

**Ontario Power Generation Inc.**  
**EB-2010-0008 Reporting and Record Keeping Requirements**

Table 1 Full-Time Equivalents (FTEs) by Representation Year Ended December 31, 2012					
Representation	Nuclear <sup>1,2</sup>		Regulated Hydroelectric <sup>1,3</sup>		Total
	Regular	Non-Regular	Regular	Non-Regular	
<b>Management Group</b>	878	27	55	3	963
<b>Power Workers Union</b>	4,208	480	252	12	4,952
<b>Society of Energy Professionals</b>	2,673	48	134	3	2,858
<b>Total</b>	7,759	554	440	19	8,772

## Notes:

- 1 Corporate group FTEs are allocated to OPG's business units using the percentage of labour dollars allocated to each business. This results in the Corporate FTEs being allocated 75 per cent to the nuclear facilities and 4 per cent to the regulated hydroelectric facilities.
- 2 Consistent with all FTE/headcount information filed in EB-2010-0008, security staff are excluded, non-regular staff excludes augmented staff, and regular staff includes "seasonal regular" staff.
- 3 Hydroelectric Central Support staff are allocated consistent with OM&A costs as described in EB-2010-0008, Ex. F1-2-1.

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Table 2 Continuity of Construction Work-In-Progress (CWIP) and In-Service Additions <sup>1</sup> (\$M) Year Ended December 31, 2012					
Operating Group	CWIP Opening Balance (a)	Capital Expenditures (b)	In-Service Additions <sup>2</sup> (c)	Retirements, Transfers & Adjustments (d)	CWIP Closing Balance (e)= a+b+c+d
<b>Regulated Hydroelectric</b>	1,149.2	262.5	(15.1)	(0.9)	1,395.7
<b>Nuclear</b>	300.2	374.9	(118.3)	(3.5)	553.3
<b>Corporate Groups<sup>3</sup></b>	9.8	8.9	(15.4)	0.0	3.3
<b>Total</b>	1,459.2	646.3	(148.8)	(4.4)	1,952.3

## Notes:

- 1 All amounts include both fixed and intangible assets, as appropriate.
- 2 The amounts do not include other in-service additions of \$20.0M for nuclear and \$0.3M for regulated hydroelectric. The excluded other in-service additions include purchased minor fixed assets, capital spares and other amounts entering in-service assets directly rather than through CWIP.
- 3 The amounts do not include corporate group fixed and intangible assets that are recovered via the Asset Service Fee.

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Table 3 Management's Discussion & Analysis (MD&A) and Financial Statements Reporting		
Report	Reporting Period	Particulars
<b>MD&amp;A</b>	Year Ended December 31, 2012	OPG's MD&A is filed with the Ontario Securities Commission and is posted on OPG's website at the following link:  <a href="http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf">http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf</a>
<b>Financial Statements filed with the Ontario Securities Commission</b>	Year Ended December 31, 2012	OPG's financial statements are filed with the Ontario Securities Commission and are posted on OPG's website at the following link:  <a href="http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf">http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf</a>
<b>Nuclear Unit Capability Factors</b>	Year Ended December 31, 2012	OPG's nuclear unit capability factors are provided on page 27 of OPG's MD&A, which is available at the following link:  <a href="http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf">http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf</a>
<b>Availability for the Regulated Hydroelectric Facilities</b>	Year Ended December 31, 2012	Availability for the regulated hydroelectric facilities is provided on page 28 of OPG's MD&A, which is available at the following link:  <a href="http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf">http://opg.com/investor/pdf/COMBINED%20-%202012%20PR,%20MDA%20and%20FS_FINAL.pdf</a>