

April 10, 2013

Ms. Kirsten Walli
Ontario Energy Board
PO Box 2319
27th Floor, 2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: 2013 IRM3 Rates Application - Decision and Order Acceptance
Rate Zones: Chatham-Kent, Strathroy, Mount Brydges & Parkhill, Dutton and Newbury
Board File No.: EB-2012-0119

Dear Ms. Walli,

Entegrus Powerlines Inc. ("Entegrus") has reviewed the Board's Decision and Order issued April 4, 2013 in respect of the above noted file. Entegrus confirms that the draft Tariff of Rates and Charges as shown in Appendix A is complete and accurate, with the exception of the following items:

- Appendix A, Page 9 of 41: Entegrus notes that the sub-heading for the monthly rates and charges for the Standby Power Service Classification should read as follows: "Monthly Rates and Charges – Approved on an Interim Basis".
- Appendix A, Page 9 of 41: Entegrus notes that for the Chatham-Kent Standby Power Service Classification, the Service Charge should be based on dollars per kilowatt rate of \$/kW 1.7020. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility)." Entegrus validated the rate of \$/kW of 1.7020 by applying Entegrus' approved Price Cap Index of 0.68% to the Board's previously approved Standby Charge of \$1.6906/kW. Further, the narrative description of this Service Charge should read as follows: "Standby Charge – for a month where standby power is not provided."
- Appendix A, Page 10 of 41: Entegrus notes that the rate associated with the Chatham-Kent Sentinel Lighting Service Classification for the "Rate Rider for Disposition of Deferred PILs Variance Account 1562" should be "\$/kW 0.3563". This change is reflective of the rate previously approved by the Board on October 4, 2012 in EB-2012-0097.
- Appendix A, Page 16 of 41: Entegrus notes that for the Strathroy, Mount Brydges and Parkhill GS<50 kW Services Classification, the "Rate Rider for Disposition of Residual Historical Smart Meter Costs" should be effective until "April 30, 2016". This change is reflective of the disposition period previously approved by the Board on November 15, 2012 in EB-2012-0289.
- Appendix A, Page 37 of 41: Entegrus notes that for the Newbury GS 50 kW – 4,999 kW Service Classification, the "Rate Rider for Disposition of Residual Historical Smart Meter Costs" should be effective until "October 31, 2013". This change is reflective of the disposition period previously approved by the Board on November 15, 2012 in EB-2012-0289.

Entegrus respectfully requests the Tariff of Rates and Charges be updated for these minor exceptions.



If you have any further questions, please do not hesitate to contact me at (519) 352-6300 extension 266 or via email at regulatory@entegrus.com.

Sincerely,

[Original Signed By]

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cc: Dan Charron, President – Entegrus Powerlines Inc.
Chris Cowell, Chief Financial and Regulatory Officer
David Ferguson, Director of Regulatory and Administration