter costs – effective until April 30, 2015 $ 1.47

Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 $ 0.79

Distribution Volumetric Rate $/kWh 0.0211

Low Voltage Service Rate $/kWh 0.0002

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kWh (0.0017)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities)

(2012) – effective until April 30, 2014 $/kWh 0.0002

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kWh (0.0013)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities)

(2013) – effective until April 30, 2015 $/kWh 0.0004

Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery

(2011 CDM Activities) (2013) -effective until April 30, 2014 $/kWh 0.0001

Retail Transmission Rate – Network Service Rate $/kWh 0.0064

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0054

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 26.60

Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until October 31, 2014 $ 5.94

Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2017 $ 4.66

Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018 $ 0.79

Distribution Volumetric Rate $/kWh 0.0186

Low Voltage Service Rate $/kWh 0.0002

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kWh (0.0016)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities)

(2012) – effective until April 30, 2014 $/kWh 0.0002

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kWh (0.0012)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities)

(2013) – effective until April 30, 2015 $/kWh 0.0004

Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery

(2011 CDM Activities) (2013) -effective until April 30, 2014 $/kWh 0.0001

Retail Transmission Rate – Network Service Rate $/kWh 0.0060

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0047

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 142.00

Distribution Volumetric Rate $/kW 4.1269

Low Voltage Service Rate $/kW 0.0748

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers and excluding Wholesale Market Participants $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014

Not Applicable to Wholesale Market Participants $/kW (0.4464)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities)

(2012) – effective until April 30, 2014 $/kW 0.0149

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers and excluding Wholesale Market Participants $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015

Not Applicable to Wholesale Market Participants $/kW (0.4518)

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – Applicable only to Wholesale Market

Participants - effective until April 30, 2015 $/kW (0.2431)

Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities)

(2013) – effective until April 30, 2015 $/kW 0.0076

Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery

(2011 CDM Activities) (2013) -effective until April 30, 2014 $/kW 0.0811

Retail Transmission Rate – Network Service Rate $/kW 2.4271

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.8963

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 3,121.63

Distribution Volumetric Rate $/kW 1.6835

Low Voltage Service Rate $/kW 0.0820

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kW (0.5105)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kW (0.5699)

Retail Transmission Rate – Network Service Rate $/kW 2.5778

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 2.0788

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**LARGE USE SERVICE CLASSIFICATION**

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 24,427.60

Distribution Volumetric Rate $/kW 1.8345

Low Voltage Service Rate $/kW 0.0938

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers and excluding Wholesale Market Participants $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kW (0.7177)

Not Applicable to Wholesale Market Participants

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kW (0.1377)

Applicable only to Wholesale Market Participants

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers and excluding Wholesale Market Participants $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kW (0.8433)

Not Applicable to Wholesale Market Participants

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kW (0.3269)

Applicable only to Wholesale Market Participants

Retail Transmission Rate – Network Service Rate – Interval Metered $/kW 2.8543

Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered $/kW 2.3772

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) $ 11.95

Distribution Volumetric Rate $/kWh 0.0325

Low Voltage Service Rate $/kWh 0.0002

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kWh (0.0020)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kWh (0.0013)

Retail Transmission Rate – Network Service Rate $/kWh 0.0060

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kWh 0.0047

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**SENTINEL LIGHTING SERVICE CLASSIFICATION**

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) $ 3.85

Distribution Volumetric Rate $/kW 25.3845

Low Voltage Service Rate $/kW 0.0590

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kW (0.8027)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kW (0.6421)

Retail Transmission Rate – Network Service Rate $/kW 1.8397

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.4966

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) $ 2.40

Distribution Volumetric Rate $/kW 18.5659

Low Voltage Service Rate $/kW 0.0578

Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014

Applicable only to Non-RPP Customers $/kWh (0.0002)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 $/kW (0.6964)

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015

Applicable only to Non-RPP Customers $/kWh 0.0004

Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 $/kW (0.5347)

Retail Transmission Rate – Network Service Rate $/kW 1.8304

Retail Transmission Rate – Line and Transformation Connection Service Rate $/kW 1.4660

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate $/kWh 0.0044

Rural Rate Protection Charge $/kWh 0.0012

Standard Supply Service – Administrative Charge (if applicable) $ 0.25

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge $ 5.40

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month $/kW (0.60)

Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Duplicate invoices for previous billing $ 15.00

Income tax letter $ 15.00

Legal letter charge $ 15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) $ 10.00

Returned Cheque charge (plus bank charges) $ 15.00

Special meter reads $ 30.00

Account History $ 15.00

Meter Dispute Charge plus Measurement Canada fees (if meter found correct) $ 30.00

Non-Payment of Account

Late Payment - per month % 1.50

Late Payment - per annum % 19.56

Collection of account charge – no disconnection $ 30.00

Disconnect/Reconnect Charge - At Meter During Regular Hours $ 65.00

Disconnect/Reconnect Charge - At Meter After Hours $ 185.00

Specific Charge for Access to the Power Poles – $/per pole/year $ 22.35

**RETAIL SERVICE CHARGES (if applicable)**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of

competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer $ 100.00

Monthly Fixed Charge, per retailer $ 20.00

Monthly Variable Charge, per customer, per retailer $/cust. 0.50

Distributor-consolidated billing monthly charge, per customer, per retailer $/cust. 0.30

Retailer-consolidated billing monthly credit, per customer, per retailer $/cust. (0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party $ 0.25

Processing fee, per request, applied to the requesting party $ 0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail

Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year $ no charge

More than twice a year, per request (plus incremental delivery costs) $ 2.00

**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW 1.0421

Total Loss Factor – Secondary Metered Customer > 5,000 kW 1.0170

Total Loss Factor – Primary Metered Customer < 5,000 kW 1.0316

Total Loss Factor – Primary Metered Customer > 5,000 kW 1.0069