



April 15, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Algoma Power Inc., ("API") Draft Rate Order - Response to Board Staff Comments;
EB-2012-0104**

Please find accompanying this letter, two copies of responses to Board staff comments regarding API's Draft Rate Order filed on April 4, 2013, in the matter of the EB-2012-0104.

A PDF version of the response and accompanying electronic media has been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed by:

Douglas Bradbury
Director Regulatory Affairs

(page left blank intentionally)

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c.15, (Schedule B);

AND IN THE MATTER OF an application by Algoma Power
Inc. ("API") for an order approving just and reasonable rates
and other charges for electricity distribution to be effective
January 1, 2013.

ALGOMA POWER INC.

EB-2012-0104

**RESPONSE TO BOARD STAFF COMMENTS
ON THE
DRAFT RATE ORDER**

Dated: April 15, 2013

(page left blank intentionally)

1 **INTRODUCTION**

2
3 On March 28, 2013, the Board issued its Decision and Order in the matter of EB-2012-
4 0104. Algoma Power Inc. ("API") filed its Draft Rate Order on April 4, 2013. On April
5 11, 2013, Board staff submitted comments on the Draft Rate Order ("DRO") and its
6 accompanying materials; no comments were submitted by the Vulnerable Energy
7 Consumers Coalition ("VECC").

8
9 The following is API's response to the comments submitted by Board staff.

10
11 **DISPOSITION OF GROUP 1 DEFERRAL AND VARIANCE ACCOUNT BALANCES**

12
13 Board staff submitted that API had appropriately calculated interest to April 30, 2013 for
14 the approved balance of the Group 1 Deferral and Variance Account balances in its
15 DRO and that the rate riders proposed to recover these balances were appropriate. API
16 has no further comment on this matter.

17
18 **SMART METER COST RECOVERY**

19
20 In preparing the Draft Rate Order, API had misinterpreted certain aspects of the Board's
21 direction relating to the recovery of smart meter costs. In their comments, Board staff
22 drew attention to the Board's direction as follows:

23
24 *"API has applied 50% of the SMIRR amount in the smart meter cost*
25 *recovery model. The Board's Decision states that "the Board*
26 *approves a two year recovery period for the SMDR and SMIRR*
27 *amounts as applied to the R-1 rate class for the purposes of*
28 *calculating the RRRP funding amount." Board staff notes that the*
29 *SMIRR amount is the annual revenue requirement applicable to*

smart meters that should apply for each year until API rebases. In API's case, this is two years until the 2015 rate year. API should include 50% of the SMDR in each of the two years remaining until it rebases, and the full SMIRR amount of \$708,415 in each of 2013 and 2014."

The following is a detailed description of API's implementation of the intended methodology to recover the Smart Meter Incremental Revenue Requirement ("SMIRR") and the Smart Meter Deferred Revenue ("SMDR").

In its Decision and Order the Board has approved the following smart meter costs for recovery by API.

Smart Meter Cost Recovery	Total	Residential R1	Residential R2	Seasonal	Street Lighting
		Allocation			
Net Deferred Revenue Requirement	\$ 1,752,033	\$ 1,245,917	\$ -	\$ 506,116	\$ -
Incremental Revenue Requirement	\$ 708,415	\$ 502,406	\$ -	\$ 206,009	\$ -

As per the direction given in the Board's Decision and Order, the disposition of the approved smart meter costs is as follows:

For the Residential – R1 Customer Class;

With respect to the Residential – R1 customer class the smart meter costs will be recovered through the Rural and Remote Rate Protection ("RRRP") funding.

The Incremental Revenue Requirement, \$1,245,917, will be recovered over a two year period ending on December 31, 2014. API will include 50% of the Net Deferred Revenue Requirement, \$622,959, in the determination of the RRRP funding in each of 2013 and 2014.

1
2 The full amount of the Incremental Revenue Requirement will be recovered in each year
3 until API rebases in the 2015 rate year. Therefore, the full amount allocated to the
4 Residential – R1 customer class, \$502,406, will be recovered in each of 2013 and 2014.

5
6 For the Seasonal Customer Class;

7
8 With respect to the Seasonal customer class the smart meter costs will be recovered
9 through rate riders determined on a fixed monthly amount.

10
11 The approved annual Incremental Revenue Requirement amount allocated to the
12 seasonal class is \$206,009. To accommodate the Incremental Revenue Requirement
13 amounts foregone from January 1, 2013 to April 30, 2013, the Board directed API to
14 reflect that amount in the Net Deferred Revenue Requirement amount. This
15 accommodation reduces the Incremental Revenue Requirement for 2013 from
16 \$206,009 to \$137,339. Correspondingly, the Net Deferred Revenue Requirement
17 increases from \$506,116 to \$574,786.

18
19 The Board has directed API to recover this Net Deferred Revenue Requirement amount
20 of \$574,786 over a 44 month period effective May 1, 2013 and ending December 31,
21 2016.

22
23 The Incremental Revenue Requirement, \$137,339 for the remainder of 2013 and
24 \$206,009 for 2014, will be recovered over a 20 month period effective May 1, 2013 and
25 ending on December 31, 2014. The Incremental Revenue Requirement rate rider will
26 be determined on the sum of these two amounts, \$343,348, and recovered over the full
27 period until API's next rebasing application.

28

Details of methodology are contained in the rate design model provided in Schedule A and an electronic version of the model accompanies this submission.

SMART METERING ENTITY CHARGE

API has now identified the Smart Meter Entity charge of \$0.79 per month for the Residential – R1 and Seasonal customer classes within the Delivery component of the Tariff of Rates and Charges accompanying this submission.

TARIFF OF RATES AND CHARGES

API has updated its Tariff of Rates and Charges on the basis of the comments received from Board staff. The Tariff of Rates and Charges arising from the direction provided in Board Decision and Order dated March 28, 2013 is attached as Schedule B.

BILL IMPACTS

The following is a summary of select customer bill impacts reflecting May 2013 over April 2013 rates.

Rate Impacts Summary Arising from the Draft Rate Order Comments								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	55.07	53.21	-3.39%	131.33	128.81	-1.92%
Residential R1	2,000	-	105.42	98.35	-6.71%	310.00	301.26	-2.82%
Residential R2	90,000	225	2,168.20	3,329.24	53.55%	13,061.65	14,296.28	9.45%
Seasonal	287	-	60.49	67.51	11.62%	94.97	102.68	8.13%
Street Lighting	25,000	71	4,499.05	4,417.30	-1.82%	8,144.46	8,030.60	-1.40%

A complete summary is provided in Schedule C and an electronic version of the Bill Impact Model accompanies the Draft Rate Order.

2013 RRRP FUNDING

In accordance with the Board's Decision and Order, EB-2012-0104, API has calculated the RRRP funding for 2013 to be \$12,368,719 inclusive of smart meter costs allocated to the Residential R1 customer class for the 2013 rate year. On the basis of the 2012 Board approved RRRP funding, API will have received \$3,771,446 as at April 30, 2013. The balance of the 2013 RRRP funding amount is \$8,597,253 or \$1,074,657 per month for the period from May 1, 2013 to December 31, 2013. These calculations are detailed in Tab "2013 RRRP Rate Design" of the rate design model provided here as Schedule A.

ALL OF WHICH IS RESPECTFULLY SUBMITTED

(page left blank intentionally)

Schedule A

(page left blank intentionally)



**Algoma Power Inc.
Distribution Rate Design Module
2013 IR Electricity Distribution Rate Proposal
EB-2012-0104**

**Draft Rate Order
Response to Board Staff Comments**

April 15, 2013

(page left blank intentionally)

			Approved	2013 IR
			EB-2011-0278	EB-2012-0104
Delivery Charges			Delivery Charges	Delivery Charges
Monthly Rates and Charges	Metric		Eff. January 1, 2012	Effective January 1, 2013 Implemented May 1, 2013
Residential - R1				
Monthly Service Charge	\$		21.51	22.32
Distribution Volumetric Rate	\$/kWh		0.0302	0.0313
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh			0.0004
Residential - R2				
Monthly Service Charge	\$		596.12	596.12
Distribution Volumetric Rate	\$/kW		2.7086	2.8949
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kW			0.0373
Seasonal				
Monthly Service Charge	\$		26.15	26.38
Distribution Volumetric Rate	\$/kWh		0.1006	0.1015
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh			0.0003
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$		-	3.57
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$		-	4.69
Street Lighting				
Monthly Service Charge	\$		0.96	0.97
Distribution Volumetric Rate	\$/kWh		0.1543	0.1557
Distribution Volumetric Rate Rate Rider, effective until December 31, 2014	\$/kWh			0.0003
Rural and Remote Rate Protection				
	\$		11,314,397	12,368,719

Algoma Load and Customer Forecast Information - Board Approved EB-2009-0278										
	2003	2004	2005	2006	2007 Application	2007	2008	2009	2010 Test Year	2011 Test Year
R1										
Number of Customers	7,837	7,763	7,758	7,740	7,740	7,815	7,923	7,997	8,024	8,049
Change in Customer Count		(74)	(5)	(18)		75	109	74	27	25
Kilowatt-hours	108,693,027	105,879,912	103,661,767	99,478,516	104,428,306	100,674,579	103,691,076	103,761,012		
Weather Normalized Kilowatt-hours								103,317,932	104,754,767	106,119,297
Average per Customer - kWh	13,869	13,639	13,362	12,853	13,492	12,883	13,087	12,975		
Normalized Average per Customer - kWh								12,920	13,055	13,184
Seasonal										
Number of Customers	3,577	3,646	3,652	3,707	3,707	3,718	3,688	3,643	3,654	3,665
Change in Customer Count		69	6	55		11	(30)	(45)	11	11
Kilowatt-hours	11,867,258	11,692,754	11,678,117	11,746,043	11,746,043	11,665,351	11,591,418	12,341,792		
Weather Normalized Kilowatt-hours								12,289,090	12,459,994	12,622,297
Average per Customer - kWh	3,318	3,207	3,198	3,169	3,169	3,138	3,143	3,388		
Normalized Average per Customer - kWh								3,373	3,410	3,444
Residential - R2										
Number of Customers	49	49	47	45	47	47	48	48	48	48
Kilowatt-hours		30,337,868	66,360,103	68,290,099	50,139,889	75,340,938	66,017,652	69,931,763		
Kilowatts		163,453	182,693	180,802	197,392	191,492	159,280	150,499		
Weather Normalized Kilowatt-hours								69,808,980	70,228,773	70,606,900
Weather Normalized Kilowatts								150,235	151,138	151,952
Average per Customer - kWh		619,140	1,411,917	1,517,558	1,066,806	1,602,999	1,375,368	1,456,912		
Average per Customer - kW		3,336	3,887	4,018	4,200	4,074	3,318	3,135		
Normalized Average per Customer - kWh								1,454,354	1,463,099	1,470,977
Normalized Average per Customer - kW								3,130	3,149	3,166
Street Light										
Number of Customers	104	103	100	99	99	32	32	32	32	32
Kilowatt-hours	935,668	1,002,422	1,046,222	1,056,913	1,010,306	816,298	791,996	791,996	791,996	791,996
Kilowatts							2,304	2,304	2,304	2,304
Totals										
Number of Customers	11,567	11,561	11,557	11,591	11,593	11,611	11,691	11,720	11,758	11,794
Kilowatt-hours		148,912,956	182,746,209	180,571,571	167,324,544	188,497,166	182,092,142	186,826,563		
Kilowatts		163,453	182,693	180,802	197,392	191,492	161,584	152,803		
Weather Normal Kilowatt-hours								186,207,998	188,235,530	190,140,490
Weather Normal Kilowatts								152,539	153,442	154,256

2006 COST ALLOCATION INFORMATION FILING

Algoma Power Inc.

EB-2010-0278

June-01-10

Sheet 01 Revenue to Cost Summary Worksheet - First Run

			1	2	7	12
Rate Base Assets		Total	R1	R2	Street Light	Seasonal
crev	Distribution Revenue (sale)	\$18,585,008	\$13,865,405	\$1,717,567	\$42,237	\$2,959,799
mi	Miscellaneous Revenue (mi)	\$343,057	\$217,490	\$88,133	\$5,003	\$32,431
Total Revenue		\$18,928,065	\$14,082,895	\$1,805,700	\$47,240	\$2,992,230
Expenses						
di	Distribution Costs (di)	\$4,712,464	\$2,835,059	\$1,290,517	\$87,388	\$499,501
cu	Customer Related Costs (cu)	\$1,693,808	\$1,394,715	\$91,659	\$11,235	\$196,199
ad	General and Administration (ad)	\$2,632,964	\$1,725,449	\$583,912	\$40,420	\$283,183
dep	Depreciation and Amortization (dep)	\$4,056,672	\$2,563,128	\$975,345	\$70,644	\$447,555
INPUT	PILs (INPUT)	\$751,038	\$456,888	\$209,628	\$11,219	\$73,304
INT	Interest	\$2,342,458	\$1,425,014	\$653,821	\$34,991	\$228,631
Total Expenses		\$16,189,405	\$10,400,253	\$3,804,882	\$255,898	\$1,728,372
Direct Allocation		\$0	\$0	\$0	\$0	\$0
NI	Allocated Net Income (NI)	\$2,738,660	\$1,666,040	\$764,408	\$40,910	\$267,302
Revenue Requirement (includes NI)		\$18,928,065	\$12,066,293	\$4,569,290	\$296,807	\$1,995,675
		Revenue Requirement Input Does Not Equal Output				
Rate Base Calculation						
Net Assets						
dp	Distribution Plant - Gross	\$101,557,858	\$61,697,989	\$27,444,170	\$1,706,422	\$10,709,276
gp	General Plant - Gross	\$10,530,382	\$6,406,067	\$2,939,214	\$157,302	\$1,027,799
accum dep	Accumulated Depreciation	(\$46,509,937)	(\$28,210,059)	(\$12,079,334)	(\$884,122)	(\$5,336,422)
co	Capital Contribution	\$0	\$0	\$0	\$0	\$0
Total Net Plant		\$65,578,302	\$39,893,997	\$18,304,050	\$979,602	\$6,400,653
Directly Allocated Net Fixed Assets		\$0	\$0	\$0	\$0	\$0
COP	Cost of Power (COP)	\$17,166,389	\$9,553,250	\$6,404,606	\$72,227	\$1,136,306
	OM&A Expenses	\$9,039,237	\$5,955,223	\$1,966,088	\$139,043	\$978,883
	Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0
Subtotal		\$26,205,626	\$15,508,473	\$8,370,694	\$211,270	\$2,115,188
Working Capital		\$3,930,844	\$2,326,271	\$1,255,604	\$31,691	\$317,278
Total Rate Base		\$69,509,146	\$42,220,268	\$19,559,654	\$1,011,293	\$6,717,932
		Rate Base Input equals Output				
Equity Component of Rate Base		\$0	\$0	\$0	\$0	\$0
Net Income on Allocated Assets		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
Net Income on Direct Allocation Assets		\$0	\$0	\$0	\$0	\$0
Net Income		\$2,738,660	\$3,682,642	(\$1,999,182)	(\$208,657)	\$1,263,858
RATIOS ANALYSIS						
REVENUE TO EXPENSES %		100.00%	116.71%	39.52%	15.92%	149.94%
EXISTING REVENUE MINUS ALLOCATED COSTS		\$0	\$2,016,602	(\$2,763,590)	(\$249,567)	\$996,556
RETURN ON EQUITY COMPONENT OF RATE BASE		0.00%	0.00%	0.00%	0.00%	0.00%

Board Approved EB-2009-0278

2011 Cost Allocation Results									
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement		
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749		
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977		
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669		
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336		
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731		
2011 Base Distribution Rate Cost Allocation Design									
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline	Target R/C Ratio
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.71%	85-115%	Beneficiary
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.52%	80-180%	59.8%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.94%	85-115%	115.0%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.92%	70-120%	43.0%
	19,828,731	100.0%	100.0%	19,828,731					

**Board Approved EB-2009-0278
Equivalent Distribution Rates**

2011 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.41	0.1174	1,968,810	12,458,170	14,426,980
Residential - R2	kW	48		151,952	12.0%	88.0%	596.12	16.5559	343,365	2,515,702	2,859,067
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.00	0.1073	1,054,008	1,354,803	2,408,811
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1690	-	133,872	133,872
									3,366,183	16,462,548	19,828,731

Board Approved 2012 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor	2.81%
Implicit Price Index	1.70%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index	0.38%

**Board Approved 2012 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.38%**

2012 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.49	0.1178	1,976,291	12,505,511	14,481,803
Residential - R2	kW	48		151,952	12.0%	88.0%	598.39	16.6188	344,670	2,525,262	2,869,932
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.09	0.1077	1,058,013	1,359,951	2,417,965
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1697	-	134,381	134,381
									3,378,974	16,525,106	19,904,080

Proposed 2013 Incentive Regulation Price Cap Metrics	
RRRP Adjustment Factor (Decision)	3.75%
Implicit Price Index	2.20%
Productivity Factor	0.72%
Stretch Factor	0.60%
Price Cap Index (Decision)	0.88%

**Proposed 2013 Application of Incentive Regulation Price Cap to Equivalent Distribution Rates
Price Cap Index 0.88%**

2012 Distribution Price Indexed Electricity Distribution Rates											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	20.67	0.1189	1,993,683	12,615,560	14,609,242
Residential - R2	kW	48		151,952	12.0%	88.0%	603.65	16.7651	347,703	2,547,484	2,895,187
Seasonal	kWh	3660	12,622,297		43.8%	56.2%	24.30	0.1087	1,067,324	1,371,919	2,439,243
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1712	-	135,564	135,564
									3,408,709	16,670,527	20,079,236

No Adjustment Made to the 2011 Board Approved Revenue to Cost Ratios

2011 Cost Allocation Results								
	Cost Allocation Revenue Requirement	Revenue Requirement Allocation Percentage	Cost Allocation Misc.	Cost Allocation Misc. Percentage	2011 Service Revenue Requirement	2011 Misc. Revenue	2011 Base Revenue Requirement	
Residential - R1	12,066,293	63.7%	217,490	63.4%	12,876,372	234,623	12,641,749	
Residential - R2	4,569,290	24.1%	88,133	25.7%	4,876,052	95,075	4,780,977	
Seasonal	1,995,675	10.5%	32,431	9.5%	2,129,655	34,986	2,094,669	
Street Lighting	296,807	1.6%	5,003	1.5%	316,734	5,397	311,336	
	18,928,065	100.0%	343,057	100.0%	20,198,813	370,082	19,828,731	

Board Approved 2011 Base Distribution Rate Cost Allocation Design								
	2011 Approved Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Approved Proportion of Revenue	Base Revenue @ Approved Proportion	Over/(Under) Contributing	Approved Revenue to Cost Ratio	2011 Cost Allocation R/C	Board's Guideline
Residential - R1	12,641,749	63.8%	72.8%	14,426,980	1,785,231	114.1%	116.7%	85-115%
Residential - R2	4,780,977	24.1%	14.4%	2,859,067	(1,921,909)	59.8%	39.5%	80-180%
Seasonal	2,094,669	10.6%	12.1%	2,408,811	314,142	115.0%	149.9%	85-115%
Street Lighting	311,336	1.6%	0.7%	133,872	(177,464)	43.0%	15.9%	70-120%
	19,828,731	100.0%		19,828,731				

Proposed 2012 Base Distribution Rate Cost Allocation Design								
	2012 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,689,787	63.8%	72.8%	14,481,803	1,792,015	114.1%	116.71%	85-115%
Residential - R2	4,799,145	24.1%	14.4%	2,869,932	(1,929,213)	59.8%	39.52%	80-180%
Seasonal	2,102,629	10.6%	12.1%	2,417,965	315,336	115.0%	149.94%	85-115%
Street Lighting	312,519	1.6%	0.7%	134,381	(178,138)	43.0%	15.92%	70-120%
	19,904,080	100.0%	100.0%	19,904,080				

Proposed 2013 Base Distribution Rate Cost Allocation Design								
	2013 Forecasted Revenue @ 100% R/C	Revenue Proportions @ 100% R/C	Proposed Proportion of Revenue	Base Revenue @ Proposed Proportion	Over/(Under) Contributing	Proposed Revenue to Cost Ratio	2010 Cost Allocation R/C	Board's Guideline
Residential - R1	12,801,457	63.8%	72.8%	14,609,242	1,807,785	114.1%	0.00%	85-115%
Residential - R2	4,841,377	24.1%	14.4%	2,895,187	(1,946,190)	59.8%	0.00%	80-180%
Seasonal	2,121,132	10.6%	12.1%	2,439,243	318,111	115.0%	0.00%	85-115%
Street Lighting	315,270	1.6%	0.7%	135,564	(179,706)	43.0%	0.00%	70-120%
	20,079,236	100.0%	100.0%	20,079,236				

2013 Proposed Methodology with Smart Meter Recovery, EB-2012-0104

RRRP Adjustment Factor	3.75%
Implicit Price Index (20121004) = A	2.20%
Productivity Factor = B	0.72%
Stretch Factor = C	0.60%
Price Cap Index = A - (B+C)	0.88%

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement ¹	\$ 1,752,033	1,245,917	-	506,116	-
Incremental Revenue Requirement ¹	\$ 708,415	502,406	-	206,009	-
Total Revenue Requirement for 2013	\$ 22,539,684	16,357,565	2,895,187	3,151,368	135,564

Note 1. Updated per Board Decision. The Incremental Revenue Requirement is uplifted for PILs (Taxes). This was confirmed in the Board staff comments.

In its Decision the Board has approved collection of the Residential R1 allocation from the RRRP funding over a two year period ending December 31, 2014. The Seasonal allocation is to be recovered through rate rides over a 44 month period; May 1, 2012 to December 31 2016. However, in January 2015, the SMIRR will be incorporated in API's rate base.

In the Table below, 50% of the Net Deferred Revenue Requirement and the full amount of the Incremental Revenue Requirement is allocated to the Residential R1 class to simulate the two year recovery period stipulated in the Board's Decision.

	Total	Residential R1	Residential R2	Seasonal	Street Lighting
Price Index (October 4, 2012)		0.88%	0.88%	0.88%	0.88%
Revenue Requirement	\$ 20,079,236	14,609,242	2,895,187	2,439,243	135,564
Smart Meter Cost Recovery					
Net Deferred Revenue Requirement	\$ 1,129,075	622,959	-	506,116	-
Incremental Revenue Requirement	\$ 708,415	502,406	-	206,009	-
Total Revenue Requirement per Decision	\$ 21,204,601	\$15,734,607	\$ 2,895,187	\$ 2,439,243	\$ 135,564

Determination of Residential R1 & R2 2013 Distribution Rates and RRRP Funding

2013 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		13.6%	86.4%	22.26	0.1280	2,147,258	13,587,349	15,734,607
Residential - R2	kW	48		151,952	12.0%	88.0%	603.65	16.7651	347,703	2,547,484	2,895,187
									2,494,961	16,134,833	18,629,794
2013 Application of Rate Indexing Methodology											
Delivery Charges Indexed by Simple Average of Other LDC Increases in Current Year											
Simple Average Increase in Delivery Charge for 2012 using the Board Determination											3.75%
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Residential - R1	kWh	8039	106,119,297		39.3%	60.7%	22.32	0.0313	2,152,840	3,324,983	5,477,823
Residential - R2	kW	48		151,952	45.5%	54.5%	618.47	2.8102	356,241	427,011	783,253
Hold Residential - R2 Fixed Charge at \$596.12					43.8%	56.2%	596.12	2.8949	343,365	439,888	783,253
									2,496,205	3,764,870	6,261,076
The Rural and Remote Rate Protection Amount Required for 2013											\$ 12,368,719

RRRP Payment Required for the Period of May 1, 2013 to December 31 to be Kept Whole for 2013

RRRP Board Approved Funding for 2012	\$ 11,314,397	or	\$ 942,866	per month	EB-2011-0152
RRRP Funding Received from January 1, 2013 to April 30, 2013	\$ 3,771,466				
The RRRP Amount Required for 2013	\$ 12,368,719				
Remaining RRRP Funding Required for 2013 (May 1 to December 31)	\$ 8,597,253	or	\$ 1,074,657	per month	

Determination of Seasonal and Street Lighting Distribution Rates

2013 Distribution Base Rate Determination											
Customer Class	Metric	Average # of Customers	Billing Determinant		F/V Split		Distribution Rates		Revenues		
			kWh	kW	Fixed Allocation	Variable Allocation	Monthly Service Charge	Variable Charge	Fixed	Variable	Total Revenue
Seasonal	kWh	3660	12,622,297		47.5%	52.5%	26.38	0.1015	1,158,640	1,280,602	2,439,243
Street Lighting	kWh	1052	791,996		0.0%	100.0%	-	0.1712	-	135,564	135,564
Street Lighting					9.0%	91.0%	0.97	0.1557	12,226	123,338	135,564
									1,170,866	1,403,940	2,574,806

2013 Smart Meter Recovery Rate Rider Determination						
Net Deferred Revenue Requirement (SMDR)						
Rate Rider Calculated on a 44 Month Recovery Period - December 31, 2016						
Customer Class	Metric	Average # of	Billing Determinant		Recovery Amount	Rate Rider
			kWh	kW	Fixed Allocation	Per Customer
Seasonal	kWh	3660	12,622,297		506,116	\$ 3.14 /month

2013 Smart Meter Recovery Rate Rider Determination						
Incremental Revenue Requirement (SMIRR)						
Rate Rider Calculated on a 20 Month Recovery Period - December 31, 2014						
Customer Class	Metric	Average # of	Billing Determinant		Recovery Amount	Rate Rider
			kWh	kW	Fixed Allocation	Per Customer
Seasonal	kWh	3660	12,622,297		206,009	\$ 2.81 /month

Adjustment to accommodate the SMIRR amounts foregone from January 1, 2013 to April 30, 2013 for the Seasonal Rate Class within the SMDR.						
2013 Smart Meter Recovery Rate Rider Determination						
Net Deferred Revenue Requirement (SMDR)						
Rate Rider Calculated on a 44 Month Recovery Period - December 31, 2016						
Customer Class	Metric	Average # of	Billing Determinant		Recovery Amount	Rate Rider
			kWh	kW	Fixed Allocation	Per Customer
Seasonal	kWh	3660	12,622,297		574,786	\$ 3.57 /month
2013 Smart Meter Recovery Rate Rider Determination						
Incremental Revenue Requirement (SMIRR)						
Rate Rider Calculated on a 20 Month Recovery Period - December 31, 2014						
Customer Class	Metric	Average # of	Billing Determinant		Recovery Amount	Rate Rider
			kWh	kW	Fixed Allocation	Per Customer
Seasonal	kWh	3660	12,622,297		343,348	\$ 4.69 /month

Reconciliation of Proposed Distribution Revenue with Price Cap

	No. of Customers	Charge Determinant	2013 Monthly Service Charge	2013 Volumetric Distribution Charge	2013 Monthly Service Charge Revenue	2013 Volumetric Distribution Revenue	Total Service Revenue	Proposed 2013 RRRP	Total Service Revenue plus RRRP
Residential - R1	8,039	106,119,297	22.32	0.0313	2,152,840	3,324,983	5,477,823		
Residential - R2	48	151,952	596.12	2.8949	343,365	439,888	783,253		
Seasonal	3,660	12,622,297	26.38	0.1015	1,158,640	1,280,602	2,439,243		
Street Lighting	1,052	791,996	0.97	0.1557	12,226	123,338	135,564		
					3,667,071	5,168,811	8,835,882	12,368,719	21,204,601

Balanced? Yes

Determination of Foregone Revenue for the Period of January 1, 2013 to April 30, 2013

Customer Class	Metric	Number of Customers	Charge Determinant	2012 Board Approved Rates		2013 Draft Rate Order		Foregone Revenue for Four Months	
				MSC	Vol.	MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297	21.51	0.0302	22.32	0.0313	25,938	40,060
Residential - R2	kW	48	151,952	596.12	2.7086	596.12	2.8949	-	9,437
Seasonal	kWh	3,660	12,622,297	26.15	0.1006	26.38	0.1015	3,377	3,600
Street Lighting	kWh	1,052	791,996	0.96	0.1543	0.97	0.1557	<u>36</u>	<u>378</u>
Foregone Revenue								\$ 29,351	\$ 53,474
									\$ 82,825

Foregone Revenue Rate Riders Effective May 1, 2013 to December 31, 2014

Customer Class	Metric	Number of Customers	Charge Determinant	Foregone Revenue for Four Months		Foregone Revenue Rate Rider	
				MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297	25,938	40,060		0.00037
Residential - R2	kW	48	151,952	-	9,437		0.03726
Seasonal	kWh	3,660	12,622,297	3,377	3,600		0.00033
Street Lighting	kWh	1,052	791,996	36	378		0.00031

Reconciliation of Foregone Revenue

Customer Class	Metric	Number of Customers	Charge Determinant	Foregone Revenue Rate Rider		Foregone Revenue for Four Months	
				MSC	Vol.	MSC	Vol.
Residential - R1	kWh	8,039	106,119,297		0.0004		65,998
Residential - R2	kW	48	151,952		0.0373		9,437
Seasonal	kWh	3,660	12,622,297		0.0003		6,977
Street Lighting	kWh	1,052	791,996		0.0003		413
							<u>\$ 82,825</u>

(page left blank intentionally)

Schedule B

(page left blank intentionally)

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

RESIDENTIAL SERVICE CLASSIFICATION

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the *Ontario Energy Board Act, 1998*) made under the *Ontario Energy Board Act, 1998*.

RESIDENTIAL – R1

This classification refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.32
Distribution Volumetric Rate	\$/kWh	0.0313
Smart Metering Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2014	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	\$/kWh	(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2013	\$/kWh	0.0150
Rate Rider for Tax Changes – effective until December 31, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective on and after May 1, 2013	\$/kWh	0.0012
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

RESIDENTIAL – R2

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	596.12
Distribution Volumetric Rate	\$/kW	2.8949
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2014	\$/kW	0.0373
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kW	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kW	(2.8219)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	\$/kW	(1.3006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2013	\$/kW	6.4235
Rate Rider for Tax Changes – effective until December 31, 2013	\$/kW	(0.0300)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5633
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7423
Retail Transmission Rate – Network Service Rate – Interval Metered > 1,000 kW	\$/kW	2.7191
Retail Transmission Rate – Line and Trans. Connection Service Rate – Interval Metered > 1,000 kW	\$/kW	1.9255

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective on and after May 1, 2013	\$/kWh	0.0012
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.38
Distribution Volumetric Rate	\$/kWh	0.1015
Smart Metering Entity Charge - effective May 1, 2013 until October 31, 2018	\$	0.79
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	\$/kWh	(0.0056)
Rate Rider for Deferral/Variance Account Disposition – effective until November 30, 2015	\$/kWh	0.0307
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2013	\$/kWh	0.0150
Smart Meter Deferred Revenue Rate Rider – effective until December 31, 2016	\$	3.57
Smart Meter Incremental Revenue Rate Rider – effective until December 31, 2014	\$	4.69
Rate Rider for Tax Changes – effective until December 31, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective on and after May 1, 2013	\$/kWh	0.0012
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	0.97
Distribution Volumetric Rate	\$/kWh	0.1557
Rate Rider for Foregone Revenue Recovery – effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until May 31, 2013	\$/kWh	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until May 31, 2013	\$/kWh	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	\$/kWh	(0.0045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) – effective until December 31, 2013	\$/kWh	0.0150
Rate Rider for Tax Changes – effective until December 31, 2013	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9331
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3469

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge – effective on and after May 1, 2013	\$/kWh	0.0012
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
----------------	----	------

Algoma Power Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears certificate (credit reference)	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheques	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection - during regular business hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect Charges - at meter during regular hours	\$	65.00
Disconnect/Reconnect Charges - at meter after regular hours	\$	185.00
Disconnect/Reconnect Charges at Pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Service Call - customer owned equipment	\$	30.00
Service Call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00

Algoma Power Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0104

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer	1.0864
Total Loss Factor – Primary Metered Customer	1.0755

(page left blank intentionally)

Schedule C

(page left blank intentionally)



**Algoma Power Inc.
2013 Distribution Rate Impact Module
2013 IR
Electricity Distribution Rate Proposal
EB-2012-0104**

**Draft Rate Order
Response to Board Staff Comments**

April 15, 2013

(page left blank intentionally)

**Electricity Distribution Impacts
Rates Effective January 1, 2013**

	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Rates and Charges			
Residential - R1			
Monthly Service Charge	\$	21.51	22.32
Smart Meter Rate Adder	\$		-
Distribution Volumetric Rate	\$/kWh	0.0302	0.0313
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh		0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh		(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh		0.0150
Rate Rider for Tax Changes	\$/kWh		(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$		0.79
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25
Residential - R2			
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$		-
Distribution Volumetric Rate	\$/kW	2.7086	2.8949
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW		-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kW		0.0373
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kW	2.2664	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kW	(2.8219)	(2.8219)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW		(1.3006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kW		6.4235
Rate Rider for Tax Changes	\$/kW		(0.0300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6396	2.5633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8099	1.7423
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.8001	2.7191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	2.0003	1.9255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25
Seasonal			
Monthly Service Charge	\$	26.15	26.38
Smart Meter Rate Adder	\$		-
Distribution Volumetric Rate	\$/kWh	0.1006	0.1015
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh		0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh		(0.0056)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh		0.0150
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$		3.57
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$		4.69
Rate Rider for Tax Changes	\$/kWh		(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$		0.79
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25
Street Lighting			
Monthly Service Charge	\$	0.96	0.97
Distribution Volumetric Rate	\$/kWh	0.1543	0.1557
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh		-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh		0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0048	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh		(0.0045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh		0.0150
Rate Rider for Tax Changes	\$/kWh		(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9907	1.9331
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3992	1.3469
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25
Other			
Debt Retirement Charge	\$/kWh	0.0020	0.0020
Energy - First Tier	\$/kWh	0.0750	0.0750
Energy - Second Tier	\$/kWh	0.0880	0.0880
Loss Factor			
Total Loss Factor		1.0864	1.0864
GST / HST		13%	13%

Electricity Distribution Impacts
Rates Effective January 1, 2013

Residential - R1	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	21.51	22.32
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.0302	0.0313
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	
Rate Rider for Tax Changes	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	39.30%
Energy, Second Tier (kWh)	119	0.0880	10.48	119	0.0880	10.48	0.00	0.00%	7.32%
Sub-Total: Energy			66.73			66.73	0.00	0.00%	46.63%
Monthly Service Charge	1	21.51	21.51	1	22.32	22.32	0.81	3.77%	15.60%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.55%
Distribution Volumetric Rate	800	0.0302	24.16	800	0.0313	25.04	0.88	3.64%	17.50%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	800	0.0000	0.00	800	0.0004	0.32	0.32	0.00%	0.22%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	800	0.0046	3.68	800	0.0046	3.68	0.00	0.00%	2.57%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	800	-0.0061	-4.88	800	-0.0061	-4.88	0.00	0.00%	-3.41%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	800	0.0000	0.00	800	-0.0052	-4.16	-4.16	0.00%	-2.91%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Tax Changes	800	0.0000	0.00	800	-0.0002	-0.16	-0.16	0.00%	-0.11%
Total: Distribution			44.47			42.95	-1.52	-3.42%	30.01%
Retail Transmission Rate - Network Service Rate	869	0.0071	6.17	869	0.0069	6.00	-0.17	-2.82%	4.19%
Retail Transmission Rate - Line and Transformation Connection Service Rate	869	0.0051	4.43	869	0.0049	4.26	-0.17	-3.92%	2.98%
Total: Retail Transmission			10.60			10.26	-0.35	-3.28%	7.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			55.07			53.21	-1.87	-3.39%	37.18%
Wholesale Market Service Rate	869	0.0052	4.52	869	0.0044	3.82	-0.70	-15.38%	2.67%
Rural Rate Protection Charge	869	0.0011	0.96	869	0.0012	1.04	0.09	9.09%	0.73%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.17%
Sub-Total: Regulatory			5.73			5.12	-0.61	-10.63%	3.58%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.12%
Total Bill Before Taxes			129.13			126.66	-2.48	-1.92%	88.50%
GST / HST		13%	16.79		13%	16.47	-0.32	-1.92%	11.50%
Total Bill			\$ 145.92			\$ 143.12	\$ (2.80)	-1.92%	100.00%
OCEB Credit			\$ 14.59			\$ 14.31			
Balance after OCEB Credit has been applied			\$ 131.33			\$ 128.81	\$ (2.52)	-1.92%	

Electricity Distribution Impacts
Rates Effective January 1, 2013

Residential - R1	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	21.51	22.32
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.0302	0.0313
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	0.0150
Rate Rider for Tax Changes	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	800 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	35.90%
Energy, Second Tier (kWh)	119	0.0880	10.48	119	0.0880	10.48	0.00	0.00%	6.69%
Sub-Total: Energy			66.73			66.73	0.00	0.00%	42.59%
Monthly Service Charge	1	21.51	21.51	1	22.32	22.32	0.81	3.77%	14.25%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.50%
Distribution Volumetric Rate	800	0.0302	24.16	800	0.0313	25.04	0.88	3.64%	15.98%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	800	0.0000	0.00	800	0.0004	0.32	0.32	0.00%	0.20%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	800	0.0046	3.68	800	0.0046	3.68	0.00	0.00%	2.35%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	800	-0.0061	-4.88	800	-0.0061	-4.88	0.00	0.00%	-3.11%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	800	0.0000	0.00	800	-0.0052	-4.16	-4.16	0.00%	-2.66%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	800	0.0000	0.00	800	0.0150	12.00	12.00	0.00%	7.66%
Rate Rider for Tax Changes	800	0.0000	0.00	800	-0.0002	-0.16	-0.16	0.00%	-0.10%
Total: Distribution			44.47			54.95	10.48	23.57%	35.07%
Retail Transmission Rate - Network Service Rate	869	0.0071	6.17	869	0.0069	6.00	-0.17	-2.82%	3.83%
Retail Transmission Rate - Line and Transformation Connection Service Rate	869	0.0051	4.43	869	0.0049	4.26	-0.17	-3.92%	2.72%
Total: Retail Transmission			10.60			10.26	-0.35	-3.28%	6.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			55.07			65.21	10.13	18.40%	41.62%
Wholesale Market Service Rate	869	0.0052	4.52	869	0.0044	3.82	-0.70	-15.38%	2.44%
Rural Rate Protection Charge	869	0.0011	0.96	869	0.0012	1.04	0.09	9.09%	0.67%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
Sub-Total: Regulatory			5.73			5.12	-0.61	-10.63%	3.27%
Debt Retirement Charge	800	0.0020	1.60	800	0.0020	1.60	0.00	0.00%	1.02%
Total Bill Before Taxes			129.13			138.66	9.52	7.38%	88.50%
GST / HST		13%	16.79		13%	18.03	1.24	7.38%	11.50%
Total Bill			\$ 145.92			\$ 156.68	\$ 10.76	7.38%	100.00%
OCEB Credit			\$ 14.59			\$ 15.67			
Balance after OCEB Credit has been applied			\$ 131.33			\$ 141.01	\$ 9.69	7.38%	

Electricity Distribution Impacts
Rates Effective January 1, 2013

Residential - R1	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	21.51	22.32
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.0302	0.0313
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	
Rate Rider for Tax Changes	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	16.80%
Energy, Second Tier (kWh)	1423	0.0880	125.21	1423	0.0880	125.21	0.00	0.00%	37.40%
Sub-Total: Energy			181.46			181.46	0.00	0.00%	54.21%
Monthly Service Charge	1	21.51	21.51	1	22.32	22.32	0.81	3.77%	6.67%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.24%
Distribution Volumetric Rate	2000	0.0302	60.40	2000	0.0313	62.60	2.20	3.64%	18.70%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2000	0.0000	0.00	2000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	2000	0.0000	0.00	2000	0.0004	0.80	0.80	0.00%	0.24%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	2000	0.0046	9.20	2000	0.0046	9.20	0.00	0.00%	2.75%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	2000	-0.0061	-12.20	2000	-0.0061	-12.20	0.00	0.00%	-3.64%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	2000	0.0000	0.00	2000	-0.0052	-10.40	-10.40	0.00%	-3.11%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	2000	0.0000	0.00	2000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Tax Changes	2000	0.0000	0.00	2000	-0.0002	-0.40	-0.40	0.00%	-0.12%
Total: Distribution			78.91			72.71	-6.20	-7.86%	21.72%
Retail Transmission Rate - Network Service Rate	2173	0.0071	15.43	2173	0.0069	14.99	-0.43	-2.82%	4.48%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2173	0.0051	11.08	2173	0.0049	10.65	-0.43	-3.92%	3.18%
Total: Retail Transmission			26.51			25.64	-0.87	-3.28%	7.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			105.42			98.35	-7.07	-6.71%	29.38%
Wholesale Market Service Rate	2173	0.0052	11.30	2173	0.0044	9.56	-1.74	-15.38%	2.86%
Rural Rate Protection Charge	2173	0.0011	2.39	2173	0.0012	2.61	0.22	9.09%	0.78%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%
Sub-Total: Regulatory			13.94			12.42	-1.52	-10.91%	3.71%
Debt Retirement Charge	2000	0.0020	4.00	2000	0.0020	4.00	0.00	0.00%	1.19%
Total Bill Before Taxes			304.81			296.22	-8.59	-2.82%	88.50%
GST / HST		13%	39.63		13%	38.51	-1.12	-2.82%	11.50%
Total Bill			\$ 344.44			\$ 334.73	\$ (9.71)	-2.82%	100.00%
OCEB Credit			\$ 34.44			\$ 33.47			
Balance after OCEB Credit has been applied			\$ 310.00			\$ 301.26	\$ (8.74)	-2.82%	

Electricity Distribution Impacts
Rates Effective January 1, 2013

Residential - R1	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	21.51	22.32
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.0302	0.0313
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0004
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0052)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	0.0150
Rate Rider for Tax Changes	\$/kWh	-	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Residential - R1	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	15.26%
Energy, Second Tier (kWh)	1423	0.0880	125.21	1423	0.0880	125.21	0.00	0.00%	33.97%
Sub-Total: Energy			181.46			181.46	0.00	0.00%	49.22%
Monthly Service Charge	1	21.51	21.51	1	22.32	22.32	0.81	3.77%	6.05%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.21%
Distribution Volumetric Rate	2000	0.0302	60.40	2000	0.0313	62.60	2.20	3.64%	16.98%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	2000	0.0000	0.00	2000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	2000	0.0000	0.00	2000	0.0004	0.80	0.80	0.00%	0.22%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	2000	0.0046	9.20	2000	0.0046	9.20	0.00	0.00%	2.50%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	2000	-0.0061	-12.20	2000	-0.0061	-12.20	0.00	0.00%	-3.31%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	2000	0.0000	0.00	2000	-0.0052	-10.40	-10.40	0.00%	-2.82%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	2000	0.0000	0.00	2000	0.0150	30.00	30.00	0.00%	8.14%
Rate Rider for Tax Changes	2000	0.0000	0.00	2000	-0.0002	-0.40	-0.40	0.00%	-0.11%
Total: Distribution			78.91			102.71	23.80	30.16%	27.86%
Retail Transmission Rate - Network Service Rate	2173	0.0071	15.43	2173	0.0069	14.99	-0.43	-2.82%	4.07%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2173	0.0051	11.08	2173	0.0049	10.65	-0.43	-3.92%	2.89%
Total: Retail Transmission			26.51			25.64	-0.87	-3.28%	6.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			105.42			128.35	22.93	21.75%	34.82%
Wholesale Market Service Rate	2173	0.0052	11.30	2173	0.0044	9.56	-1.74	-15.38%	2.59%
Rural Rate Protection Charge	2173	0.0011	2.39	2173	0.0012	2.61	0.22	9.09%	0.71%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.07%
Sub-Total: Regulatory			13.94			12.42	-1.52	-10.91%	3.37%
Debt Retirement Charge	2000	0.0020	4.00	2000	0.0020	4.00	0.00	0.00%	1.09%
Total Bill Before Taxes			304.81			326.22	21.41	7.02%	88.50%
GST / HST		13%	39.63		13%	42.41	2.78	7.02%	11.50%
Total Bill			\$ 344.44			\$ 368.63	\$ 24.19	7.02%	100.00%
OCEB Credit			\$ 34.44			\$ 36.86			
Balance after OCEB Credit has been applied			\$ 310.00			\$ 331.77	\$ 21.77	7.02%	

Electricity Distribution Impacts Rates Effective January 1, 2013

Residential - R2	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kW	2.7086	2.8949
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kW	-	0.0373
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kW	2.2664	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kW	(2.8219)	(2.8219)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	-	(1.3006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kW	-	6.4235
Rate Rider for Tax Changes	\$/kW	-	(0.0300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6396	2.5633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8099	1.7423
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.8001	2.7191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	2.0003	1.9255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	90,000 kWh	225 kW
RPP Tier One	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
-------------	--------

Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.39%
Energy, Second Tier (kWh)	97026	0.0880	8538.29	97026	0.0880	8538.29	0.00	0.00%	59.72%
Sub-Total: Energy			8594.54			8594.54	0.00	0.00%	60.12%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	4.17%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Distribution Volumetric Rate	225	2.7086	609.44	225	2.8949	651.35	41.92	6.88%	4.56%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	225	0.0000	0.00	225	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	225	0.0000	0.00	225	0.0373	8.39	8.39	0.00%	0.06%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	225	2.2664	509.94	225	2.2664	509.94	0.00	0.00%	3.57%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	225	-2.8219	-634.93	225	-2.8219	-634.93	0.00	0.00%	-4.44%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	225	0.0000	0.00	225	-1.3006	-292.64	-292.64	0.00%	-2.05%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	225	0.0000	0.00	225	6.4235	1445.29	1445.29	0.00%	10.11%
Rate Rider for Tax Changes	225	0.0000	0.00	225	-0.0300	-6.75	-6.75	0.00%	-0.05%
Total: Distribution			1080.5675			2276.78	1196.21	110.70%	15.93%
Retail Transmission Rate - Network Service Rate	244	2.6396	645.22	244	2.5633	626.57	-18.65	-2.89%	4.38%
Retail Transmission Rate - Line and Transformation Connection Service Rate	244	1.8099	442.41	244	1.7423	425.89	-16.52	-3.74%	2.98%
Total: Retail Transmission			1087.64			1052.46	-35.17	-3.23%	7.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			2168.20			3329.24	1161.04	53.55%	23.29%
Wholesale Market Service Rate	97776	0.0052	508.44	97776	0.0044	430.21	-78.22	-15.38%	3.01%
Rural Rate Protection Charge	97776	0.0011	107.55	97776	0.0012	117.33	9.78	9.09%	0.82%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			616.24			547.80	-68.44	-11.11%	3.83%
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.26%
Total Bill Before Taxes			11558.98			12651.57	1092.59	9.45%	88.50%
GST / HST		13%	1502.67		13%	1644.70	142.04	9.45%	11.50%
Total Bill			\$ 13,061.65			\$ 14,296.28	\$ 1,234.63	9.45%	100.00%

Electricity Distribution Impacts Rates Effective January 1, 2013

Residential - R2	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	596.12	596.12
Smart Meter Rate Adder	\$	-	-
Distribution Volumetric Rate	\$/kW	2.7086	2.8949
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kW	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kW	-	0.0373
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kW	2.2664	2.2664
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kW	(2.8219)	(2.8219)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kW	-	(1.3006)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kW	-	6.4235
Rate Rider for Tax Changes	\$/kW	-	(0.0300)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6396	2.5633
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8099	1.7423
Retail Transmission Rate - Network Service Rate - Interval Meter > 1,000 kW	\$/kW	2.8001	2.7191
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval > 1,000 kW	\$/kW	2.0003	1.9255
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	90,000 kWh	225 kW
RPP Tier One	750 kWh	Load Factor 54.8%

Loss Factor	1.0864
-------------	--------

Residential - R2	Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Impacts		
							\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.39%
Energy, Second Tier (kWh)	97026	0.0880	8538.29	97026	0.0880	8538.29	0.00	0.00%	59.34%
Sub-Total: Energy			8594.54			8594.54	0.00	0.00%	59.73%
Monthly Service Charge	1	596.12	596.12	1	596.12	596.12	0.00	0.00%	4.14%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Distribution Volumetric Rate	225	2.7086	609.44	225	2.8949	651.35	41.92	6.88%	4.53%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	225	0.0000	0.00	225	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	225	0.0000	0.00	225	0.0373	8.39	8.39	0.00%	0.06%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	225	2.2664	509.94	225	2.2664	509.94	0.00	0.00%	3.54%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	225	-2.8219	-634.93	225	-2.8219	-634.93	0.00	0.00%	-4.41%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	225	0.0000	0.00	225	-1.3006	-292.64	-292.64	0.00%	-2.03%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	225	0.0000	0.00	225	6.4235	1445.29	1445.29	0.00%	10.04%
Rate Rider for Tax Changes	225	0.0000	0.00	225	-0.0300	-6.75	-6.75	0.00%	-0.05%
Total: Distribution			1080.5675			2276.78	1196.21	110.70%	15.82%
Retail Transmission Rate - Network Service Rate	244	2.8001	684.46	244	2.7191	664.66	-19.80	-2.89%	4.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	244	2.0003	488.95	244	1.9255	470.67	-18.28	-3.74%	3.27%
Total: Retail Transmission			1173.41			1135.33	-38.08	-3.25%	7.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			2253.98			3412.11	1158.13	51.38%	23.71%
Wholesale Market Service Rate	97776	0.0052	508.44	97776	0.0044	430.21	-78.22	-15.38%	2.99%
Rural Rate Protection Charge	97776	0.0011	107.55	97776	0.0012	117.33	9.78	9.09%	0.82%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			616.24			547.80	-68.44	-11.11%	3.81%
Debt Retirement Charge	90000	0.0020	180.00	90000	0.0020	180.00	0.00	0.00%	1.25%
Total Bill Before Taxes			11644.75			12734.44	1089.69	9.36%	88.50%
GST / HST		13%	1513.82		13%	1655.48	141.66	9.36%	11.50%
Total Bill			\$ 13,158.57			\$ 14,389.92	\$ 1,231.34	9.36%	100.00%

Electricity Distribution Impacts
Rates Effective January 1, 2013

Seasonal	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	26.15	26.38
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.1006	0.1015
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0056)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	-
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$	-	3.5700
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$	-	4.6900
Rate Rider for Tax Changes	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	287 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Seasonal	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	312	0.0750	23.38	312	0.0750	23.38	0.00	0.00%	20.50%
Energy, Second Tier (kWh)	0	0.0880	0.00	0	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			23.38			23.38	0.00	0.00%	20.50%
Monthly Service Charge	1	26.15	26.15	1	26.38	26.38	0.23	0.88%	23.12%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.69%
Distribution Volumetric Rate	287	0.1006	28.87	287	0.1015	29.13	0.26	0.89%	25.53%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	287	0.0000	0.00	287	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	287	0.0000	0.00	287	0.0003	0.09	0.09	0.00%	0.08%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	287	0.0046	1.32	287	0.0046	1.32	0.00	0.00%	1.16%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	287	-0.0061	-1.75	287	-0.0061	-1.75	0.00	0.00%	-1.53%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0307	8.81	287	0.0307	8.81	0.00	0.00%	7.72%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	287	0.0000	0.00	287	-0.0056	-1.61	-1.61	0.00%	-1.41%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	287	0.0000	0.00	287	0.0000	0.00	0.00	0.00%	0.00%
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	1	0.0000	0.00	1	3.57	3.57	3.57	0.00%	3.13%
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	1	0.0000	0.00	1	4.69	4.69	4.69	0.00%	4.11%
Rate Rider for Tax Changes	287	0.0000	0.00	287	-0.0003	-0.09	-0.09	0.00%	-0.08%
Total: Distribution			63.40			71.33	7.93	12.51%	62.52%
Retail Transmission Rate - Network Service Rate	312	0.0071	2.21	312	0.0069	2.15	-0.06	-2.82%	1.89%
Retail Transmission Rate - Line and Transformation Connection Service Rate	312	0.0051	1.59	312	0.0049	1.53	-0.06	-3.92%	1.34%
Total: Retail Transmission			3.80			3.68	-0.12	-3.28%	3.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.21			75.01	7.81	11.62%	65.75%
Wholesale Market Service Rate	312	0.0052	1.62	312	0.0044	1.37	-0.25	-15.38%	1.20%
Rural Rate Protection Charge	312	0.0011	0.34	312	0.0012	0.37	0.03	9.09%	0.33%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			2.21			2.00	-0.22	-9.86%	1.75%
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.50%
Total Bill Before Taxes			93.38			100.97	7.59	8.13%	88.50%
GST / HST		13%	12.14		13%	13.13	0.99	8.13%	11.50%
Total Bill			\$ 105.52			\$ 114.09	\$ 8.57	8.13%	100.00%
OCEB Credit			\$ 10.55			\$ 11.41			
Balance after OCEB Credit has been applied			\$ 94.97			\$ 102.68	\$ 7.72	8.13%	

Electricity Distribution Impacts
Rates Effective January 1, 2013

Seasonal	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	26.15	26.38
Smart Meter Rate Adder	\$	-	-
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	\$	-	0.7900
Distribution Volumetric Rate	\$/kWh	0.1006	0.1015
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0046	0.0046
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	\$/kWh	0.0307	0.0307
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0056)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	0.0150
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	\$	-	3.5700
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	\$	-	4.6900
Rate Rider for Tax Changes	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071	0.0069
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0049
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	287 kWh	kW
RPP Tier One	750 kWh	Load Factor

Loss Factor	1.0864
-------------	--------

Seasonal	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	312	0.0750	23.38	312	0.0750	23.38	0.00	0.00%	19.66%
Energy, Second Tier (kWh)	0	0.0880	0.00	0	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			23.38			23.38	0.00	0.00%	19.66%
Monthly Service Charge	1	26.15	26.15	1	26.38	26.38	0.23	0.88%	22.18%
Smart Meter Rate Adder	1	0.00	0.00	1	0.00	0.00	0.00	100.00%	0.00%
Smart Meter Entity Charge - effective May 1, 2013 until October 31, 2018	1	0.0000	0.00	1	0.7900	0.79	0.79	0.00%	0.66%
Distribution Volumetric Rate	287	0.1006	28.87	287	0.1015	29.13	0.26	0.89%	24.49%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	287	0.0000	0.00	287	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	287	0.0000	0.00	287	0.0003	0.09	0.09	0.00%	0.07%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	287	0.0046	1.32	287	0.0046	1.32	0.00	0.00%	1.11%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	287	-0.0061	-1.75	287	-0.0061	-1.75	0.00	0.00%	-1.47%
Rate Rider for Deferral/Variance Account Disposition - effective until November 30, 2015	287	0.0307	8.81	287	0.0307	8.81	0.00	0.00%	7.41%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	287	0.0000	0.00	287	-0.0056	-1.61	-1.61	0.00%	-1.35%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	287	0.0000	0.00	287	0.0150	4.31	4.31	0.00%	3.62%
Smart Meter Cost Recovery Rate Rider - Net Deferred Revenue Requirement, effective until December 31, 2016	1	0.0000	0.00	1	3.57	3.57	3.57	0.00%	3.00%
Smart Meter Cost Recovery Rate Rider - Incremental Revenue Requirement, effective until December 31, 2014	1	0.0000	0.00	1	4.69	4.69	4.69	0.00%	3.94%
Rate Rider for Tax Changes	287	0.0000	0.00	287	-0.0003	-0.09	-0.09	0.00%	-0.07%
Total: Distribution			63.40			75.64	12.24	19.30%	63.58%
Retail Transmission Rate - Network Service Rate	312	0.0071	2.21	312	0.0069	2.15	-0.06	-2.82%	1.81%
Retail Transmission Rate - Line and Transformation Connection Service Rate	312	0.0051	1.59	312	0.0049	1.53	-0.06	-3.92%	1.28%
Total: Retail Transmission			3.80			3.68	-0.12	-3.28%	3.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			67.21			79.32	12.11	18.02%	66.68%
Wholesale Market Service Rate	312	0.0052	1.62	312	0.0044	1.37	-0.25	-15.38%	1.15%
Rural Rate Protection Charge	312	0.0011	0.34	312	0.0012	0.37	0.03	9.09%	0.31%
Standard Supply Service - Administarive Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.21%
Sub-Total: Regulatory			2.21			2.00	-0.22	-9.86%	1.68%
Debt Retirement Charge	287	0.0020	0.57	287	0.0020	0.57	0.00	0.00%	0.48%
Total Bill Before Taxes			93.38			105.27	11.89	12.74%	88.50%
GST / HST		13%	12.14		13%	13.69	1.55	12.74%	11.50%
Total Bill			\$ 105.52			\$ 118.96	\$ 13.44	12.74%	100.00%
OCEB Credit			\$ 10.55			\$ 11.90			
Balance after OCEB Credit has been applied			\$ 94.97			\$ 107.06	\$ 12.10	12.74%	

Electricity Distribution Impacts Rates Effective January 1, 2013

Street Lighting	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	0.96	0.97
Distribution Volumetric Rate	\$/kWh	0.1543	0.1557
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0048	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	
Rate Rider for Tax Changes	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9907	1.9331
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3992	1.3469
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	25,000 kWh	71.46 kW
RPP Tier One	750 kWh	Load Factor 48%

Loss Factor	1.0864
-------------	--------

Street Lighting	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.70%
Energy, Second Tier (kWh)	26410	0.0880	2324.08	26410	0.0880	2324.08	0.00	0.00%	28.94%
Sub-Total: Energy			2380.33			2380.33	0.00	0.00%	29.64%
Monthly Service Charge	428	0.96	410.88	428	0.97	415.16	4.28	1.04%	5.17%
Distribution Volumetric Rate	25000	0.1543	3857.50	25000	0.1557	3892.50	35.00	0.91%	48.47%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	25000	0.0000	0.00	25000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	25000	0.0000	0.00	25000	0.0003	7.50	7.50	0.00%	0.09%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	25000	0.0048	120.00	25000	0.0048	120.00	0.00	0.00%	1.49%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	25000	-0.0061	-152.50	25000	-0.0061	-152.50	0.00	0.00%	-1.90%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	25000	0.0000	0.00	25000	-0.0045	-112.50	-112.50	0.00%	-1.40%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	25000	0.0000	0.00	25000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Tax Changes	25000	0.0000	0.00	25000	-0.0003	-7.50	-7.50	0.00%	-0.09%
Total: Distribution			4235.88			4162.66	-73.22	-1.73%	51.83%
Retail Transmission Rate - Network Service Rate	77.6	1.9907	154.55	77.6	1.9331	150.07	-4.47	-2.89%	1.87%
Retail Transmission Rate - Line and Transformation Connection Service Rate	77.6	1.3992	108.63	77.6	1.3469	104.57	-4.06	-3.74%	1.30%
Total: Retail Transmission			263.17			254.64	-8.53	-3.24%	3.17%
Sub-Total: Delivery (Distribution and Retail Transmission)			4499.05			4417.30	-81.75	-1.82%	55.01%
Wholesale Market Service Rate	27160	0.0052	141.23	27160	0.0044	119.50	-21.73	-15.38%	1.49%
Rural Rate Protection Charge	27160	0.0011	29.88	27160	0.0012	32.59	2.72	9.09%	0.41%
Standard Supply Service - Administarive Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.33%
Sub-Total: Regulatory			278.11			259.10	-19.01	-6.84%	3.23%
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.62%
Total Bill Before Taxes			7207.49			7106.73	-100.76	-1.40%	88.50%
GST / HST		13%	936.97		13%	923.87	-13.10	-1.40%	11.50%
Total Bill			\$ 8,144.46			\$ 8,030.60	\$ (113.86)	-1.40%	100.00%

Electricity Distribution Impacts Rates Effective January 1, 2013

Street Lighting	Metric	Current Approved Rates April 2013	Draft Rate Order May 2013
Monthly Service Charge	\$	0.96	0.97
Distribution Volumetric Rate	\$/kWh	0.1543	0.1557
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	\$/kWh	-	-
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	\$/kWh	0.0048	0.0048
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	\$/kWh	(0.0061)	(0.0061)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	(0.0045)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	\$/kWh	-	0.0150
Rate Rider for Tax Changes	\$/kWh	-	(0.0003)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9907	1.9331
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3992	1.3469
Wholesale Market Service Rate	\$/kWh	0.0052	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0012
Standard Supply Service - Administarive Charge (if applicable)	\$	0.25	0.25

Consumption	25,000 kWh	71.46 kW
RPP Tier One	750 kWh	Load Factor 48%

Loss Factor	1.0864
-------------	--------

Street Lighting	Volume	Rate	Charge	Volume	Rate	Charge	Impacts		
		\$	\$		\$	\$	\$	%	% of Total Bill
Energy, First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.67%
Energy, Second Tier (kWh)	26410	0.0880	2324.08	26410	0.0880	2324.08	0.00	0.00%	27.49%
Sub-Total: Energy			2380.33			2380.33	0.00	0.00%	28.16%
Monthly Service Charge	428	0.96	410.88	428	0.97	415.16	4.28	1.04%	4.91%
Distribution Volumetric Rate	25000	0.1543	3857.50	25000	0.1557	3892.50	35.00	0.91%	46.04%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2012	25000	0.0000	0.00	25000	0.0000	0.00	0.00	0.00%	0.00%
Rate Rider for Foregone Revenue Recovery - effective until December 31, 2014	25000	0.0000	0.00	25000	0.0003	7.50	7.50	0.00%	0.09%
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until May 31, 2013	25000	0.0048	120.00	25000	0.0048	120.00	0.00	0.00%	1.42%
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until May 31, 2013	25000	-0.0061	-152.50	25000	-0.0061	-152.50	0.00	0.00%	-1.80%
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until December 31, 2013	25000	0.0000	0.00	25000	-0.0045	-112.50	-112.50	0.00%	-1.33%
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until December 31, 2013	25000	0.0000	0.00	25000	0.0150	375.00	375.00	0.00%	4.44%
Rate Rider for Tax Changes	25000	0.0000	0.00	25000	-0.0003	-7.50	-7.50	0.00%	-0.09%
Total: Distribution			4235.88			4537.66	301.78	7.12%	53.67%
Retail Transmission Rate - Network Service Rate	77.6	1.9907	154.55	77.6	1.9331	150.07	-4.47	-2.89%	1.78%
Retail Transmission Rate - Line and Transformation Connection Service Rate	77.6	1.3992	108.63	77.6	1.3469	104.57	-4.06	-3.74%	1.24%
Total: Retail Transmission			263.17			254.64	-8.53	-3.24%	3.01%
Sub-Total: Delivery (Distribution and Retail Transmission)			4499.05			4792.30	293.25	6.52%	56.68%
Wholesale Market Service Rate	27160	0.0052	141.23	27160	0.0044	119.50	-21.73	-15.38%	1.41%
Rural Rate Protection Charge	27160	0.0011	29.88	27160	0.0012	32.59	2.72	9.09%	0.39%
Standard Supply Service - Administarive Charge (if applicable)	428	0.25	107.00	428	0.25	107.00	0.00	0.00%	1.27%
Sub-Total: Regulatory			278.11			259.10	-19.01	-6.84%	3.06%
Debt Retirement Charge	25000	0.0020	50.00	25000	0.0020	50.00	0.00	0.00%	0.59%
Total Bill Before Taxes			7207.49			7481.73	274.24	3.80%	88.50%
GST / HST		13%	936.97		13%	972.62	35.65	3.80%	11.50%
Total Bill			\$ 8,144.46			\$ 8,454.35	\$ 309.89	3.80%	100.00%

Electricity Distribution Impacts
Rates Effective January 1, 2013

Rate Impacts Summary Arising from the Draft Rate Order Comments								
Customer Class	Usage Profile		Delivery Charges			Total Bill		
	kWh	kW	Current	Proposed	% Chg.	Current	Proposed	% Chg.
Residential R1	800	-	55.07	53.21	-3.39%	131.33	128.81	-1.92%
Residential R1	2,000	-	105.42	98.35	-6.71%	310.00	301.26	-2.82%
Residential R2	90,000	225	2,168.20	3,329.24	53.55%	13,061.65	14,296.28	9.45%
Seasonal	287	-	60.49	67.51	11.62%	94.97	102.68	8.13%
Street Lighting	25,000	71	4,499.05	4,417.30	-1.82%	8,144.46	8,030.60	-1.40%