

### **Board staff Interrogatories**

#### **1-Staff-1 OM&A Expenses**

On page 4 of the Application, Atikokan Hydro Inc. ("Atikokan") states:

The final audited allowable costs were \$173,465. The Board Decision and Order for EB-2011-0293 allowed for 50% of the amount originally claimed, or \$112,104 to be recovered in rates. The recovery for this amount was addressed in the final rate order. This application EB-2013-0019, seeks an incremental recovery for the disposition of \$61,632 for OM&A costs for smart meters [which is the difference between the Board approved amount [50%] and the results of the Regulatory audit.

Board staff calculates that the difference between the final audited costs and the 50% allowed in the Board's Decision and Order EB-2011-0293 is \$61,362, which would correspond with Table 1 shown on page 4 of the Application.

Please confirm the amount of incremental smart meter-related OM&A that Atikokan is seeking recovery for in this Application.

#### **1-Staff-2 Effective/Implementation Date**

On page 6 of the Application, Atikokan states:

Atikokan Hydro is asking for a June 30, 2013 implementation date for the recovery amounts with a sunset date of August 31, 2015. This will result in a 26 month recovery period for the Incremental Smart Meter Disposition Rider, ending August 31, 2015.

Please confirm that the effective date that Atikokan is seeking in this Application is for July 1, 2013 with a sunset of the SMDR on August 31, 2015.

#### **1-Staff-3 Bill Impacts**

Please provide the following bill impacts based on the proposed SMDRs and SMIRRs and based on Atikokan Hydro's 2013 IRM Decision and Order EB-2012-0105 for rates effective May 1, 2013, in the format shown on Table 6 on page 9 of the Application:

- a) Residential, 581 kWh per month consumption;
- b) Residential, 800 kWh per month consumption;
- c) GS < 50 kW, 2000 kWh per month consumption; and
- d) GS > 50 kW, 100 kw demand, 30,000 kWh per month consumption.