

April 16, 2013

VIA COURIER and RESS

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: EB-2012-0002 - Ontario Power Generation Inc.'s Response to
Comments on the Draft Payment Amounts Order – Error Correction**

Ontario Power Generation ("OPG") has become aware of an error in its Response to Comments on the Draft Payment Amounts Order filed on April 12, 2013.

In response to a comment by Board Staff that monthly reference dollar amounts should be stated in the account descriptions of seven specific accounts, OPG erroneously stated, "OPG notes that the Board did not require inclusion of reference amounts in account descriptions in the final EB-2010-0008 Payment Amounts Order." This statement is incorrect. OPG withdraws the statement and apologizes for the error and any inconvenience caused.

OPG continues to submit that the account descriptions should be generic and enduring and that inclusion of the reference amounts as proposed by Board Staff works against this objective.

In the event that the Board finds that the Payment Amounts Order should include such monthly reference dollar amounts for the seven accounts, OPG provides those amounts and evidence references for those amounts as follows:

Ancillary Services Net Revenue Variance Account – Hydroelectric:
From H1-1-2, Table 3, Table to Note 1, line 1a:
 $\$77.8\text{M} / 24 = \3.24M/mo

Income and Other Taxes Variance Account:
From EB-2010-0008 Payment Order, Appendix F, page 4:
 $(\$60.9\text{M} + \$91.1\text{M}) / 24$
 $= \$152.0\text{M} / 24$
 $= \$6.33\text{M} / \text{mo}$

Pension and OPEB Cost Variance Account

From H1-1-2 Table 5, Table to Note 2, line 3a:
 $(\$13.9\text{M} + \$276.8\text{M} + \$16.3\text{M} + \$326.0\text{M}) / 24$
 $= \$630.3\text{M} / 24$
 $= \$26.38 / \text{mo}$

Nuclear Development Variance Account

From H1-1-2 Table 10, Note 2:
 $\$0 / 24\text{mo} = \$0 / \text{mo}$

Ancillary Services Net Revenue Variance Account – Nuclear

From H1-1-2 Table 11, Table to Note 1, line 1a:
 $\$5.9\text{M} / 24 = \$0.25 \text{ M} / \text{mo}$

Capacity Refurbishment Variance Account

From H1-1-2 Table 12, Note 2, line 3a:
 $(\$10.4\text{M} + \$11.8\text{M} + \$84.0\text{M}) / 24$
 $= \$106.2\text{M} / 24$
 $= \$4.42\text{M} / \text{mo}$

Bruce Lease Net Revenues Variance Account

From H1-1-2 Table 14:
 $\$271.1\text{M} / 24 = 11.30 \text{ M} / \text{mo}$

If there are any questions with respect to the response, please contact me at (416) 592-3326.

Best regards,

[Original signed by]

Colin Anderson
Director, Ontario Regulatory Affairs,
Ontario Power Generation

C. Carlton Mathias OPG (email)
Charles Keizer Torys LLP (email)
EB-2012-0002 Intervenors (email)