May 14, 2013

Filed on RESS Sent By Courier

Kirsten Walli Board Secretary Ontario Energy Board Suite 2700 2300 Yonge Street Toronto, ON M4P 1E4



Barristers & Solicitors / Patent & Trade-mark Agents

Norton Rose Canada LLP Royal Bank Plaza, South Tower, Suite 3800 200 Bay Street, P.O. Box 84 Toronto, Ontario M5J 2Z4 CANADA

F: +1 416.216.3930 nortonrose.com

Your reference EB-2012-0055 Direct line +1 (416) 216-1927

Our reference 01015413-0029

Email john.beauchamp@ nortonrose.com

Dear Ms. Walli:

Association of Power Producers of Ontario ("APPrO") Enbridge 2011 Earnings Sharing and Deferral & Variance Accounts (EB-2012-0055)

Enclosed please find the cost claim submitted by APPrO in relation to the above-noted matter. Please note the following:

- While Mr. Wolnik's invoice #2012376 indicates a \$204.42 charge for business class train tickets, our cost claim only asks to recover the regular fare equivalent of \$137.86.
- The Board's cost claim form automatically charged \$1.46 HST on mileage claimed by Mr. John Wolnik, an amount that is also included in Board's "Summary of Fees and Disbursements Being Claimed" form. We are unable to edit the Board's standard forms and were asked by a Board representative to mention this in our cover letter. As such, we request that the total cost claim amount (\$9,795.97) be reduced by \$1.46, resulting in a final cost claim amount of <u>\$9,794.11</u>.

Please feel free to contact me if you have any questions or concerns.

Yours very truly,

Original signed by

John Beauchamp

JB/eh

Enclosure

DOCSTOR: 2708383\1

Ontario Energy Board COST CLAIM FOR HEARINGS



Affidavit and Summary of Fees and Disbursements

This form should be used by a party to a hearing before the Board to identify the fees and disbursements that form the party's cost claim. Paper and electronic copies of this form and itemized receipts must be filed with the Board and served on one or more other parties as directed by the Board in the applicable Board order. Please ensure all required fields are filled in and the Affidavit portion is signed and sworn or affirmed.

Instructions

- Required data input is indicated by yellow-shaded fields. Formulas are present in the document to assist with the calculation of the cost claim.

- All claims must be in Canadian dollars. If applicable, state exchange rate and country of initial currency.

 Rate:
 Country:
 Canada

 - A separate "Detail of Fees and Disbursements Being Claimed" (comprising a "Statement of Fees Being Claimed" and a "Statement of Disbursements Being Claimed") is required for each consultant or lawyer/articling student/paralegal. However, only one

"Summary of Fees and Disbursements" covering the whole of the party's cost claim should be provided. - The cost claim must be supported by a completed Affidavit signed by a representative of the party.

- A CV for each consultant must be attached unless, for a given consultant, a CV has been provided to the Board in another process within the last 24 months.

- Except as provided in section 7.03 of the Practice Direction on Cost Awards, itemized receipts must be provided.

File # EB-	2012-0055			Process: Enbridge 2011 Earnings Sharing Mechanism		
Party:	APPrO			Affiant's Name: John Beauchamp		
HST Numb	er:	а С. С. С	a	HST Rate Ontario: 13.00%		
		Full Registrant	\checkmark	Qualifying Non-Profit		
		Unregistered		Tax Exempt 🗌		
		Other				

l,	John Bea	uchamp	, of the City/Town of	Toronto
in the Province	e/State of	Ontario		, swear or affirm that:

1. I am a representative of the above-noted party (the "Party") and as such have knowledge of the matters attested to herein.

2. I have examined all of the documentation in support of this cost claim, including the attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed".

3. The attached "Summary of Fees and Disbursements Being Claimed", "Statement(s) of Fees Being Claimed" and "Statement(s) of Disbursements Being Claimed" include only costs incurred and time spent directly for the purposes of the Party's participation in the Ontario Energy Board process referred to above.

4. This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in sections 6.05 and 6.09 of the Board's Practice Direction on Cost Awards.

Signature of Affiant

Sworn or affirmed before me at the C	ity/Town of	То	ronto	,
in the Province/State of	Ontario	, on	May-14-13	
A. duff	$\overbrace{}$		(date)	
Commissioner for taking Affidavits				

MILHAEL H. LIEBERMAN

Ontario Energy Board COST CLAIM FOR HEARINGS Affidavit and Summary of Fees and Disbursements

File # EB-2012-0055 Party: APPrO Process: Enbridge 2011 Earnings Sharing Mechanism

Summary of Fees and Disbursements Being Claimed

Legal/Consultant Fees	\$ 8,520.00
Disbursements	\$ 148.64
HST	\$ 1,126.93
Total Cost Claim	\$ 9,795.57

Ontario Energy Board COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB-	2012-0055		Process: Enbridge 2011 Earnings Sharing Mechanism
Party:	APPrO		Name: Richard King
			Completed Years Practising/Years of relevant
			experience
Counse	I/Articling Student/Paralegal:	\checkmark	17
	Consultant:		
	CV attached:	V	CV not required:

Statement of Fees Being Claimed							
	Hours	Hourly rate	Subtotal	HST	Total		
Preparation	0.50	\$290.00	\$145.00	\$18.85	\$163.85		
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00		
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00		
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00		
Argument			\$0.00	\$0.00	\$0.00		
Case Management		\$170.00	\$0.00	\$0.00	\$0.00		
TOTAL LEGAL/CONSULTANT FEES	//////	/////	\$145.00	\$18.85	\$163.85		

Statement of Disbursements Being Claimed					
	Net Cost	HST	Total		
Photocopies		\$0.00	\$0.00		
Printing		\$0.00	\$0.00		
Fax		\$0.00	\$0.00		
Courier		\$0.00	\$0.00		
Telephone		\$0.00	\$0.00		
Postage		\$0.00	\$0.00		
Transcripts		\$0.00	\$0.00		
Travel: Air		\$0.00	\$0.00		
Travel: Car		\$0.00	\$0.00		
Travel: Rail		\$0.00	\$0.00		
Travel (Other):		\$0.00	\$0.00		
Parking		included	\$0.00		
Taxi or Airport Limo		\$0.00	\$0.00		
Accommodation		\$0.00	\$0.00		
Meals		\$0.00	\$0.00		
Other:		\$0.00	\$0.00		
	·				
TOTAL DISBURSEMENTS:	\$0.00	\$0.00	\$0.00		

NORTON ROSE

Richard King

Partner Toronto (Royal Bank Plaza), Canada Norton Rose Canada LLP +1 416.216.2311

richard.king@nortonrose.com

Ontario 1996



Richard King practises energy, aboriginal and environmental law. He has been extensively involved in the Ontario energy sector for many years, and advises clients on commercial and regulatory matters related to power project development, power trading and utility regulation (rates and compliance). He has advised clients on a number of power transmission and generation projects in Ontario, including combined-cycle generation facilities (e.g., Greenfield Energy Centre's 1,005 MW plant), cogeneration plants (e.g., TransAlta's 440 MW Sarnia Plant), large and small-scale wind farms (e.g., 99 MW Erie Shores Windfarm), solar power facilities (including First Solar's developments in Ontario), and new transmission projects (e.g., Five Nations Energy Inc. line in James Bay). He regularly appears before the Ontario Energy Board and the National Energy Board on behalf of clients in project approval and rate regulation matters.

Mr. King's aboriginal law practice focuses on consultation and accommodation of aboriginal groups in connection with large natural resource projects (primarily in the energy and mining sectors). He assists clients with advice on their delegated duty to consult, the preparation of aboriginal consultation policies and reports, and negotiating and developing impact benefits agreements. Mr. King has unique expertise in relation to aboriginal matters related to large-scale, greenfield transmission projects, having acted for Five Nations Energy Inc., Ontario's first First-Nation-owned transmission company, and Wataynikaneyap Power (formed to connect Goldcorp's Musselwhite mine and 13 remote aboriginal communities in northern Ontario).

Mr. King's environmental practice focuses on the environmental aspects of major infrastructure projects in all economic sectors. This includes environmental assessment work, the review of environmental provisions in project development agreements, and diligence and management of environmental issues associated with new projects (e.g., contaminated lands, project approvals, risk allocation, etc.).

Mr. King completed course work towards a doctor of juridical science degree at University of Toronto law school in 2006.

Global expertise

Richard King

Carbon Capture and Storage; Cleantech; Climate change; Energy; Environment, safety and planning; Nuclear; Occupational health, safety and security; Renewables; Solar; Wind.

Local expertise

Aboriginal; Cleantech; Corporate responsibility and sustainability; Energy; Environmental; Governance and directors' liability.

Key industry sectors

Energy, Infrastructure, mining and commodities

Law school and education

LL.M., London School of Economics and Political Science, 1995 LL.B., Osgoode Hall Law School, 1993 M.E.S., York University, 1993 B.Sc., Western University, 1989

Selected client work

Mr. King is acting or has acted recently for the following clients:

Power transmission

- Wataynikaneyap Power in preparation for a leave to construct application to be filed with the Ontario Energy Board in 2013. This project will ultimately connect approximately 13 remote First Nation communities in northern Ontario
- Five Nations Energy Inc., since 2000, in connection with the greenfield development of a 270-kilometre transmission line along the west coast of James Bay. Five Nations is Ontario's only First Nation-owned transmission company

Power generation

- Greenfield Energy Centre LP (a Calpine/Mitsui venture) in respect of all environmental assessment and regulatory (including environmental) approvals associated with the construction and operation of a 1,005 MW combined-cycle gas-fired power plant in St. Clair Township, Ontario
- TransAlta Energy Corporation in respect of the development of a first large cogeneration plant (660 MW) built in Ontario in contemplation of a competitive wholesale market. The facility supplies power and steam to large industrial hosts in Sarnia, Ontario

Aboriginal consultation

- Cliffs Natural Resources Inc. in connection with aboriginal consultation and the negotiation and development of benefits agreements with numerous First Nations. Cliffs is developing an open-pit chromite mine in the Ring of Fire region of Ontario and an associated ferrochrome production facility in Sudbury
- A wind farm developer in connection with its aboriginal consultation for eight wind farms (>600 MW) in southern and central Ontario.

Power trading

Richard King

- Numerous US and Canadian power trading companies in connection with trading compliance matters in Ontario, including congestion management settlement credit disputes with the IESO, representation in alleged breaches of IESO Market Rules, and representation in connection with compliance investigation and enforcement by the Ontario Energy Board's Market Surveillance Panel
- Power traders in current Hydro One rate case, in connection with export transmission charges

Utility regulation

- The Electricity Distributors Association in connection with the establishment of a smart metering charge and approval of a contractual arrangement regarding same with IESO
- The Association of Power Producers of Ontario (APPrO) in connection with Ontario Energy Board matters, including natural gas rate applications by Union Gas and Enbridge Gas Distribution, export transmission rate applications by Hydro One Networks Inc., and conservation and demand management program applications by Union Gas and Enbridge Gas Distribution

Publications

- The era of the Canadian Environmental Assessment Act, 2012 has begun, September 2012
- Canadian government proposes significant changes to the environmental assessment and regulatory framework, June 2012
- Bill C-300 heads back to standing committee, March 10, 2010
- Ontario's new green energy Act released, February 23, 2009

Speaking engagements

• Mr. King is a regular speaker at conferences on aboriginal consultation, and electricity and natural gas regulation in Ontario.

Media highlights

- Norton Rose lawyers release IFC Performance Standards on Environmental & Social Sustainability, 31 October 2012
- Native law is a growing field, March 6, 2012
- Facing More Controls, March 9, 2010
- Companies to report toxic substances, November 23, 2009
- Ontario goes green, May 19, 2009
- Ontario rolls out bold new feed-in tariff, April 28, 2009
- Green Act may prompt flood of litigation, March 2, 2009
- Province to fast-track wind turbine projects, February 21, 2009

Rankings and recognitions

Richard King

- Chambers Global: The World's Leading Lawyers for Business, 2013: Aboriginal Law
- Best Lawyers in Canada, 2013 Environmental Law
- Canadian Legal Lexpert Directory, 2012: recommended in Energy (Electricity)
- London School of Economics, Law Award of Merit
- Osgoode Hall Law School, Environmental Law Prize
- Osgoode Hall Law School, Rights of Indigenous Peoples Prize

Membership and activities

- Association of Power Producers of Ontario
- Ontario Energy Association
- Environmental Defence Canada
 - o Former board member
- Ontario Waterpower Association
 - o Former committee member Class EA for Waterpower
- Former adjunct professor, International Environmental Law, Osgoode Hall Law School
- Former adjunct professor, Environmental Law, Western University

Ontario Energy Board COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB-	2012-0055		Process:	Enbridge 2011 Ea	<mark>rnings Sha</mark>	aring Mechanism
Party:	APPrO		Name:	John Beauchamp		
				Completed Ye	ars	
				Practising/Years of	relevant	
				experience	9	
Counse	I/Articling Student/Paralegal:	\checkmark		5		
	Consultant:					
	CV attached:	\checkmark	CV r	not required:		
	CV attached:	V	CV r	not required:		

Statement of Fees Being Claimed							
	Hours	Hourly rate	Subtotal	HST	Total		
Preparation	8.50	\$170.00	\$1,445.00	\$187.85	\$1,632.85		
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00		
Attendance - Settlement Conference			\$0.00	\$0.00	\$0.00		
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00		
Argument			\$0.00	\$0.00	\$0.00		
Case Management		\$170.00	\$0.00	\$0.00	\$0.00		
TOTAL LEGAL/CONSULTANT FEES		/////	\$1,445.00	\$187.85	\$1,632.85		

Statement of Disbursements Being Claimed				
	Net Cost	HST	Total	
Photocopies		\$0.00	\$0.00	
Printing		\$0.00	\$0.00	
Fax		\$0.00	\$0.00	
Courier	\$15.44	\$2.01	\$17.45	
Telephone		\$0.00	\$0.00	
Postage		\$0.00	\$0.00	
Transcripts		\$0.00	\$0.00	
Travel: Air		\$0.00	\$0.00	
Travel: Car		\$0.00	\$0.00	
Travel: Rail		\$0.00	\$0.00	
Travel (Other):		\$0.00	\$0.00	
Parking		included	\$0.00	
Taxi or Airport Limo		\$0.00	\$0.00	
Accommodation		\$0.00	\$0.00	
Meals		\$0.00	\$0.00	
Other:		\$0.00	\$0.00	
TOTAL DISBURSEMENTS:	\$15.44	\$2.01	\$17.45	

NORTON ROSE

John Beauchamp

Associate Toronto (Royal Bank Plaza), Canada Norton Rose Canada LLP +1 416.216.1927

john.beauchamp@nortonrose.com

Ontario 2008



John Beauchamp's practice covers all aspects of corporate law, with an emphasis on environmental and energy-related matters. He has appeared before the Ontario Energy Board and has worked on a variety of energy regulatory matters, including rate applications, licensing issues, franchise applications and utility share acquisitions. Mr. Beauchamp has also recently advised clients on the Ontario Power Authority's Feed-in Tariff Program, smart metering, connection impact assessments, and carbon emissions.

Mr. Beauchamp has experience in the environmental aspects of corporate transactions and has provided compliance advice on a variety of topics, including product stewardship and recycling laws, the federal *Fisheries Act*, water takings pursuant to the *Ontario Water Resources Act*, PCB storage, brownfields remediation, and the federal government's Chemicals Management Program.

Mr. Beauchamp also served as counsel to the Independent Electricity System Operator (IESO) during a 10-month secondment. The IESO is responsible for overseeing the wholesale electricity markets and the safe and reliable operation of Ontario's bulk electricity system.

Local expertise Energy; Environmental.

Key industry sectors Energy

Law school and education

LL.B., University of Ottawa, 2007 B.A., McMaster University, 2003 B.Kin.(Hons.), McMaster University, 2002

Publications

Global CSR Monitor - Whistleblower Protections and CSR, May 27, 2010



ASSOCIATION OF POWER PRODUCERS OF ONTARIO (APPRO)

01015413-0029

RE: 2011 Earnings Sharing Mechanism (EB-2012-0055)

FEE DETAIL

Date	Timekeeper	Description	Hours
9/5/12	John Beauchamp	Preparing for and attending teleconference with D. Butters and J. Wolnik to discuss proceeding and strategy.	0.20
11/5/12	John Beauchamp	Reviewing EGD's application and supporting evidence in the 2011 Earnings Sharing Mechanism proceeding.	2.00
17/5/12	John Beauchamp	Reviewing correspondence from Enbridge regarding proceeding; corresponding with M. Madhavji at the Ontario Energy Board regarding same; corresponding with D. Butters and J. Wolnik regarding same.	0.80

NORTON ROSE

ASSOCIATION OF POWER PRODUCERS OF ONTARIO (APPRO)

01015413-0029

RE: 2011 Earnings Sharing Mechanism (EB-2012-0055)

FEE DETAIL

Date	Timekeeper	Description	Hours
12/7/12	John Beauchamp	Corresponding with E. Nadeau and J. Wolnik regarding interrogatories.	1.00
13/7/12	John Beauchamp	Reviewing draft interrogatories; corresponding with E. Nadeau, J. Wolnik and D. Butters regarding same; filing interrogatories with Board.	1.50
25/7/12	John Beauchamp	Reviewing interrogatory responses; corresponding with J. Wolnik, F. Cass, L. Chiasson and D. Stevens regarding same.	1.00
25/7/12	Richard J. King	Liaise with J. Beauchamp regarding interrogatories.	0.50

DISBURSEMENTS - TAXABLE

Courier service

TOTAL

7.72 CAD **\$7.72**

NORTON ROSE

ASSOCIATIO	ON OF POWER PRODUCERS O (APPRO)	01015413-0029
RE:	2011 Earnings Sharing Mechanism (EB-2012-0055)	

FEE DETAIL

[Date	Timekeeper	Description	Hours
7/8	8/12	John Beauchamp	Reviewing draft settlement agreement; corresponding with J. Wolnik regarding same.	2.00

DISBURSEMENTS - TAXABLE

Courier service

TOTAL

7.72 CAD **\$7.72**

Ontario Energy Board COST CLAIM FOR HEARINGS



Detail of Fees and Disbursements Being Claimed

File # EB-	2012-0055		Process:	Enbridge 2011 Earnings Sh	aring Mechanism
Party:	APPrO		Name:	John Wolnik	
				Completed Years	
				Practising/Years of relevant	
				experience	_
Counse	I/Articling Student/Paralegal:				
	Consultant:	\checkmark		20+	
	CV attached:	\checkmark	CV r	not required:	
	CV attached:	\checkmark	CV r	not required: 📃	

Statement of Fees Being Claimed					
	Hours	Hourly rate	Subtotal	HST	Total
Preparation	17.00	\$315.00	\$5,355.00	\$696.15	\$6,051.15
Attendance - Technical Conference			\$0.00	\$0.00	\$0.00
Attendance - Settlement Conference	5.00	\$315.00	\$1,575.00	\$204.75	\$1,779.75
Attendance - Oral Hearing			\$0.00	\$0.00	\$0.00
Argument			\$0.00	\$0.00	\$0.00
Case Management		\$170.00	\$0.00	\$0.00	\$0.00
TOTAL LEGAL/CONSULTANT FEES	//////	/////	\$6,930.00	\$900.90	\$7,830.90

	Statement of Disb	ursements Being Claim	ed	
		Net Cost	HST	Total
Photocopies			\$0.00	\$0.00
Printing			\$0.00	\$0.00
Fax			\$0.00	\$0.00
Courier			\$0.00	\$0.00
Telephone			\$0.00	\$0.00
Postage			\$0.00	\$0.00
Transcripts			\$0.00	\$0.00
Travel: Air			\$0.00	\$0.00
Travel: Car			\$0.00	\$0.00
Travel: Rail		\$122.00	\$15.86	\$137.86
Travel (Other):	Mileage 24km@\$0.40	\$11.20	\$1.46	\$12.66
Parking			included	\$0.00
Taxi or Airport Lir	no		\$0.00	\$0.00
Accommodation			\$0.00	\$0.00
Meals			\$0.00	\$0.00
Other:			\$0.00	\$0.00
TOTAL DISBURSEI	MENTS:	\$133.20	\$17.32	\$150.52

John D Wolnik, P. Eng., MBA

John Wolnik, the principal of John Wolnik & Associates Inc, has over 30 years experience in many sectors of the natural gas industry working for several of the Duke Energy affiliates. As Director of Business Development for Westcoast Energy responsible for underground gas storage and gas pipeline project evaluation and development he acted as project manager on the evaluation and implementation of a number of greenfield pipeline and underground gas storage projects. He has business development experience in Canada and the US as well as international experience. Responsible for acquiring all of the Union Gas' system gas supply, John developed a strong foundation in gas supply and transportation matters within Canada and the US. John also served as Operations Manager for Union Gas in the rapidly growing Regional Municipality of Halton where he established a new operating division to deliver improved customer service and lower operating costs.

EXPERIENCE

President, John Wolnik & Associates Inc 2004

- Established consulting firm January 2004 to provide consulting services to the natural gas and power industries.
- Current clients are from both the natural gas and power sectors.

Project Manager Union Gas (Union is a subsidiary of Westcoast, both are now subsidiaries of Duke)

2003

- Marketing lead on a Duke team to dispose of certain major capital assets.
- Assessed feasibility of smaller utility projects including add on power generation at existing compressor stations.
- Provided strategic regulatory support in the area of upstream transportation issues.
- Provided marketing support for development of new products and services.

Director, Business Development, Westcoast Energy (promoted from Manager in 2000) 1999-2002

- Project Managed Westcoast's involvement in the development and construction of 2 major natural gas pipeline projects. In the first project, Westcoast held a 30% ownership position in a 340 mile 42" (US \$600 million) pipeline extending from Chicago to Sarnia, constructed in 2000. The second project, currently on hold pending further market support, is a 25% involvement in a 540 mile 36" pipeline from Sarnia to New York City. Projected costs of over US \$1,000 million. Specific responsibilities included:
 - o Project origination
 - o Commercial feasibility
 - o Negotiation of all ownership and major development agreements

- o Company representative on partnership management committees
- Responsibility to lead a team for the Cdn \$175 million Canadian component, including engineering design, marketing, regulatory approvals (pursuant to National Energy Board Act and Canadian Environmental Assessment Act), land acquisition, environmental considerations, marketing, construction (pending) and arranging for operation of the facility.
- Assessed commercial and technical feasibility to develop underground compressed air energy storage
- Commercial and technical lead on feasibility analysis of 2 new underground natural gas storage opportunities in Canada. Each project had an expected development cost of Cdn \$100-150 million.
- Leadership of a technical and commercial team to identify feasibility of a storage opportunity in north Western Europe.

Manager, Storage Business Development St. Clair Pipelines 1993 - 1998

- Identified and managed the evaluation of potential storage projects in Michigan and New York States as well as other storage projects that supported Westcoast initiatives including projects in the Pacific northwest area of the US, Alberta and the East Coast of Canada.
- Leadership of a multi-disciplinary team consisting of internal personnel and outside consultants to competitively bid and subsequently evaluate the conversion of 4 gas fields to underground storage in Australia. This included a full technical and commercial review, and development recommendations. These fields were developed and are currently in operation today based on the work completed. This also contributed in excess of \$100,000 to Westcoast's net earnings.
- Managed the company's interests in a New York State based storage project and also
 recommended that the company exit the project when the development risks exceeded
 the corporate risk appetite. These risks did materialize which ultimately lead to the demise
 of the project.

Manager, Storage Business Developments Union Gas 1991 to 1993

 Led a team in evaluating commercial and technical aspects of new storage opportunities in Michigan and New York States, including developing "go/no-go" criteria, ownership structures and potential partners.

Manager Gas Purchasing, Union Gas

1987 to 1991

, • . . ·

- Negotiated new and re-negotiated pricing and volume terms in existing gas supply and transportation contracts for up to 250 bcf annually (annual value approximately \$500 million), resulting in reduced gas supply costs each year and defended the results before the Ontario Energy Board. This was done through the early phases of deregulation prior to the development of a competitive industry.
- Managed a commercial arbitration with one supplier resulting in a cost reduction of approximately \$6 million annually.

• Instituted a new program to acquire competitive alternate supplies in an era when this had not been accomplished before. This involved initiating the acquisition of US gas supplies from dozens of new suppliers and new transportation routes.

Manager, Engineering Projects Analysis, Union Gas 1984 to 1987

- Project managed Union's interest in a large growth phase for expansion of storage and transportation activities into the northeast US.
- Identified the potential, and managed the opening of a mothballed interconnect with a US
 pipeline. This resulted in significant new competitive opportunities and continued savings
 of gas supply costs.
- Developed the first Ontario based deregulated gas sales into the US.

Operation Management Roles Union Gas 1976 to 1984

- Held various management positions in Chatham, Hamilton and Halton Divisions.
- Managed operating group of approximately 75 employees, including unionized staff.
- Managed pipeline, engineering and construction program.
- Successfully started up a new operating division for the company in Halton to create regionalized customer service and plant maintenance functions.

Engineering Roles Union Gas

1974-1976

.

.

• Design of natural gas stations.

EDUCATON AND PROFESSIONAL AFFILIATION

Masters of Business Administration, May 1984, McMaster University, Hamilton

Bachelor of Engineering (Civil), May 1974, McMaster University, Hamilton

Member of Professional Engineers of Ontario

Suite 1602 Tor M5C 3A1 Attn: Karla Ma						
			[P.O. 1	No.	Terms
						Net 30
		Project				
		EB 2012-0055 Earnings Sha	aring			
Date	ltem	Description	Hou	rs	Rate	Amount
22/05/2012 30/05/2012	Preparation Preparation	Review Application Review Application HST on Sales		0.5	315.00 315.00 13.00%	157.50 157.50 40.95
	·····		s	ubtota		\$315.00
Billing Inquirie Anna Luciani-N 416-348-9917 >	Marzo x36		F	IST#86 ⁻	1367431	\$40.95
aluciani-marzo(@elenchus.ca		Т	otal		\$355.95

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

Lelenchus

Invoice

Date	Invoice #
31/05/2012	2012229

Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

					Net 30
		Project			
		EB 2012-0055			
Date	Item	Description	Hours	Rate	Amount
10/07/2012 11/07/2012 12/07/2012 13/07/2012 30/07/2012 31/07/2012	Preparation Preparation Preparation Preparation Preparation	Enbridge Earnings Sharing EB 2012-0055 Review application and prepare IRs Review application and prepare IRs Review application and prepare IRs Review IRs and prepare for Settlement Review IRs and prepare for Settlement Subtotal HST on Sales	3 2 1.5 2.5 1.5 4	315.00 315.00 315.00 315.00 315.00 13.00%	945.00 630.00 472.50 787.50 472.50 1,260.00 4,567.50 593.78
			Subtota	1	\$4,567.50
Silling Inquiries Anna Luciani-M 16-348-9917 x	farzo	· · · · · · · · · · · · · · · · · · ·	HST#86	1367431	\$593.78
luciani-marzo(Total		\$5,161.28

Invoice

Terms

P.O. No.

Date	Invoice #
31/07/2012	2012309

Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

			P.O. N	No.	Terms
					Net 30
		Project			
		EB-2012-0055 EGD			
Date	ltem	Description	Hours	Rate	Amount
01/08/2012 07/08/2012 10/08/2012 16/08/2012 31/08/2012 31/08/2012	Attendance Preparation Meeting Meeting Client Costs	EGD Earnings Sharing Settlement Conference ESM issues Review issues with counsel Instructions from client Subtotal Train Aug 1, 2012 Mileage: 24 km @ \$0.40 Aug 1, 2012 HST on Sales	5 0.5 0.25 0.25	315.00 315.00 315.00 315.00 204.42 11.20 13.00%	1,575.00 157.50 78.75 78.75 1,890.00 204.42 11.20 215.62 245.70
	I	I	Subtotal		\$2,105.62
Billing Inquirie Anna Luciani-N 416-348-9917 x	Aarzo 136		HST#861	1367431	\$245.70
aluciani-marzo(@elenchus.ca		Total		\$2,351.32

Invoice

Date	Invoice #
31/08/2012	2012376

WOINTK/ TOHN THEO D FOR REHUNDANAGHANGE Place	WOINTK/JOHN Noit valid for variavery
WOLNIK/JOHN Trates D FOR REMUNDANCERANGE Place (ADT) VP# 8141825 REQUIS POUR REMB./ECHANGE	WOLNIK/JOHN Not valid for www.web. VIA Preference 8141825 Non valide pour voyage
CR 700510	LONDON ON 01Aug 0625 TORONTO ON 0835 VIA 082 Business (Atfaires 1 60
Station/Gare	TORONTOON01Aug1730LONDONON1955
205 YORK ST., LONDON, ON	VIA 075 Business / Affaires 1 50
LND 01Aug12 0606 /Jxxxx1512 Total Amount: 204.42 CAD	Rey Fare Equivalent \$122.00 HST 1586
unc/Pr 180.90 Haxable 180.90 x1-HX1/PS-TV4 23.52 651 Nc/Nu TPS 10552178591001 \$1/1VP 0.00 10552178591001 10552178591001 Total 204.42 10552178591001 10552178591001	CORRIDOR QUEBEC-WINDSOR=WI-FI!
Piel Device FTR ETF WYN262 01082012 49903 2>2	File (Doode File (F WYN262 01082012 49903 2>2

APPro EGD EB-2012-0055 ESM.

Lelenchus

34 King St East 6th Floor Toronto, Ontario M5C 2X8

Invoice To

APPrO 25 Adelaide St. East Suite 1602 Toronto, ON M5C 3A1 Attn: Karla Martinez

				P.O. N	o.	Terms	
						Net 30	
		Project					
		EB 2012-0055 Earnings Sha	ring				
Date	Item	Description	Hours		Rate	Amount	
09/10/2012	Preparation	Review agreement HST on Sales		0.5	315.00	157.50 20.48	
			Su	ıbtotal		\$157.50	
Billing Inquiries Anna Luciani-Marzo 416-348-9917 x36				HST#861367431			
aluciani-marzo(@elenchus.ca		То	tal		\$177.98	

Invoice

Date	Invoice #		
31/10/2012	2012462		