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April 5, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

**RE: EB-2012-0107 Bluewater Power Distribution Corporation 2013 Cost of Service Rate
Application – Settlement Proposal**

Dear Ms. Walli

Pursuant to Procedural Order No. 3 in the above-captioned matter, a Settlement Conference was convened in this proceeding on March 18 and 19, 2013.

Bluewater Power Distribution Corporation (“Bluewater Power”) is pleased to advise that the Parties have arrived at a complete settlement in this matter. Please find accompanying this letter a copy of the Settlement Agreement. Each of the Parties has reviewed and has approved the document, and the Parties respectfully request that the Board approve the Settlement Agreement. The Parties acknowledge with thanks the assistance of Ms. Gail Morrison and Board Staff, in this process.

Please note that the Parties have provided the proposed Schedule of Rates and Charges as Appendix K to the Settlement Agreement. It is being filed separately from the Settlement Agreement to facilitate the finalization of the Schedule. The Parties respectfully suggest that it will not be necessary to have Bluewater Power prepare a draft Rate Order if the Settlement Agreement is approved by the Board. Rather, the final Rate Order, based on Appendix K, can be approved concurrently with the Settlement Agreement.

Excel versions of related models and Board Appendices will be filed electronically, and two paper copies of the Settlement Agreement will be delivered to the OEB offices.

We trust that this is satisfactory. If you have any questions in this regard, please do not hesitate to contact the Undersigned.

Sincerely,

L. Dugas

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

EB-2012-0107

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Bluewater Power Distribution Corporation for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2013.

**BLUEWATER POWER DISTRIBUTION CORPORATION (“BLUEWATER POWER”)
SETTLEMENT AGREEMENT**

FILED: April 5, 2013

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Appendix I – Revenue Requirement Workform
Appendix J – Bill Impacts – Summary and Detail
Appendix K – Proposed 2013 Schedule of Rates and Charges

EB-2012-0107

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Bluewater Power Distribution Corporation for an order approving just and reasonable rates and other charges for electricity distribution to be effective May 1, 2013.

**BLUEWATER POWER DISTRIBUTION CORPORATION (“BLUEWATER POWER”)
SETTLEMENT AGREEMENT**

FILED: APRIL 5, 2013

INTRODUCTION:

Bluewater Power carries on the business of distributing electricity to approximately 36,000 residential and commercial customers in its service area throughout parts of Lambton County in Southwestern Ontario.

Bluewater Power filed an application with the Ontario Energy Board (the “Board”) on October 22, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15 (Schedule B), seeking approval for changes to the rates that Bluewater Power charges for electricity distribution, to be effective May 1, 2013 (the “Application”). The Board assigned the Application File Number EB-2012-0107.

Four parties requested and were granted intervenor status: Energy Probe Research Foundation (“Energy Probe” or “EP”), the Vulnerable Energy Consumers’ Coalition (“VECC”), School Energy Coalition (“SEC”) and the Association of Major Power Consumers in Ontario (“AMPCO”). These parties are referred to collectively as the “Intervenors”.

In Procedural Order No. 1, issued on December 11, 2012, the Board approved the Intervenors in this proceeding, set dates for interrogatories and interrogatory responses and made its determination regarding the cost eligibility of the Intervenors.

In Procedural Order No 2, issued on January 31, 2013, the Board extended the date for filing responses to interrogatories to February 4, 2013.

In Procedural Order No 3, issued on February 12, 2013, the Board set dates for supplementary interrogatories and interrogatory responses and dates for a Settlement Conference (March 18, 2013, continuing March 19, 2013 if necessary) and, the filing of any Settlement Proposal arising out of the Settlement Conference (March 28, 2013). There is no Board-approved Issues List for this proceeding.

The evidence in this proceeding (referred to herein as the “Evidence”) consists of the Application, including updates to the Application, and Bluewater Power’s responses to the initial and supplemental interrogatories. The Appendices to this Settlement Agreement (the “Agreement”) are also included in the Evidence. The Settlement Conference was duly convened in accordance with the Procedural Order No. 3, with Ms. Gail Morrison as facilitator. The Settlement Conference was held on March 18 and 19, 2013.

Bluewater Power and the following Intervenors participated in the Settlement Conference:

- Energy Probe;
- AMPCO;
- SEC; and
- VECC.

Bluewater Power and the Intervenors are collectively referred to below as the “Parties”.

These settlement proceedings are subject to the rules relating to confidentiality and privilege contained in the Board’s *Settlement Conference Guidelines* (the “Guidelines”). The Parties understand this to mean that the documents and other information provided, the discussion of each issue, the offers and counter-offers, and the negotiations leading to the settlement of each issue during the Settlement Conference are strictly confidential and without prejudice. None of the foregoing is admissible as evidence in this proceeding, or otherwise, with one exception: the need to resolve a subsequent dispute over the interpretation of any provision of this Settlement Agreement.

The role adopted by Board Staff in the Settlement Conference is set out in page 5 of the Guidelines. Although Board staff is not a party to this Agreement, as noted in the Guidelines, Board staff who did

participate in the Settlement Conference are bound by the same confidentiality standards that apply to the Parties to the proceeding.

A COMPLETE SETTLEMENT HAS BEEN REACHED ON ALL ISSUES IN THIS PROCEEDING:

The Parties are pleased to advise the Board that a complete settlement has been reached on all issues in this proceeding. This document comprises the Settlement Agreement and it is presented jointly by Bluewater Power, Energy Probe, AMPCO, SEC and VECC to the Board. It identifies the settled matters and contains such references to the Evidence as are necessary to assist the Board in understanding the Agreement. The Parties confirm the Evidence filed to date in respect of each settled issue, including additional information recorded in this Agreement, supports the settlement of the matters identified in this Agreement. In addition, the Parties agree the Evidence contains sufficient detail, rationale and quality of information to allow the Board to make findings in keeping with the settlement reached by the Parties.

The Parties explicitly request that the Board consider and accept this Settlement Agreement as a package and none of the matters in respect of which a settlement has been reached is severable. Numerous compromises were made by the Parties with respect to various matters to arrive at this comprehensive Agreement. The distinct issues addressed in this proposal are intricately interrelated and reductions or increases to the amounts agreed-upon may have financial consequences on other areas of this proposal which may, in turn be unacceptable to one or more of the Parties. If the Board does not accept the Agreement in its entirety, then this Agreement is null and void unless the Parties agree that those portions of the Agreement the Board does accept may continue as a valid settlement.

It is further acknowledged and agreed that none of the Parties will withdraw from this Agreement under any circumstances, except as provided under Rule 32.05 of the *Board's Rules of Practice and Procedure*.

It is also agreed that this Agreement is without prejudice to any of the Parties re-examining these issues in any subsequent proceeding and taking positions inconsistent with the resolution of these issues in this Agreement. However, none of the Parties will take the position that the resolution in any subsequent

proceeding of any issue settled in this Agreement, if contrary to the terms of this Agreement, should be applicable for all or any part of the 2013 Test Year.

References to the Evidence supporting this Agreement on each issue are set out in each section of the Agreement. The Appendices to the Agreement provide further evidentiary support. The Parties agree this Agreement and the Appendices form part of the record in EB-2012-0107. The Appendices were prepared by the Applicant. The Intervenors are relying on the accuracy and completeness of the Appendices in entering into this Agreement. Appendix K to this Agreement – Proposed Schedule of 2013 Rates and Charges – is the proposed schedule of Rates and Charges. As part of this Agreement, Bluewater Power seeks approval of the Draft Rate Order included as Appendix K.

The Parties believe the Agreement represents a balanced proposal that protects the interests of Bluewater Power's customers, employees and shareholders and promotes economic efficiency and cost effectiveness. It also provides the resources which will allow Bluewater Power to manage its assets so that the highest standards of performance are achieved and customers' expectations for the safe and reliable delivery of electricity at reasonable prices are met.

The Parties have agreed the effective date of the rates resulting from this proposed Agreement is May 1, 2013 (referred to below as the "Effective Date").

ORGANIZATION AND SUMMARY OF THE SETTLEMENT AGREEMENT:

As noted above, there is no Board-approved Issues List for this proceeding. For the purposes of organizing this Agreement, the Parties have substantially relied upon the Issues List in the Guelph Hydro Electric Systems Inc. proceeding (EB-2011-0123) as a guide, as that Issues List addresses all of the revenue requirement components, load forecast, deferral and variance account dispositions, cost allocation and rate design and other issues that are also relevant to determining Bluewater Power's 2013 distribution rates.

The following Appendices accompany this Settlement Agreement:

Appendix A – Continuity Tables – OEB Appendix 2-B 2012 and 2013
Appendix B – Asset Components and Depreciation Rates
Appendix C – Cost of Power Calculation and Pass Through Charges
Appendix D – 2013 Other Operating Revenue – OEB Appendix 2-F
Appendix E – 2013 PILS Amount
Appendix F – 2013 Long Term Debt and Cost of Capital
Appendix G – OEB Cost Allocation Model Sheets O1 and O2
Appendix H – Revenue Reconciliation – OEB Appendix 2-V
Appendix I – Revenue Requirement Workform
Appendix J – Bill Impacts – Summary and Detail
Appendix K – Proposed 2013 Schedule of Rates and Charges

The following electronic models will be filed with the OEB:

- A. OEB - Revenue Requirement Workform
- B. OEB - PILs Model
- C. OEB – EDDVAR Model
- D. OEB – Cost Allocation Model
- E. OEB – RTSR Model
- F. Draft Rate Order -Tariff of Rates and Charges

UNSETTLED MATTERS:

There are no unsettled matters in this proceeding.

OVERVIEW OF THE SETTLED MATTERS:

This Agreement will allow Bluewater Power to continue to make the necessary investments in maintenance and operation expenditures as well as capital investments to maintain the safety and reliability of the electricity distribution service that it provides. More specifically, this Agreement will allow Bluewater Power to do the following: maintain current capital investment levels and, where required, appropriately increase capital investment levels in infrastructure to ensure a reliable distribution system; manage current and future staffing levels, skills and training to ensure regulatory compliance with Codes and Regulations; promote conservation programs including the Ministry of Energy directives as a condition of Bluewater Power's distribution licence; and provide a high level of customer service to Bluewater Power's customers.

The Parties agree that no rate class faces a bill impact that requires mitigation efforts as a result of this Agreement.

In this Agreement, except where otherwise expressly stated, all dollar figures are calculated and expressed using Canadian Generally Accepted Accounting Principles ("CGAAP"). For the purposes of settlement, the Parties acknowledge that Bluewater Power is not converting to International Financial Reporting Standards ("IFRS") in the 2013 Test Year and will remain on CGAAP until required by the Accounting Standards Board (the "AcSB") to move to IFRS. Although the Application was initially made with the intention of filing on the basis of IFRS for regulatory reporting purposes, the relief from the need to convert to IFRS as provided for by the AcSB in February 2013 has been relied upon by Bluewater Power and recognized in the settled revenue requirement. Although not converting to IFRS in 2013, Bluewater Power has complied with the Board's letter entitled "Regulatory accounting policy direction regarding changes to depreciation expense and capitalization policies 2013" dated July 17, 2012; Bluewater Power has implemented the regulatory accounting changes for depreciation expense and capitalization policies effective January 1, 2013. As a result of these changes, Bluewater Power expects that there will be no material adjustments when Bluewater Power ultimately converts to IFRS, other than for Employee Future Benefits as discussed in the response to 1.0-SEC 40.

In Bluewater Power's Overview of Filing in its Application (Exhibit 1 Tab 2) the Service Revenue Requirement for the 2013 Test Year was \$22,956,938 which included a Base Revenue Requirement of \$21,876,689 and Revenue Offsets of \$1,080,249 with a resulting Revenue Deficiency of \$3,456,032.

Through the interrogatory process, Bluewater Power made changes to the Service Revenue Requirement and Base Revenue Requirement, resulting in a Service Revenue Requirement of \$23,277,738 which included a Base Revenue Requirement of \$22,207,489 and Revenue Offsets of \$1,070,249 with a resulting Revenue Deficiency of \$3,765,061, as set out in the RRWF dated March 18, 2013.

Through the settlement process, Bluewater Power made further changes to the Service Revenue Requirement and Base Revenue Requirement as shown in Table #1 under the column headings “Interrogatory Responses – 2013 MCGAAP” and “Settlement Proposal – 2013 MCGAAP”, respectively.

Table 1 - Revenue Requirement

	2013 Original Application - MIFRS	Interrogatory Responses - 2013 MCGAAP	Settlement Proposal - 2013 MCGAAP
Cost of Capital			
IFRS Adjustment	364,881		
Rate Base	66,800,816	65,596,226	65,468,782
Cost of Capital	6.07%	5.91%	5.88%
Total Return on Rate Base	4,056,060	3,877,634	3,850,018
Cost of Service			
Operations, Maintenance & Admin (including property tax)	13,302,742	13,449,974	12,540,974
Depreciation	5,011,623	5,311,732	4,948,030
Income Taxes	586,513	638,401	476,251
Service Revenue Requirement	22,956,938	23,277,738	21,815,273
Other Revenue	1,080,249	1,070,249	1,108,249
Base Revenue Requirement	21,876,689	22,207,489	20,707,024
Gross Up for Transformer Ownership Allowance	501,229	501,229	500,951
Gross Revenue Requirement	22,377,918	22,708,718	21,207,975

The revised Base Revenue Requirement for the 2013 Test Year is \$20,707,024 which reflects the updated cost of capital parameters (ROE and Deemed Long and Short Term Debt rates) issued by the Board on

February 14, 2013 applicable to applications for rebasing effective May 1, 2013. The weighted average long term debt rate was agreed to be 3.94% for the purpose of settlement.

Compared to the forecast 2013 revenue at current rates of \$18,460,018 the revised Base Revenue Requirement represents a deficiency of \$2,247,006 which is a decrease of \$1,209,026 from the revenue deficiency of \$3,456,032 set out in the Application at Ex. 6/2/1.

Through the settlement discussions, Bluewater Power has agreed to certain adjustments from its Application as reflected in the updated Evidence found in the Interrogatory responses. Appropriate references to the Evidence and any such adjustments are included in the sections of this Agreement that follow.

1. GENERAL

- 1.1 Has Bluewater Power responded appropriately to all relevant Board directions from previous proceedings?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 1/1/11 Ex 7/1/1 Attachment 2 7.0 – AMPCO 13, 16

Bluewater Power's last rebasing application occurred for rates effective May 1, 2009 under proceeding EB-2008-0221. A Settlement Agreement was accepted by the Board on March 6, 2009. The Settlement Agreement contained the following three terms:

- a) That the lighting categories revenue to cost ratio's be further adjusted through the IRM period
- b) That Bluewater Power file a study of the costs to serve its customers in the Large Use rate class
- c) That the net distribution revenue from the loss of two large customers be recorded to Account 1572 and dispersed at a later date according to an allocation agreed to by all Parties.

For purposes of settlement, the Parties agree that Bluewater Power has met parts (a) and part (c), with the details for part (c) found in Issue 6.2 of this Agreement. With respect to part (b), the Parties were unable to agree that the Board's directive had been satisfied. As a result, Bluewater Power has agreed for the purposes of settlement to undertake a study to determine the costs of serving each of the three customers remaining in the Large User rate class as of the date of this Agreement. The study is intended to determine the specific costs of serving the remaining customers in the class, to compare the results of the study to the costs allocated to the Large User class using the Board's Cost Allocation Methodology. The study and its results shall be filed as evidence no later than with Bluewater Power's application for 2015 rates.

1.2 Are Bluewater Power's economic and business planning assumptions for 2013 appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex1/2/3 1.0 SEC 5,42

For the purposes of settlement, the Parties accept Bluewater Power's economic and business planning assumptions for 2013.

1.3 Is service quality, based on the Board specified performance assumptions for 2013, appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 2/6/1 2.0 – Staff 17, 66 2.0 – VECC 12 2.0 – AMPCO 5,6, 15

For the purposes of settlement, the Parties accept Bluewater Power's evidence with respect to the acceptability of its service quality, based on the Board-specified indicators.

1.4 What is the appropriate effective date for any new rates flowing from this Application?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex1/1/7

For the purpose of settlement, the Parties accept that the appropriate effective date of the new rates flowing from this Application is May 1, 2013. In the event new rates cannot be implemented on May 1, 2013, Bluewater Power will track the foregone revenue requirement in a deferral account and recover any shortfall through a foregone revenue requirement rate rider.

In the event of a delay in implementation of rates effective May 1, 2013, it is agreed that the rate riders proposed for disposition over a specified period of time (12 months, 24 months, 48 months) shall commence from the revised effective date and continue for the specified period of time set out in this Agreement.

2. RATE BASE

2.1 Is the proposed rate base for the test year appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 2, Schedules 1-4 2.0- Staff 4, 5, 13, 15 2.0- VECC 5, 6, 11 2.0- EP 7, 11, 12, 13, 35 2.0 – SEC 16, 47, 48

For the purposes of settlement, the Parties have agreed that a forecast Rate Base of \$65,468,782 for the 2013 Test Year under Modified CGAAP is appropriate. A full calculation of this agreed Rate Base is set out later in this issue in the table entitled “Settlement Table #2: Rate Base”. The settled 2013 Rate Base incorporates the settlement of Issues 2.2, 2.3 and 4.2 with respect to the forecast working capital allowance, the forecast 2013 Capital Expenditures and the forecast level of amortization, respectively.

With respect to working capital allowance, the revised Rate Base value reflects the following changes:

- The Parties have agreed that the Cost of Power and other Pass-Through charges (“Power Supply Expenses”) was decreased from \$89,374,845 to \$88,827,016 as a result of the assumptions and changes listed below (see Appendix C for the detailed Cost of Power calculation and Pass Through Charges):
 - Acceptance of the base kWh and kW forecast, and customer count.
 - A modification to the CDM adjustment included in the load forecast to reflect net CDM impacts, and to reflect a half year adjustment to both 2011 and 2013 CDM program impacts
 - Updated RPP rates to reflect the change in charges effective November 1, 2012;
 - The Retail Transmission Network & Connection charges were updated to reflect the change in the Ontario uniform electricity transmission rates effective January 1, 2013;

- The Parties have agreed that the 2013 OM&A for the Test Year, excluding property taxes, should be \$12,277,560 (MCGAAP), a decrease of \$801,268 from the OM&A in the original Application of \$13,078,828. This represents a decrease of \$900,000 over the OM&A as updated through interrogatory responses of \$13,177,560. OM&A expenses are discussed in further detail under issue 4.1 below. Property tax is discussed further in issue 4.4

The changes to working capital allowance are set out in table entitled “Settlement Table #3: Allowance for Working Capital” found under the heading of issue 2.2 below.

The agreed upon adjustments to Bluewater Power’s proposed overall 2013 Rate Base under MCGAAP are set out in the table that follows entitled “Settlement Table #2: Rate Base”.

Settlement Table #2: Rate Base

Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Settlement
Gross Fixed Assets (average)	\$60,605,808	\$61,459,505	\$122,065,313	(\$1,982,940)	\$120,082,373
Accumulated Depreciation (average)	(\$7,153,078)	(\$62,539,643)	(\$69,692,721)	\$1,901,291	(\$67,791,430)
Net Fixed Assets (average)	\$53,452,730	(\$1,080,138)	\$52,372,592	(\$81,649)	\$52,290,943
Allowance for Working Capital	\$13,348,086	(\$124,452)	\$13,223,634	(\$45,796)	\$13,177,839
Total Rate Base	\$66,800,816	(\$1,204,590)	\$65,596,226	(\$127,445)	\$65,468,782

2.2 Is the working capital allowance for the test year appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex2/5/1
2.0 – AMPCO 4

For the purposes of settlement, the Parties agree to a Working Capital Allowance calculation based on 13% of the OM&A expenses of \$12,540,974 (CGAAP including property tax), and Power Supply Expenses of \$88,827,016. Bluewater Power is remaining at the 13% level as indicated in the Board's Letter dated April 12, 2012. We note that Bluewater Power has elected through this settlement process to continue to utilize bi-monthly billing, and has removed any incremental OM&A expenses related to monthly billing from its proposed operating budget for 2013.

Settlement Table #3: Allowance for Working Capital

Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Settlement
Controllable Expenses	\$13,302,742	\$147,232	\$13,449,974	(\$909,000)	\$12,540,974
Cost of Power	\$89,374,845	(\$1,104,556)	\$88,270,289	\$556,727	\$88,827,016
Working Capital Base	\$102,677,587	(\$957,324)	\$101,720,263	(\$352,273)	\$101,367,990
Working Capital Rate %	13.00%	0.00%	13.00%	0.00%	13.00%
Working Capital Allowance	\$13,348,086	(\$124,452)	\$13,223,634	(\$45,796)	\$13,177,839

2.3 Is the capital expenditure forecast for the test year appropriate?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 2/4/1
Ex 2/4/3 Attachments 1,2,3,4
2.0 – VECC 3, 4,7,9,10
2.0 – Staff 7,8,9,10,11,12,14,16,63,64,65
2.0 – AMPCO 3
2.0 – SEC 45,46

For the purposes of settlement, the Parties have accepted gross capital expenditures of \$6,466,725 amended from Bluewater Power's original Application of \$6,931,725 which is a reduction of \$465,000. The resulting continuity schedules are found in Appendix A.

For the purposes of settlement, the Parties have agreed to the level of contributed capital in the 2013 Test Year of \$675,457 set out in Appendix A under Account 1995.

2.4 Is the capitalization policy and allocation procedure appropriate?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 2/2/1
2.0 – SEC 17
2.0 – EP 8

For the purpose of settlement, the Parties have accepted Bluewater Power's capitalization policy as it was set out in Ex 2/2/1 of the original Application for the period from 2009 to 2012. The issue of the change in overhead capitalization rate during the IRM period addressed in the response to 2.0-EP-8 was resolved for the purposes of settlement through an adjustment to depreciation expense of \$62,000 as discussed in Issue 4.2 below.

As discussed in the Overview of this Agreement, the original Application was filed on a MIFRS basis in accordance with the Filing Guidelines. With the decision by Bluewater Power to delay conversion to IFRS for external reporting purposes, Bluewater Power will satisfy the requirements of the OEB set out in the letter dated July 17, 2012 by changing its useful lives for depreciation purposes and the cessation of Overhead Capitalization. Accordingly, the parties further agree for the purposes of settlement that, because Bluewater Power is not converting to IFRS for 2013, it is no longer necessary for Bluewater Power to use deferral Account 1575.

3. LOAD FORECAST AND OPERATING REVENUE

3.1 Is the load forecast methodology including weather normalization appropriate?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/1/2
3.0 – Staff 18-23
3.0 – VECC 15-18,64-67
3.0 – EP 15, 37-39

For the purposes of settlement, the Parties accept the outputs of Bluewater Power's load forecast methodology including weather normalization without prejudice to any position the Parties may take with respect to the methodology itself, as adjusted by the forecast impact of CDM detailed under issue 3.3.

This results in a forecast of 997,089,183 kWh and 1,380,883 kW in the 2013 Test Year. This forecast includes accepted CDM adjustment to the load forecast for 2013 CDM programs of 10,813,456 kWh and 1,608 kW for the 2013 Test Year.

3.2 Are the proposed customers/connections and load forecasts (both kWh and kW) for the test year appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/1/1, Ex 3/1/4
3.0 – EP 14,
3.0 – VECC 14,19

For the purposes of settlement, the Parties accept Bluewater Power's customer/connection forecast (both kWh and kW) for the 2013 Test Year. With respect to the load forecast, through the settlement process Bluewater Power modified the quantum of the CDM adjustment. The changes made to the forecast for all classes reflect the CDM adjustment to be based on a net consumption basis, and to reflect the application of the half year rule for 2011 programs and 2013 programs. The table found below entitled "Settlement Table #4: Load Forecast" details these changes.

Settlement Table #4: Load Forecast

Customer Class Name	Initial Application	Settlement Adjustments	Settlement Agreement
Residential			
Customers	32,122	-	32,122
kWh	255,687,351	1,298,881	256,986,232
GS<50 kW			
Customers	3,544	-	3,544
kWh	97,434,167	1,450,090	98,884,257
GS>50 to 999 kW			
Customers	438	-	438
kWh	221,905,974	1,108,636	223,014,610
kW	627,074	(5,420)	621,654
GS 1000-4999 kW			
Customers	12	-	12
kWh	156,701,083	746,911	157,447,994
kW	337,859	(2,931)	334,928
Large User			
Customers	3	-	3
kWh	247,541,912	1,338,408	248,880,320
kW	392,393	5,936	398,329
Unmetered Scattered Load			
Connections	260	-	260
kWh	2,238,935	(24,021)	2,214,914
Sentinel Lighting			
Connections	445	-	445
kWh	627,674	(6,734)	620,940
kW	1,452	(2)	1,450
Streetlighting			
Connections	10,140	-	10,140
kWh	8,991,302	48,614	9,039,916
kW	24,157	365	24,522
Total			
Customers/Connections	46,964	-	46,964
kWh	991,128,398	5,960,785	997,089,183
kW (as applicable)	1,382,935	(2,052)	1,380,883

3.3 Is the impact of CDM appropriately reflected in the load forecast?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/1/3
3.0 – Staff 24,67,68
3.0 – VECC 20-21

For the purposes of settlement, the Parties agree that the CDM adjustment should be based on net consumption, and the half year rule should be applied to the 2011 programs and 2013 programs, but not to the 2012 programs. The CDM adjustment for the impact of CDM programs to the 2013 Test Year load forecast has been allocated to each rate class proportionately based on the class kWh compared to the total of all classes.

The result of the settlement is a lesser reduction to the base forecast (10,813,456) kWh as compared to the reduction included in the original application of (16,774,241) kWh. The result of the settlement also reflects a reduction to the load forecast (1,608 kW) as compared to the adjustment included in the original application of 443 kW. The table below entitled “Settlement Table #5: CDM Adjusted Forecast” provides the CDM impact on kW and kWh forecast per customer class.

Settlement Table #5: CDM Adjusted Forecast

	Weather Normalized 2013F (Elenchus)	% of Total Load	CDM Load Forecast Adjustment (kWh)	Weather Normalized 2013F CDM Adjusted (kWh) C = A-B
	A		B	
Residential (kWh)	259,773,254	26%	2,787,022	256,986,232
GS<50 (kWh)	99,956,659	10%	1,072,402	98,884,257
GS>50 (kW)	225,433,209	22%	2,418,599	223,014,610
Intermediate	159,155,521	16%	1,707,527	157,447,994
Large Users	251,579,433	25%	2,699,113	248,880,320
USL (kWh)	2,238,935	0%	24,021	2,214,914
Sentinel Lights (kW)	627,674	0%	6,734	620,940
Street Lights (kW)	9,137,954	1%	98,038	9,039,916
Total Customer (kWh)	<u>1,007,902,639</u>	100%	<u>10,813,456</u>	<u>997,089,183</u>

	Weather Normalized 2013F (Elenchus)		CDM Load Forecast Adjustment (kW)	Weather Normalized 2013F CDM Adjusted (kW)
Residential (kWh)		0%	-	-
GS<50 (kWh)		0%	-	-
GS>50 (kW)	622,378	45%	724	621,654
Intermediate	335,318	24%	390	334,928
Large Users	398,793	29%	464	398,329
USL (kWh)		0%	-	-
Sentinel Lights (kW)	1,452	0%	2	1,450
Street Lights (kW)	24,551	2%	29	24,522
Total Customer (kWh)	<u>1,382,492</u>	100%	<u>1,608</u>	<u>1,380,884</u>

Furthermore, for the purposes of settlement, the Parties agree the 2013 LRAMVA amount of 16,150,632 kWh and 2,502 kW has been calculated using the OPA's 2011-2014 CDM targets assigned to Bluewater Power, which reflects the actual 2011 CDM results and the persistence of 2011 and 2012 into 2013. The LRAMVA amount differs from the CDM adjustment of 10,813,456 kWh and 1,608 kW, as the persistent savings from 2011 must be included in the calculation in order to capture the correct amount required for Bluewater Power to meet its targets for 2013. Therefore, the 2013 LRAMVA includes the 2011 persistent savings of 5,198,072 kWh as provided by the OPA's 2011 Final Annual Report, 2012 forecast savings of

5,476,280 kWh and 2013 forecasted savings of 5,476,280 kWh. The table below entitled “Settlement Table #6: LRAMVA Calculation” provides details of the 2013 kWh and kW savings which are used in the calculation of the LRAMVA account.

Settlement Table #6: LRAMVA Calculation

4 Year 2011 - 2014 kWh CDM Target					
53,730,000					
%	2011	2012	2013	2014	Total
2011 Programs	9.9%	9.7%	9.7%	9.6%	38.8%
2012 Programs		10.2%	10.2%	10.2%	30.6%
2013 Programs			10.2%	10.2%	20.4%
2014 Programs				10.2%	10.2%
	9.9%	19.9%	30.1%	40.2%	100.0%

kWh	2011	2012	2013	2014	Total
2011 Programs	5,313,187	5,198,072	5,198,072	5,162,989	20,872,319
2012 Programs		5,476,280	5,476,280	5,476,280	16,428,840
2013 Programs			5,476,280	5,476,280	10,952,560
2014 Programs				5,476,280	5,476,280
	5,313,187	10,674,352	16,150,632	21,591,829	53,730,000

Schedule to achieve 4 Year kW CDM Target

4 Year 2011 - 2014 kW CDM Target					
10,650					
%	2011	2012	2013	2014	Total
2011 Programs	29.7%	10.1%	10.1%	9.9%	59.7%
2012 Programs		6.7%	6.7%	6.7%	20.1%
2013 Programs			6.7%	6.7%	13.4%
2014 Programs				6.7%	6.7%
	29.7%	16.8%	23.5%	30.1%	100.0%

kWh	2011	2012	2013	2014	Total
2011 Programs	3,159	1,073	1,073	1,058	6,363
2012 Programs		715	715	715	2,144
2013 Programs			715	715	1,429
2014 Programs				715	715
	3,159	1,787	2,502	3,202	10,650

The Parties agree for the purposes of settlement that the LRAMVA amount shall be allocated to the customer classes based on the proportionate share of total load shown in Settlement Table # 7 – “LRAMVA Allocation”

Settlement Table #7 – LRAMVA Allocation

	Weather Normalized 2013F (Elenchus)		LRAMVA Allocation (kWh)
	A		B
Residential (kWh)	259,773,254	26%	4,162,607
GS<50 (kWh)	99,956,659	10%	1,601,705
GS>50 (kW)	225,433,209	22%	3,612,342
Intermediate	159,155,521	16%	2,550,308
Large Users	251,579,433	25%	4,031,309
USL (kWh)	2,238,935	0%	35,877
Sentinel Lights (kW)	627,674	0%	10,058
Street Lights (kW)	9,137,954	1%	146,427
Total Customer (kWh)	<u>1,007,902,639</u>	100%	<u>16,150,632</u>
original CDM			

	Weather Normalized 2013F (Elenchus)		LRAMVA Allocation (kW)
	A		B
Residential (kWh)		0%	-
GS<50 (kWh)		0%	-
GS>50 (kW)	622,378	45%	1,126
Intermediate	335,318	24%	607
Large Users	398,793	29%	722
USL (kWh)		0%	-
Sentinel Lights (kW)	1,452	0%	3
Street Lights (kW)	24,551	2%	44
Total Customer (kWh)	<u>1,382,492</u>	100%	<u>2,502</u>

3.4 Is the proposed forecast of test year distribution revenue appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/1/5, Ex 3/1/6
1.0 – EP 32
3.0 – AMPCO 7

For the purposes of settlement, the Parties agree on the distribution revenue as set out in Appendix H: Revenue Reconciliation.

3.5 Is the test year forecast of other revenues appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/2/1
3.0 – VECC 22-24, 68
3.0 – EP 16, 40
5.0 – EP 30(c)
8.0 – Staff 46

For the purposes of settlement, the Parties agreed upon a forecast of \$1,108,249 in Other Distribution Revenue, an increase of \$38,000 from the updated amount of \$1,070,249 (as updated in response to 3.0-EP-16 and 5.0-EP-30(c)).

Included with this Agreement is Appendix D, entitled “Other Operating Revenue” which provides additional detail. The Specific Service Charges applied for with this rate application are addressed below in issue 7.3 of this Agreement.

4. OPERATING COSTS

4.1 Is the overall OM&A forecast for the test year appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 2/4/2 page 7, Ex 4/1, Ex 4/2, Ex 4/3 2.0 – AMPCO 2 4.0 – Staff 25,27, 28, 29, 30, 69, 72, 73, 74, 4.0 – VECC 26, 27 28, 29, 30, 31, 32, 69, 72, 73, 4.0 – EP 4, 18, 19,20, 22, 23, 41, 42, 43, 44, 45, 4.0 – SEC 7, 9, 22, 25, 37, 51, 52, 4.0 – AMPCO 9, 11

The Parties have agreed that the 2013 OM&A for the Test Year, excluding property taxes, should be \$12,277,560 (MCGAAP), a decrease of \$801,268 from the original Application OM&A of \$13,078,828. This represents a decrease of \$900,000 over the OM&A as updated through interrogatory responses to the amount of \$13,177,560.

The Parties relied on Bluewater Power's view that it can safely and reliably operate the distribution system based on the total OM&A as agreed. Bluewater Power has provided, in the table below entitled "Settlement Table #8: OM&A Expense Budget" a revised OM&A budget based on this proposed total amount of OM&A. The breakdown of the budget into categories is not intended by the Parties to be in any way a deviation from the normal rule that, once the overall budget is established, it is up to management to determine through the year how best to spend that budget given the actual circumstances and priorities of the company throughout the test year. The Parties specifically note that approximately \$302,000 of the reduction in the OM&A applied for reflects the net cost that Bluewater Power would have incurred had it moved all of its classes of customers currently served with bi-monthly bills to monthly bills as proposed in the original Application. As part of the settlement process, Bluewater Power has decided that it will not change to monthly billing until mandated, and that in the event Bluewater Power is compelled to switch over to monthly billing during 2013 or a subsequent IRM year, this settlement is without prejudice to the right of Bluewater Power to apply for recovery of any incremental

costs of monthly billing that it may incur, and without prejudice to the right of any of the Intervenor to take any position with respect to such recovery, or any related issues including impacts on working capital, other revenues, and other OM&A costs, as they shall determine is appropriate.

Settlement Table #8: OM&A Expense Budget

Account Grouping	2013 Initial Application	IR Adjustments	Settlement Adjustments	Settlement Agreement
Operations	3,467,004		(161,825)	3,305,179
Maintenance	142,600		(6,269)	136,331
Billing and Collecting	2,083,111		(345,647)	1,737,464
Community Relations	258,483		(12,502)	245,981
Administrative and General	7,127,630	98,732	(373,757)	6,852,605
Total	13,078,828	98,732	(900,000)	12,277,560

4.2 Is the proposed level of depreciation/amortization expense for the test year appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 2/2/4, Ex 2/3/2
2.0 – Staff 6,
2.0-VECC-2
2.0 – EP 8, 36
4.0-EP-27

For the purposes of settlement, the Parties accept the useful lives proposed by Bluewater Power in Appendix B: “Asset Components and Depreciation Rates”. For 2012, the column headed ‘To End of 2012 CGAAP’ contains the useful lives that have historically been used up until the end of 2012 under CGAAP. The depreciation expense is reported in the continuity schedules found in Appendix A.

The Parties have agreed on net depreciation/amortization expenses of \$4,948,030 for 2013. The original application was filed on a MIFRS basis with depreciation of \$5,011,623, and this amount was updated in the first round of Interrogatories dated February 4, 2013 to \$5,151,966.

For 2013, in Appendix B the column headed '2013 MCGAAP' contains the new/modified useful lives under MCGAAP.

Each of the \$5,011,623 and \$5,151,966 amounts included the adjustment for Account 1575 in the amount of \$91,220 relating to the conversion to MIFRS. As cited in Bluewater Power's original Application, the Applicant adopted revised depreciation periods which were detailed in Ex 2/2/4. As a result of implementing the changes to extended lives and overhead capitalization policies in 2013 under a modified CGAAP approach (as opposed to 2012 as would be required if Bluewater Power was converting to IFRS in 2013), Bluewater Power is not required to record any amounts in Account 1575. Accordingly, the \$91,220 adjustment for Account 1575 was removed to arrive at the net depreciation amount of \$4,948,030.

Also included in the agreed upon depreciation/amortization net expense of \$4,948,030 are adjustments to reflect the update to 2012 Actual capital expenditures, and the update to 2012 Capital to include capitalization of overhead as a consequence of the delay in adopting MIFRS.

The result of all of the above-noted updates is reflected in Appendix A which shows a revised depreciation/amortization expense of \$5,010,030. That amount is further offset by a \$62,000 reduction which has been agreed to as part of this settlement to adjust for the increases in Rate Base related to Bluewater Power's change in overhead capitalization policy during the previous IRM period (reference Interrogatory Response 2.0-EP-8) for a net depreciation expense amount of \$4,948,030 which is included in the 2013 revenue requirement.

4.3 Are the 2013 compensation costs and employee levels appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 4/4/1 4.0 – Staff 31,32 33, 34, 35, 70, 71 4.0 – VECC 25, 34, 35, 36, 37, 70, 71 4.0 – SEC 21, 22, 23, 24, 30, 31, 33, 50 4.0 – EP 21, 25 4.0 – AMPCO 8, 10

For the purpose of settlement, the Parties accept that Bluewater Power's forecasted 2013 Test Year compensation costs and employee levels may be affected by the overall reduction in 2013 Test Year OM&A discussed in issue 4.1 above. For the purposes of settlement, the Parties accept the compensation costs and employee levels implicit in the revised OM&A budget.

4.4 Is the test year forecast of property taxes appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 4/1/1 Attachment 1
4.0 – EP 24

For the purposes of settlement the Parties have agreed that the forecast property taxes payable in the 2013 Test Year as part of OM&A expenses should be reduced by \$9,000 from the amount of \$272,414 updated in response to 4.0-EP-24 and reflected in the Revenue Requirement Work Form filed with Interrogatory Round #1. Settlement Table #9 below “Property Taxes” contains a summary of property taxes as applied for, as updated and as agreed to for the purposes of settlement.

Settlement Table #9 – Property Taxes

Account Grouping	2013 Initial Application	Interrogatory Adjustments	Settlement Adjustments	Settlement Agreement
Taxes Other than Income Taxes	223,914	48,500	(9,000)	263,414

4.5 Is the test year forecast of PILs appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 4/8 Tabs 1-4
4.0 – Staff 37, 38, 39
4.0 – EP 27, 28, 29

For the purpose of settlement, the parties accept Bluewater Power's 2013 Test Year PILs forecast as set out in Appendix E to this Settlement Agreement. The 2013 Test year PILs model (filed electronically) contains updates for 2012 Actual Capital additions, the reduction in 2013 Capital Expenditures of \$465,000, and agreed upon 2013 depreciation amount of \$5,010,030 (which amount does not include the \$62,000 adjustment explained in issue 4.2 above).

The parties further note that the proposed adjustment of \$92,369 to compensate the Applicant for one-time PILs savings that occurred during the 2013 Test Year (as detailed in Ex 4/8/1 of the original Application) has been withdrawn by Bluewater Power as part of the settlement.

4.6 Is Bluewater Power's Green Energy Act Plan, including the Smart Grid component of the plan appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 2/7/1, Ex 4/2/7
2.0 – Staff 11

For the purposes of settlement, the Parties accept Bluewater Power's basic Green Energy Act Plan as set out in Bluewater Power's original Application. The Application includes proposed OM&A expenditures of \$40,000 per year relating to the Green Energy Act. Bluewater Power has not sought a prudence review of these costs through this application, but will use the appropriate deferral accounts to record any related expenditures and will seek recovery through a prudence review of costs at a future date.

5. CAPITAL STRUCTURE AND COST OF CAPITAL

5.1 Is the proposed capital structure, rate of return on equity and short term debt rate appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 5/1/1
5.0 – VECC 51, 52
5.0 – Staff 76 Attach 1
5.0 – EP 47

For the purposes of settlement, the Parties have agreed that Bluewater Power’s proposed capital structure of 56% long term debt, 4% short term debt, and 40% equity is appropriate.

This Settlement Agreement has been prepared using the Board’s updated Cost of Capital Parameters for ROE (8.98%) and short term debt (2.07%) for cost of service applications for rates effective May 1, 2013, issued on February 14, 2013. Long-term debt is addressed separately in issue 5.2 where it is confirmed that the weighted average cost of debt of Bluewater Power’s actual debt has been applied to the unfunded deemed portion of Bluewater Power’s debt. The table below entitled “Settlement Table #10: Deemed Capital Structure for 2013” provides details of the above-noted parameters. Please also refer to Appendix F – 2013 Cost of Capital.

Settlement Table #10: Deemed Capital Structure for 2013

	Deemed Portion	Effective Rate	Return Amount
Short-Term Debt	4.00%	2.07%	54,208
Long-Term Debt	56.00%	3.94%	1,444,171
Total Equity	40.00%	8.98%	2,351,639
Regulated Rate of Return	100.00%	5.88%	3,850,018

5.2 Is the proposed long term debt rate appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 5/1/1 page 2 5.0 – Staff 40, 75 5.0 – EP 30, 46 5.0 – VECC 53, 54 5.0 – SEC 59

For the purposes of settlement, the Parties agree to a weighted average long term debt rate of 3.94% for Bluewater Power. The calculation of the long term debt rate is set out in Appendix F to this Agreement. The Long Term Debt Rate of 3.94% is based on the use of Bluewater Power's actual weighted cost of debt, which is notionally extended to Bluewater Power's deemed debt.

6. COST ALLOCATION

6.1 Is Bluewater Power's cost allocation appropriate

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 7/1/1 7.0 – Staff 41, 42, 43, 77 7.0 – SEC 38 7.0 – AMPCO 12, 13, 16, 62 7.0 – EP 48 7.0 – VECC 74, 75

The Parties have agreed for the purposes of settlement that the revenue-to-cost ratios for the 2013 Test Year, reflecting the agreed-upon 2013 Test Year Revenue Requirement, will be as set out in the table below entitled “Settlement Table #11: 2013 Test Year Revenue to Cost Ratios” subject to Bluewater Power’s undertaking, the study described earlier under Issue 1.1 to determine the specific costs of servicing the remaining customers in the class.

Settlement Table #11: 2013 Test Year Revenue to Cost Ratios

Class	Ratios per Settlement Agreement	Policy Range
	%	%
Residential	93.68	85 - 115
GS < 50 kW	112.08	80 - 120
GS > 50 -999 kW	116.73	80 - 120
GS >1000-4999 kW	89.39	80 - 120
Large User	114.16	85 - 115
Street Lighting	89.66	70 - 120
Sentinel Lighting	106.26	80 - 120
Unmetered Scattered Load (USL)	120.00	80 - 120

6.2 Are the proposed revenue-to-cost ratios for each class appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: See references in issue 6.1 above.

For the purposes of settlement, the Parties have accepted the revenue-to-cost ratios for the 2013 Test Year, as set out under issue 6.1, above, once again, subject to Bluewater Power's undertaking a Large Use Study to examine the costs to serve the three members of the Large User Class and file the information no later than with its application for 2015 rates. Subject to any position that Parties may take with respect to the impact of such a study on 2015 and later rates, the Parties agree that no further adjustments to revenue-cost-ratios will be necessary from 2014 to 2016.

7. RATE DESIGN

7.1 Are the fixed-variable splits for each class appropriate?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 8/1/1, Ex 8/1/2
8.0 – Staff 44,
8.0 – SEC 39
8.0 – AMPCO 14

For the purposes of settlement, the Parties accept the proposed fixed-variable splits for each class presented in Settlement Table #12: Fixed/Variable Charge Analysis, below.

Settlement Table #12: Fixed/Variable Charge Analysis

Refresh									
Customer Class Name	Existing Rates (a)			Cost Allocation - Minimum Fixed Rate (b)			Cost Allocation - Maximum Fixed Rate (b)		
	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %	Rate	Fixed %	Variable %
Residential	\$13.80	52.40%	47.60%	\$4.50	15.23%	84.77%	\$21.52	72.85%	27.15%
General Service < 50 kW	\$23.71	38.05%	61.95%	\$9.60	13.74%	86.26%	\$32.74	46.84%	53.16%
General Service > 50 to 999 kW	\$142.00	25.86%	74.14%	\$6.90	1.12%	98.88%	\$142.00	23.05%	76.95%
General Service 1000 to 4999 kW	\$3,121.63	65.14%	34.86%	\$218.06	3.80%	96.20%	\$3,121.63	54.45%	45.55%
Large Use	\$24,427.60	71.94%	28.06%	\$234.33	0.62%	99.38%	\$24,427.60	64.14%	35.86%
Unmetered Scattered Load	\$15.68	34.14%	65.86%	\$5.34	15.25%	84.75%	\$23.22	66.32%	33.68%
Sentinel Lighting	\$3.43	35.82%	64.18%	\$0.05	0.47%	99.53%	\$5.32	49.53%	50.47%
Street Lighting	\$2.14	39.08%	60.92%	(\$0.01)	-0.16%	100.16%	\$10.16	165.42%	-65.42%
Calculation of Fixed Charge									
Customer Class Name	Existing Fixed/Variable Split (c)			Clear Input Rate Application			Base Revenue Requirement \$		
	Rate	Fixed %	Variable %	Fixed Rate	Fixed %	Variable %	Total (d)	Fixed (e)	Variable (f)
Residential	\$15.48	52.40%	47.60%	\$15.48	52.40%	47.60%	11,386,322	5,966,896	5,419,426
General Service < 50 kW	\$26.60	38.05%	61.95%	\$26.60	38.05%	61.95%	2,972,361	1,131,077	1,841,284
General Service > 50 to 999 kW	\$159.28	25.86%	74.14%	\$142.00	23.05%	76.95%	3,237,703	746,352	2,491,351
General Service 1000 to 4999 kW	\$3,734.51	65.14%	34.86%	\$3,121.63	54.45%	45.55%	825,547	449,515	376,032
Large Use	\$27,401.00	71.94%	28.06%	\$24,427.60	64.14%	35.86%	1,371,143	879,394	491,750
Unmetered Scattered Load	\$11.95	34.14%	65.86%	\$11.95	34.14%	65.86%	109,232	37,297	71,935
Sentinel Lighting	\$3.85	35.82%	64.18%	\$3.85	35.82%	64.18%	57,353	20,546	36,807
Street Lighting	\$2.40	39.08%	60.92%	\$2.40	39.08%	60.92%	747,363	292,091	455,272
Calculation of Variable Charge									
Customer Class Name	Transf. Allowance (\$/kW): (\$0.60)			Gross \$			Resulting Variable		
	kW	Rate	Total \$ (g)	Variable (h)	Rate (i)	per	Existing Var. Rate (j)	Fixed (k)	Gross (l)
Residential				5,419,426	\$0.0211	kWh	\$0.0188	5,966,896	11,386,322
General Service < 50 kW				1,841,284	\$0.0186	kWh	\$0.0166	1,131,077	2,972,361
General Service > 50 to 999 kW	123,551	\$0.60	74,131	2,565,482	\$4.1269	kW	\$3.5617	746,352	3,311,834
General Service 1000 to 4999 kW	313,038	\$0.60	187,823	563,855	\$1.6835	kW	\$1.2790	449,515	1,013,370
Large Use	398,329	\$0.60	238,997	730,747	\$1.8345	kW	\$1.4610	879,394	1,610,141
Unmetered Scattered Load				71,935	\$0.0325	kWh	\$0.0426	37,297	109,232
Sentinel Lighting				36,807	\$25.3845	kW	\$22.6299	20,546	57,353
Street Lighting				455,272	\$18.5659	kW	\$16.5512	292,091	747,363

The parties agree the monthly service charge for all classes, would be the lesser of the current monthly service charge or the monthly service charge using the calculated fixed/variable split. The resulting fixed and variable rates are set out in the table below entitled “Settlement Table #13: 2013 Base Revenue Distribution Rates”.

Settlement Table #13: 2013 Base Revenue Distribution Rates

Customer Class Name	Fixed Rate	Variable Rate	Unit of Measure
Residential	\$15.48	\$0.0211	kWh
General Service < 50 kW	\$26.60	\$0.0186	kWh
General Service > 50 to 999 kW	\$142.00	\$4.1269	kW
General Service 1000 to 4999 kW	\$3,121.63	\$1.6835	kW
Large Use	\$24,427.60	\$1.8345	kW
Unmetered Scattered Load	\$11.95	\$0.0325	kWh
Sentinel Lighting	\$3.85	\$25.3845	kW
Street Lighting	\$2.40	\$18.5659	kW

7.2 Are the proposed retail transmission service rates (“RTSR”) and low voltage (“LV”) rates appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 8/3/1, Ex 8/3/5
8.0 – Staff 45, 47
8.0 – VECC 55, 57, 76

For the purposes of settlement the Parties have agreed the following Retail Transmission Service Rates (“RTSRs”), based on the updated Uniform Transmission Rates issued by the Board on December 20, 2012 in EB-2012-0031, are appropriate, and are as set out in the table below entitled “Settlement Table #14(a): RTSR Network and RTSR Connection Rates”.

Settlement Table #14 (a): RTSR Network and RTSR Connection Rates

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0064	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0060	\$ 0.0047
General Service 50 to 999 kW	kW	\$ 2.4271	\$ 1.8963
General Service 1,000 to 4,999 kW	kW	\$ 2.5778	\$ 2.0788
Large Use	kW	\$ 2.8543	\$ 2.3772
Unmetered Scattered Load	kWh	\$ 0.0060	\$ 0.0047
Sentinel Lighting	kW	\$ 1.8397	\$ 1.4966
Street Lighting	kW	\$ 1.8304	\$ 1.4660

The Parties also agree that the LV rates provided in Table 14(b) below are appropriate

Settlement Table # 14(b) – Low Voltage Rates

Customer Class Name	2013 PROPOSED LOW VOLTAGE CHARGES & RATES				
	% Allocation	Charges	Volume ²	Rate	per
Residential	30.12%	57,049	256,986,232	\$0.0002	kWh
General Service < 50 kW	10.09%	19,106	98,884,257	\$0.0002	kWh
General Service > 50 to 999 kW	24.55%	46,504	621,654	\$0.0748	kW
General Service 1000 to 4999 kW	14.50%	27,466	334,928	\$0.0820	kW
Large Use	19.72%	37,355	398,329	\$0.0938	kW
Unmetered Scattered Load	0.23%	428	2,214,914	\$0.0002	kWh
Sentinel Lighting	0.05%	86	1,450	\$0.0590	kW
Street Lighting	0.75%	1,418	24,522	\$0.0578	kW
TOTAL		189,412			

7.3 Are the specific service charges and retail service charges appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 3/2/1 page 2, Ex 8/3/2, Ex 8/3/4
8.0 – VECC 56

For the purpose of settlement the Parties agree that the proposed service charges and the retail service charges are appropriate, including the following two new specific service charges:

- a) Account History - \$15.00
- b) Meter Dispute Charge (plus Measurement Canada fees if meter found correct) - \$30.00

7.4 Are the proposed loss factors appropriate?

Status: Complete Settlement

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 8/3/6
8.0 – Staff 48
8.0 – VECC 58

For the purposes of settlement, the Parties accept the proposed Total Loss Factor of 1.0421.

When the average Supply Facility Loss Factor of 1.0069 is applied to the Distribution Loss Factor of 1.0349 the resulting Total Loss Factor for secondary metered customers is 1.0421 as shown in the table below entitled “Settlement Table #15: Loss Factors”.

Settlement Table #15: Loss Factors

		Historical Years					5-Year Average
		2007	2008	2009	2010	2011	
Losses Within Distributor's System							
A(1)	"Wholesale" kWh delivered to distributor (higher value)	1,032,285,702	997,242,440	907,105,725	890,229,083	797,568,172	924,886,224
A(2)	"Wholesale" kWh delivered to distributor (lower value)	1,166,343,660	1,119,185,305	1,031,976,163	1,078,284,551	1,051,533,596	1,089,464,655
B	Portion of "Wholesale" kWh delivered to distributor for its Large Use Customer(s)	353,502,003	304,045,803	249,379,004	260,556,621	256,292,665	284,755,219
C	Net "Wholesale" kWh delivered to distributor = A(2) - B	812,841,658	815,139,502	782,597,159	817,727,931	795,240,931	804,709,436
D	"Retail" kWh delivered by distributor	1,138,752,779	1,093,439,193	1,000,310,593	1,049,716,430	1,015,096,245	1,059,463,048
E	Portion of "Retail" kWh delivered by distributor to its Large Use Customer(s)	349,966,983	301,005,345	246,885,214	257,951,054	253,729,738	281,907,667
F	Net "Retail" kWh delivered by distributor = D - E	788,785,796	792,433,847	753,425,379	791,765,375	761,366,507	777,555,381
G	Loss Factor in Distributor's system = C / F	1.03050	1.02865	1.03872	1.03279	1.04449	1.03492
Losses Upstream of Distributor's System							
H	Supply Facilities Loss Factor	1.0070	1.0069	1.0069	1.0070	1.0067	1.0069
Total Losses							
I	Total Loss Factor = G x H	1.0377	1.0357	1.0459	1.0400	1.0515	1.0421

8. DEFERRAL AND VARIANCE ACCOUNTS

8.1 Are the account balances, cost allocation methodology and disposition period appropriate?

Status:	Complete Settlement
Supporting Parties:	Bluewater Power, Energy Probe, SEC, VECC, AMPCO
Evidence:	Application: Ex 9/1 Tabs 1-5 OEB EDDVAR Model

For the purposes of settlement, the Parties have agreed that the account balances, cost allocation methodology and disposition period for the deferral and variance accounts as presented in the evidence cited above, adjusted for the matters discussed below, are appropriate. The adjustments can be described as follows:

- The Parties have agreed for the purposes of settlement, the balances of the deferral and variance accounts for disposal will include the interest accrued until April 30, 2013.
- The Parties have agreed that, as Bluewater Power is not converting to IFRS for 2013, there is nothing to track in account 1575.
- The Parties have agreed that, as Bluewater Power is not converting to IFRS in 2013, the claim to clear Account 1508, Other Regulatory Assets, “Sub-account – deferred IFRS Transition Costs”, is withdrawn from the Application. This is discussed in response to 9.0-Staff-55.
- The Parties have agreed to the disposition of all Group 1 and Group 2 accounts “on a final basis” as detailed in Settlement Table #16 below.
- The Parties have agreed to the disposition of Account 1572 – Extra-Ordinary Event Costs in the amount of \$(372,214), and that amount is based on the audited costs for the period ending December 31, 2012. The allocation to customer classes is based on the pre-defined allocations as

stipulated in the 2009 settlement agreement, and is detailed in the EDDVAR model filed electronically with this submission.

The table below entitled “Settlement Table #16: Group 1 & Group 2 Deferral and Variance Accounts” summarizes the Parties’ agreement with respect to the disposal of the balances of the accounts listed in the table.

Settlement Table #16: Group 1 & Group 2 Deferral and Variance Accounts

Group 1 Accounts	Account	Total Claim
LV Variance Account	1550	(14,693.00)
RSVA - Wholesale Market Service Charge	1580	(1,648,458.00)
RSVA - Retail Transmission Network Charge	1584	(364,059.00)
RSVA - Retail Transmission Connection Charge	1586	(79,800.00)
RSVA - Power (excluding Global Adjustment)	1588	526,708.00
RSVA - Power - Sub-account - Global Adjustment	1588	430,985.00
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁷	1595	(62,052.00)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁷	1595	(143,852.00)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,355,221.00)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,786,206.00)
RSVA - Power - Sub-account - Global Adjustment	1588	430,985.00
Group 2 Accounts		
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	-
Other Regulatory Assets - Sub-Account - Incremental Capital Charges	1508	2,966.00
Extra-Ordinary Event Costs	1572	(372,214.00)
Group 2 Sub-Total		(369,248.00)
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592	(141,733.00)
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592	(107,497.00)
Total of Group 1 and Group 2 Accounts (including 1562 and 1592)		(1,973,699.00)

8.2 Are the proposed rate riders to dispose of the account balances appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 9/1/1, Ex 9/1/2
9.0 – Staff 49, 52, 53, 54, 55

For the purposes of settlement, the Parties accept the proposed rate riders to dispose of those account balances that are the subject of disposition at this time on a final basis. The Parties have agreed to a disposition period of 24 months. The Parties willingness to accept a 24 month recovery on DVA balances will allow Bluewater Power to maintain an appropriate cash flow position through settlement of outstanding amounts with its customers.

All Parties agree to the disposition period of 24 months that will commence on the effective date of rates.

The table below entitled “Settlement Table #17: Deferral and Variance Account Disposition Rate Riders” reflects the rate riders for disposition over a period of 24 months.

Settlement Table #17: Deferral and Variance Account Disposition Rate Riders

Rate Rider Calculation for Deferral / Variance Accounts Balances (excluding Global Adj.)

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Allocated Balance (excluding 1588 sub-account)	Rate Rider for Deferral/Variance Accounts	
Residential	kWh	257,450,968	-\$ 683,787	- 0.0013	\$/kWh
GS<50	kWh	105,807,915	-\$ 263,318	- 0.0012	\$/kWh
GS>50	kW	612,311	-\$ 553,313	- 0.4518	\$/kW
Intermediate	kW	338,998	-\$ 386,367	- 0.5699	\$/kW
Large	kW	209,170	-\$ 352,781	- 0.8433	\$/kW
Large - WMP	kW	193,032	-\$ 126,217	- 0.3269	\$/kW
USL	kWh	2,238,935	-\$ 6,023	- 0.0013	\$/kWh
Sentinel	kW	1,452	-\$ 1,865	- 0.6421	\$/kW
Streetlight	kW	24,126	-\$ 25,802	- 0.5347	\$/kW
GS>50 - WMP	kW	10,717	-\$ 5,210	- 0.2431	\$/kW
Total			-\$ 2,404,684		

Rate Rider Calculation for RSVA - Power - Sub-account - Global Adjustment

Rate Class (Enter Rate Classes in cells below)	Units	kW / kWh / # of Customers	Balance of RSVA - Power - Sub-	Rate Rider for RSVA - Power -	
Residential	kWh	31,484,477	\$ 25,882	0.0004	\$/kWh
GS<50	kWh	12,086,479	\$ 9,936	0.0004	\$/kWh
GS>50	kWh	173,496,871	\$ 142,626	0.0004	\$/kWh
Intermediate	kWh	160,156,759	\$ 131,659	0.0004	\$/kWh
Large	kWh	138,067,412	\$ 113,500	0.0004	\$/kWh
Large - WMP	kWh	-	\$ -	-	\$/kWh
USL	kWh	-	\$ -	-	\$/kWh
Sentinel	kWh	-	\$ -	-	\$/kWh
Streetlight	kWh	8,979,432	\$ 7,382	0.0004	\$/kWh
GS>50 - WMP	kWh	-	\$ -	-	\$/kWh
Total			\$ 430,985		

8.3 Is the proposal related to stranded meters appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 2/4/5 Ex 9/1/3

2.0 – EP 7

9.0 – Staff 50, 51, 78

9.0 – EP 31

9.0 – VECC 59

For the purposes of settlement, the Parties accept the stranded meter net book value of \$1,926,645 as presented in the table below entitled “Settlement Table #18: Stranded Meter Customer Class Rate Rider”. The Parties accept the proposal for recovery of the amount through a rate rider of \$1.47 per metered Residential customer per month for a period of two years, and a rate rider of \$4.66 metered General Service < 50 kW customer per month for a period of four years as updated in response to 9.0-Staff-51. Bluewater Power will recover costs commencing on the effective date of rates.

Settlement Table #18: Stranded Meter Customer Class Rate Rider

	<u>Residential</u>	<u>GS<50kW</u>	<u>Total</u>
Allocation based on 2006 Cost Allocation	58.9%	41.1%	
NBV of Stranded Meters to be Recovered	\$ 1,134,655	\$ 791,990	\$ 1,926,645
Number of Customers - 2013 Forecast	32,122	3,544	35,666
Rate Rider (\$ per customer/month for 2years)	\$ 1.47		
Rate Rider (\$ per customer/month for 4years)		\$ 4.66	

8.4 Is the proposal for the LRAM and LRAM Variance Account appropriate?

Status: **Complete Settlement**

Supporting Parties: Bluewater Power, Energy Probe, SEC, VECC, AMPCO

Evidence: Application: Ex 9/3/1
9.0 – Staff 56, 57
9.0 – VECC 60, 61

For the purposes of settlement, the Parties accept Bluewater Power's claim for LRAM in the amount of \$298,450 to recover the persistence of 2006-2010 programs in 2011 and 2012. The amount claimed includes \$7,995 in carrying charges. Settlement Table #19 details the rate rider calculation, with the collection over a two year period.

Settlement Table #19 – LRAM Recovery

	Total	Residential	General Service < 50 kW	General Service > 50 to 999 kW
LRAM (for 2011/2012 persistence)				
Lost Revenue Amount	290,455.00	198,633.00	82,606.00	9,216.00
Carrying Charges	7,995.00	5,467.53	2,273.79	253.68
Total	298,450.00	204,100.53	84,879.79	9,469.68
Recovery Period (Years)	2.00			
Annualized Amount		102,050	42,440	4,735
Annual Volume		256,986,232	98,884,257	621,654
Charge Parameter		kWh	kWh	kW
Rate Rider		\$0.0004	\$0.0004	\$0.0076

For the purposes of settlement, the Parties also accept Bluewater Power's claim for LRAMVA in the amount of \$86,343 to recover the 2011 lost revenue related to 2011 CDM programs. The amount claimed includes \$2,313 in carrying charges. The savings are based on OPA reported amounts. Settlement Table #20 details the rate rider calculation, with the collection over a one year period. The Parties have agreed for the purposes of settlement that a one year period is warranted due to the small amount of the recovery.

Settlement Table #20 – LRAMVA Recovery

LRAMVA (for 2011 programs)	Total	Residential	General Service < 50 kW	General Service > 50 to 999 kW
Lost Revenue Amount	84,030.00	25,159.00	9,793.00	49,078.00
Carrying Charges	2,313.00	692.52	269.56	1,350.92
Total	86,343.00	25,851.52	10,062.56	50,428.92
Recovery Period (Years)	1.00			
Annualized Amount		25,852	10,063	50,429
Annual Volume		256,986,232	98,884,257	621,654
Charge Parameter		kWh	kWh	kW
Rate Rider		\$0.0001	\$0.0001	\$0.0811

Appendix A

Continuity Statements for 2012 and 2013

Appendix 2-B

Fixed Asset Continuity Schedule

Year **2012 CGAAP**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				
				Opening Balance	Additions	Smart Meter and Stranded Meters	Closing Balance	Opening Balance	Additions	Smart Meter and Stranded Meters	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)		\$ 9,500,884	\$ 1,900,339	\$ 3,537,240	\$ 14,938,463	-\$ 6,007,128	-\$ 1,206,845	-\$ 1,037,528	-\$ 8,251,501	\$ 6,686,962
CEC	1612	Land Rights (Formally known as Account 1906)		\$ 283,160			\$ 283,160	-\$ 267,342	-\$ 1,192		-\$ 268,534	\$ 14,626
N/A	1805	Land		\$ 497,489			\$ 497,489	\$ -			\$ -	\$ 497,489
47	1808	Buildings		\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV		\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV		\$ 6,455,582	\$ 219,057		\$ 6,674,639	-\$ 3,215,427	-\$ 167,025		-\$ 3,382,452	\$ 3,292,187
47	1825	Storage Battery Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 2,257,678	\$ 1,030,343		\$ 3,288,021	-\$ 245,396	-\$ 112,351		-\$ 357,747	\$ 2,930,274
47	1835	Overhead Conductors & Devices		\$ 27,485,935	\$ 576,575		\$ 28,062,510	-\$ 17,366,822	-\$ 840,287		-\$ 18,207,109	\$ 9,855,401
47	1840	Underground Conduit		\$ 1,150,356	\$ 184,787		\$ 1,335,143	-\$ 105,793	-\$ 47,297		-\$ 153,090	\$ 1,182,053
47	1845	Underground Conductors & Devices		\$ 20,300,059	\$ 429,877		\$ 20,729,936	-\$ 11,974,110	-\$ 662,424		-\$ 12,636,534	\$ 8,093,402
47	1850	Line Transformers		\$ 15,367,543	\$ 926,419		\$ 16,293,962	-\$ 8,549,764	-\$ 486,583		-\$ 9,036,347	\$ 7,257,615
47	1855	Services (Overhead & Underground)		\$ 555,088	\$ 192,718		\$ 747,806	-\$ 57,125	-\$ 24,902		-\$ 82,027	\$ 665,779
47	1860	Meters		\$ 7,862,812	\$ 84,119	-\$ 6,730,703	\$ 1,216,228	-\$ 4,840,300	-\$ 206,314	\$ 4,803,505	-\$ 243,109	\$ 973,119
8	1860	Meters (Smart Meters)		\$ -		\$ 4,661,948	\$ 4,661,948	\$ -		-\$ 729,238	-\$ 729,238	\$ 3,932,710
N/A	1905	Land		\$ -			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1	1908	Buildings & Fixtures		\$ 6,009,894	\$ 2,147,926		\$ 8,157,820	-\$ 1,943,405	-\$ 91,752		-\$ 2,035,157	\$ 6,122,663
13	1910	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)		\$ 876,633	\$ 91,984		\$ 968,617	-\$ 691,137	-\$ 34,284		-\$ 725,421	\$ 243,196
8	1915	Office Furniture & Equipment (5 years)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware		\$ 5,099,380	\$ 890,855	\$ 330,711	\$ 6,320,946	-\$ 3,953,890	-\$ 454,822	-\$ 174,816	-\$ 4,583,528	\$ 1,737,418
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)		\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment		\$ 4,341,253	\$ 744,709	-\$ 144,546	\$ 4,941,416	-\$ 2,815,922	-\$ 388,505	\$ 144,546	-\$ 3,059,881	\$ 1,881,535
8	1935	Stores Equipment		\$ 81,138			\$ 81,138	-\$ 71,284	-\$ 4,790		-\$ 76,074	\$ 5,064
8	1940	Tools, Shop & Garage Equipment		\$ 887,821	\$ 27,932	\$ 54,087	\$ 969,840	-\$ 653,757	-\$ 40,843	-\$ 12,692	-\$ 707,292	\$ 262,548
8	1945	Measurement & Testing Equipment		\$ 313,080	\$ 48,555		\$ 361,635	-\$ 223,931	-\$ 12,743		-\$ 236,674	\$ 124,961
8	1950	Power Operated Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment		\$ 252,975			\$ 252,975	-\$ 161,893	-\$ 13,167		-\$ 175,060	\$ 77,915
8	1955	Communication Equipment (Smart Meters)		\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment		\$ 784,532			\$ 784,532	-\$ 712,325	-\$ 5,689		-\$ 718,014	\$ 66,518
47	1975	Load Management Controls Utility Premises		\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment		\$ 1,238,700	\$ 75,060		\$ 1,313,760	-\$ 794,694	-\$ 40,544		-\$ 835,238	\$ 478,522
47	1985	Miscellaneous Fixed Assets		\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants		-\$ 6,487,773	-\$ 317,654		-\$ 6,805,427	\$ 1,412,859	\$ 265,670		\$ 1,678,529	-\$ 5,126,898
	1970	Load Management Controls - Customer Premises		\$ 464,917			\$ 464,917	-\$ 464,917	\$ -		-\$ 464,917	\$ -
	1990	Other Tangible Property (major spare parts)		\$ 567,497	\$ 77,783		\$ 645,280	\$ -			\$ -	\$ 645,280
		Total		\$ 106,146,633	\$ 9,331,384	\$ 1,708,737	\$ 117,186,754	-\$ 63,703,503	-\$ 4,576,689	\$ 2,993,777	-\$ 65,286,415	\$ 51,900,339

Appendix 2-B

Fixed Asset Continuity Schedule

Year **2013 MCGAAP**

CCA Class	OEB	Description	Depreciation Rate	Cost				Accumulated Depreciation				
				Opening Balance	Additions	Disposals	Closing Balance	Opening Balance	Additions	Disposals	Closing Balance	Net Book Value
12	1611	Computer Software (Formally known as Account 1925)		\$ 14,938,463	\$ 799,935		\$ 15,738,398	-\$ 8,251,501	-\$ 2,146,488		-\$ 10,397,989	\$ 5,340,409
CEC	1612	Land Rights (Formally known as Account 1906)		\$ 283,160	\$ 257,200		\$ 540,360	-\$ 268,534	-\$ 1,125		-\$ 269,659	\$ 270,701
N/A	1805	Land		\$ 497,489			\$ 497,489	\$ -			\$ -	\$ 497,489
47	1808	Buildings		\$ -			\$ -	\$ -			\$ -	\$ -
13	1810	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
47	1815	Transformer Station Equipment >50 kV		\$ -			\$ -	\$ -			\$ -	\$ -
47	1820	Distribution Station Equipment <50 kV		\$ 6,674,639	\$ 355,000		\$ 7,029,639	-\$ 3,382,452	-\$ 191,728		-\$ 3,574,180	\$ 3,455,459
47	1825	Storage Battery Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
47	1830	Poles, Towers & Fixtures		\$ 3,288,021	\$ 774,250		\$ 4,062,271	-\$ 357,747	-\$ 77,886		-\$ 435,633	\$ 3,626,638
47	1835	Overhead Conductors & Devices		\$ 28,062,510	\$ 477,000		\$ 28,539,510	-\$ 18,207,109	-\$ 289,132		-\$ 18,496,241	\$ 10,043,269
47	1840	Underground Conduit		\$ 1,335,143	\$ 130,000		\$ 1,465,143	-\$ 153,090	-\$ 25,482		-\$ 178,572	\$ 1,286,571
47	1845	Underground Conductors & Devices		\$ 20,729,936	\$ 1,185,000		\$ 21,914,936	-\$ 12,636,534	-\$ 368,512		-\$ 13,005,046	\$ 8,909,890
47	1850	Line Transformers		\$ 16,293,962	\$ 704,750		\$ 16,998,712	-\$ 9,036,347	-\$ 242,286		-\$ 9,278,633	\$ 7,720,079
47	1855	Services (Overhead & Underground)		\$ 747,806	\$ 55,000		\$ 802,806	-\$ 82,027	-\$ 32,046		-\$ 114,073	\$ 688,733
47	1860	Meters		\$ 1,216,228	\$ 50,000		\$ 1,266,228	-\$ 243,109	-\$ 59,359		-\$ 302,468	\$ 963,760
8	1860	Meters (Smart Meters)		\$ 4,661,948			\$ 4,661,948	-\$ 729,238	-\$ 310,797		-\$ 1,040,035	\$ 3,621,913
N/A	1905	Land		\$ -			\$ -	\$ -	\$ -		\$ -	\$ -
1	1908	Buildings & Fixtures		\$ 8,157,820	\$ 212,500		\$ 8,370,320	-\$ 2,035,157	-\$ 170,983		-\$ 2,206,140	\$ 6,164,180
13	1910	Leasehold Improvements		\$ -			\$ -	\$ -			\$ -	\$ -
8	1915	Office Furniture & Equipment (10 years)		\$ 968,617	\$ 10,000		\$ 978,617	-\$ 725,421	-\$ 50,860		-\$ 776,281	\$ 202,336
8	1915	Office Furniture & Equipment (5 years)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1920	Computer Equipment - Hardware		\$ 6,320,946	\$ 881,590		\$ 7,202,536	-\$ 4,583,528	-\$ 699,342		-\$ 5,282,870	\$ 1,919,666
45	1920	Computer Equip.-Hardware(Post Mar. 22/04)		\$ -			\$ -	\$ -			\$ -	\$ -
45.1	1920	Computer Equip.-Hardware(Post Mar. 19/07)		\$ -			\$ -	\$ -			\$ -	\$ -
10	1930	Transportation Equipment		\$ 4,941,416	\$ 502,500		\$ 5,443,916	-\$ 3,059,881	-\$ 328,742		-\$ 3,388,623	\$ 2,055,293
8	1935	Stores Equipment		\$ 81,138			\$ 81,138	-\$ 76,074	-\$ 5,063		-\$ 81,137	\$ 1
8	1940	Tools, Shop & Garage Equipment		\$ 969,840	\$ 42,000		\$ 1,011,840	-\$ 707,292	-\$ 58,911		-\$ 766,203	\$ 245,637
8	1945	Measurement & Testing Equipment		\$ 361,635	\$ 10,000		\$ 371,635	-\$ 236,674	-\$ 21,282		-\$ 257,956	\$ 113,679
8	1950	Power Operated Equipment		\$ -			\$ -	\$ -			\$ -	\$ -
8	1955	Communications Equipment		\$ 252,975			\$ 252,975	-\$ 175,060	-\$ 13,288		-\$ 188,348	\$ 64,627
8	1955	Communication Equipment (Smart Meters)		\$ -			\$ -	\$ -			\$ -	\$ -
8	1960	Miscellaneous Equipment		\$ 784,532			\$ 784,532	-\$ 718,014	-\$ 13,303		-\$ 731,317	\$ 53,215
47	1975	Load Management Controls Utility Premises		\$ -			\$ -	\$ -			\$ -	\$ -
47	1980	System Supervisor Equipment		\$ 1,313,760	\$ 20,000		\$ 1,333,760	-\$ 835,238	-\$ 47,235		-\$ 882,473	\$ 451,287
47	1985	Miscellaneous Fixed Assets		\$ -			\$ -	\$ -			\$ -	\$ -
47	1995	Contributions & Grants		-\$ 6,805,427	-\$ 675,457		-\$ 7,480,884	\$ 1,678,529	\$ 143,820		\$ 1,822,349	-\$ 5,658,535
	1970	Load Management Controls - Customer Premises		\$ 464,917			\$ 464,917	-\$ 464,917	\$ -		-\$ 464,917	\$ -
	1990	Other Tangible Property (major spare parts)		\$ 645,280			\$ 645,280	\$ -			\$ -	\$ 645,280
		Reconciling Item				-30	-\$ 30					-\$ 30
		Total		\$ 117,186,754	\$ 5,791,268	-\$ 30	\$ 122,977,992	-\$ 65,286,415	-\$ 5,010,030	\$ -	-\$ 70,296,445	\$ 52,681,547

Notes:

add back cont capital \$ 675,457
 total gross capital additions \$ 6,466,725

Less: Overhead Adjustment 62,000
 Net Depreciation Expense for 2013 -\$ 4,948,030

Appendix B

Asset Components and Depreciation Rates

Asset Components and Depreciation Rates

OEB Class	CGAAP Account	MIFRS Account	Asset Component Description	To End of 2012-CGAAP		2013 MCGAAP		Kinectrics		
				Years	Rate	Years	Rate	Low	Aver	High
1805	180500	180500	Land	NA	NA	NA	NA	NA	NA	NA
1806/1612	180600	161200	Land Rights/Easements (intangible asset under MIFRS)	25	4.0%	25	4.0%			
1820	182000	182001	Dist Stn Equip <50kV - Building	30	3.3%	50	2.0%	50		75
1820	182000	182002	Dist Stn Equip <50kV - Transformers	30	3.3%	45	2.2%	30	45	60
1820	182000	182003	Dist Stn Equip <50kV - Switch Gear	30	3.3%	40	2.5%	30	50	60
1820	182000	182004	Dist Stn Equip <50kV - Breakers	30	3.3%	45	2.2%	30	45	60
1820	182000	182005	Dist Stn Equip <50kV - Protection Control (Relays)	30	3.3%	20	5.0%	15	20	20
1820	182000	182006	Dist Stn Equip <50kV - Reclosures	30	3.3%	40	2.5%	25	40	55
1820	182000	182007	Dist Stn Equip <50kV - All Other Items Substation landscaping	30	3.3%	50	2.0%	50		75
1820	182000	182007	Dist Stn Equip <50kV - All Other Items Distribution Switches	30	3.3%	40	2.5%	30	40	60
1820	182000	182007	Dist Stn Equip <50kV - All Other Items Substation - Batteries	30	3.3%	10	10.0%	10	15	15
1820	182000	182007	Dist Stn Equip <50kV - All Other Items Substation - Parking lot	30	3.3%	30	3.3%	25	30	30
1830	183000	183001	Wood Poles (fully dressed)	25	4.0%	45	2.2%	35	45	75
1830	183000	183002	Concrete Poles (fully dressed)	25	4.0%	70	1.4%	50	60	80
1830	183000	183003	Steel Poles (fully dressed)	25	4.0%	70	1.4%	60	60	80
1830	183000	183004	Composite Poles (fully dressed)	25	4.0%	70	1.4%	60	60	80
1835	183500	183501	OH Conductors/Devices - Primary Conductor	25	4.0%	60	1.7%	50	60	75
1835	183500	183502	OH Conductors/Devices - Secondary Conductor	25	4.0%	60	1.7%	50	60	75
1835	183500	183503	OH Conductors/Devices - All Other Items	25	4.0%	40	2.5%	30	45	55
1840	184000	184001	UG Conduit	25	4.0%	50	2.0%	30	50	80
1840	184000	184002	Manholes and Vaults	25	4.0%	60	1.7%	40	60	80
1840	184000	184003	Underground Conduit - All Other Items	25	4.0%	50	2.0%	30	50	80
1845	184500	184501	UG Conductors/Devices - Primary Buried	25	4.0%	35	2.9%	25	30	35
1845	184500	184501	UG Conductors/Devices - Primary Buried in Duct	25	4.0%	40	2.5%	35	40	55
1845	184500	184502	UG Conductors/Devices - Secondary	25	4.0%	50	2.0%	35	40	60
1845	184500	184503	UG Conductors/Devices - All Other Items	25	4.0%	50	2.0%	35	40	60
1850	185000	185001	OH Transformers - 3 Phase Dressed (fully dressed)	25	4.0%	40	2.5%	30	40	60
1850	185000	185002	OH Transformers - Single Phase (fully dressed)	25	4.0%	40	2.5%	30	40	60
1850	185000	185003	OH Transformers - All Other Items	25	4.0%	40	2.5%	30	40	60
1850	185000	185004	UG Transformers - 3 Phase Padmount (fully dressed)	25	4.0%	40	2.5%	25	40	45
1850	185000	185005	UG Transformers - Single Phase Padmount (fully dressed)	25	4.0%	40	2.5%	25	40	45
1850	185000	185006	UG Transformers - All Other Items	25	4.0%	40	2.5%	25	40	45
1855	185500	185501	Services - Secondary	25	4.0%	25	4.0%	25	35	40
1855	185500	185502	Services - All Other Items	25	4.0%	25	4.0%	25	35	40
1860	186000	186001	Meters - Single Phase	25	4.0%	25	4.0%	25	30	35
1860	186000	186002	Meters - Poly Phase & Interval	25	4.0%	25	4.0%	25	30	35
1860	186000	186003	Meters - Smart	25	4.0%	15	6.7%	5	15	15
1860	186000	186004	Meters - All Other Items	25	4.0%	25	4.0%	25	30	35
1908	190800	190801	Building/Fixtures - Structure & Contents	60	1.7%	60	1.7%	50		75
1908	190800	190801	Building/Fixtures - HVAC	60	1.7%	30	3.3%	20		30
1908	190800	190802	Building/Fixtures - Asphalt Roof	60	1.7%	30	3.3%	20		30
1908	190800	190802	Building/Fixtures - Parking Lot	25	4.0%	25	4.0%	25		30
1908	190800	190802	Building/Fixtures - Fence	60	1.7%	30	3.3%	25		60
1915	191500	191500	Office Furniture & Equipment	10	10.0%	10	10.0%	5		10
1920	192000	192001	Computer H/W - PCs, Laptops, Printers, Servers, etc	5	20.0%	5	20.0%	3		5
1920	192000	192002	Computer H/W - UPS	5	20.0%	5	20.0%	3		5
1920	192000	192003	Computer H/W - Racks, Shelving, Wiring, etc	5	20.0%	5	20.0%	3		5
1611/1925	192500	161100	Computer S/W - All (intangible asset under MIFRS)	5	20.0%	5	20.0%	2		5
1930	193000	193001	Large Trucks	8	12.5%	10	10.0%	5		15
1930	193000	193002	Small Trucks and Vans	8	12.5%	8	12.5%	5		10
1930	193000	193003	Cars	8	12.5%	8	12.5%	5		10
1930	193000	193004	Other (trailers, forklift, riding mowers, etc)	8	12.5%	8	12.5%	5		20
1935	193500	193500	Stores Equipment	10	10.0%	10	10.0%	5		10
1940	194000	194000	Tools, Shop and Garage Equipment	10	10.0%	10	10.0%	5		10
1945	194500	194500	Measure and Testing Equipment	10	10.0%	10	10.0%	5		10
1955	195501	195501	Communication Equipment	10	10.0%	10	10.0%	5		10
1960	196000	196000	Miscellaneous Equipment	20	5.0%	5	20.0%	5		10
1970	197000	197000	Load Mgmt Controls - Customer Premises	10	10.0%	10	10.0%	5		10
1980	198000	198000	System Supervisory Equipment	25	4.0%	25	4.0%	15	20	30

Appendix C

Cost of Power Calculation and Pass Through Charges

Calculation of Cost of Power Rate

Customer Class Name	2011 ACTUAL kWh's		
	Total	non-RPP	RPP
Residential	257,450,968	31,484,477	225,966,491
General Service < 50 kW	105,807,915	12,086,479	93,721,436
General Service > 50 to 999 kW	225,133,479	173,496,871	51,636,608
General Service 1000 to 4999 kW	160,156,759	160,156,759	0
Large Use	253,729,738	137,982,417	115,747,321
Unmetered Scattered Load	2,238,935	0	2,238,935
Sentinel Lighting	627,674		627,674
Street Lighting	8,979,432	8,979,432	0
TOTAL	1,014,124,900	524,186,435	489,938,465
%	100.00%	51.69%	48.31%
<u>Forecast Price</u>			
HOEP (\$/MWh)		\$20.65	
Global Adjusting (\$/MWh)		\$59.36	
TOTAL (\$/MWh)		\$80.01	\$79.32
\$/kWh		\$0.08001	\$0.07932
%		51.69%	48.31%
WEIGHTED AVERAGE PRICE	\$0.0797	\$0.0414	\$0.0383

Bluewater Power (ED-2002-0517)
2013 EDR Application (EB-2012-0107) version: 1

C8 Pass-through Charges

Electricity (Commodity)	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	rate (\$/kWh):	Volume	rate (\$/kWh):
					\$0.07372		\$0.07970
					Amount		Amount
kWh	Residential	4006	4705	270,599,104	19,948,566	267,805,352	21,344,087
kWh	General Service < 50 kW	4035	4705	107,805,875	7,947,449	103,047,284	8,212,869
kWh	General Service > 50 to 999 kW	4035	4705	230,107,696	16,963,539	226,264,868	18,033,310
kWh	General Service 1000 to 4999 kW	4035	4705	163,216,328	12,032,308	162,423,351	12,945,141
kWh	Large Use	4020	4705	137,557,069	10,140,707	134,343,257	10,707,158
kWh	Unmetered Scattered Load	4035	4705	2,333,194	172,003	2,308,162	183,961
kWh	Sentinel Lighting	4030	4705	654,099	48,220	647,082	51,572
kWh	Street Lighting	4025	4705	9,439,703	695,895	9,420,496	750,814
	TOTAL			921,713,069	67,948,687	906,259,852	72,228,910
Transmission - Network	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	Rate	Volume	Rate
					Amount		Amount
kWh	Residential	4066	4714	270,599,104	\$0.0068	1,840,074	\$0.0064
kWh	General Service < 50 kW	4066	4714	107,805,875	\$0.0063	679,177	\$0.0060
kW	General Service > 50 to 999 kW	4066	4714	625,979	\$2.5648	1,605,511	\$2.4271
kW	General Service 1000 to 4999 kW	4066	4714	333,340	\$2.7241	334,928	\$2.5778
kW	Large Use	4066	4714	400,494	\$3.0162	398,329	\$2.8543
kWh	Unmetered Scattered Load	4066	4714	2,333,194	\$0.0063	14,699	\$0.0060
kW	Sentinel Lighting	4066	4714	1,452	\$1.9441	2,823	\$1.8397
kW	Street Lighting	4066	4714	24,338	\$1.9342	47,075	\$1.8304
	TOTAL			382,123,776	6,305,380	374,541,681	5,902,784
Transmission - Connection	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	Rate	Volume	Rate
					Amount		Amount
kWh	Residential	4068	4716	270,599,104	\$0.0057	1,542,415	\$0.0054
kWh	General Service < 50 kW	4068	4716	107,805,875	\$0.0050	539,029	\$0.0047
kW	General Service > 50 to 999 kW	4068	4716	625,979	\$1.9998	1,251,833	\$1.8963
kW	General Service 1000 to 4999 kW	4068	4716	333,340	\$2.1923	730,781	\$2.0788
kW	Large Use	4068	4716	400,494	\$2.5070	1,004,038	\$2.3772
kWh	Unmetered Scattered Load	4068	4716	2,333,194	\$0.0050	11,666	\$0.0047
kW	Sentinel Lighting	4068	4716	1,452	\$1.5783	2,292	\$1.4966
kW	Street Lighting	4068	4716	24,338	\$1.5461	37,629	\$1.4660
	TOTAL			382,123,776	5,119,683	374,541,681	4,801,437
Wholesale Market Service	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	rate (\$/kWh):	Volume	rate (\$/kWh):
					\$0.00520		\$0.00520
					Amount		Amount
kWh	Residential	4062	4708	270,599,104	1,407,115	267,805,352	1,392,588
kWh	General Service < 50 kW	4062	4708	107,805,875	560,591	103,047,284	535,846
kWh	General Service > 50 to 999 kW	4062	4708	230,107,696	1,196,560	226,264,868	1,176,577
kWh	General Service 1000 to 4999 kW	4062	4708	163,216,328	848,725	162,423,351	844,601
kWh	Large Use	4062	4708	137,557,069	715,297	134,343,257	698,585
kWh	Unmetered Scattered Load	4062	4708	2,333,194	12,133	2,308,162	12,002
kWh	Sentinel Lighting	4062	4708	654,099	3,401	647,082	3,365
kWh	Street Lighting	4062	4708	9,439,703	49,086	9,420,496	48,987
	TOTAL			921,713,069	4,792,908	906,259,852	4,712,551
Rural Rate Protection	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	rate (\$/kWh):	Volume	rate (\$/kWh):
					\$0.00110		\$0.00110
					Amount		Amount
kWh	Residential	4062	4730	270,599,104	297,659	267,805,352	294,586
kWh	General Service < 50 kW	4062	4730	107,805,875	118,586	103,047,284	113,352
kWh	General Service > 50 to 999 kW	4062	4730	230,107,696	253,118	226,264,868	248,891
kWh	General Service 1000 to 4999 kW	4062	4730	163,216,328	179,538	162,423,351	178,666
kWh	Large Use	4062	4730	137,557,069	151,313	134,343,257	147,778
kWh	Unmetered Scattered Load	4062	4730	2,333,194	2,567	2,308,162	2,539
kWh	Sentinel Lighting	4062	4730	654,099	720	647,082	712
kWh	Street Lighting	4062	4730	9,439,703	10,384	9,420,496	10,363
	TOTAL			921,713,069	1,013,884	906,259,852	996,886
Debt Retirement Charge	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	rate (\$/kWh):	Volume	rate (\$/kWh):
					\$0.00700		\$0.00700
					Amount		Amount
	TOTAL						
Low Voltage Charges	Customer Class Name	Revenue USA #	Expense USA #	2012		2013	
				Volume	Rate	Volume	Rate
					Amount		Amount
kWh	Residential	4075	4750	259,667,118	\$0.0002	51,933	\$0.0002
kWh	General Service < 50 kW	4075	4750	103,450,605	\$0.0002	20,690	\$0.0002
kW	General Service > 50 to 999 kW	4075	4750	625,979	\$0.0722	45,196	\$0.0748
kW	General Service 1000 to 4999 kW	4075	4750	333,340	\$0.0792	26,401	\$0.0820
kW	Large Use	4075	4750	400,494	\$0.0905	36,245	\$0.0938
kWh	Unmetered Scattered Load	4075	4750	2,238,935	\$0.0002	448	\$0.0002
kW	Sentinel Lighting	4075	4750	1,452	\$0.0570	83	\$0.0590
kW	Street Lighting	4075	4750	24,338	\$0.0558	1,358	\$0.0578
	TOTAL			366,742,261	182,353	359,466,286	184,447
GRAND TOTAL					85,362,896		88,827,016

Appendix D

2013 Other Operating Revenue (OEB Appendix 2-F)

**Appendix 2-F
Other Operating Revenue**

								Original Application	As updated through interrogatories	Settlement Adjustments	Settlement Agreement
USoA #	USoA Description	2009 Actual	2010 Actual	2011 Actual ²	Bridge Year ³	Bridge Year ³	Draft Actual	Test Year	Test Year	Test Year	Test Year
					2012	2012	2012	2013	2013	2013	2013
	<i>Reporting Basis</i>				CGAAP	MIFRS		MIFRS	MIFRS	MCGAAP	MCGAAP
4235	Specific Service Charges	\$ 1,105,751	\$ 209,404	\$ 174,751	\$ 151,520	\$ 151,520	\$ 173,990	\$ 157,724	\$ 157,724		\$ 157,725
4225	Late Payment Charges	\$ 285,586	\$ 230,017	\$ 244,953	\$ 240,000	\$ 240,000	\$ 255,934	\$ 232,694	\$ 232,694		\$ 232,694
4082	Retail Services Revenues	\$ 60,838	\$ 56,983	\$ 48,541	\$ 50,000	\$ 50,000	\$ 39,362	\$ 46,297	\$ 46,297		\$ 46,297
4086	Distribution Service Revenue	\$ 89,114	\$ 90,530	\$ 93,861	\$ 93,000	\$ 93,000	\$ 97,854	\$ 90,395	\$ 90,395	\$ 8,000	\$ 98,395
4084	STR Revenue	\$ 1,746	\$ 3,756	\$ 3,805	\$ 2,000	\$ 2,000	\$ 1,548	\$ 2,037	\$ 2,037		\$ 2,037
4210	Rent from Electric property	\$ 307,829	\$ 313,529	\$ 279,577	\$ 275,954	\$ 275,954	\$ 287,735	\$ 274,745	\$ 274,745	\$ 20,000	\$ 294,745
4220	Other Electric Revenue	\$ 117,610	\$ 113,172	\$ 112,751	\$ 105,948	\$ 105,948	\$ 105,948	\$ -	\$ -		\$ -
4325	Revenues from Jobbing	\$ 597,536	\$ 1,655,256	\$ 1,475,205	\$ 757,575	\$ 757,575	\$ 521,097	\$ 641,026	\$ 641,026		\$ 641,026
4330	Expenses from Jobbing	-\$ 372,896	-\$ 1,304,982	-\$ 896,293	-\$ 568,181	-\$ 568,181	-\$ 454,661	-\$ 480,769	-\$ 480,769		-\$ 480,769
4355	Gain on disposition	\$ 358,539	\$ 20,735	\$ 23,293	\$ 5,000	\$ -		\$ -	\$ -	\$ 10,000	\$ 10,000
4360	Loss on disposition	-\$ 206,378					-\$ 5,422				\$ -
4390	Misc. non-operating income	\$ 20,713	\$ 25,866	\$ 26,394	\$ 20,000	\$ 20,000	\$ 41,713	\$ 20,000	\$ 20,000		\$ 20,000
4405	Interest and dividend income	\$ 52,701	\$ 111,557	\$ 312,894	\$ 169,332	\$ 169,332	\$ 255,642	\$ 96,099	\$ 86,099		\$ 86,099
Specific Service Charges		\$ 1,105,751	\$ 209,404	\$ 174,751	\$ 151,520	\$ 151,520	\$ 173,990	\$ 157,724	\$ 157,724	\$ -	\$ 157,725
Late Payment Charges		\$ 285,586	\$ 230,017	\$ 244,953	\$ 240,000	\$ 240,000	\$ 255,934	\$ 232,694	\$ 232,694	\$ -	\$ 232,694
Other Distribution Revenues:		\$ 577,137	\$ 577,970	\$ 538,535	\$ 526,902	\$ 526,902	\$ 532,447	\$ 413,474	\$ 413,474	\$ 28,000	\$ 441,474
Other Income or Deductions		\$ 397,514	\$ 396,875	\$ 628,599	\$ 214,394	\$ 209,394	\$ 102,727	\$ 180,257	\$ 180,257	\$ 10,000	\$ 190,257
Investment Income		\$ 52,701	\$ 111,557	\$ 312,894	\$ 169,332	\$ 169,332	\$ 255,642	\$ 96,099	\$ 86,099	\$ -	\$ 86,099
Total		\$ 2,418,689	\$ 1,525,823	\$ 1,899,732	\$ 1,302,148	\$ 1,297,148	\$ 1,320,740	\$ 1,080,248	\$ 1,070,248	\$ 38,000	\$ 1,108,249

Description

Specific Service Charges:

Late Payment Charges:

Other Distribution Revenues:

Other Income and Expenses:

Account(s)

4235

4225

4080, 4082, 4084, 4090, 4205, 4210, 4215, 4220, 4240, 4245

4305, 4310, 4315, 4320, 4325, 4330, 4335, 4340, 4345, 4350, 4355, 4360, 4365, 4370, 4375, 4380, 4385, 4390, 4395, 4398, 4405, 4415

Appendix E

PILs Amount



Income Tax/PILs Workform for 2013 Filers

PILs Tax Provision - Test Year

Wires Only

Regulatory Taxable Income

\$ 1,696,727 **A**

Ontario Income Taxes

Income tax payable

Ontario Income Tax

11.50%

B

\$

195,124 **C = A * B**

Small business credit

Ontario Small Business Threshold
Rate reduction

\$ 500,000 **D**

-7.00% **E**

-\$

35,000 **F = D * E**

Ontario Income tax

\$ 160,124 **J = C + F**

Combined Tax Rate and PILs

Effective Ontario Tax Rate

9.44%

K = J / A

Federal tax rate

15.00%

L

Combined tax rate

24.44% **M = K + L**

Total Income Taxes

\$ 414,633 **N = A * M**

Investment Tax Credits

O

Miscellaneous Tax Credits

\$ 54,764 **P**

Total Tax Credits

\$ 54,764 **Q = O + P**

Corporate PILs/Income Tax Provision for Test Year

\$ 359,869 **R = N - Q**

Corporate PILs/Income Tax Provision Gross Up ¹

75.56%

S = 1 - M

\$ 116,382 **T = R / S - R**

Income Tax (grossed-up)

\$ 476,251 **U = R + T**

Note:

1. This is for the derivation of revenue requirement and should not be used for sufficiency/deficiency calculations.

Appendix F

2013 Long Term Debt and Cost of Capital

DEBT OUTSTANDING IN 2013

Description	Effective Rate	Days o/s in 2013	Average Balance	2013 Cost	2013 Ending Balance
Village of Point Edward	4.12%	365	655,187	26,994	655,187
Town of Petrolia	4.12%	365	1,430,914	58,954	1,430,914
Village of Alvinston	4.12%	365	139,981	5,767	139,981
Township of Warwick	4.12%	365	421,886	17,382	421,886
City of Sarnia	4.12%	365	16,729,636	689,261	16,729,636
Infrastructure Ontario 7.1M deb	3.37%	365	6,177,576	208,184	6,177,576
Remaining deemed debt	3.94%	365	11,107,338	437,629	11,107,338
TOTAL	3.94%		36,662,518	1,444,171	36,662,518

Cost of Capital

	<i>Deemed Portion</i>	<i>Effective Rate</i>	<i>Return Amount</i>
Short-Term Debt	4.00%	2.07%	54,208
Long-Term Debt	56.00%	3.94%	1,444,171
Total Equity	40.00%	8.98%	2,351,639
Regulated Rate of Return	100.00%	5.88%	3,850,018

Appendix G

Cost Allocation Model

Sheets O1 and O2



2013 Cost Allocation Model

Sheet O1 Revenue to Cost Summary Worksheet - Initial Submission

Instructions:
Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base Assets		Total	1	2	3	5	6	7	8	9
			Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load
crev	Distribution Revenue at Existing Rates	\$18,460,018	\$10,150,744	\$2,649,818	\$2,886,366	\$690,065	\$1,222,355	\$666,264	\$51,130	\$143,277
	Miscellaneous Revenue (mi)	\$1,108,249	\$726,498	\$119,945	\$107,116	\$40,636	\$55,894	\$50,234	\$3,184	\$4,742
Miscellaneous Revenue Input equals Output										
Total Revenue at Existing Rates		\$19,568,267	\$10,877,242	\$2,769,763	\$2,993,482	\$730,701	\$1,278,248	\$716,498	\$54,313	\$148,019
Factor required to recover deficiency (1 + D)		1.1217								
Distribution Revenue at Status Quo Rates		\$20,707,021	\$11,386,320	\$2,972,360	\$3,237,703	\$774,061	\$1,371,143	\$747,363	\$57,353	\$160,717
Miscellaneous Revenue (mi)		\$1,108,249	\$726,498	\$119,945	\$107,116	\$40,636	\$55,894	\$50,234	\$3,184	\$4,742
Total Revenue at Status Quo Rates		\$21,815,269	\$12,112,818	\$3,092,306	\$3,344,818	\$814,697	\$1,427,037	\$797,597	\$60,537	\$165,459
Expenses										
di	Distribution Costs (di)	\$3,025,219	\$1,546,814	\$348,844	\$546,346	\$165,640	\$219,791	\$177,151	\$11,173	\$9,460
cu	Customer Related Costs (cu)	\$2,153,753	\$1,808,231	\$269,673	\$38,225	\$12,427	\$3,956	\$516	\$424	\$20,300
ad	General and Administration (ad)	\$7,361,999	\$4,704,077	\$885,863	\$853,646	\$265,000	\$334,942	\$260,791	\$16,963	\$40,717
dep	Depreciation and Amortization (dep)	\$4,948,030	\$2,624,926	\$678,186	\$756,372	\$270,504	\$351,746	\$238,323	\$15,013	\$12,960
INPUT	PILs (INPUT)	\$476,251	\$247,278	\$63,448	\$73,859	\$28,116	\$37,383	\$23,423	\$1,475	\$1,270
INT	Interest	\$1,498,379	\$777,984	\$199,620	\$232,375	\$88,457	\$117,614	\$73,692	\$4,640	\$3,997
Total Expenses		\$19,463,631	\$11,709,309	\$2,445,634	\$2,500,824	\$830,144	\$1,065,432	\$773,895	\$49,688	\$88,705
Direct Allocation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,351,639	\$1,221,011	\$313,294	\$364,702	\$138,829	\$184,590	\$115,657	\$7,282	\$6,273
	Revenue Requirement (includes NI)	\$21,815,269	\$12,930,320	\$2,758,928	\$2,865,526	\$968,973	\$1,250,022	\$889,552	\$56,970	\$94,978
Revenue Requirement Input equals Output										
Rate Base Calculation										
Net Assets										
dp	Distribution Plant - Gross	\$85,784,942	\$44,365,117	\$10,569,364	\$14,126,954	\$4,886,126	\$6,536,683	\$4,749,334	\$298,952	\$252,413
gp	General Plant - Gross	\$41,440,588	\$21,833,149	\$5,429,179	\$6,527,093	\$2,286,437	\$3,005,057	\$2,112,869	\$133,046	\$113,758
accum dep	Accumulated Depreciation	(\$69,469,961)	(\$35,769,500)	(\$8,431,919)	(\$11,557,266)	(\$3,985,966)	(\$5,353,605)	(\$3,917,506)	(\$246,572)	(\$207,628)
co	Capital Contribution	(\$5,464,627)	(\$3,141,969)	(\$639,754)	(\$944,034)	(\$168,583)	(\$190,426)	(\$340,723)	(\$21,465)	(\$17,673)
Total Net Plant		\$52,290,942	\$27,286,797	\$6,926,870	\$8,152,747	\$3,018,015	\$3,997,709	\$2,603,973	\$163,960	\$140,871
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$88,827,015	\$25,585,678	\$9,844,966	\$21,678,020	\$15,675,601	\$14,860,393	\$900,019	\$61,821	\$220,518
	OM&A Expenses	\$12,540,971	\$8,059,122	\$1,504,380	\$1,438,218	\$443,067	\$558,690	\$438,457	\$28,560	\$70,478
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtotal	\$101,367,986	\$33,644,799	\$11,349,346	\$23,116,238	\$16,118,668	\$15,419,082	\$1,338,475	\$90,381	\$290,996
Working Capital		\$13,177,838	\$4,373,824	\$1,475,415	\$3,005,111	\$2,095,427	\$2,004,481	\$174,002	\$11,750	\$37,829
Total Rate Base		\$65,468,780	\$31,660,620	\$8,402,285	\$11,157,858	\$5,113,442	\$6,002,190	\$2,777,975	\$175,710	\$178,700
Rate Base Input equals Output										
Equity Component of Rate Base		\$26,187,512	\$12,664,248	\$3,360,914	\$4,463,143	\$2,045,377	\$2,400,876	\$1,111,190	\$70,284	\$71,480
Net Income on Allocated Assets		\$2,351,639	\$403,509	\$646,672	\$843,994	(\$15,447)	\$361,604	\$23,702	\$10,849	\$76,754
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Income		\$2,351,639	\$403,509	\$646,672	\$843,994	(\$15,447)	\$361,604	\$23,702	\$10,849	\$76,754
RATIOS ANALYSIS										
REVENUE TO EXPENSES STATUS QUO%		100.00%	93.68%	112.08%	116.73%	84.08%	114.16%	89.66%	106.26%	174.21%
EXISTING REVENUE MINUS ALLOCATED COSTS		(\$2,247,003)	(\$2,053,078)	\$10,834	\$127,956	(\$238,272)	\$28,226	(\$173,054)	(\$2,656)	\$53,041
Deficiency Input equals Output										
STATUS QUO REVENUE MINUS ALLOCATED COSTS		(\$0)	(\$817,502)	\$333,377	\$479,292	(\$154,276)	\$177,014	(\$91,955)	\$3,567	\$70,481
RETURN ON EQUITY COMPONENT OF RATE BASE		8.98%	3.19%	19.24%	18.91%	-0.76%	15.06%	2.13%	15.44%	107.38%



2013 Cost Allocation Model

Sheet 02 Monthly Fixed Charge Min. & Max. Worksheet - Initial Submission

Output sheet showing minimum and maximum level for Monthly Fixed Charge

Summary

Customer Unit Cost per month - Avoided Cost

Customer Unit Cost per month - Directly Related

Customer Unit Cost per month - Minimum System
with PLCC Adjustment

Existing Approved Fixed Charge

1	2	3	5	6	7	8	9
Residential	GS <50	GS>50-Regular	GS >50-Intermediate	Large Use >5MW	Street Light	Sentinel	Unmetered Scattered Load
\$4.50	\$9.60	\$6.90	\$218.06	\$234.33	-\$0.01	\$0.05	\$5.34
\$10.94	\$21.60	\$19.83	\$462.46	\$545.72	-\$0.01	\$0.14	\$12.76
\$21.52	\$32.74	\$49.44	\$967.03	\$3,714.76	\$10.16	\$5.32	\$23.22
\$13.80	\$23.71	\$142.00	\$3,121.63	\$24,427.60	\$2.14	\$3.43	\$15.68

Appendix H

Revenue Reconciliation (OEB Appendix 2-V)

File Number:	EB-2012-0107
Exhibit:	
Tab:	
Schedule:	
Attachment:	
Date:	05-Apr-13

Appendix 2-V

Revenue Reconciliation - Original Application

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers		32,122.00	32,122.00	255,687,351		\$ 16.39	\$ 0.0223		\$ 12,019,582.89	\$ 12,026,199	\$ -	\$ 12,026,199	\$ 6,616
GS < 50 kW	Customers		3,544.00	3,544.00	97,434,167		\$ 28.16	\$ 0.0197		\$ 3,117,041.57	\$ 3,118,381	\$ -	\$ 3,118,381	\$ 1,339
GS > 50 to 999 kW	Customers		438.00	438.00		627,074	\$ 142.00		\$ 4.4311	\$ 3,524,979.60	\$ 3,450,825	\$ 74,131	\$ 3,524,956	-\$ 24
GS > 1000 to 4,999 kW	Customers		12.00	12.00		337,859	\$ 3,121.63		\$ 1.8052	\$ 1,059,417.79	\$ 871,603	\$ 187,823	\$ 1,059,426	\$ 8
Large Use	Customers		3.00	3.00		392,393	\$ 24,427.60		\$ 2.0412	\$ 1,680,346.19	\$ 1,441,059	\$ 239,276	\$ 1,680,335	-\$ 11
Unmetered Scattered Load	Connections		260.00	260.00	2,238,935		\$ 13.45	\$ 0.0365		\$ 123,685.13	\$ 123,755	\$ -	\$ 123,755	\$ 70
Sentinel Lighting	Connections		445.00	445.00		1,452	\$ 4.07		\$ 26.8757	\$ 60,757.32	\$ 60,776	\$ -	\$ 60,776	\$ 19
Streetlighting	Connections		10,140.00	10,140.00		24,157	\$ 2.54		\$ 19.6565	\$ 783,909.27	\$ 784,092	\$ -	\$ 784,092	\$ 183
Standby Power				-						\$ -			\$ -	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 22,369,719.75	\$ 21,876,690	\$ 501,229	\$ 22,377,919	\$ 8,199

Appendix 2-V
Revenue Reconciliation - per Settlement Agreement

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers		32,122.00	32,122.00	256,986,232		\$ 15.48	\$ 0.0211		\$ 11,389,392.22	\$ 11,386,322	\$ -	\$ 11,386,322	-\$ 3,070
GS < 50 kW	Customers		3,544.00	3,544.00	98,884,257		\$ 26.60	\$ 0.0186		\$ 2,970,491.98	\$ 2,972,361	\$ -	\$ 2,972,361	\$ 1,869
GS > 50 to 999 kW	Customers		438.00	438.00		621,654	\$ 142.00		\$ 4.1269	\$ 3,311,855.89	\$ 3,237,703	\$ 74,131	\$ 3,311,834	-\$ 22
GS > 1000 to 4,999 kW	Customers		12.00	12.00		334,928	\$ 3,121.63		\$ 1.6835	\$ 1,013,366.01	\$ 825,547	\$ 187,823	\$ 1,013,370	\$ 4
Large Use	Customers		3.00	3.00		398,329	\$ 24,427.60		\$ 1.8345	\$ 1,610,128.15	\$ 1,371,143	\$ 238,997	\$ 1,610,140	\$ 12
Unmetered Scattered Load	Connections		260.00	260.00	2,214,914		\$ 11.95	\$ 0.0325		\$ 109,268.71	\$ 109,232	\$ -	\$ 109,232	-\$ 37
Sentinel Lighting	Connections		445.00	445.00		1,450	\$ 3.85		\$ 25.3845	\$ 57,366.53	\$ 57,353	\$ -	\$ 57,353	-\$ 14
Streetlighting	Connections		10,140.00	10,140.00		24,522	\$ 2.40		\$ 18.5659	\$ 747,305.00	\$ 747,363	\$ -	\$ 747,363	\$ 58
Standby Power				-						\$ -			\$ -	\$ -
Embedded Distributor Class				-						\$ -			\$ -	\$ -
etc.				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 21,209,174.48	\$ 20,707,024	\$ 500,950	\$ 21,207,974	-\$ 1,200

Note

- 1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement
2. Bluewater Power notes that the number of customers presented in the 'End of Test Year' column are the 'normalized' customer counts presented in the load forecast document at Exhibit 3, Tab 1, Schedule 2, Attachment 1 which are representative of customer counts for the Test Year

Appendix I

Revenue Requirement Workform



Version 3.00

Utility Name	Bluewater Power Distribution Corp.
Service Territory	<i>Revised March 28, 2013</i>
Assigned EB Number	EB-2012-0107
Name and Title	Leslie Dugas, Manager of Regulatory Affairs
Phone Number	519-337-8201 Ext 2255
Email Address	ldugas@bluewaterpower.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2)	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
1	Rate Base						
Gross Fixed Assets (average)	\$60,605,808	13	\$59,476,565	\$ 120,082,373			\$120,082,373
Accumulated Depreciation (average)	(\$7,153,078)	(5)	(\$60,638,352)	(\$67,791,430)			(\$67,791,430)
Allowance for Working Capital:							
Controllable Expenses	\$13,302,742		(\$761,768)	\$ 12,540,974			\$12,540,974
Cost of Power	\$89,374,845		(\$547,829)	\$ 88,827,016			\$88,827,016
Working Capital Rate (%)	13.00%	(9)		13.00%	(9)		(9)
2	Utility Income						
Operating Revenues:							
Distribution Revenue at Current Rates	\$18,420,657		\$39,361	\$18,460,018			
Distribution Revenue at Proposed Rates	\$21,876,690		(\$1,169,666)	\$20,707,024			
Other Revenue:							
Specific Service Charges	\$571,199		\$28,000	\$599,199			
Late Payment Charges	\$232,694		\$0	\$232,694			
Other Distribution Revenue	\$180,257		\$10,000	\$190,257			
Other Income and Deductions	\$96,099		(\$10,000)	\$86,099			
Total Revenue Offsets	\$1,080,249	(7)	\$28,000	\$1,108,249			
Operating Expenses:							
OM+A Expenses	\$13,078,828		(\$801,268)	\$ 12,277,560			\$12,277,560
Depreciation/Amortization	\$5,011,623	(10)	(\$63,593)	\$ 4,948,030			\$4,948,030
Property taxes	\$223,914		\$39,500	\$ 263,414			\$263,414
Other expenses							
3	Taxes/PILs						
Taxable Income:							
Adjustments required to arrive at taxable income	(\$892,023)	(3)		(\$654,912)			
Utility Income Taxes and Rates:							
Income taxes (not grossed up)	\$444,375	(12)		\$359,869			
Income taxes (grossed up)	\$586,513			\$476,251			
Federal tax (%)	15.00%			15.00%			
Provincial tax (%)	9.23%			9.44%			
Income Tax Credits	\$69,984	(14)		(\$54,764)			
4	Capitalization/Cost of Capital						
Capital Structure:							
Long-term debt Capitalization Ratio (%)	56.0%			56.0%			
Short-term debt Capitalization Ratio (%)	4.0%	(8)		4.0%	(8)		(8)
Common Equity Capitalization Ratio (%)	40.0%			40.0%			
Preferred Shares Capitalization Ratio (%)							
	100.0%			100.0%			
Cost of Capital							
Long-term debt Cost Rate (%)	4.18%			3.94%			
Short-term debt Cost Rate (%)	2.08%			2.07%			
Common Equity Cost Rate (%)	9.12%			8.98%			
Preferred Shares Cost Rate (%)							
Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)		(11)			(11)		(11)

Notes:	
General	Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.
(1)	All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
(2)	Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
(3)	Net of addbacks and deductions to arrive at taxable income.
(4)	Average of Gross Fixed Assets at beginning and end of the Test Year
(5)	Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
(6)	Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
(7)	Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
(8)	4.0% unless an Applicant has proposed or been approved for another amount.
(9)	Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
(10)	Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
(11)	Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
(12)	See Exhibit 4, Tab 8, Schedule 1 for full explanation. The Income taxes (grossed up) value of \$586,517 includes a one-time adjustment of \$92,369.
(13)	Increased gross fixed assets by the IFRS adjustment of \$364,881
(11)	Note: An adjustment to gross fixed assets of \$364,881 was made in order to accommodate the IFRS rate base adjustment. The effect on regulated return on capital is \$22,153. The amount of \$22,153 was not included in cell E67 because the adjustment was made to the gross fixed assets instead as this was determined to lead to a more accurate representation of the effect on deemed interest expense and deemed return on equity.
(14)	This is not actually an income credit, but rather had to use this cell to adjust for the one-time PILs adjustment of \$92,369 (grossed-up)



Revenue Requirement Workform

Rate Base and Working Capital

Rate Base										
Line No.	Particulars		Initial Application		Adjustments		Settlement Agreement		Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$60,605,808		\$59,476,565		\$120,082,373		\$ -	\$120,082,373
2	Accumulated Depreciation (average)	(3)	(\$7,153,078)		(\$60,638,352)		(\$67,791,430)		\$ -	(\$67,791,430)
3	Net Fixed Assets (average)	(3)	\$53,452,730		(\$1,161,787)		\$52,290,943		\$ -	\$52,290,943
4	Allowance for Working Capital	(1)	\$13,348,086		(\$170,248)		\$13,177,839		(\$13,177,839)	\$ -
5	Total Rate Base		\$66,800,816		(\$1,332,035)		\$65,468,782		(\$13,177,839)	\$52,290,943

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$13,302,742	(\$761,768)	\$12,540,974	\$ -	\$12,540,974
7	Cost of Power		\$89,374,845	(\$547,829)	\$88,827,016	\$ -	\$88,827,016
8	Working Capital Base		\$102,677,587	(\$1,309,597)	\$101,367,990	\$ -	\$101,367,990
9	Working Capital Rate %	(2)	13.00%	0.00%	13.00%	-13.00%	0.00%
10	Working Capital Allowance		\$13,348,086	(\$170,248)	\$13,177,839	(\$13,177,839)	\$ -

Notes

(2)

Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

(3)

Average of opening and closing balances for the year.



Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
	Operating Revenues:					
1	Distribution Revenue (at Proposed Rates)	\$21,876,690	(\$1,169,666)	\$20,707,024	\$ -	\$20,707,024
2	Other Revenue (1)	\$1,080,249	\$28,000	\$1,108,249	\$ -	\$1,108,249
3	Total Operating Revenues	\$22,956,939	(\$1,141,666)	\$21,815,273	\$ -	\$21,815,273
	Operating Expenses:					
4	OM+A Expenses	\$13,078,828	(\$801,268)	\$12,277,560	\$ -	\$12,277,560
5	Depreciation/Amortization	\$5,011,623	(\$63,593)	\$4,948,030	\$ -	\$4,948,030
6	Property taxes	\$223,914	\$39,500	\$263,414	\$ -	\$263,414
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$18,314,365	(\$825,361)	\$17,489,004	\$ -	\$17,489,004
10	Deemed Interest Expense	\$1,619,166	(\$120,787)	\$1,498,379	(\$230,914)	\$1,267,466
11	Total Expenses (lines 9 to 10)	\$19,933,531	(\$946,148)	\$18,987,383	(\$230,914)	\$18,756,470
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -	\$ -	\$ -	\$ -	\$ -
13	Utility income before income taxes	\$3,023,408	(\$195,518)	\$2,827,890	\$230,914	\$3,058,803
14	Income taxes (grossed-up)	\$586,513	(\$110,262)	\$476,251	\$ -	\$476,251
15	Utility net income	\$2,436,895	(\$85,256)	\$2,351,639	\$230,914	\$2,582,552
Notes						
	Other Revenues / Revenue Offsets					
(1)	Specific Service Charges	\$571,199	\$28,000	\$599,199		\$599,199
	Late Payment Charges	\$232,694	\$ -	\$232,694		\$232,694
	Other Distribution Revenue	\$180,257	\$10,000	\$190,257		\$190,257
	Other Income and Deductions	\$96,099	(\$10,000)	\$86,099		\$86,099
	Total Revenue Offsets	\$1,080,249	\$28,000	\$1,108,249	\$ -	\$1,108,249



Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
Determination of Taxable Income				
1	Utility net income before taxes	\$2,436,894	\$2,351,639	\$1,907,574
2	Adjustments required to arrive at taxable utility income	(\$892,023)	(\$654,912)	(\$892,023)
3	Taxable income	\$1,544,871	\$1,696,727	\$1,015,551
Calculation of Utility income Taxes				
4	Income taxes	\$444,375	\$359,869	\$359,869
6	Total taxes	\$444,375	\$359,869	\$359,869
7	Gross-up of Income Taxes	\$142,138	\$116,382	\$116,382
8	Grossed-up Income Taxes	\$586,513	\$476,251	\$476,251
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$586,513	\$476,251	\$476,251
10	Other tax Credits	\$69,984	(\$54,764)	(\$54,764)
Tax Rates				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	9.23%	9.44%	9.44%
13	Total tax rate (%)	24.23%	24.44%	24.44%

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$37,408,457	4.18%	\$1,563,588
2	Short-term Debt	4.00%	\$2,672,033	2.08%	\$55,578
3	Total Debt	60.00%	\$40,080,490	4.04%	\$1,619,166
	Equity				
4	Common Equity	40.00%	\$26,720,327	9.12%	\$2,436,894
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$26,720,327	9.12%	\$2,436,894
7	Total	100.00%	\$66,800,816	6.07%	\$4,056,060
		Settlement Agreement			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$36,662,518	3.94%	\$1,444,171
2	Short-term Debt	4.00%	\$2,618,751	2.07%	\$54,208
3	Total Debt	60.00%	\$39,281,269	3.81%	\$1,498,379
	Equity				
4	Common Equity	40.00%	\$26,187,513	8.98%	\$2,351,639
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$26,187,513	8.98%	\$2,351,639
7	Total	100.00%	\$65,468,782	5.88%	\$3,850,018
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$29,282,928	4.18%	\$1,223,959
9	Short-term Debt	4.00%	\$2,091,638	2.08%	\$43,506
10	Total Debt	60.00%	\$31,374,566	4.04%	\$1,267,466
	Equity				
11	Common Equity	40.00%	\$20,916,377	9.12%	\$1,907,574
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$20,916,377	9.12%	\$1,907,574
14	Total	100.00%	\$52,290,943	6.07%	\$3,175,039

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$3,456,032		\$2,247,006		\$1,428,415
2	Distribution Revenue	\$18,420,657	\$18,420,658	\$18,460,018	\$18,460,018	\$18,460,018	\$19,278,609
3	Other Operating Revenue	\$1,080,249	\$1,080,249	\$1,108,249	\$1,108,249	\$1,108,249	\$1,108,249
	Offsets - net						
4	Total Revenue	<u>\$19,500,906</u>	<u>\$22,956,939</u>	<u>\$19,568,267</u>	<u>\$21,815,273</u>	<u>\$19,568,267</u>	<u>\$21,815,273</u>
5	Operating Expenses	\$18,314,365	\$18,314,365	\$17,489,004	\$17,489,004	\$17,489,004	\$17,489,004
6	Deemed Interest Expense	\$1,619,166	\$1,619,166	\$1,498,379	\$1,498,379	\$1,267,466	\$1,267,466
7		\$ - (2)	\$ -	\$ - (2)	\$ -	\$ - (2)	\$ -
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS						
8	Total Cost and Expenses	<u>\$19,933,531</u>	<u>\$19,933,531</u>	<u>\$18,987,383</u>	<u>\$18,987,383</u>	<u>\$18,756,470</u>	<u>\$18,756,470</u>
9	Utility Income Before Income Taxes	<u>(\$432,625)</u>	\$3,023,408	\$580,884	\$2,827,890	\$811,797	\$3,058,803
10	Tax Adjustments to Accounting Income per 2013 PILs model	<u>(\$892,023)</u>	<u>(\$892,023)</u>	<u>(\$654,912)</u>	<u>(\$654,912)</u>	<u>(\$654,912)</u>	<u>(\$654,912)</u>
11	Taxable Income	<u>(\$1,324,648)</u>	\$2,131,385	<u>(\$74,028)</u>	\$2,172,978	\$156,885	\$2,403,891
12	Income Tax Rate	24.23%	24.23%	24.44%	24.44%	24.44%	24.44%
13		<u>(\$321,021)</u>	\$516,529	<u>(\$18,090)</u>	\$531,015	\$38,338	\$587,444
	Income Tax on Taxable Income						
14	Income Tax Credits	<u>\$69,984</u>	\$69,984	<u>(\$54,764)</u>	<u>(\$54,764)</u>	<u>(\$54,764)</u>	<u>(\$54,764)</u>
15	Utility Net Income	<u>(\$181,588)</u>	<u>\$2,436,895</u>	<u>\$653,738</u>	<u>\$2,351,639</u>	<u>\$828,223</u>	<u>\$2,582,552</u>
16	Utility Rate Base	\$66,800,816	\$66,800,816	\$65,468,782	\$65,468,782	\$52,290,943	\$52,290,943
17	Deemed Equity Portion of Rate Base	\$26,720,327	\$26,720,327	\$26,187,513	\$26,187,513	\$20,916,377	\$20,916,377
18	Income/(Equity Portion of Rate Base)	-0.68%	9.12%	2.50%	8.98%	3.96%	12.35%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	9.12%	9.12%
20	Deficiency/Sufficiency in Return on Equity	-9.80%	0.00%	-6.48%	0.00%	-5.16%	3.23%
21	Indicated Rate of Return	2.15%	6.07%	3.29%	5.88%	4.01%	7.36%
22	Requested Rate of Return on Rate Base	6.07%	6.07%	5.88%	5.88%	6.07%	6.07%
23	Deficiency/Sufficiency in Rate of Return	-3.92%	0.00%	-2.59%	0.00%	-2.06%	1.29%
24	Target Return on Equity	\$2,436,894	\$2,436,894	\$2,351,639	\$2,351,639	\$1,907,574	\$1,907,574
25	Revenue Deficiency/(Sufficiency)	\$2,618,482	\$1	\$1,697,900	\$0	\$1,079,351	\$674,979
26	Gross Revenue Deficiency/(Sufficiency)	<u>\$3,456,032 (1)</u>		<u>\$2,247,006 (1)</u>		<u>\$1,428,415 (1)</u>	

Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
- (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency
- (3)



Revenue Requirement

Line No.	Particulars	Application		Settlement Agreement		Per Board Decision	
1	OM&A Expenses	\$13,078,828		\$12,277,560		\$12,277,560	
2	Amortization/Depreciation	\$5,011,623		\$4,948,030		\$4,948,030	
3	Property Taxes	\$223,914		\$263,414		\$263,414	
5	Income Taxes (Grossed up)	\$586,513		\$476,251		\$476,251	
6	Other Expenses	\$ -					
7	Return						
	Deemed Interest Expense	\$1,619,166		\$1,498,379		\$1,267,466	
	Return on Deemed Equity	\$2,436,894		\$2,351,639		\$1,907,574	
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$ -		\$ -		\$ -	
8	Service Revenue Requirement (before Revenues)	\$22,956,938		\$21,815,273		\$21,140,294	
9	Revenue Offsets	\$1,080,249		\$1,108,249		\$ -	
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	\$21,876,689		\$20,707,024		\$21,140,294	
11	Distribution revenue	\$21,876,690		\$20,707,024		\$20,707,024	
12	Other revenue	\$1,080,249		\$1,108,249		\$1,108,249	
13	Total revenue	\$22,956,939		\$21,815,273		\$21,815,273	
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	\$1	(1)	\$0	(1)	\$674,979	(1)

Notes

(1)	Line 11 - Line 8
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Appendix J

Bill Impacts Summary and Details

Bluewater Power (ED-2002-0517)**2013 EDR Application (EB-2012-0107) version: 1**

Customer Class Name	RPP Rate Class	Volume		Distribution Charges		Delivery Charges		Total Bill	
		kWh	kW	\$ change	% change	\$ change	% change	\$ change	% change
Residential	Summer	500		\$2.20	8.7%	\$1.88	5.9%	\$1.82	2.2%
	Summer	800		\$2.32	7.5%	\$1.80	4.4%	\$1.69	1.4%
	Summer	1,500		\$2.60	5.9%	\$1.63	2.6%	\$1.39	0.7%
	Summer	2,000		\$2.80	5.3%	\$1.50	1.9%	\$1.17	0.4%
General Service < 50 kW	Non-res.	1,000		\$8.64	18.7%	\$8.09	13.9%	\$8.04	5.1%
	Non-res.	2,000		\$8.94	14.3%	\$7.84	9.1%	\$7.61	2.7%
	Non-res.	5,000		\$9.84	8.8%	\$7.08	4.2%	\$6.30	1.0%
	Non-res.	10,000		\$11.34	5.8%	\$5.82	1.9%	\$4.12	0.3%
General Service > 50 to 999 kW	Non-res.	26,000	60	(\$9.15)	(2.6%)	(\$23.62)	(3.8%)	(\$27.39)	(0.8%)
	Non-res.	52,000	135	(\$20.59)	(3.3%)	(\$53.15)	(4.3%)	(\$60.78)	(0.9%)
	Non-res.	165,000	355	(\$54.14)	(3.9%)	(\$139.76)	(4.6%)	(\$163.49)	(0.8%)
	Non-res.	430,000	860	(\$131.15)	(4.1%)	(\$338.58)	(4.7%)	(\$400.00)	(0.8%)
General Service 1000 to 4999 kW	n/a	605,000	1,360	(\$884.00)	(17.9%)	(\$1,237.33)	(10.6%)	(\$1,341.01)	(1.8%)
	n/a	977,118	2,578	(\$1,675.70)	(25.5%)	(\$2,345.46)	(12.2%)	(\$2,518.82)	(2.1%)
	n/a	3,011,152	4,500	(\$2,925.00)	(32.0%)	(\$4,094.10)	(13.1%)	(\$4,575.06)	(1.3%)
Large Use	n/a	4,230,083	6,943	(\$7,480.39)	(21.7%)	(\$9,505.66)	(13.1%)	(\$11,736.13)	(2.31%)
	n/a	7,340,623	10,492	(\$11,304.08)	(28.6%)	(\$14,364.60)	(14.7%)	(\$18,198.99)	(2.1%)
	n/a	11,523,872	16,869	(\$18,174.66)	(37.2%)	(\$23,095.35)	(16.3%)	(\$29,124.12)	(2.2%)

Bluewater Power (ED-2002-0517)**2013 EDR Application (EB-2012-0107) version: 1**

Customer Class Name	RPP Rate Class	Volume		Distribution Charges		Delivery Charges		Total Bill	
		kWh	kW	\$ change	% change	\$ change	% change	\$ change	% change
Unmetered Scattered Load									
	Non-res.	100		(\$4.91)	(24.5%)	(\$4.97)	(23.4%)	(\$5.06)	(16.5%)
	Non-res.	1,200		(\$17.89)	(27.4%)	(\$18.55)	(23.4%)	(\$19.03)	(9.6%)
Sentinel Lighting	Non-res.	7,000		(\$86.33)	(28.4%)	(\$60.73)	(15.7%)	(\$92.64)	(8.3%)
	Non-res.	182	0.46	\$1.35	9.8%	\$1.26	8.2%	\$1.25	3.9%
	Non-res.	63	0.18	\$0.78	10.2%	\$0.75	9.1%	\$0.75	5.3%
Street Lighting									
	n/a	86	0.18	\$0.51	9.6%	\$0.47	8.0%	\$0.47	3.4%
	n/a	749,249	1,613.00	\$2,219.75	8.6%	\$1,923.12	6.1%	\$1,858.84	1.7%

Appendix 2-W
Bill Impacts

Customer Class: Residential

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 15.4800	1	\$ 15.48	\$ 1.68	12.17%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	500	-\$ 0.25	\$ -	500	\$ -	\$ 0.25	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	500	\$ 9.40	\$ 0.0211	500	\$ 10.55	\$ 1.15	12.23%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	500	\$ 0.20	\$ -	500	\$ -	-\$ 0.20	-100.00%
LRAM 2012	kW	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	500	\$ -	\$ 0.0005	500	\$ 0.25	\$ 0.25	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Sub-Total A				\$ 25.44			\$ 28.10	\$ 2.66	10.46%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	500	\$ 0.60	\$ -	500	\$ -	-\$ 0.60	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	500	-\$ 0.85	-\$ 0.0017	500	-\$ 0.85	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	500	\$ -	-\$ 0.0013	500	-\$ 0.65	-\$ 0.65	
Low Voltage Service Charge	kWh	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.29			\$ 27.49	\$ 2.20	8.70%
RTSR - Network	kWh	\$ 0.0068	518	\$ 3.52	\$ 0.0064	521	\$ 3.33	-\$ 0.19	-5.30%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	518	\$ 2.95	\$ 0.0054	521	\$ 2.81	-\$ 0.14	-4.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.76			\$ 33.64	\$ 1.88	5.91%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	518	\$ 2.69	\$ 0.0044	521	\$ 2.29	-\$ 0.40	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	518	\$ 0.57	\$ 0.0012	521	\$ 0.63	\$ 0.06	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	517.8	\$ 38.32	\$ 0.0740	521.027	\$ 38.56	\$ 0.24	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	331	\$ 20.88	\$ 0.0630	333	\$ 21.01	\$ 0.13	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	93	\$ 9.23	\$ 0.0990	94	\$ 9.28	\$ 0.06	0.62%
TOU - On Peak	kWh	\$ 0.1180	93	\$ 11.00	\$ 0.1180	94	\$ 11.07	\$ 0.07	0.62%
Total Bill on RPP (before Taxes)				\$ 76.84			\$ 78.61	\$ 1.77	2.30%
HST		13%		\$ 9.99	13%		\$ 10.22	\$ 0.23	2.30%
Total Bill (including HST)				\$ 86.83			\$ 88.83	\$ 2.00	2.30%
Ontario Clean Energy Benefit 1				-\$ 8.68			-\$ 8.88	-\$ 0.20	2.30%
Total Bill on RPP (including OCEB)				\$ 78.15			\$ 79.95	\$ 1.80	2.30%
Total Bill on TOU (before Taxes)				\$ 79.63			\$ 81.41	\$ 1.79	2.24%
HST		13%		\$ 10.35	13%		\$ 10.58	\$ 0.23	2.24%
Total Bill (including HST)				\$ 89.98			\$ 92.00	\$ 2.02	2.24%
Ontario Clean Energy Benefit 1				-\$ 9.00			-\$ 9.20	-\$ 0.20	2.22%
Total Bill on TOU (including OCEB)				\$ 80.98			\$ 82.80	\$ 1.82	2.25%

Loss Factor (%)

3.56%

4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:

Exhibit:

Tab:

Schedule:

Page:2 of 27

Date:

Appendix 2-W
Bill Impacts

Customer Class: Residential

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 15.4800	1	\$ 15.48	\$ 1.68	12.17%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	800	-\$ 0.40	\$ -	800	\$ -	\$ 0.40	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	800	\$ 15.04	\$ 0.0211	800	\$ 16.88	\$ 1.84	12.23%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	800	\$ 0.32	\$ -	800	\$ -	-\$ 0.32	-100.00%
LRAM 2012	kW	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	800	\$ -	\$ 0.0005	800	\$ 0.40	\$ 0.40	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Sub-Total A				\$ 31.11			\$ 34.64	\$ 3.53	11.35%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	800	\$ 0.96	\$ -	800	\$ -	-\$ 0.96	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	800	-\$ 1.36	-\$ 0.0017	800	-\$ 1.36	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	800	\$ -	-\$ 0.0013	800	-\$ 1.04	-\$ 1.04	
Low Voltage Service Charge	kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.87			\$ 33.19	\$ 2.32	7.52%
RTSR - Network	kWh	\$ 0.0068	828	\$ 5.63	\$ 0.0064	834	\$ 5.34	-\$ 0.30	-5.30%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	828	\$ 4.72	\$ 0.0054	834	\$ 4.50	-\$ 0.22	-4.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 41.23			\$ 43.03	\$ 1.80	4.37%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	828	\$ 4.31	\$ 0.0044	834	\$ 3.67	-\$ 0.64	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	828	\$ 0.91	\$ 0.0012	834	\$ 1.00	\$ 0.09	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	600	\$ 44.40	\$ 0.0740	600	\$ 44.40	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	228.48	\$ 19.88	\$ 0.0870	233.6433	\$ 20.33	\$ 0.45	2.26%
TOU - Off Peak	kWh	\$ 0.0630	530	\$ 33.40	\$ 0.0630	534	\$ 33.61	\$ 0.21	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	149	\$ 14.76	\$ 0.0990	150	\$ 14.86	\$ 0.09	0.62%
TOU - On Peak	kWh	\$ 0.1180	149	\$ 17.60	\$ 0.1180	150	\$ 17.71	\$ 0.11	0.62%
Total Bill on RPP (before Taxes)				\$ 116.32			\$ 118.02	\$ 1.70	1.46%
HST		13%		\$ 15.12	13%		\$ 15.34	\$ 0.22	1.46%
Total Bill (including HST)				\$ 131.45			\$ 133.37	\$ 1.92	1.46%
Ontario Clean Energy Benefit 1				-\$ 13.14			-\$ 13.34	-\$ 0.20	1.52%
Total Bill on RPP (including OCEB)				\$ 118.31			\$ 120.03	\$ 1.72	1.45%
Total Bill on TOU (before Taxes)				\$ 117.81			\$ 119.47	\$ 1.66	1.41%
HST		13%		\$ 15.32	13%		\$ 15.53	\$ 0.22	1.41%
Total Bill (including HST)				\$ 133.13			\$ 135.00	\$ 1.88	1.41%
Ontario Clean Energy Benefit 1				-\$ 13.31			-\$ 13.50	-\$ 0.19	1.43%
Total Bill on TOU (including OCEB)				\$ 119.82			\$ 121.50	\$ 1.69	1.41%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Residential

Consumption 1500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 15.4800	1	\$ 15.48	\$ 1.68	12.17%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	1500	-\$ 0.75	\$ -	1500	\$ -	\$ 0.75	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	1500	\$ 28.20	\$ 0.0211	1500	\$ 31.65	\$ 3.45	12.23%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	1500	\$ 0.60	\$ -	1500	\$ -	-\$ 0.60	-100.00%
LRAM 2012	kW	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	1500	\$ -	\$ 0.0005	1500	\$ 0.75	\$ 0.75	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Sub-Total A				\$ 44.34			\$ 49.90	\$ 5.56	12.54%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	1500	\$ 1.80	\$ -	1500	\$ -	-\$ 1.80	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	1500	-\$ 2.55	-\$ 0.0017	1500	-\$ 2.55	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1500	\$ -	-\$ 0.0013	1500	-\$ 1.95	-\$ 1.95	
Low Voltage Service Charge	kWh	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 43.89			\$ 46.49	\$ 2.60	5.92%
RTSR - Network	kWh	\$ 0.0068	1553	\$ 10.56	\$ 0.0064	1563	\$ 10.00	-\$ 0.56	-5.30%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	1553	\$ 8.85	\$ 0.0054	1563	\$ 8.44	-\$ 0.41	-4.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 63.31			\$ 64.93	\$ 1.63	2.57%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1553	\$ 8.08	\$ 0.0044	1563	\$ 6.88	-\$ 1.20	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1553	\$ 1.71	\$ 0.0012	1563	\$ 1.88	\$ 0.17	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	600	\$ 44.40	\$ 0.0740	600	\$ 44.40	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	953.4	\$ 82.95	\$ 0.0870	963.0811	\$ 83.79	\$ 0.84	1.02%
TOU - Off Peak	kWh	\$ 0.0630	994	\$ 62.63	\$ 0.0630	1000	\$ 63.02	\$ 0.39	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	280	\$ 27.68	\$ 0.0990	281	\$ 27.85	\$ 0.17	0.62%
TOU - On Peak	kWh	\$ 0.1180	280	\$ 32.99	\$ 0.1180	281	\$ 33.20	\$ 0.21	0.62%
Total Bill on RPP (before Taxes)				\$ 210.94			\$ 212.38	\$ 1.44	0.68%
HST		13%		\$ 27.42	13%		\$ 27.61	\$ 0.19	0.68%
Total Bill (including HST)				\$ 238.36			\$ 239.98	\$ 1.62	0.68%
Ontario Clean Energy Benefit 1				-\$ 23.84			-\$ 24.00	-\$ 0.16	0.67%
Total Bill on RPP (including OCEB)				\$ 214.52			\$ 215.98	\$ 1.46	0.68%
Total Bill on TOU (before Taxes)				\$ 206.90			\$ 208.26	\$ 1.36	0.66%
HST		13%		\$ 26.90	13%		\$ 27.07	\$ 0.18	0.66%
Total Bill (including HST)				\$ 233.80			\$ 235.34	\$ 1.54	0.66%
Ontario Clean Energy Benefit 1				-\$ 23.38			-\$ 23.53	-\$ 0.15	0.64%
Total Bill on TOU (including OCEB)				\$ 210.42			\$ 211.81	\$ 1.39	0.66%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Residential

Consumption 2000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 15.4800	1	\$ 15.48	\$ 1.68	12.17%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	2000	-\$ 1.00	\$ -	2000	\$ -	\$ 1.00	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	2000	\$ 37.60	\$ 0.0211	2000	\$ 42.20	\$ 4.60	12.23%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	2000	\$ 0.80	\$ -	2000	\$ -	-\$ 0.80	-100.00%
LRAM 2012	kW	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 1.4700	1	\$ 1.47	\$ 1.47	
Sub-Total A				\$ 53.79			\$ 60.80	\$ 7.01	13.03%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	-\$ 2.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	2000	-\$ 3.40	-\$ 0.0017	2000	-\$ 3.40	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	2000	\$ -	-\$ 0.0013	2000	-\$ 2.60	-\$ 2.60	
Low Voltage Service Charge	kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 53.19			\$ 55.99	\$ 2.80	5.26%
RTSR - Network	kWh	\$ 0.0068	2071	\$ 14.08	\$ 0.0064	2084	\$ 13.34	-\$ 0.75	-5.30%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	2071	\$ 11.81	\$ 0.0054	2084	\$ 11.25	-\$ 0.55	-4.67%
Sub-Total C - Delivery (including Sub-Total B)				\$ 79.08			\$ 80.58	\$ 1.50	1.90%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	2071	\$ 10.77	\$ 0.0044	2084	\$ 9.17	-\$ 1.60	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	2071	\$ 2.28	\$ 0.0012	2084	\$ 2.50	\$ 0.22	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	600	\$ 44.40	\$ 0.0740	600	\$ 44.40	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	1471.2	\$ 127.99	\$ 0.0870	1484.108	\$ 129.12	\$ 1.12	0.88%
TOU - Off Peak	kWh	\$ 0.0630	1326	\$ 83.51	\$ 0.0630	1334	\$ 84.03	\$ 0.52	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	373	\$ 36.91	\$ 0.0990	375	\$ 37.14	\$ 0.23	0.62%
TOU - On Peak	kWh	\$ 0.1180	373	\$ 43.99	\$ 0.1180	375	\$ 44.27	\$ 0.27	0.62%
Total Bill on RPP (before Taxes)				\$ 278.52			\$ 279.77	\$ 1.25	0.45%
HST		13%		\$ 36.21	13%		\$ 36.37	\$ 0.16	0.45%
Total Bill (including HST)				\$ 314.73			\$ 316.14	\$ 1.41	0.45%
Ontario Clean Energy Benefit 1				-\$ 31.47			-\$ 31.61	-\$ 0.14	0.44%
Total Bill on RPP (including OCEB)				\$ 283.26			\$ 284.53	\$ 1.27	0.45%
Total Bill on TOU (before Taxes)				\$ 270.54			\$ 271.69	\$ 1.15	0.42%
HST		13%		\$ 35.17	13%		\$ 35.32	\$ 0.15	0.42%
Total Bill (including HST)				\$ 305.71			\$ 307.01	\$ 1.30	0.42%
Ontario Clean Energy Benefit 1				-\$ 30.57			-\$ 30.70	-\$ 0.13	0.43%
Total Bill on TOU (including OCEB)				\$ 275.14			\$ 276.31	\$ 1.17	0.42%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service < 50 kW

Consumption 1000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 26.6000	1	\$ 26.60	\$ 2.89	12.19%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	1000	-\$ 0.30	\$ -	1000	\$ -	\$ 0.30	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	1000	\$ 16.60	\$ 0.0186	1000	\$ 18.60	\$ 2.00	12.05%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	1000	\$ 0.10	\$ -	1000	\$ -	-\$ 0.10	-100.00%
LRAM 2012	kW	\$ 0.0002	1000	\$ 0.20	\$ 0.0002	1000	\$ 0.20	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	1000	\$ -	\$ 0.0005	1000	\$ 0.50	\$ 0.50	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 4.6600	1	\$ 4.66	\$ 4.66	
Sub-Total A				\$ 46.50			\$ 56.75	\$ 10.25	22.04%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	1000	\$ 1.20	\$ -	1000	\$ -	-\$ 1.20	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	1000	-\$ 1.60	-\$ 0.0016	1000	-\$ 1.60	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1000	\$ -	-\$ 0.0012	1000	-\$ 1.20	-\$ 1.20	
Low Voltage Service Charge	kWh	\$ 0.0002	1000	\$ 0.20	\$ 0.0002	1000	\$ 0.20	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 46.30			\$ 54.94	\$ 8.64	18.66%
RTSR - Network	kWh	\$ 0.0063	1036	\$ 6.52	\$ 0.0060	1042	\$ 6.25	-\$ 0.27	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	1036	\$ 5.18	\$ 0.0047	1042	\$ 4.90	-\$ 0.28	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 58.00			\$ 66.09	\$ 8.09	13.94%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1036	\$ 5.39	\$ 0.0044	1042	\$ 4.59	-\$ 0.80	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1036	\$ 1.14	\$ 0.0012	1042	\$ 1.25	\$ 0.11	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	285.6	\$ 24.85	\$ 0.0870	292.0541	\$ 25.41	\$ 0.56	2.26%
TOU - Off Peak	kWh	\$ 0.0630	663	\$ 41.76	\$ 0.0630	667	\$ 42.02	\$ 0.26	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	186	\$ 18.45	\$ 0.0990	188	\$ 18.57	\$ 0.12	0.62%
TOU - On Peak	kWh	\$ 0.1180	186	\$ 22.00	\$ 0.1180	188	\$ 22.13	\$ 0.14	0.62%
Total Bill on RPP (before Taxes)				\$ 151.87			\$ 159.83	\$ 7.96	5.24%
HST		13%		\$ 19.74	13%		\$ 20.78	\$ 1.03	5.24%
Total Bill (including HST)				\$ 171.62			\$ 180.61	\$ 9.00	5.24%
Ontario Clean Energy Benefit 1				-\$ 17.16			-\$ 18.06	-\$ 0.90	5.24%
Total Bill on RPP (including OCEB)				\$ 154.46			\$ 162.55	\$ 8.10	5.24%
Total Bill on TOU (before Taxes)				\$ 153.73			\$ 161.64	\$ 7.91	5.15%
HST		13%		\$ 19.99	13%		\$ 21.01	\$ 1.03	5.15%
Total Bill (including HST)				\$ 173.72			\$ 182.66	\$ 8.94	5.15%
Ontario Clean Energy Benefit 1				-\$ 17.37			-\$ 18.27	-\$ 0.90	5.18%
Total Bill on TOU (including OCEB)				\$ 156.35			\$ 164.39	\$ 8.04	5.14%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service < 50 kW

Consumption 2000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 26.6000	1	\$ 26.60	\$ 2.89	12.19%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	2000	-\$ 0.60	\$ -	2000	\$ -	\$ 0.60	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	2000	\$ 33.20	\$ 0.0186	2000	\$ 37.20	\$ 4.00	12.05%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	2000	\$ 0.20	\$ -	2000	\$ -	-\$ 0.20	-100.00%
LRAM 2012	kW	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 4.6600	1	\$ 4.66	\$ 4.66	
Sub-Total A				\$ 63.10			\$ 76.05	\$ 12.95	20.52%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	-\$ 2.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	2000	-\$ 3.20	-\$ 0.0016	2000	-\$ 3.20	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	2000	\$ -	-\$ 0.0012	2000	-\$ 2.40	-\$ 2.40	
Low Voltage Service Charge	kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 62.70			\$ 71.64	\$ 8.94	14.26%
RTSR - Network	kWh	\$ 0.0063	2071	\$ 13.05	\$ 0.0060	2084	\$ 12.50	-\$ 0.54	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	2071	\$ 10.36	\$ 0.0047	2084	\$ 9.80	-\$ 0.56	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 86.10			\$ 93.94	\$ 7.84	9.10%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	2071	\$ 10.77	\$ 0.0044	2084	\$ 9.17	-\$ 1.60	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	2071	\$ 2.28	\$ 0.0012	2084	\$ 2.50	\$ 0.22	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	1321.2	\$ 114.94	\$ 0.0870	1334.108	\$ 116.07	\$ 1.12	0.98%
TOU - Off Peak	kWh	\$ 0.0630	1326	\$ 83.51	\$ 0.0630	1334	\$ 84.03	\$ 0.52	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	373	\$ 36.91	\$ 0.0990	375	\$ 37.14	\$ 0.23	0.62%
TOU - On Peak	kWh	\$ 0.1180	373	\$ 43.99	\$ 0.1180	375	\$ 44.27	\$ 0.27	0.62%
Total Bill on RPP (before Taxes)				\$ 283.60			\$ 291.18	\$ 7.58	2.67%
HST		13%		\$ 36.87	13%		\$ 37.85	\$ 0.99	2.67%
Total Bill (including HST)				\$ 320.47			\$ 329.03	\$ 8.57	2.67%
Ontario Clean Energy Benefit 1				-\$ 32.05			-\$ 32.90	-\$ 0.85	2.65%
Total Bill on RPP (including OCEB)				\$ 288.42			\$ 296.13	\$ 7.72	2.68%
Total Bill on TOU (before Taxes)				\$ 277.56			\$ 285.05	\$ 7.48	2.70%
HST		13%		\$ 36.08	13%		\$ 37.06	\$ 0.97	2.70%
Total Bill (including HST)				\$ 313.65			\$ 322.10	\$ 8.46	2.70%
Ontario Clean Energy Benefit 1				-\$ 31.36			-\$ 32.21	-\$ 0.85	2.71%
Total Bill on TOU (including OCEB)				\$ 282.29			\$ 289.89	\$ 7.61	2.69%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service < 50 kW

Consumption 5000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 26.6000	1	\$ 26.60	\$ 2.89	12.19%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	5000	-\$ 1.50	\$ -	5000	\$ -	\$ 1.50	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	5000	\$ 83.00	\$ 0.0186	5000	\$ 93.00	\$ 10.00	12.05%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	5000	\$ 0.50	\$ -	5000	\$ -	-\$ 0.50	-100.00%
LRAM 2012	kW	\$ 0.0002	5000	\$ 1.00	\$ 0.0002	5000	\$ 1.00	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	5000	\$ -	\$ 0.0005	5000	\$ 2.50	\$ 2.50	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 4.6600	1	\$ 4.66	\$ 4.66	
Sub-Total A				\$ 112.90			\$ 133.95	\$ 21.05	18.64%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	5000	\$ 6.00	\$ -	5000	\$ -	-\$ 6.00	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	5000	-\$ 8.00	-\$ 0.0016	5000	-\$ 8.00	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	5000	\$ -	-\$ 0.0012	5000	-\$ 6.00	-\$ 6.00	
Low Voltage Service Charge	kWh	\$ 0.0002	5000	\$ 1.00	\$ 0.0002	5000	\$ 1.00	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 111.90			\$ 121.74	\$ 9.84	8.79%
RTSR - Network	kWh	\$ 0.0063	5178	\$ 32.62	\$ 0.0060	5210	\$ 31.26	-\$ 1.36	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	5178	\$ 25.89	\$ 0.0047	5210	\$ 24.49	-\$ 1.40	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 170.41			\$ 177.49	\$ 7.08	4.15%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	5178	\$ 26.93	\$ 0.0044	5210	\$ 22.93	-\$ 4.00	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	5178	\$ 5.70	\$ 0.0012	5210	\$ 6.25	\$ 0.56	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	4428	\$ 385.24	\$ 0.0870	4460.27	\$ 388.04	\$ 2.81	0.73%
TOU - Off Peak	kWh	\$ 0.0630	3314	\$ 208.78	\$ 0.0630	3335	\$ 210.08	\$ 1.30	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	932	\$ 92.27	\$ 0.0990	938	\$ 92.85	\$ 0.58	0.62%
TOU - On Peak	kWh	\$ 0.1180	932	\$ 109.98	\$ 0.1180	938	\$ 110.67	\$ 0.69	0.62%
Total Bill on RPP (before Taxes)				\$ 678.77			\$ 685.21	\$ 6.44	0.95%
HST		13%		\$ 88.24	13%		\$ 89.08	\$ 0.84	0.95%
Total Bill (including HST)				\$ 767.01			\$ 774.29	\$ 7.28	0.95%
Ontario Clean Energy Benefit 1				-\$ 76.70			-\$ 77.43	-\$ 0.73	0.95%
Total Bill on RPP (including OCEB)				\$ 690.31			\$ 696.86	\$ 6.55	0.95%
Total Bill on TOU (before Taxes)				\$ 649.06			\$ 655.26	\$ 6.20	0.95%
HST		13%		\$ 84.38	13%		\$ 85.18	\$ 0.81	0.95%
Total Bill (including HST)				\$ 733.44			\$ 740.44	\$ 7.00	0.95%
Ontario Clean Energy Benefit 1				-\$ 73.34			-\$ 74.04	-\$ 0.70	0.95%
Total Bill on TOU (including OCEB)				\$ 660.10			\$ 666.40	\$ 6.30	0.95%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service < 50 kW

Consumption 10000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 26.6000	1	\$ 26.60	\$ 2.89	12.19%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	10000	-\$ 3.00	\$ -	10000	\$ -	\$ 3.00	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	10000	\$ 166.00	\$ 0.0186	10000	\$ 186.00	\$ 20.00	12.05%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	10000	\$ 1.00	\$ -	10000	\$ -	-\$ 1.00	-100.00%
LRAM 2012	kW	\$ 0.0002	10000	\$ 2.00	\$ 0.0002	10000	\$ 2.00	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	10000	\$ -	\$ 0.0005	10000	\$ 5.00	\$ 5.00	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 4.6600	1	\$ 4.66	\$ 4.66	
Sub-Total A				\$ 195.90			\$ 230.45	\$ 34.55	17.64%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	10000	\$ 12.00	\$ -	10000	\$ -	-\$ 12.00	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	10000	-\$ 16.00	-\$ 0.0016	10000	-\$ 16.00	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	10000	\$ -	-\$ 0.0012	10000	-\$ 12.00	-\$ 12.00	
Low Voltage Service Charge	kWh	\$ 0.0002	10000	\$ 2.00	\$ 0.0002	10000	\$ 2.00	\$ -	
Smart Meter Entity Charge					\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 193.90			\$ 205.24	\$ 11.34	5.85%
RTSR - Network	kWh	\$ 0.0063	10356	\$ 65.24	\$ 0.0060	10421	\$ 62.52	-\$ 2.72	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	10356	\$ 51.78	\$ 0.0047	10421	\$ 48.98	-\$ 2.80	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 310.92			\$ 316.74	\$ 5.82	1.87%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	10356	\$ 53.85	\$ 0.0044	10421	\$ 45.85	-\$ 8.00	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	10356	\$ 11.39	\$ 0.0012	10421	\$ 12.50	\$ 1.11	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	9606	\$ 835.72	\$ 0.0870	9670.541	\$ 841.34	\$ 5.62	0.67%
TOU - Off Peak	kWh	\$ 0.0630	6628	\$ 417.55	\$ 0.0630	6669	\$ 420.16	\$ 2.60	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	1864	\$ 184.54	\$ 0.0990	1876	\$ 185.69	\$ 1.15	0.62%
TOU - On Peak	kWh	\$ 0.1180	1864	\$ 219.96	\$ 0.1180	1876	\$ 221.33	\$ 1.37	0.62%
Total Bill on RPP (before Taxes)				\$ 1,337.39			\$ 1,341.93	\$ 4.54	0.34%
HST		13%		\$ 173.86	13%		\$ 174.45	\$ 0.59	0.34%
Total Bill (including HST)				\$ 1,511.25			\$ 1,516.38	\$ 5.14	0.34%
Ontario Clean Energy Benefit 1				-\$ 151.12			-\$ 151.64	-\$ 0.52	0.34%
Total Bill on RPP (including OCEB)				\$ 1,360.13			\$ 1,364.74	\$ 4.62	0.34%
Total Bill on TOU (before Taxes)				\$ 1,268.22			\$ 1,272.28	\$ 4.05	0.32%
HST		13%		\$ 164.87	13%		\$ 165.40	\$ 0.53	0.32%
Total Bill (including HST)				\$ 1,433.09			\$ 1,437.67	\$ 4.58	0.32%
Ontario Clean Energy Benefit 1				-\$ 143.31			-\$ 143.77	-\$ 0.46	0.32%
Total Bill on TOU (including OCEB)				\$ 1,289.78			\$ 1,293.90	\$ 4.12	0.32%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service > 50 to 999 kW

Consumption 26000 kWh

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 142.0000	1	\$ 142.00	\$ 142.0000	1	\$ 142.00	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0614	60	-\$ 3.68	\$ -	60	\$ -	\$ 3.68	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 3.5617	60	\$ 213.70	\$ 4.1269	60	\$ 247.61	\$ 33.91	15.87%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
LRAM 2012	kW	\$ 0.0149	60	\$ 0.89	\$ 0.0149	60	\$ 0.89	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	60	\$ -	\$ 0.0887	60	\$ 5.32	\$ 5.32	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 353.16			\$ 396.08	\$ 42.92	12.15%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4186	60	\$ 25.12	\$ -	60	\$ -	-\$ 25.12	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.4464	60	-\$ 26.78	-\$ 0.4464	60	-\$ 26.78	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	60	\$ -	-\$ 0.4518	60	-\$ 27.11	-\$ 27.11	
Low Voltage Service Charge	kW	\$ 0.0722	60	\$ 4.33	\$ 0.0748	60	\$ 4.49	\$ 0.16	3.60%
Smart Meter Entity Charge						26000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 355.83			\$ 346.68	-\$ 9.15	-2.57%
RTSR - Network	kW	\$ 2.5648	60	\$ 153.89	\$ 2.4271	60	\$ 145.63	-\$ 8.26	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.9998	60	\$ 119.99	\$ 1.8963	60	\$ 113.78	-\$ 6.21	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 629.70			\$ 606.08	-\$ 23.62	-3.75%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	26926	\$ 140.01	\$ 0.0044	27093	\$ 119.21	-\$ 20.80	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	26926	\$ 29.62	\$ 0.0012	27093	\$ 32.51	\$ 2.89	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	26000	\$ 182.00	\$ 0.0070	26000	\$ 182.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	26176	\$ 2,277.28	\$ 0.0870	26343	\$ 2,291.88	\$ 14.60	0.64%
TOU - Off Peak	kWh	\$ 0.0630	17232	\$ 1,085.64	\$ 0.0630	17340	\$ 1,092.41	\$ 6.77	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	4847	\$ 479.81	\$ 0.0990	4877	\$ 482.80	\$ 2.99	0.62%
TOU - On Peak	kWh	\$ 0.1180	4847	\$ 571.90	\$ 0.1180	4877	\$ 575.46	\$ 3.56	0.62%
Total Bill on RPP (before Taxes)				\$ 3,314.11			\$ 3,287.18	-\$ 26.93	-0.81%
HST		13%		\$ 430.83	13%		\$ 427.33	-\$ 3.50	-0.81%
Total Bill (including HST)				\$ 3,744.94			\$ 3,714.51	-\$ 30.43	-0.81%
Ontario Clean Energy Benefit 1				-\$ 374.49			-\$ 371.45	\$ 3.04	-0.81%
Total Bill on RPP (including OCEB)				\$ 3,370.45			\$ 3,343.06	-\$ 27.39	-0.81%
Total Bill on TOU (before Taxes)				\$ 3,118.69			\$ 3,090.48	-\$ 28.21	-0.90%
HST		13%		\$ 405.43	13%		\$ 401.76	-\$ 3.67	-0.90%
Total Bill (including HST)				\$ 3,524.12			\$ 3,492.24	-\$ 31.88	-0.90%
Ontario Clean Energy Benefit 1				-\$ 352.41			-\$ 349.22	\$ 3.19	-0.91%
Total Bill on TOU (including OCEB)				\$ 3,171.71			\$ 3,143.02	-\$ 28.69	-0.90%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service > 50 to 999 kW

Consumption 52000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 142.0000	1	\$ 142.00	\$ 142.0000	1	\$ 142.00	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0614	135	-\$ 8.29	\$ -	135	\$ -	\$ 8.29	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 3.5617	135	\$ 480.83	\$ 4.1269	135	\$ 557.13	\$ 76.30	15.87%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	135	\$ -	\$ -	135	\$ -	\$ -	
LRAM 2012	kW	\$ 0.0149	135	\$ 2.01	\$ 0.0149	135	\$ 2.01	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	135	\$ -	\$ 0.0887	135	\$ 11.97	\$ 11.97	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 616.80			\$ 713.37	\$ 96.57	15.66%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4186	135	\$ 56.51	\$ -	135	\$ -	-\$ 56.51	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.4464	135	-\$ 60.26	-\$ 0.4464	135	-\$ 60.26	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	135	\$ -	-\$ 0.4518	135	-\$ 60.99	-\$ 60.99	
Low Voltage Service Charge	kW	\$ 0.0722	135	\$ 9.75	\$ 0.0748	135	\$ 10.10	\$ 0.35	3.60%
Smart Meter Entity Charge					\$ -	52000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 622.80			\$ 602.21	-\$ 20.59	-3.31%
RTSR - Network	kW	\$ 2.5648	135	\$ 346.25	\$ 2.4271	135	\$ 327.66	-\$ 18.59	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.9998	135	\$ 269.97	\$ 1.8963	135	\$ 256.00	-\$ 13.97	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,239.02			\$ 1,185.87	-\$ 53.15	-4.29%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	53851	\$ 280.03	\$ 0.0044	54187	\$ 238.42	-\$ 41.60	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	53851	\$ 59.24	\$ 0.0012	54187	\$ 65.02	\$ 5.79	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	52000	\$ 364.00	\$ 0.0070	52000	\$ 364.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	53101	\$ 4,619.80	\$ 0.0870	53437	\$ 4,649.00	\$ 29.20	0.63%
TOU - Off Peak	kWh	\$ 0.0630	34465	\$ 2,171.28	\$ 0.0630	34680	\$ 2,184.81	\$ 13.53	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	9693	\$ 959.63	\$ 0.0990	9754	\$ 965.61	\$ 5.98	0.62%
TOU - On Peak	kWh	\$ 0.1180	9693	\$ 1,143.80	\$ 0.1180	9754	\$ 1,150.93	\$ 7.13	0.62%
Total Bill on RPP (before Taxes)				\$ 6,617.58			\$ 6,557.82	-\$ 59.77	-0.90%
HST		13%		\$ 860.29	13%		\$ 852.52	-\$ 7.77	-0.90%
Total Bill (including HST)				\$ 7,477.87			\$ 7,410.33	-\$ 67.54	-0.90%
Ontario Clean Energy Benefit 1				-\$ 747.79			-\$ 741.03	\$ 6.76	-0.90%
Total Bill on RPP (including OCEB)				\$ 6,730.08			\$ 6,669.30	-\$ 60.78	-0.90%
Total Bill on TOU (before Taxes)				\$ 6,216.99			\$ 6,154.66	-\$ 62.33	-1.00%
HST		13%		\$ 808.21	13%		\$ 800.11	-\$ 8.10	-1.00%
Total Bill (including HST)				\$ 7,025.20			\$ 6,954.77	-\$ 70.43	-1.00%
Ontario Clean Energy Benefit 1				-\$ 702.52			-\$ 695.48	\$ 7.04	-1.00%
Total Bill on TOU (including OCEB)				\$ 6,322.68			\$ 6,259.29	-\$ 63.39	-1.00%

Loss Factor (%)3.56%4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service > 50 to 999 kW

Consumption 165000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 142.0000	1	\$ 142.00	\$ 142.0000	1	\$ 142.00	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0614	355	-\$ 21.80	\$ -	355	\$ -	\$ 21.80	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 3.5617	355	\$ 1,264.40	\$ 4.1269	355	\$ 1,465.05	\$ 200.65	15.87%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	355	\$ -	\$ -	355	\$ -	\$ -	
LRAM 2012	kW	\$ 0.0149	355	\$ 5.29	\$ 0.0149	355	\$ 5.29	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	355	\$ -	\$ 0.0887	355	\$ 31.49	\$ 31.49	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 1,390.15			\$ 1,644.08	\$ 253.93	18.27%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4186	355	\$ 148.60	\$ -	355	\$ -	-\$ 148.60	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.4464	355	-\$ 158.47	-\$ 0.4464	355	-\$ 158.47	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	355	\$ -	-\$ 0.4518	355	-\$ 160.39	-\$ 160.39	
Low Voltage Service Charge	kW	\$ 0.0722	355	\$ 25.63	\$ 0.0748	355	\$ 26.55	\$ 0.92	3.60%
Smart Meter Entity Charge						165000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 1,405.91			\$ 1,351.77	-\$ 54.14	-3.85%
RTSR - Network	kW	\$ 2.5648	355	\$ 910.50	\$ 2.4271	355	\$ 861.62	-\$ 48.88	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.9998	355	\$ 709.93	\$ 1.8963	355	\$ 673.19	-\$ 36.74	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 3,026.34			\$ 2,886.58	-\$ 139.76	-4.62%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	170874	\$ 888.54	\$ 0.0044	171939	\$ 756.53	-\$ 132.01	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	170874	\$ 187.96	\$ 0.0012	171939	\$ 206.33	\$ 18.37	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	165000	\$ 1,155.00	\$ 0.0070	165000	\$ 1,155.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	170124	\$ 14,800.79	\$ 0.0870	171189	\$ 14,893.44	\$ 92.65	0.63%
TOU - Off Peak	kWh	\$ 0.0630	109359	\$ 6,889.64	\$ 0.0630	110041	\$ 6,932.58	\$ 42.94	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	30757	\$ 3,044.97	\$ 0.0990	30949	\$ 3,063.95	\$ 18.98	0.62%
TOU - On Peak	kWh	\$ 0.1180	30757	\$ 3,629.36	\$ 0.1180	30949	\$ 3,651.98	\$ 22.62	0.62%
Total Bill on RPP (before Taxes)				\$ 20,114.14			\$ 19,953.37	-\$ 160.76	-0.80%
HST		13%		\$ 2,614.84	13%		\$ 2,593.94	-\$ 20.90	-0.80%
Total Bill (including HST)				\$ 22,728.97			\$ 22,547.31	-\$ 181.66	-0.80%
Ontario Clean Energy Benefit 1				-\$ 2,272.90			-\$ 2,254.73	\$ 18.17	-0.80%
Total Bill on RPP (including OCEB)				\$ 20,456.07			\$ 20,292.58	-\$ 163.49	-0.80%
Total Bill on TOU (before Taxes)				\$ 18,821.83			\$ 18,652.95	-\$ 168.88	-0.90%
HST		13%		\$ 2,446.84	13%		\$ 2,424.88	-\$ 21.95	-0.90%
Total Bill (including HST)				\$ 21,268.66			\$ 21,077.83	-\$ 190.83	-0.90%
Ontario Clean Energy Benefit 1				-\$ 2,126.87			-\$ 2,107.78	\$ 19.09	-0.90%
Total Bill on TOU (including OCEB)				\$ 19,141.79			\$ 18,970.05	-\$ 171.74	-0.90%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service > 50 to 999 kW

Consumption 430000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 142.0000	1	\$ 142.00	\$ 142.0000	1	\$ 142.00	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0614	860	-\$ 52.80	\$ -	860	\$ -	\$ 52.80	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 3.5617	860	\$ 3,063.06	\$ 4.1269	860	\$ 3,549.13	\$ 486.07	15.87%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	860	\$ -	\$ -	860	\$ -	\$ -	
LRAM 2012	kW	\$ 0.0149	860	\$ 12.81	\$ 0.0149	860	\$ 12.81	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	860	\$ -	\$ 0.0887	860	\$ 76.28	\$ 76.28	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 3,165.32			\$ 3,780.48	\$ 615.16	19.43%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4186	860	\$ 360.00	\$ -	860	\$ -	-\$ 360.00	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.4464	860	-\$ 383.90	-\$ 0.4464	860	-\$ 383.90	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	860	\$ -	-\$ 0.4518	860	-\$ 388.55	-\$ 388.55	
Low Voltage Service Charge	kW	\$ 0.0722	860	\$ 62.09	\$ 0.0748	860	\$ 64.33	\$ 2.24	3.60%
Smart Meter Entity Charge						430000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 3,203.51			\$ 3,072.36	-\$ 131.15	-4.09%
RTSR - Network	kW	\$ 2.5648	860	\$ 2,205.73	\$ 2.4271	860	\$ 2,087.31	-\$ 118.42	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.9998	860	\$ 1,719.83	\$ 1.8963	860	\$ 1,630.82	-\$ 89.01	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 7,129.06			\$ 6,790.48	-\$ 338.58	-4.75%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	445308	\$ 2,315.60	\$ 0.0044	448083	\$ 1,971.57	-\$ 344.04	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	445308	\$ 489.84	\$ 0.0012	448083	\$ 537.70	\$ 47.86	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	430000	\$ 3,010.00	\$ 0.0070	430000	\$ 3,010.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	444558	\$ 38,676.55	\$ 0.0870	447333	\$ 38,917.99	\$ 241.45	0.62%
TOU - Off Peak	kWh	\$ 0.0630	284997	\$ 17,954.82	\$ 0.0630	286773	\$ 18,066.72	\$ 111.90	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	80155	\$ 7,935.39	\$ 0.0990	80655	\$ 7,984.84	\$ 49.45	0.62%
TOU - On Peak	kWh	\$ 0.1180	80155	\$ 9,458.34	\$ 0.1180	80655	\$ 9,517.29	\$ 58.95	0.62%
Total Bill on RPP (before Taxes)				\$ 51,676.55			\$ 51,283.24	-\$ 393.31	-0.76%
HST		13%		\$ 6,717.95	13%		\$ 6,666.82	-\$ 51.13	-0.76%
Total Bill (including HST)				\$ 58,394.50			\$ 57,950.06	-\$ 444.44	-0.76%
Ontario Clean Energy Benefit 1				-\$ 5,839.45			-\$ 5,795.01	\$ 44.44	-0.76%
Total Bill on RPP (including OCEB)				\$ 52,555.05			\$ 52,155.05	-\$ 400.00	-0.76%
Total Bill on TOU (before Taxes)				\$ 48,293.05			\$ 47,878.59	-\$ 414.46	-0.86%
HST		13%		\$ 6,278.10	13%		\$ 6,224.22	-\$ 53.88	-0.86%
Total Bill (including HST)				\$ 54,571.15			\$ 54,102.81	-\$ 468.34	-0.86%
Ontario Clean Energy Benefit 1				-\$ 5,457.11			-\$ 5,410.28	\$ 46.83	-0.86%
Total Bill on TOU (including OCEB)				\$ 49,114.04			\$ 48,692.53	-\$ 421.51	-0.86%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service 1000 to 4999 kW

Consumption 605000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3,121.6300	1	\$ 3,121.63	\$ 3,121.6300	1	\$ 3,121.63	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0363	1360	-\$ 49.37	\$ -	1360	\$ -	\$ 49.37	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.2790	1360	\$ 1,739.44	\$ 1.6835	1360	\$ 2,289.56	\$ 550.12	31.63%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	1360	\$ -	\$ -	1360	\$ -	\$ -	
LRAM 2012	kW	\$ -	1360	\$ -	\$ -	1360	\$ -	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	1360	\$ -	\$ -	1360	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 4,811.95			\$ 5,411.44	\$ 599.49	12.46%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.5237	1360	\$ 712.23	\$ -	1360	\$ -	-\$ 712.23	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.5105	1360	-\$ 694.28	-\$ 0.5105	1360	-\$ 694.28	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1360	\$ -	-\$ 0.5699	1360	-\$ 775.06	-\$ 775.06	
Low Voltage Service Charge	kW	\$ 0.0792	1360	\$ 107.71	\$ 0.0820	1360	\$ 111.52	\$ 3.81	3.54%
Smart Meter Entity Charge						605000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,937.62			\$ 4,053.62	-\$ 884.00	-17.90%
RTSR - Network	kW	\$ 2.7241	1360	\$ 3,704.78	\$ 2.5778	1360	\$ 3,505.81	-\$ 198.97	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.1923	1360	\$ 2,981.53	\$ 2.0788	1360	\$ 2,827.17	-\$ 154.36	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 11,623.92			\$ 10,386.59	-\$ 1,237.33	-10.64%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	620307	\$ 3,225.59	\$ 0.0044	624118	\$ 2,746.12	-\$ 479.47	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	620307	\$ 682.34	\$ 0.0012	624118	\$ 748.94	\$ 66.60	9.76%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	605000	\$ 4,235.00	\$ 0.0070	605000	\$ 4,235.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	619557	\$ 53,901.42	\$ 0.0870	623368	\$ 54,233.02	\$ 331.60	0.62%
TOU - Off Peak	kWh	\$ 0.0630	396996	\$ 25,010.76	\$ 0.0630	399436	\$ 25,164.44	\$ 153.68	0.61%
TOU - Mid Peak	kWh	\$ 0.0990	111655	\$ 11,053.86	\$ 0.0990	112341	\$ 11,121.78	\$ 67.92	0.61%
TOU - On Peak	kWh	\$ 0.1180	111655	\$ 13,175.31	\$ 0.1180	112341	\$ 13,256.27	\$ 80.96	0.61%
Total Bill on RPP (before Taxes)				\$ 73,723.77			\$ 72,405.17	-\$ 1,318.60	-1.79%
HST		13%		\$ 9,584.09	13%		\$ 9,412.67	-\$ 171.42	-1.79%
Total Bill (including HST)				\$ 83,307.86			\$ 81,817.84	-\$ 1,490.02	-1.79%
Ontario Clean Energy Benefit 1				-\$ 8,330.79			-\$ 8,181.78	\$ 149.01	-1.79%
Total Bill on RPP (including OCEB)				\$ 74,977.07			\$ 73,636.06	-\$ 1,341.01	-1.79%
Total Bill on TOU (before Taxes)				\$ 69,006.78			\$ 67,659.14	-\$ 1,347.64	-1.95%
HST		13%		\$ 8,970.88	13%		\$ 8,795.69	-\$ 175.19	-1.95%
Total Bill (including HST)				\$ 77,977.66			\$ 76,454.83	-\$ 1,522.83	-1.95%
Ontario Clean Energy Benefit 1				-\$ 7,797.77			-\$ 7,645.48	\$ 152.29	-1.95%
Total Bill on TOU (including OCEB)				\$ 70,179.89			\$ 68,809.35	-\$ 1,370.54	-1.95%

Loss Factor (%)2.53%3.16%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service 1000 to 4999 kW

Consumption 977118 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3,121.6300	1	\$ 3,121.63	\$ 3,121.6300	1	\$ 3,121.63	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0363	2578	-\$ 93.58	\$ -	2578	\$ -	\$ 93.58	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.2790	2578	\$ 3,297.26	\$ 1.6835	2578	\$ 4,340.06	\$ 1,042.80	31.63%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	2578	\$ -	\$ -	2578	\$ -	\$ -	
LRAM 2012	kW	\$ -	2578	\$ -	\$ -	2578	\$ -	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	2578	\$ -	\$ -	2578	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 6,325.56			\$ 7,461.94	\$ 1,136.38	17.96%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.5237	2578	\$ 1,350.10	\$ -	2578	\$ -	-\$ 1,350.10	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.5105	2578	-\$ 1,316.07	-\$ 0.5105	2578	-\$ 1,316.07	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	2578	\$ -	-\$ 0.5699	2578	-\$ 1,469.20	-\$ 1,469.20	
Low Voltage Service Charge	kW	\$ 0.0792	2578	\$ 204.18	\$ 0.0820	2578	\$ 211.40	\$ 7.22	3.54%
Smart Meter Entity Charge						977118	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 6,563.77			\$ 4,888.07	-\$ 1,675.70	-25.53%
RTSR - Network	kW	\$ 2.7241	2578	\$ 7,022.73	\$ 2.5778	2578	\$ 6,645.57	-\$ 377.16	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.1923	2578	\$ 5,651.75	\$ 2.0788	2578	\$ 5,359.15	-\$ 292.60	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 19,238.25			\$ 16,892.78	-\$ 2,345.46	-12.19%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1001839	\$ 5,209.56	\$ 0.0044	1007995	\$ 4,435.18	-\$ 774.39	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1001839	\$ 1,102.02	\$ 0.0012	1007995	\$ 1,209.59	\$ 107.57	9.76%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	977118	\$ 6,839.83	\$ 0.0070	977118	\$ 6,839.83	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	1001089	\$ 87,094.75	\$ 0.0870	1007245	\$ 87,630.31	\$ 535.56	0.61%
TOU - Off Peak	kWh	\$ 0.0630	641177	\$ 40,394.15	\$ 0.0630	645117	\$ 40,642.36	\$ 248.20	0.61%
TOU - Mid Peak	kWh	\$ 0.0990	180331	\$ 17,852.77	\$ 0.0990	181439	\$ 17,962.47	\$ 109.70	0.61%
TOU - On Peak	kWh	\$ 0.1180	180331	\$ 21,279.06	\$ 0.1180	181439	\$ 21,409.81	\$ 130.75	0.61%
Total Bill on RPP (before Taxes)				\$ 119,539.91			\$ 117,063.19	-\$ 2,476.72	-2.07%
HST		13%		\$ 15,540.19	13%		\$ 15,218.21	-\$ 321.97	-2.07%
Total Bill (including HST)				\$ 135,080.10			\$ 132,281.40	-\$ 2,798.69	-2.07%
Ontario Clean Energy Benefit 1				-\$ 13,508.01			-\$ 13,228.14	\$ 279.87	-2.07%
Total Bill on RPP (including OCEB)				\$ 121,572.09			\$ 119,053.26	-\$ 2,518.82	-2.07%
Total Bill on TOU (before Taxes)				\$ 111,915.65			\$ 109,392.02	-\$ 2,523.63	-2.25%
HST		13%		\$ 14,549.03	13%		\$ 14,220.96	-\$ 328.07	-2.25%
Total Bill (including HST)				\$ 126,464.68			\$ 123,612.98	-\$ 2,851.70	-2.25%
Ontario Clean Energy Benefit 1				-\$ 12,646.47			-\$ 12,361.30	\$ 285.17	-2.25%
Total Bill on TOU (including OCEB)				\$ 113,818.21			\$ 111,251.68	-\$ 2,566.53	-2.25%

Loss Factor (%) 2.53% 3.16%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: General Service 1000 to 4999 kW

Consumption 3011152 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3,121.6300	1	\$ 3,121.63	\$ 3,121.6300	1	\$ 3,121.63	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0363	4500	-\$ 163.35	\$ -	4500	\$ -	\$ 163.35	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.2790	4500	\$ 5,755.50	\$ 1.6835	4500	\$ 7,575.75	\$ 1,820.25	31.63%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
LRAM 2012	kW	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
LRAM 2013	kW	\$ -	4500	\$ -	\$ -	4500	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 8,714.03			\$ 10,697.63	\$ 1,983.60	22.76%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.5237	4500	\$ 2,356.65	\$ -	4500	\$ -	-\$ 2,356.65	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.5105	4500	-\$ 2,297.25	-\$ 0.5105	4500	-\$ 2,297.25	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	4500	\$ -	-\$ 0.5699	4500	-\$ 2,564.55	-\$ 2,564.55	
Low Voltage Service Charge	kW	\$ 0.0792	4500	\$ 356.40	\$ 0.0820	4500	\$ 369.00	\$ 12.60	3.54%
Smart Meter Entity Charge						3011152	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 9,129.83			\$ 6,204.83	-\$ 2,925.00	-32.04%
RTSR - Network	kW	\$ 2.7241	4500	\$ 12,258.45	\$ 2.5778	4500	\$ 11,600.10	-\$ 658.35	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.1923	4500	\$ 9,865.35	\$ 2.0788	4500	\$ 9,354.60	-\$ 510.75	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31,253.63			\$ 27,159.53	-\$ 4,094.10	-13.10%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	3087334	\$ 16,054.14	\$ 0.0044	3106304	\$ 13,667.74	-\$ 2,386.40	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	3087334	\$ 3,396.07	\$ 0.0012	3106304	\$ 3,727.57	\$ 331.50	9.76%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	3011152	\$ 21,078.06	\$ 0.0070	3011152	\$ 21,078.06	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	3086584	\$ 268,532.82	\$ 0.0870	3105554	\$ 270,183.23	\$ 1,650.41	0.61%
TOU - Off Peak	kWh	\$ 0.0630	1975894	\$ 124,481.31	\$ 0.0630	1988035	\$ 125,246.19	\$ 764.88	0.61%
TOU - Mid Peak	kWh	\$ 0.0990	555720	\$ 55,016.29	\$ 0.0990	559135	\$ 55,354.34	\$ 338.05	0.61%
TOU - On Peak	kWh	\$ 0.1180	555720	\$ 65,574.98	\$ 0.1180	559135	\$ 65,977.91	\$ 402.93	0.61%
Total Bill on RPP (before Taxes)				\$ 340,370.22			\$ 335,871.63	-\$ 4,498.59	-1.32%
HST		13%		\$ 44,248.13	13%		\$ 43,663.31	-\$ 584.82	-1.32%
Total Bill (including HST)				\$ 384,618.35			\$ 379,534.94	-\$ 5,083.40	-1.32%
Ontario Clean Energy Benefit 1				-\$ 38,461.83			-\$ 37,953.49	\$ 508.34	-1.32%
Total Bill on RPP (including OCEB)				\$ 346,156.52			\$ 341,581.45	-\$ 4,575.06	-1.32%
Total Bill on TOU (before Taxes)				\$ 316,854.48			\$ 312,211.34	-\$ 4,643.14	-1.47%
HST		13%		\$ 41,191.08	13%		\$ 40,587.47	-\$ 603.61	-1.47%
Total Bill (including HST)				\$ 358,045.57			\$ 352,798.82	-\$ 5,246.75	-1.47%
Ontario Clean Energy Benefit 1				-\$ 35,804.56			-\$ 35,279.88	\$ 524.68	-1.47%
Total Bill on TOU (including OCEB)				\$ 322,241.01			\$ 317,518.94	-\$ 4,722.07	-1.47%

Loss Factor (%)2.53%3.16%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Large Use

Consumption 4230083 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24,427.6000	1	\$ 24,427.60	\$ 24,427.6000	1	\$ 24,427.60	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0470	6943	-\$ 326.32	\$ -	6943	\$ -	\$ 326.32	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.4610	6943	\$ 10,143.72	\$ 1.8345	6943	\$ 12,736.93	\$ 2,593.21	25.56%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	6943	\$ -	\$ -	6943	\$ -	\$ -	
LRAM 2012	kW	\$ -	6943	\$ -	\$ -	6943	\$ -	\$ -	
LRAM 2013	kW	\$ -	6943	\$ -	\$ -	6943	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 34,245.25			\$ 37,164.78	\$ 2,919.53	8.53%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.6579	6943	\$ 4,567.80	\$ -	6943	\$ -	-\$ 4,567.80	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.7177	6943	-\$ 4,982.99	-\$ 0.7177	6943	-\$ 4,982.99	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	6943	\$ -	-\$ 0.8433	6943	-\$ 5,855.03	-\$ 5,855.03	
Low Voltage Service Charge	kW	\$ 0.0905	6943	\$ 628.34	\$ 0.0938	6943	\$ 651.25	\$ 22.91	3.65%
Smart Meter Entity Charge						4230083	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 34,458.40			\$ 26,978.01	-\$ 7,480.39	-21.71%
RTSR - Network	kW	\$ 3.0162	6943	\$ 20,941.48	\$ 2.8543	6943	\$ 19,817.40	-\$ 1,124.07	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.5070	6943	\$ 17,406.10	\$ 2.3772	6943	\$ 16,504.90	-\$ 901.20	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 72,805.98			\$ 63,300.32	-\$ 9,505.66	-13.06%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	4249118	\$ 22,095.42	\$ 0.0044	4259271	\$ 18,740.79	-\$ 3,354.63	-15.18%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	4249118	\$ 4,674.03	\$ 0.0012	4259271	\$ 5,111.12	\$ 437.09	9.35%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	4230083	\$ 29,610.58	\$ 0.0070	4230083	\$ 29,610.58	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	4248368	\$ 369,608.05	\$ 0.0870	4258521	\$ 370,491.29	\$ 883.24	0.24%
TOU - Off Peak	kWh	\$ 0.0630	2719436	\$ 171,324.45	\$ 0.0630	2725933	\$ 171,733.79	\$ 409.34	0.24%
TOU - Mid Peak	kWh	\$ 0.0990	764841	\$ 75,719.29	\$ 0.0990	766669	\$ 75,900.20	\$ 180.91	0.24%
TOU - On Peak	kWh	\$ 0.1180	764841	\$ 90,251.27	\$ 0.1180	766669	\$ 90,466.91	\$ 215.63	0.24%
Total Bill on RPP (before Taxes)				\$ 498,849.55			\$ 487,309.60	-\$ 11,539.95	-2.31%
HST		13%		\$ 64,850.44	13%		\$ 63,350.25	-\$ 1,500.19	-2.31%
Total Bill (including HST)				\$ 563,700.00			\$ 550,659.85	-\$ 13,040.14	-2.31%
Ontario Clean Energy Benefit 1				-\$ 56,370.00			-\$ 55,065.99	\$ 1,304.01	-2.31%
Total Bill on RPP (including OCEB)				\$ 507,330.00			\$ 495,593.86	-\$ 11,736.13	-2.31%
Total Bill on TOU (before Taxes)				\$ 466,481.02			\$ 454,863.71	-\$ 11,617.31	-2.49%
HST		13%		\$ 60,642.53	13%		\$ 59,132.28	-\$ 1,510.25	-2.49%
Total Bill (including HST)				\$ 527,123.56			\$ 513,996.00	-\$ 13,127.56	-2.49%
Ontario Clean Energy Benefit 1				-\$ 52,712.36			-\$ 51,399.60	\$ 1,312.76	-2.49%
Total Bill on TOU (including OCEB)				\$ 474,411.20			\$ 462,596.40	-\$ 11,814.80	-2.49%

Loss Factor (%)0.4500%0.6900%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Large Use

Consumption 7340623 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24,427.6000	1	\$ 24,427.60	\$ 24,427.6000	1	\$ 24,427.60	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0470	10492	-\$ 493.12	\$ -	10492	\$ -	\$ 493.12	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.4610	10492	\$ 15,328.81	\$ 1.8345	10492	\$ 19,247.57	\$ 3,918.76	25.56%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	10492	\$ -	\$ -	10492	\$ -	\$ -	
LRAM 2012	kW	\$ -	10492	\$ -	\$ -	10492	\$ -	\$ -	
LRAM 2013	kW	\$ -	10492	\$ -	\$ -	10492	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 39,263.54			\$ 43,675.42	\$ 4,411.89	11.24%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.6579	10492	\$ 6,902.69	\$ -	10492	\$ -	-\$ 6,902.69	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.7177	10492	-\$ 7,530.11	-\$ 0.7177	10492	-\$ 7,530.11	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	10492	\$ -	-\$ 0.8433	10492	-\$ 8,847.90	-\$ 8,847.90	
Low Voltage Service Charge	kW	\$ 0.0905	10492	\$ 949.53	\$ 0.0938	10492	\$ 984.15	\$ 34.62	3.65%
Smart Meter Entity Charge						7340623	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 39,585.64			\$ 28,281.56	-\$ 11,304.08	-28.56%
RTSR - Network	kW	\$ 3.0162	10492	\$ 31,645.97	\$ 2.8543	10492	\$ 29,947.32	-\$ 1,698.65	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.5070	10492	\$ 26,303.44	\$ 2.3772	10492	\$ 24,941.58	-\$ 1,361.86	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 97,535.06			\$ 83,170.46	-\$ 14,364.60	-14.73%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	7373656	\$ 38,343.01	\$ 0.0044	7391273	\$ 32,521.60	-\$ 5,821.41	-15.18%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	7373656	\$ 8,111.02	\$ 0.0012	7391273	\$ 8,869.53	\$ 758.51	9.35%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	7340623	\$ 51,384.36	\$ 0.0070	7340623	\$ 51,384.36	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	7372906	\$ 641,442.80	\$ 0.0870	7390523	\$ 642,975.53	\$ 1,532.72	0.24%
TOU - Off Peak	kWh	\$ 0.0630	4719140	\$ 297,305.80	\$ 0.0630	4730415	\$ 298,016.14	\$ 710.34	0.24%
TOU - Mid Peak	kWh	\$ 0.0990	1327258	\$ 131,398.55	\$ 0.0990	1330429	\$ 131,712.49	\$ 313.94	0.24%
TOU - On Peak	kWh	\$ 0.1180	1327258	\$ 156,616.45	\$ 0.1180	1330429	\$ 156,990.64	\$ 374.20	0.24%
Total Bill on RPP (before Taxes)				\$ 836,871.75			\$ 818,976.98	-\$ 17,894.78	-2.14%
HST		13%		\$ 108,793.33	13%		\$ 106,467.01	-\$ 2,326.32	-2.14%
Total Bill (including HST)				\$ 945,665.08			\$ 925,443.99	-\$ 20,221.10	-2.14%
Ontario Clean Energy Benefit 1				-\$ 94,566.51			-\$ 92,544.40	\$ 2,022.11	-2.14%
Total Bill on RPP (including OCEB)				\$ 851,098.57			\$ 832,899.59	-\$ 18,198.99	-2.14%
Total Bill on TOU (before Taxes)				\$ 780,694.25			\$ 762,665.23	-\$ 18,029.02	-2.31%
HST		13%		\$ 101,490.25	13%		\$ 99,146.48	-\$ 2,343.77	-2.31%
Total Bill (including HST)				\$ 882,184.50			\$ 861,811.70	-\$ 20,372.79	-2.31%
Ontario Clean Energy Benefit 1				-\$ 88,218.45			-\$ 86,181.17	\$ 2,037.28	-2.31%
Total Bill on TOU (including OCEB)				\$ 793,966.05			\$ 775,630.53	-\$ 18,335.51	-2.31%

Loss Factor (%)0.4500%0.6900%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Large Use

Consumption 11523872 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24,427.6000	1	\$ 24,427.60	\$ 24,427.6000	1	\$ 24,427.60	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0470	16869	-\$ 792.84	\$ -	16869	\$ -	\$ 792.84	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 1.4610	16869	\$ 24,645.61	\$ 1.8345	16869	\$ 30,946.18	\$ 6,300.57	25.56%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
LRAM 2012	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
LRAM 2013	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 48,280.62			\$ 55,374.03	\$ 7,093.41	14.69%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.6579	16869	\$ 11,098.12	\$ -	16869	\$ -	-\$ 11,098.12	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.7177	16869	-\$ 12,106.88	-\$ 0.7177	16869	-\$ 12,106.88	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	16869	\$ -	-\$ 0.8433	16869	-\$ 14,225.63	-\$ 14,225.63	
Low Voltage Service Charge	kW	\$ 0.0905	16869	\$ 1,526.64	\$ 0.0938	16869	\$ 1,582.31	\$ 55.67	3.65%
Smart Meter Entity Charge						11523872	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 48,798.49			\$ 30,623.83	-\$ 18,174.66	-37.24%
RTSR - Network	kW	\$ 3.0162	16869	\$ 50,880.28	\$ 2.8543	16869	\$ 48,149.19	-\$ 2,731.09	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 2.5070	16869	\$ 42,290.58	\$ 2.3772	16869	\$ 40,100.99	-\$ 2,189.60	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 141,969.36			\$ 118,874.01	-\$ 23,095.35	-16.27%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	11575729	\$ 60,193.79	\$ 0.0044	11603387	\$ 51,054.90	-\$ 9,138.89	-15.18%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	11575729	\$ 12,733.30	\$ 0.0012	11603387	\$ 13,924.06	\$ 1,190.76	9.35%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	11523872	\$ 80,667.10	\$ 0.0070	11523872	\$ 80,667.10	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	11574979	\$ 1,007,023.21	\$ 0.0870	11602637	\$ 1,009,429.39	\$ 2,406.18	0.24%
TOU - Off Peak	kWh	\$ 0.0630	7408467	\$ 466,733.41	\$ 0.0630	7426167	\$ 467,848.55	\$ 1,115.14	0.24%
TOU - Mid Peak	kWh	\$ 0.0990	2083631	\$ 206,279.50	\$ 0.0990	2088610	\$ 206,772.35	\$ 492.85	0.24%
TOU - On Peak	kWh	\$ 0.1180	2083631	\$ 245,868.49	\$ 0.1180	2088610	\$ 246,455.93	\$ 587.44	0.24%
Total Bill on RPP (before Taxes)				\$ 1,302,642.26			\$ 1,274,004.97	-\$ 28,637.29	-2.20%
HST		13%		\$ 169,343.49	13%		\$ 165,620.65	-\$ 3,722.85	-2.20%
Total Bill (including HST)				\$ 1,471,985.76			\$ 1,439,625.62	-\$ 32,360.14	-2.20%
Ontario Clean Energy Benefit 1				-\$ 147,198.58			-\$ 143,962.56	\$ 3,236.02	-2.20%
Total Bill on RPP (including OCEB)				\$ 1,324,787.18			\$ 1,295,663.06	-\$ 29,124.12	-2.20%
Total Bill on TOU (before Taxes)				\$ 1,214,444.96			\$ 1,185,596.91	-\$ 28,848.04	-2.38%
HST		13%		\$ 157,877.84	13%		\$ 154,127.60	-\$ 3,750.25	-2.38%
Total Bill (including HST)				\$ 1,372,322.80			\$ 1,339,724.51	-\$ 32,598.29	-2.38%
Ontario Clean Energy Benefit 1				-\$ 137,232.28			-\$ 133,972.45	\$ 3,259.83	-2.38%
Total Bill on TOU (including OCEB)				\$ 1,235,090.52			\$ 1,205,752.06	-\$ 29,338.46	-2.38%

Loss Factor (%) 0.4500% 0.6900%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Unmetered Scattered Load

Consumption 100 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6800	1	\$ 15.68	\$ 11.9500	1	\$ 11.95	-\$ 3.73	-23.79%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0008	100	-\$ 0.08	\$ -		\$ -	\$ 0.08	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0426	100	\$ 4.26	\$ 0.0325	100	\$ 3.25	-\$ 1.01	-23.71%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
LRAM 2012	kW	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
LRAM 2013	kW	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 20.11			\$ 15.45	-\$ 4.66	-23.17%
Rate Rider for Deferral/Variance Account Disposition 2011	kWh	\$ 0.0012	100	\$ 0.12	\$ -	100	\$ -	-\$ 0.12	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kWh	-\$ 0.0020	100	-\$ 0.20	-\$ 0.0020	100	-\$ 0.20	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kWh	\$ -	100	\$ -	-\$ 0.0013	100	-\$ 0.13	-\$ 0.13	
Low Voltage Service Charge	kWh	\$ 0.0002	100	\$ 0.02	\$ 0.0002	100	\$ 0.02	\$ -	
Smart Meter Entity Charge						100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 20.05			\$ 15.14	-\$ 4.91	-24.49%
RTSR - Network	kWh	\$ 0.0063	104	\$ 0.65	\$ 0.0060	104	\$ 0.63	-\$ 0.03	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	104	\$ 0.52	\$ 0.0047	104	\$ 0.49	-\$ 0.03	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 21.22			\$ 16.25	-\$ 4.97	-23.40%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	104	\$ 0.54	\$ 0.0044	104	\$ 0.46	-\$ 0.08	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	104	\$ 0.11	\$ 0.0012	104	\$ 0.13	\$ 0.01	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	104	\$ 7.66	\$ 0.0740	104	\$ 7.71	\$ 0.05	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	66	\$ 4.18	\$ 0.0630	67	\$ 4.20	\$ 0.03	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	19	\$ 1.85	\$ 0.0990	19	\$ 1.86	\$ 0.01	0.62%
TOU - On Peak	kWh	\$ 0.1180	19	\$ 2.20	\$ 0.1180	19	\$ 2.21	\$ 0.01	0.62%
Total Bill on RPP (before Taxes)				\$ 30.24			\$ 25.25	-\$ 4.99	-16.49%
HST		13%		\$ 3.93	13%		\$ 3.28	-\$ 0.65	-16.49%
Total Bill (including HST)				\$ 34.17			\$ 28.53	-\$ 5.63	-16.49%
Ontario Clean Energy Benefit 1				-\$ 3.42			-\$ 2.85	\$ 0.57	-16.67%
Total Bill on RPP (including OCEB)				\$ 30.75			\$ 25.68	-\$ 5.06	-16.47%
Total Bill on TOU (before Taxes)				\$ 30.79			\$ 25.81	-\$ 4.98	-16.18%
HST		13%		\$ 4.00	13%		\$ 3.36	-\$ 0.65	-16.18%
Total Bill (including HST)				\$ 34.80			\$ 29.17	-\$ 5.63	-16.18%
Ontario Clean Energy Benefit 1				-\$ 3.48			-\$ 2.92	\$ 0.56	-16.09%
Total Bill on TOU (including OCEB)				\$ 31.32			\$ 26.25	-\$ 5.07	-16.19%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Unmetered Scattered Load

Consumption 1200 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6800	1	\$ 15.68	\$ 11.9500	1	\$ 11.95	-\$ 3.73	-23.79%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0008	1200	-\$ 0.96	\$ -	1200	\$ -	\$ 0.96	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0426	1200	\$ 51.12	\$ 0.0325	1200	\$ 39.00	-\$ 12.12	-23.71%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
LRAM 2012	kW	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
LRAM 2013	kW	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 66.09			\$ 51.20	-\$ 14.89	-22.53%
Rate Rider for Deferral/Variance Account Disposition 2011	kWh	\$ 0.0012	1200	\$ 1.44	\$ -	1200	\$ -	-\$ 1.44	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kWh	-\$ 0.0020	1200	-\$ 2.40	-\$ 0.0020	1200	-\$ 2.40	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kWh	\$ -	1200	\$ -	-\$ 0.0013	1200	-\$ 1.56	-\$ 1.56	
Low Voltage Service Charge	kWh	\$ 0.0002	1200	\$ 0.24	\$ 0.0002	1200	\$ 0.24	\$ -	
Smart Meter Entity Charge						1200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 65.37			\$ 47.48	-\$ 17.89	-27.37%
RTSR - Network	kWh	\$ 0.0063	1243	\$ 7.83	\$ 0.0060	1250	\$ 7.50	-\$ 0.33	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	1243	\$ 6.21	\$ 0.0047	1250	\$ 5.88	-\$ 0.34	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 79.41			\$ 60.86	-\$ 18.55	-23.36%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1243	\$ 6.46	\$ 0.0044	1250	\$ 5.50	-\$ 0.96	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1243	\$ 1.37	\$ 0.0012	1250	\$ 1.50	\$ 0.13	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	1200	\$ 8.40	\$ 0.0070	1200	\$ 8.40	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	493	\$ 42.87	\$ 0.0870	500	\$ 43.54	\$ 0.67	1.57%
TOU - Off Peak	kWh	\$ 0.0630	795	\$ 50.11	\$ 0.0630	800	\$ 50.42	\$ 0.31	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	224	\$ 22.15	\$ 0.0990	225	\$ 22.28	\$ 0.14	0.62%
TOU - On Peak	kWh	\$ 0.1180	224	\$ 26.40	\$ 0.1180	225	\$ 26.56	\$ 0.16	0.62%
Total Bill on RPP (before Taxes)				\$ 194.01			\$ 175.30	-\$ 18.71	-9.64%
HST		13%		\$ 25.22	13%		\$ 22.79	-\$ 2.43	-9.64%
Total Bill (including HST)				\$ 219.23			\$ 198.09	-\$ 21.14	-9.64%
Ontario Clean Energy Benefit 1				-\$ 21.92			-\$ 19.81	\$ 2.11	-9.63%
Total Bill on RPP (including OCEB)				\$ 197.31			\$ 178.28	-\$ 19.03	-9.64%
Total Bill on TOU (before Taxes)				\$ 194.29			\$ 175.52	-\$ 18.76	-9.66%
HST		13%		\$ 25.26	13%		\$ 22.82	-\$ 2.44	-9.66%
Total Bill (including HST)				\$ 219.55			\$ 198.34	-\$ 21.20	-9.66%
Ontario Clean Energy Benefit 1				-\$ 21.95			-\$ 19.83	\$ 2.12	-9.66%
Total Bill on TOU (including OCEB)				\$ 197.60			\$ 178.51	-\$ 19.08	-9.66%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Unmetered Scattered Load

Consumption 7000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 15.6800	1	\$ 15.68	\$ 11.9500	1	\$ 11.95	-\$ 3.73	-23.79%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0008	7000	-\$ 5.60	\$ -	7000	\$ -	\$ 5.60	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0426	7000	\$ 298.20	\$ 0.0325	7000	\$ 227.50	-\$ 70.70	-23.71%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	7000	\$ -	\$ -	7000	\$ -	\$ -	
LRAM 2012	kW	\$ -	7000	\$ -	\$ -	7000	\$ -	\$ -	
LRAM 2013	kW	\$ -	7000	\$ -	\$ -	7000	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 308.53			\$ 239.70	-\$ 68.83	-22.31%
Rate Rider for Deferral/Variance Account Disposition 2011	kWh	\$ 0.0012	7000	\$ 8.40	\$ -	7000	\$ -	-\$ 8.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kWh	-\$ 0.0020	7000	-\$ 14.00	-\$ 0.0020	7000	-\$ 14.00	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kWh	\$ -	7000	\$ -	-\$ 0.0013	7000	-\$ 9.10	-\$ 9.10	
Low Voltage Service Charge	kWh	\$ 0.0002	7000	\$ 1.40	\$ 0.0002	7000	\$ 1.40	\$ -	
Smart Meter Entity Charge						7000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 304.33			\$ 218.00	-\$ 86.33	-28.37%
RTSR - Network	kWh	\$ 0.0063	7249	\$ 45.67	\$ 0.0060	7294	\$ 43.77	-\$ 1.90	-4.17%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	7249	\$ 36.25	\$ 0.0047	7294	\$ 34.28	-\$ 1.96	-5.41%
Sub-Total C - Delivery (including Sub-Total B)				\$ 386.25			\$ 296.05	-\$ 90.20	-23.35%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	7249	\$ 37.70	\$ 0.0044	7294	\$ 32.10	-\$ 5.60	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	7249	\$ 7.97	\$ 0.0012	7294	\$ 8.75	\$ 0.78	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	7000	\$ 49.00	\$ 0.0070	7000	\$ 49.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	6499	\$ 565.43	\$ 0.0870	6544	\$ 569.36	\$ 3.93	0.70%
TOU - Off Peak	kWh	\$ 0.0630	4639	\$ 292.29	\$ 0.0630	4668	\$ 294.11	\$ 1.82	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	1305	\$ 129.18	\$ 0.0990	1313	\$ 129.99	\$ 0.81	0.62%
TOU - On Peak	kWh	\$ 0.1180	1305	\$ 153.97	\$ 0.1180	1313	\$ 154.93	\$ 0.96	0.62%
Total Bill on RPP (before Taxes)				\$ 1,101.85			\$ 1,010.76	-\$ 91.09	-8.27%
HST		13%		\$ 143.24	13%		\$ 131.40	-\$ 11.84	-8.27%
Total Bill (including HST)				\$ 1,245.09			\$ 1,142.16	-\$ 102.93	-8.27%
Ontario Clean Energy Benefit 1				-\$ 124.51			-\$ 114.22	\$ 10.29	-8.26%
Total Bill on RPP (including OCEB)				\$ 1,120.58			\$ 1,027.94	-\$ 92.64	-8.27%
Total Bill on TOU (before Taxes)				\$ 1,056.36			\$ 964.93	-\$ 91.43	-8.66%
HST		13%		\$ 137.33	13%		\$ 125.44	-\$ 11.89	-8.66%
Total Bill (including HST)				\$ 1,193.68			\$ 1,090.37	-\$ 103.32	-8.66%
Ontario Clean Energy Benefit 1				-\$ 119.37			-\$ 109.04	\$ 10.33	-8.65%
Total Bill on TOU (including OCEB)				\$ 1,074.31			\$ 981.33	-\$ 92.99	-8.66%

Loss Factor (%)3.56%4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Sentinel Lighting

Consumption182 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3.4300	1	\$ 3.43	\$ 3.8500	1	\$ 3.85	\$ 0.42	12.24%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.3944	0.46	-\$ 0.18	\$ -	0.46	\$ -	\$ 0.18	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 22.6299	0.46	\$ 10.41	\$ 25.3845	0.46	\$ 11.68	\$ 1.27	12.17%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	0.46	\$ -	\$ -	0.46	\$ -	\$ -	
LRAM 2012	kW	\$ -	0.46	\$ -	\$ -	0.46	\$ -	\$ -	
LRAM 2013	kW	\$ -	0.46	\$ -	\$ -	0.46	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 13.91			\$ 15.78	\$ 1.87	13.43%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4944	0.46	\$ 0.23	\$ -	0.46	\$ -	-\$ 0.23	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.8027	0.46	-\$ 0.37	-\$ 0.8027	0.46	-\$ 0.37	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	0.46	\$ -	-\$ 0.6421	0.46	-\$ 0.30	-\$ 0.30	
Low Voltage Service Charge	kW	\$ 0.0570	0.46	\$ 0.03	\$ 0.0590	0.46	\$ 0.03	\$ 0.00	3.51%
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 13.79			\$ 15.14	\$ 1.35	9.76%
RTSR - Network	kW	\$ 1.9441	0.46	\$ 0.89	\$ 1.8397	0.46	\$ 0.85	-\$ 0.05	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.5783	0.46	\$ 0.73	\$ 1.4966	0.46	\$ 0.69	-\$ 0.04	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 15.41			\$ 16.67	\$ 1.26	8.18%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	188	\$ 0.98	\$ 0.0044	190	\$ 0.83	-\$ 0.15	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	188	\$ 0.21	\$ 0.0012	190	\$ 0.23	\$ 0.02	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	182	\$ 1.27	\$ 0.0070	182	\$ 1.27	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	188	\$ 13.95	\$ 0.0740	190	\$ 14.03	\$ 0.09	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	121	\$ 7.60	\$ 0.0630	121	\$ 7.65	\$ 0.05	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	34	\$ 3.36	\$ 0.0990	34	\$ 3.38	\$ 0.02	0.62%
TOU - On Peak	kWh	\$ 0.1180	34	\$ 4.00	\$ 0.1180	34	\$ 4.03	\$ 0.02	0.62%
Total Bill on RPP (before Taxes)				\$ 31.82			\$ 33.04	\$ 1.22	3.84%
HST		13%		\$ 4.14	13%		\$ 4.30	\$ 0.16	3.84%
Total Bill (including HST)				\$ 35.96			\$ 37.34	\$ 1.38	3.84%
Ontario Clean Energy Benefit 1				-\$ 3.60			-\$ 3.73	-\$ 0.13	3.61%
Total Bill on RPP (including OCEB)				\$ 32.36			\$ 33.61	\$ 1.25	3.87%
Total Bill on TOU (before Taxes)				\$ 32.84			\$ 34.06	\$ 1.23	3.74%
HST		13%		\$ 4.27	13%		\$ 4.43	\$ 0.16	3.74%
Total Bill (including HST)				\$ 37.10			\$ 38.49	\$ 1.39	3.74%
Ontario Clean Energy Benefit 1				-\$ 3.71			-\$ 3.85	-\$ 0.14	3.77%
Total Bill on TOU (including OCEB)				\$ 33.39			\$ 34.64	\$ 1.25	3.74%
Loss Factor (%)				3.56%			4.21%		

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
Bill Impacts

Customer Class: Sentinel Lighting

Consumption 63 kWh

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 3.4300	1	\$ 3.43	\$ 3.8500	1	\$ 3.85	\$ 0.42	12.24%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.3944	0.18	-\$ 0.07	\$ -	0.18	\$ -	\$ 0.07	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 22.6299	0.18	\$ 4.07	\$ 25.3845	0.18	\$ 4.57	\$ 0.50	12.17%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
LRAM 2012	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
LRAM 2013	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 7.68			\$ 8.67	\$ 0.99	12.85%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4944	0.18	\$ 0.09	\$ -	0.18	\$ -	-\$ 0.09	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.8027	0.18	-\$ 0.14	-\$ 0.8027	0.18	-\$ 0.14	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	0.18	\$ -	-\$ 0.6421	0.18	-\$ 0.12	-\$ 0.12	
Low Voltage Service Charge	kW	\$ 0.0570	0.18	\$ 0.01	\$ 0.0590	0.18	\$ 0.01	\$ 0.00	3.51%
Smart Meter Entity Charge					\$ -		\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 7.64			\$ 8.42	\$ 0.78	10.25%
RTSR - Network	kW	\$ 1.9441	0.18	\$ 0.35	\$ 1.8397	0.18	\$ 0.33	-\$ 0.02	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.5783	0.18	\$ 0.28	\$ 1.4966	0.18	\$ 0.27	-\$ 0.01	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 8.27			\$ 9.02	\$ 0.75	9.06%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	65	\$ 0.34	\$ 0.0044	66	\$ 0.29	-\$ 0.05	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	65	\$ 0.07	\$ 0.0012	66	\$ 0.08	\$ 0.01	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	63	\$ 0.44	\$ 0.0070	63	\$ 0.44	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	65	\$ 4.83	\$ 0.0740	66	\$ 4.86	\$ 0.03	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	42	\$ 2.63	\$ 0.0630	42	\$ 2.65	\$ 0.02	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	12	\$ 1.16	\$ 0.0990	12	\$ 1.17	\$ 0.01	0.62%
TOU - On Peak	kWh	\$ 0.1180	12	\$ 1.39	\$ 0.1180	12	\$ 1.39	\$ 0.01	0.62%
Total Bill on RPP (before Taxes)				\$ 13.95			\$ 14.69	\$ 0.74	5.27%
HST		13%		\$ 1.81	13%		\$ 1.91	\$ 0.10	5.27%
Total Bill (including HST)				\$ 15.76			\$ 16.60	\$ 0.83	5.27%
Ontario Clean Energy Benefit 1				-\$ 1.58			-\$ 1.66	-\$ 0.08	5.06%
Total Bill on RPP (including OCEB)				\$ 14.18			\$ 14.94	\$ 0.75	5.30%
Total Bill on TOU (before Taxes)				\$ 14.30			\$ 15.04	\$ 0.74	5.16%
HST		13%		\$ 1.86	13%		\$ 1.96	\$ 0.10	5.16%
Total Bill (including HST)				\$ 16.16			\$ 17.00	\$ 0.83	5.16%
Ontario Clean Energy Benefit 1				-\$ 1.62			-\$ 1.70	-\$ 0.08	4.94%
Total Bill on TOU (including OCEB)				\$ 14.54			\$ 15.30	\$ 0.75	5.18%

Loss Factor (%)

3.56%

4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Street Lighting

Consumption86 kWh

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.1400	1	\$ 2.14	\$ 2.4000	1	\$ 2.40	\$ 0.26	12.15%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.3152	0.18	-\$ 0.06	\$ -	0.18	\$ -	\$ 0.06	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 16.5512	0.18	\$ 2.98	\$ 18.5659	0.18	\$ 3.34	\$ 0.36	12.17%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
LRAM 2012	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
LRAM 2013	kW	\$ -	0.18	\$ -	\$ -	0.18	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 5.31			\$ 5.99	\$ 0.68	12.79%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4212	0.18	\$ 0.08	\$ -	0.18	\$ -	-\$ 0.08	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.6964	0.18	-\$ 0.13	-\$ 0.6964	0.18	-\$ 0.13	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	0.18	\$ -	-\$ 0.5347	0.18	-\$ 0.10	-\$ 0.10	
Low Voltage Service Charge	kW	\$ 0.0558	0.18	\$ 0.01	\$ 0.0578	0.18	\$ 0.01	\$ 0.00	3.58%
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 5.27			\$ 5.78	\$ 0.51	9.63%
RTSR - Network	kW	\$ 1.9342	0.18	\$ 0.35	\$ 1.8304	0.18	\$ 0.33	-\$ 0.02	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.5461	0.18	\$ 0.28	\$ 1.4660	0.18	\$ 0.26	-\$ 0.01	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5.90			\$ 6.37	\$ 0.47	8.04%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	89	\$ 0.46	\$ 0.0044	90	\$ 0.39	-\$ 0.07	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	89	\$ 0.10	\$ 0.0012	90	\$ 0.11	\$ 0.01	9.77%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	86	\$ 0.60	\$ 0.0070	86	\$ 0.60	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	89	\$ 6.59	\$ 0.0740	90	\$ 6.63	\$ 0.04	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	57	\$ 3.59	\$ 0.0630	57	\$ 3.61	\$ 0.02	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	16	\$ 1.59	\$ 0.0990	16	\$ 1.60	\$ 0.01	0.62%
TOU - On Peak	kWh	\$ 0.1180	16	\$ 1.89	\$ 0.1180	16	\$ 1.90	\$ 0.01	0.62%
Total Bill on RPP (before Taxes)				\$ 13.65			\$ 14.11	\$ 0.46	3.34%
HST		13%		\$ 1.77	13%		\$ 1.83	\$ 0.06	3.34%
Total Bill (including HST)				\$ 15.43			\$ 15.94	\$ 0.52	3.34%
Ontario Clean Energy Benefit 1				-\$ 1.54			-\$ 1.59	-\$ 0.05	3.25%
Total Bill on RPP (including OCEB)				\$ 13.89			\$ 14.35	\$ 0.47	3.35%
Total Bill on TOU (before Taxes)				\$ 14.13			\$ 14.59	\$ 0.46	3.25%
HST		13%		\$ 1.84	13%		\$ 1.90	\$ 0.06	3.25%
Total Bill (including HST)				\$ 15.97			\$ 16.49	\$ 0.52	3.25%
Ontario Clean Energy Benefit 1				-\$ 1.60			-\$ 1.65	-\$ 0.05	3.12%
Total Bill on TOU (including OCEB)				\$ 14.37			\$ 14.84	\$ 0.47	3.26%

Loss Factor (%)3.56%4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Street Lighting

Consumption 749249 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 2.1400	1	\$ 2.14	\$ 2.4000	1	\$ 2.40	\$ 0.26	12.15%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.3152	1613	-\$ 508.42	\$ -	1613	\$ -	\$ 508.42	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kW	\$ 16.5512	1613	\$ 26,697.09	\$ 18.5659	1613	\$ 29,946.80	\$ 3,249.71	12.17%
Smart Meter Disposition Rider				\$ -	\$ -		\$ -	\$ -	
LRAM 2011	kW	\$ -	1613	\$ -	\$ -	1613	\$ -	\$ -	
LRAM 2012	kW	\$ -	1613	\$ -	\$ -	1613	\$ -	\$ -	
LRAM 2013	kW	\$ -	1613	\$ -	\$ -	1613	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 26,191.06			\$ 29,949.45	\$ 3,758.39	14.35%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.4212	1613	\$ 679.40	\$ -	1613	\$ -	-\$ 679.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.6964	1613	-\$ 1,123.29	-\$ 0.6964	1613	-\$ 1,123.29	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1613	\$ -	-\$ 0.5347	1613	-\$ 862.47	-\$ 862.47	
Low Voltage Service Charge	kW	\$ 0.0558	1613	\$ 90.01	\$ 0.0578	1613	\$ 93.23	\$ 3.23	3.58%
Smart Meter Entity Charge						749249	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25,837.17			\$ 28,056.91	\$ 2,219.75	8.59%
RTSR - Network	kW	\$ 1.9342	1613	\$ 3,119.86	\$ 1.8304	1613	\$ 2,952.44	-\$ 167.43	-5.37%
RTSR - Line and Transformation Connection	kW	\$ 1.5461	1613	\$ 2,493.86	\$ 1.4660	1613	\$ 2,364.66	-\$ 129.20	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31,450.89			\$ 33,374.01	\$ 1,923.12	6.11%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	775922	\$ 4,034.80	\$ 0.0044	780758	\$ 3,435.34	-\$ 599.46	-14.86%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	775922	\$ 853.51	\$ 0.0012	780758	\$ 936.91	\$ 83.40	9.77%
Standard Supply Service Charge			1	\$ -	\$ -	1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	749249	\$ 5,244.74	\$ 0.0070	749249	\$ 5,244.74	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	775172	\$ 67,439.99	\$ 0.0870	780008	\$ 67,860.69	\$ 420.71	0.62%
TOU - Off Peak	kWh	\$ 0.0630	496590	\$ 31,285.19	\$ 0.0630	499685	\$ 31,480.16	\$ 194.98	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	139666	\$ 13,826.93	\$ 0.0990	140536	\$ 13,913.11	\$ 86.17	0.62%
TOU - On Peak	kWh	\$ 0.1180	139666	\$ 16,480.59	\$ 0.1180	140536	\$ 16,583.30	\$ 102.71	0.62%
Total Bill on RPP (before Taxes)				\$ 109,079.43			\$ 110,907.19	\$ 1,827.76	1.68%
HST		13%		\$ 14,180.33	13%		\$ 14,417.93	\$ 237.61	1.68%
Total Bill (including HST)				\$ 123,259.76			\$ 125,325.12	\$ 2,065.37	1.68%
Ontario Clean Energy Benefit 1				-\$ 12,325.98			-\$ 12,532.51	-\$ 206.53	1.68%
Total Bill on RPP (including OCEB)				\$ 110,933.78			\$ 112,792.61	\$ 1,858.84	1.68%
Total Bill on TOU (before Taxes)				\$ 103,176.65			\$ 104,967.56	\$ 1,790.91	1.74%
HST		13%		\$ 13,412.96	13%		\$ 13,645.78	\$ 232.82	1.74%
Total Bill (including HST)				\$ 116,589.62			\$ 118,613.34	\$ 2,023.73	1.74%
Ontario Clean Energy Benefit 1				-\$ 11,658.96			-\$ 11,861.33	-\$ 202.37	1.74%
Total Bill on TOU (including OCEB)				\$ 104,930.66			\$ 106,752.01	\$ 1,821.36	1.74%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Wholesale Market Participants GS > 50

Consumption500000 kWh800 kw

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 142.0000	1	\$ 142.00	\$ 142.0000	1	\$ 142.00	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kW	-\$ 0.0614	800	-\$ 49.12	\$ -	800	\$ -	\$ 49.12	-100.00%
Standard Supply Service Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 3.5617	800	\$ 2,849.36	\$ 4.1269	800	\$ 3,301.52	\$ 452.16	15.87%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
LRAM 2012	kW	\$ 0.0149	800	\$ 11.92	\$ 0.0149	800	\$ 11.92	\$ -	
LRAM 2013 & LRAMVA 2013	kW	\$ -	800	\$ -	\$ 0.0887	800	\$ 70.96	\$ 70.96	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 2,954.16			\$ 3,526.40	\$ 572.24	19.37%
Rate Rider for Deferral/Variance	kW	\$ -	800	\$ -	-\$ 0.2431	800	-\$ 194.48	-\$ 194.48	
Account Disposition 2013 - GEN WMP									
Low Voltage Service Charge	kWh	\$ 0.0722	800	\$ 57.76	\$ 0.0748	800	\$ 59.84	\$ 2.08	3.60%
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 3,011.92			\$ 3,391.76	\$ 379.84	12.61%
RTSR - Network	kWh	\$ 2.5648	800	\$ 2,051.84	\$ 2.4271	800	\$ 1,941.68	-\$ 110.16	-5.37%
RTSR - Line and Transformation Connection	kWh	\$ 1.9998	800	\$ 1,599.84	\$ 1.8963	800	\$ 1,517.04	-\$ 82.80	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 6,663.60			\$ 6,850.48	\$ 186.88	2.80%
Wholesale Market Service Charge (WMSC)	kWh	\$ -	517800	\$ -	\$ -	521027	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	kWh	\$ -	517800	\$ -	\$ -	521027	\$ -	\$ -	
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	500000	\$ 3,500.00	\$ 0.0070	500000	\$ 3,500.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Energy - RPP - Tier 2	kWh	\$ -	517050	\$ -	\$ -	520277	\$ -	\$ -	
TOU - Off Peak	kWh	\$ -	331392	\$ -	\$ -	333457	\$ -	\$ -	
TOU - Mid Peak	kWh	\$ -	93204	\$ -	\$ -	93785	\$ -	\$ -	
TOU - On Peak	kWh	\$ -	93204	\$ -	\$ -	93785	\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 10,163.60			\$ 10,350.48	\$ 186.88	1.84%
HST		13%		\$ 1,321.27		13%	\$ 1,345.56	\$ 24.29	1.84%
Total Bill (including HST)				\$ 11,484.87			\$ 11,696.04	\$ 211.17	1.84%
Ontario Clean Energy Benefit 1				-\$ 1,148.49			-\$ 1,169.60	-\$ 21.11	1.84%
Total Bill on RPP (including OCEB)				\$ 10,336.38			\$ 10,526.44	\$ 190.06	1.84%
Total Bill on TOU (before Taxes)				\$ 10,163.60			\$ 10,350.48	\$ 186.88	1.84%
HST		13%		\$ 1,321.27		13%	\$ 1,345.56	\$ 24.29	1.84%
Total Bill (including HST)				\$ 11,484.87			\$ 11,696.04	\$ 211.17	1.84%
Ontario Clean Energy Benefit 1				-\$ 1,148.49			-\$ 1,169.60	-\$ 21.11	1.84%
Total Bill on TOU (including OCEB)				\$ 10,336.38			\$ 10,526.44	\$ 190.06	1.84%

Loss Factor (%)3.56%4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

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Appendix 2-W
Bill Impacts

Customer Class: Wholesale Market Participants LU

Consumption11523872 kWh16869 kw

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 24,427.6000	1	\$ 24,427.60	\$ 24,427.6000	1	\$ 24,427.60	\$ -	
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0470	16869	-\$ 792.84	\$ -	16869	\$ -	\$ 792.84	-100.00%
Standard Supply Service Charge	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 1.4610	16869	\$ 24,645.61	\$ 1.8345	16869	\$ 30,946.18	\$ 6,300.57	25.56%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
LRAM 2012	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
LRAM 2013	kW	\$ -	16869	\$ -	\$ -	16869	\$ -	\$ -	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A				\$ 48,280.37			\$ 55,373.78	\$ 7,093.41	14.69%
Rate Rider for Deferral/Variance Account disposition 2011- ONLY TO Large WMP	kW	-\$ 0.0530	16869	-\$ 894.06	\$ -	16869	\$ -	\$ 894.06	-100.00%
Rate Rider for Deferral/Variance Account disposition 2012 - ONLY TO Large WMP	kW	-\$ 0.1377	16869	-\$ 2,322.86	-\$ 0.1377	16869	-\$ 2,322.86	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 - Large WMP	kW	\$ -	16869	\$ -	-\$ 0.3269	16869	-\$ 5,514.48	-\$ 5,514.48	
Low Voltage Service Charge	kWh	\$ 0.0905	16869	\$ 1,526.64	\$ 0.0938	16869	\$ 1,582.31	\$ 55.67	3.65%
Smart Meter Entity Charge							\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 46,590.09			\$ 49,118.76	\$ 2,528.66	5.43%
RTSR - Network	kWh	\$ 3.0162	16869	\$ 50,880.28	\$ 2.8543	16869	\$ 48,149.19	-\$ 2,731.09	-5.37%
RTSR - Line and Transformation Connection	kWh	\$ 2.5070	16869	\$ 42,290.58	\$ 2.3772	16869	\$ 40,100.99	-\$ 2,189.60	-5.18%
Sub-Total C - Delivery (including Sub-Total B)				\$ 139,760.95			\$ 137,368.93	-\$ 2,392.02	-1.71%
Wholesale Market Service Charge (WMSC)	kWh	\$ -	11575729	\$ -	\$ -	11603387	\$ -	\$ -	
Rural and Remote Rate Protection (RRRP)	kWh	\$ -	11575729	\$ -	\$ -	11603387	\$ -	\$ -	
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	11523872	\$ 80,667.10	\$ 0.0070	11523872	\$ 80,667.10	\$ -	
Energy - RPP - Tier 1	kWh	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Energy - RPP - Tier 2	kWh	\$ -	11574979	\$ -	\$ -	11602637	\$ -	\$ -	
TOU - Off Peak	kWh	\$ -	7408467	\$ -	\$ -	7426167	\$ -	\$ -	
TOU - Mid Peak	kWh	\$ -	2083631	\$ -	\$ -	2088610	\$ -	\$ -	
TOU - On Peak	kWh	\$ -	2083631	\$ -	\$ -	2088610	\$ -	\$ -	
Total Bill on RPP (before Taxes)				\$ 220,428.06			\$ 218,036.03	-\$ 2,392.02	-1.09%
HST		13%		\$ 28,655.65		13%	\$ 28,344.68	-\$ 310.96	-1.09%
Total Bill (including HST)				\$ 249,083.70			\$ 246,380.72	-\$ 2,702.99	-1.09%
Ontario Clean Energy Benefit 1				-\$ 24,908.37			-\$ 24,638.07	\$ 270.30	-1.09%
Total Bill on RPP (including OCEB)				\$ 224,175.33			\$ 221,742.65	-\$ 2,432.69	-1.09%
Total Bill on TOU (before Taxes)				\$ 220,428.06			\$ 218,036.03	-\$ 2,392.02	-1.09%
HST		13%		\$ 28,655.65		13%	\$ 28,344.68	-\$ 310.96	-1.09%
Total Bill (including HST)				\$ 249,083.70			\$ 246,380.72	-\$ 2,702.99	-1.09%
Ontario Clean Energy Benefit 1				-\$ 24,908.37			-\$ 24,638.07	\$ 270.30	-1.09%
Total Bill on TOU (including OCEB)				\$ 224,175.33			\$ 221,742.65	-\$ 2,432.69	-1.09%
Loss Factor (%)		0.4500%			0.6900%				

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix K

Proposed 2013 Schedule of Rates and Charges

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

RESIDENTIAL SERVICE CLASSIFICATION

All service supplied to single-family dwelling units for domestic or household purposes shall be classed as residential service. Where electricity service is provided for combined residential and business purposes (including agricultural usage) and the wiring does not provide for separate metering, the classification shall be in the discretion of Bluewater Power Distribution Corporation ("Bluewater Power") and shall be based on such considerations as the estimated predominant consumption or the municipal tax roll classification. A residential customer may be found in a detached, semi-detached, linear row housing, apartment building or mixed-use building. Where more than one dwelling is served by a single meter, that service shall be considered a General Service Customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.48
Rate Rider for Disposition of Stranded Meter costs – effective until April 30, 2015	\$	1.47
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0211
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0017)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0013)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) -effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0054

Issued XXXX XX, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand less than 50 kW, and has a monthly peak demand that never exceeds 100 kW. Bluewater Power shall review this rate class designation on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.60
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until October 31, 2014	\$	5.94
Rate Rider for Disposition of Stranded Meter Costs – effective until April 30, 2017	\$	4.66
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0186
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0012)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) -effective until April 30, 2014	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

Issued XXXX XX, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 50 kW and less than 1,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	142.00
Distribution Volumetric Rate	\$/kW	4.1269
Low Voltage Service Rate	\$/kW	0.0748
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.4464)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2012) – effective until April 30, 2014	\$/kW	0.0149
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Not Applicable to Wholesale Market Participants	\$/kW	(0.4518)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – Applicable only to Wholesale Market Participants - effective until April 30, 2015	\$/kW	(0.2431)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)(pre-2011 CDM Activities) (2013) – effective until April 30, 2015	\$/kW	0.0076
Rate Rider for Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Recovery (2011 CDM Activities) (2013) -effective until April 30, 2014	\$/kW	0.0811
Retail Transmission Rate – Network Service Rate	\$/kW	2.4271
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8963

Issued XXXX XX, 2013

Bluewater Power Distribution Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0107

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0107

GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a customer not designated Residential, and that: over a twelve month period has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 1,000 kW and less than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,121.63
Distribution Volumetric Rate	\$/kW	1.6835
Low Voltage Service Rate	\$/kW	0.0820
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5105)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.5699)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5778
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0788

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0107

LARGE USE SERVICE CLASSIFICATION

This classification applies to a customer not designated as Residential, and that over 12 consecutive billing periods has, or a new customer forecast to have, an average monthly peak demand equal to or greater than 5,000 kW. This rate class designation is reviewed on an annual basis and the customer's designated rate class may change as a result. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24,427.60
Distribution Volumetric Rate	\$/kW	1.8345
Low Voltage Service Rate	\$/kW	0.0938
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Not Applicable to Wholesale Market Participants	\$/kW	(0.7177)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014 Applicable only to Wholesale Market Participants	\$/kW	(0.1377)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 Applicable only to Non-RPP Customers and excluding Wholesale Market Participants	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Not Applicable to Wholesale Market Participants	\$/kW	(0.8433)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015 Applicable only to Wholesale Market Participants	\$/kW	(0.3269)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.8543
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.3772

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued XXXX XX, 2013

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or a new customer forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by Bluewater Power and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0325
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.85
Distribution Volumetric Rate	\$/kW	25.3845
Low Voltage Service Rate	\$/kW	0.0590
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.8027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.6421)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8397
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4966

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.40
Distribution Volumetric Rate	\$/kW	18.5659
Low Voltage Service Rate	\$/kW	0.0578
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
Applicable only to Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.6964)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
Applicable only to Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until April 30, 2015	\$/kW	(0.5347)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8304
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4660

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

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EB-2012-0107

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Duplicate invoices for previous billing	\$	15.00
Income tax letter	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00
Returned Cheque charge (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Account History	\$	15.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge - At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge - At Meter After Hours	\$	185.00
Specific Charge for Access to the Power Poles – \$/per pole/year	\$	22.35

Bluewater Power Distribution Corp.

TARIFF OF RATES AND CHARGES

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EB-2012-0107

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0170
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0069