



Gerry Hilhorst, P. Eng.
VP, Regulatory Affairs

WATERLOO NORTH HYDRO INC.

PO Box 640
300 Northfield Drive East
Waterloo ON N2J 4A3
Telephone 519-888-5550
Fax 519-886-8592

E-mail ghilhorst@wnhydro.com
www.wnhydro.com

March 8, 2007

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms Walli:

Re: May 1, 2007 IRM Rate Filing / EB-2007-0585 Clarification

Pursuant to the OEB's request of April 6, 2006, Waterloo North Hydro Inc. (WNH) has the following clarifications of its application:

1. *On your 2006 tariff schedule of rates and charges, the volumetric rates for the distribution, regulatory asset and the applicable transmission charges for the General Service 50 to 4,999 kW, Large Use and Street Lighting classes are shown as kW. On sheet 3 of your 2007 IRM model, the volumetric rates for these charges are shown as kWhs. There is no reference in your application explaining this discrepancy. Please clarify whether this was a simple error in selecting the rating dimension from the drop-down list on sheet 3 of the model. If not, please provide a full and complete explanation for changing the basis of the charges.*

Response – the differences noted above were a simple error in not selecting the rating dimension from the drop-down list and should be shown as kW.

2. *On your 2006 tariff schedule of rates and charges, the General Service 50 to 4,999 kW class has a set of retail transmission rates relating to customers using less than 1,000 kW. On Sheet 3 of your 2007 IRM Model, the descriptions for the retail transmission rates exclude the terminology "less than 1,000 kW" for those rates. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding the exclusion.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

3. *On your 2006 tariff schedule of rates and charges, the General Service 50 to 4,999 kW class and Large Use class have a set of retail transmission rates relating to interval metered customers. On Sheet 3 of your 2007 IRM Model, the descriptions for the retail transmission rates exclude the terminology “interval metered” for those rates. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding the exclusion.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

4. *On your 2006 tariff schedule of rates and charges, the Regulated Price Plan – Administrative Charge for General Service 50 to 4,999 kW, Large Use, Unmetered Scattered Load and Street Lighting classes are shown as “if applicable”. On Sheet 3 of your 2007 IRM Model, the descriptions for the Regulated Price Plan – Administrative Charge exclude the terminology “if applicable” for those rates. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding the exclusion.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

5. *On your 2006 tariff schedule of rates and charges, the Unmetered Scattered Load class is shown as being on a per connection basis. On Sheet 3 of your 2007 IRM Model, the description for Unmetered Scattered Load excludes the terminology “on a per connection basis”. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding the exclusion.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

6. *On your 2006 tariff schedule of rates and charges, the specific service charge “Transformer Allowance for Ownership – per kW of billing demand/month” is shown. On sheet 3 of your 2007 IRM model, the charge is shown as “Transformer Allowance for Ownership”. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding this change.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

7. *On your 2006 tariff schedule of rates and charges, the specific service charge “Primary Metering Allowance for transformer losses – applied to measured demand and energy” is shown. On sheet 3 of your 2007 IRM model, the charge is shown as “Primary Metering Allowance for transformer losses”. Please clarify whether this was a simple transcription error. If not, please provide a full and complete explanation regarding this change.*

Response – the differences noted above were a simple transcription error and should reflect the 2006 tariff schedule of rates and charges terminology.

8. *On your 2006 tariff schedule of rates and charges, the specific service charge “Transformer Allowance for Ownership” is shown as a dollar amount (\$). On sheet 3 of your 2007 IRM model, the charge is shown as \$/kW. There is no reference in your application explaining this discrepancy. Please clarify whether this was a simple error in selecting the rating dimension from the drop-down list on sheet 3 of the model. If not, please provide a full and complete explanation for changing the basis of the charges.*

Response – the differences noted above were a simple error in selecting the rating dimension from the drop-down list and should be shown as a dollar amount (\$).

WNH has previously forwarded an electronic version via e-mail to boardsec@oeb.gov.on.ca.

If there are any questions, please contact myself, Gerry Hilhorst at 519-888-5550, ghilhorst@wnhydro.com.

Yours truly,

Original signed by

Gerry Hilhorst, P.Eng
VP, Regulatory Affairs