



EB-2012-0173

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Welland Hydro-
Electric System Corporation for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective May 1, 2013.

Before: Paula Conboy
Presiding Member

Emad Elsayed
Member

FINAL RATE ORDER
April 11, 2013

Welland Hydro-Electric System Corporation (“Welland Hydro”) filed a cost of service application with the Ontario Energy Board (the “Board”), on October 9, 2012, under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Welland Hydro charges for electricity distribution, to be effective May 1, 2013. The Board assigned file number EB-2012-0173 to the application.

A settlement conference took place on February 4 and 5, 2013. Welland Hydro, the School Energy Coalition (SEC), the Vulnerable Energy Consumers Coalition (VECC), and Energy Probe (collectively, the “Parties”) participated in the settlement conference. The Parties reached a complete settlement on all issues in the proceeding.

On February 19, 2013 Welland Hydro filed a proposed Settlement Agreement and supporting material with the Board, including all relevant calculations showing the impact of the agreement implementation on Welland Hydro's revenue requirement, the allocation of the resulting revenue requirement to the rate classes and the determination of the final rates, including bill impacts and a proposed Tariff of Rates and Charges.

The Board issued its Decision and Order ("Decision") on the application on March 21, 2013, accepting the Settlement Proposal as filed. The Board also made provision for the inclusion in Welland Hydro's Tariff of Rates and Charges of certain revisions to the Rural and Remote Electricity Rate Protection Charge and the Wholesale Market Service Rate, which became effective on March 21, 2013. The Board made provisions for Board staff and intervenors to file comments on the revised Tariff of Rates and Charges within 7 days of the date of issuance of the Decision and Order. Welland Hydro was to file responses within 7 days of receipt of any Board staff and intervenor comments.

On March 28, 2013, Board staff submitted its comments, noting that the draft Tariff of Rates and Charges contained a typographical error in the description of the Residential Rate Rider for Disposition of Deferral and Variance Accounts (2013). Board staff also noted that the record for the proceeding did not contain a draft Accounting Order for the new sub-account of 1508 – Other Regulatory Assets, to which the Parties had agreed. Board staff provided a proposed Draft Accounting Order for comment by Welland Hydro. In addition, Board staff suggested that the Tariff of Rates and Charges for Welland Hydro should include the Smart Metering Entity Charge of \$0.79 per month for Residential and General Service < 50kW customers, as approved by the Board in its March 28, 2013 Decision and Order in EB-2012-0100/EB-2012-0211.

On April 2, Welland Hydro responded that it was in agreement with Board staff's comments regarding the typographical error and the Smart Metering Entity Charge. Welland Hydro also agreed that the draft Accounting Order proposed by Board staff properly reflected the agreement by the Parties to the Settlement Proposal.

No comments were filed by SEC, VECC or Energy Probe.

The Board is satisfied with the draft Accounting Order, attached as Appendix "B", and the revisions proposed to the Tariff of Rates and Charges, attached as Appendix "A".

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix "A" of this Rate Order is approved effective May 1, 2013 for electricity consumed or estimated to have been consumed on and after such date.
2. This Tariff of Rates and Charges supersedes all previous Tariffs of Rates and Charges approved by the Board for Welland Hydro's service area, and is final in all respects.
3. Welland Hydro shall notify its customers of the resulting rate changes no later than issuance of the first bill reflecting the new rates.
4. Welland Hydro shall establish the following deferral account in accordance with Appendix B, effective May 1, 2013:
 - Account 1508, Other Regulatory Assets, Sub-account 2013 Lead Lag Study Deferral Account

DATED at Toronto, April 11, 2013

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

**APPENDIX "A" TO
FINAL RATE ORDER
BOARD FILE NO.: EB-2012-0173
DATED April 11, 2013**

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached or semi-detached units, as defined in the local zoning by-law. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	15.66
Rate Rider for Stranded meters – effective until April 30, 2017	\$	0.45
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	27.83
Rate Rider for Stranded Meters – effective until April 30, 2017	\$	0.48
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0082
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014		
- applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015		
- applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to commercial buildings whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Commercial buildings are defined as buildings, which are used for purposes other than resident dwellings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	267.94
Distribution Volumetric Rate	\$/kW	2.3435
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.0995)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5226)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0992
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0995
Retail Transmission Rate – Network Service Rate	\$/kW	2.5129
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6428
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4926
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9679

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,676.01
Distribution Volumetric Rate	\$/kW	0.7948
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1010)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5277)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0979
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0982
Retail Transmission Rate – Network Service Rate	\$/kW	1.8264
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1853

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Unmetered or flat connections are permitted with the approval of Welland Hydro-Electric System Corp. Engineering Department. Flat rate connects may include, but are not limited to, Traffic Lights, Street Lights, Bus Shelters, and Signs. Energy consumption is determined by information provided by the customer and/or load measurement taken by Welland Hydro-Electric System Corp. following connection of the flat service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.35
Distribution Volumetric Rate	\$/kWh	0.0075
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kWh	(0.0003)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kWh	(0.0016)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Issued April 11, 2013

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting not classified as unmetered or street lighting. The consumption for the customer will be based on the calculated connected load times a twelve hour day times the applicable billing period. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	5.7365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1026)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5529)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.1005
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.1009
Retail Transmission Rate – Network Service Rate	\$/kW	2.3404
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5302

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to the Street Lighting system owned by the City of Welland. Welland Hydro-Electric System Corp. provides new installations and maintenance of the street lighting system, as required by the City of Welland. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	7.9541
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2014 – applicable only to Non-RPP Customers	\$/kW	(0.1043)
Rate Rider for Disposition of Deferral/ Variance Accounts (2012) – effective until April 30, 2014	\$/kW	(0.5679)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until April 30, 2015 – applicable only to Non-RPP Customers	\$/kW	0.0995
Rate Rider for Disposition of Deferral/ Variance Accounts (2013) – effective until April 30, 2015	\$/kW	0.0998
Retail Transmission Rate – Network Service Rate	\$/kW	2.3353
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5269

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Welland Hydro-Electric System Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.70)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Disconnect / Reconnect at meter - during regular hours	\$	65.00
Install / Remove load control device - during regular hours	\$	65.00
Disconnect / Reconnect at meter - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Meter upgrade requested by customer plus installation – per month plus installation on a time and material basis.	\$	10.00

Welland Hydro-Electric System Corp.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0173

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0532
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Issued April 11, 2013

**APPENDIX "B" TO
FINAL RATE ORDER
BOARD FILE NO.: EB-2012-0173
DATED April 11, 2013**

Welland Hydro-Electric System Corp. Accounting Order
EB-2012-0173
April 11, 2013

Welland Hydro-Electric System Corp. ("Welland Hydro") shall establish the following deferral account effective May 1, 2013:

1. 2013 Lead Lag Study Deferral Account

Welland Hydro shall establish the 2013 Lead Lag Study Deferral Account to track the cost of a lead lag study to be prepared in advance of its next cost of service distribution rate application.

The amounts recorded in this deferral account shall be recorded in Account 1508, Other Regulatory Assets, Sub-account 2013 Lead Lag Study Deferral Account.

The deferral account shall be in effect for the 2013 Test Year and the subsequent IRM periods until Welland Hydro's next cost of service rebasing period. The account shall be closed upon Welland Hydro's next cost of service rebasing period.

The costs in this deferral account shall be captured in sufficient detail by Welland Hydro to be reviewed by the Board for prudence and future disposition in Welland Hydro's next cost of service application.

Welland Hydro shall record interest on the balances in the deferral account using the interest rates set by the Board from time to time pursuant to the Board's interest rate policy. Welland Hydro shall apply simple interest to the opening monthly balance of the accounts until the balances are recovered.