

**Ontario Energy
Board**
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

May 1, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Peterborough Distribution Inc. ("PDI")
2013 Distribution Rate Application
Teleconference Outcome
Board File No. EB-2012-0160**

In accordance with Procedural Order #1 in the above noted matter, Board staff convened a teleconference on April 30, 2013 to allow parties to ask questions of PDI for the purposes of clarifying the evidence and focusing their interrogatories. The teleconference was attended by representatives of PDI, Board staff, VECC, Energy Probe and SEC.

As a result of the teleconference, PDI agreed to provide certain preliminary information. In addition, parties agreed that certain questions would be more appropriately addressed through the interrogatory process, due to their technical nature. A summary of the issues discussed is attached to this letter as Appendix A. PDI has agreed to provide its responses to the Preliminary Information Requests at the time it submits its responses to interrogatories on May 27, 2013.

Yours truly,

Original Signed By

Martha McQuat
Project Advisor

Encl.

Appendix A

Preliminary Information Requests

**Peterborough Distribution Inc.
2013 Distribution Rate Application
EB-2012-0160**

**Preliminary Information Requests
April 30, 2013**

No.	Information Request	Response
1	Update Exhibit 2, Tab 3, Schedule 2, Table 2-17 for 2011, 2012 and 2013 capital projects, providing in-service dates for each project	To be submitted May 27, 2013
2	Update RTSR models to incorporate 2013 UTRs (EB-2012-0031) and 2013 sub-transmission rates (EB-2012-0136)	To be submitted May 27, 2013
3	Update bill impact models to reflect changes to RTSRs referenced above and confirm that bill impacts continue to fall within accepted ranges	To be submitted May 27, 2013
4	Update Exhibit 3, Tab 1, Schedule 3, Table 3-27 to include 2012 Actual kWh Purchases and 2012 and 2013 CDM adjustments in Predicted Purchases	To be submitted May 27, 2013
5	Provide Appendix 1 to the third party cost allocation review letter provided in the evidence at Exhibit 4, Appendix G	To be submitted May 27, 2013
6	Impact of cost allocation changes on the decreased revenues for street lighting and USL, as shown in Exhibit 3, Tab 1, Schedule 2	To be addressed through interrogatory by VECC
7	Separately identify meter reading expense for 2009 to 2013 in Account 5310 in Exhibit 4, Tab 2, Schedule 2, Table 4-12	To be addressed through interrogatory by Board staff
8	Separately identify meter reading expense in Cost Allocation model	To be addressed through interrogatory by VECC
9	Provide the derivation of the \$684,342 Low Voltage Costs as shown in Exhibit 8, Tab 1, Schedule 1, Table 8-8	To be addressed through interrogatory by VECC