



Collus PowerStream
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June 6, 2013

Board Secretary
Ontario Energy Board
PO Box 2319
27th Floor 2300 Yonge Street
Toronto ON M4P 1E4

Attn: Kirsten Walli

RE: Collus PowerStream Corp. (License ED-2002-0518)
2013 Electricity Distribution Rates Application EB-2012-0116

Please note that the amended Appendix 2-W Bill Impact Residential and 2-W Bill Impact GS<50kW have been uploaded through the Board's Regulatory Electronic Submission System (RESS). The following updated Excel file has also been submitted on RESS: Chapter 2 Appendices.

If you have any questions please do not hesitate to contact the undersigned at gmcallister@collus.com or (705)445-1800 ext 2274.

Yours truly,

A handwritten signature in black ink, appearing to read "Glen McAllister", with a long horizontal flourish extending to the right.

Glen McAllister, B.Sc., CMA
Manager, Billing & Regulatory
Collus PowerStream

Encl

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Appendix 2-W Bill Impacts

Customer Class: **General Service Less Than 50KW**

Consumption: **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 17.98	1	\$ 17.98	\$ 20.30	1	\$ 20.30	\$ 2.32	12.90%
Stranded Meter Rate Adder	Monthly		1	\$ -	\$ 2.95	1	\$ 2.95	\$ 2.95	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0113	2000	\$ 22.60	\$ 0.0138	2000	\$ 27.60	\$ 5.00	22.12%
Smart Meter Disposition Rider	Monthly	\$ 7.2900	1	\$ 7.29		1	\$ -	\$ 7.29	-100.00%
LRAM & SSM Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
	Monthly			\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A				\$ 47.87			\$ 50.85	\$ 2.98	6.23%
Deferral/Variance Account	per kWh	-\$ 0.0053	2000	-\$ 10.60	-\$ 0.0056	2000	-\$ 11.27	-\$ 0.67	6.35%
Disposition Rate Rider	Monthly		1	\$ -		1	\$ -	\$ -	
Stranded Meter Rate Rider	per kWh		2000	\$ -	\$ -	2000	\$ -	\$ -	
PILs 1562 Disposition Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
Incremental Capital Rate Rider	per kWh		2000	\$ -		2000	\$ -	\$ -	
Low Voltage Service Charge	per kWh	\$ 0.0011	2000	\$ 2.20	\$ 0.0015	2000	\$ 3.00	\$ 0.80	36.36%
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$ 40.26			\$ 43.37	\$ 3.11	7.72%
RTSR - Network	per kWh	\$ 0.0051	2150	\$ 10.97	\$ 0.0062	2142	\$ 13.23	\$ 2.27	20.68%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0028	2150	\$ 6.02	\$ 0.0031	2142	\$ 6.75	\$ 0.73	12.05%
Sub-Total C - Delivery (including Sub-Total B)				\$ 57.25			\$ 63.34	\$ 6.10	10.66%
Wholesale Market Service Charge (WMSC)	0.0044	\$ 0.0044	2150	\$ 9.46	\$ 0.0044	2142	\$ 9.42	-\$ 0.04	-0.37%
Rural and Remote Rate Protection (RRRP)	0.0012	\$ 0.0012	2150	\$ 2.58	\$ 0.0012	2142	\$ 2.57	-\$ 0.01	-0.37%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
Energy - RPP - Tier 1		\$ 0.0750	750	\$ 56.25	\$ 0.0750	750	\$ 56.25	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0880	1400	\$ 123.20	\$ 0.0880	1392	\$ 122.50	-\$ 0.70	-0.57%
TOU - Off Peak		\$ 0.0650	1376	\$ 89.44	\$ 0.0650	1371	\$ 89.11	-\$ 0.33	-0.37%
TOU - Mid Peak		\$ 0.1000	387	\$ 38.70	\$ 0.1000	386	\$ 38.56	-\$ 0.14	-0.37%
TOU - On Peak		\$ 0.1170	387	\$ 45.28	\$ 0.1170	386	\$ 45.11	-\$ 0.17	-0.37%
Total Bill on RPP (before Taxes)				\$ 262.99			\$ 268.34	\$ 5.35	2.03%
HST		13%		\$ 34.19	13%		\$ 34.88	\$ 0.70	2.03%
Total Bill (including HST)				\$ 297.17			\$ 303.22	\$ 6.05	2.03%
Ontario Clean Energy Benefit ¹				-\$ 29.72			-\$ 30.32	-\$ 0.60	2.02%
Total Bill on RPP (including OCEB)				\$ 267.45			\$ 272.90	\$ 5.45	2.04%
Total Bill on TOU (before Taxes)				\$ 256.95			\$ 262.36	\$ 5.41	2.11%
HST		13%		\$ 33.40	13%		\$ 34.11	\$ 0.70	2.11%
Total Bill (including HST)				\$ 290.36			\$ 296.47	\$ 6.11	2.11%
Ontario Clean Energy Benefit ¹				-\$ 29.04			-\$ 29.65	-\$ 0.61	2.10%
Total Bill on TOU (including OCEB)				\$ 261.32			\$ 266.82	\$ 5.50	2.11%

Loss Factor (%) 7.5000% 2150 7.10%

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Appendix 2-W Bill Impacts

Customer Class: Residential

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	9.00	1	9.00	10.16	1	10.16	1.16	12.89%
Stranded Meter Rate Adder		1	-	1.07	1	1.07	1.07	
		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
		1	-		1	-	-	
Distribution Volumetric Rate	0.0170	800	13.60	0.0203	800	16.28	2.68	19.69%
Smart Meter Disposition Rider	3.5900	1	3.59		1	-	3.59	-100.00%
LRAM & SSM Rate Rider		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
		800	-		800	-	-	
Sub-Total A			\$ 26.19			\$ 27.51	\$ 1.32	5.03%
Deferral/Variance Account	0.0058	800	4.64	0.0057	800	4.59	0.05	-1.13%
Disposition Rate Rider		1	-		1	-	-	
Stranded Meter Rate Rider		800	-		800	-	-	
PILs 1562 Disposition Rate Rider		800	-		800	-	-	
Incremental Capital Rate Rider		800	-		800	-	-	
Low Voltage Service Charge	0.0012	800	0.96	0.0017	800	1.36	0.40	41.67%
Smart Meter Entity Charge	0.7900	1	0.79	0.7900	1	0.79	-	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.30			\$ 25.07	\$ 1.77	7.60%
RTSR - Network	0.0055	860	4.73	0.0067	857	5.71	0.98	20.68%
RTSR - Line and Transformation Connection	0.0033	860	2.84	0.0037	857	3.18	0.34	12.05%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.87			\$ 33.96	\$ 3.09	10.01%
Wholesale Market Service Charge (WMSC)	0.0044	860	3.78	0.0044	857	3.77	0.01	-0.37%
Rural and Remote Rate Protection (RRRP)	0.0012	860	1.03	0.0012	857	1.03	0.00	-0.37%
Standard Supply Service Charge	0.2500	1	0.25	0.2500	1	0.25	-	0.00%
Debt Retirement Charge (DRC)	0.0070	800	5.60	0.0070	800	5.60	-	0.00%
Energy - RPP - Tier 1	0.0750	600	45.00	0.0750	600	45.00	-	0.00%
Energy - RPP - Tier 2	0.0880	260	22.88	0.0880	257	22.60	0.28	-1.23%
TOU - Off Peak	0.0650	550	35.78	0.0650	548	35.64	0.13	-0.37%
TOU - Mid Peak	0.1000	155	15.48	0.1000	154	15.42	0.06	-0.37%
TOU - On Peak	0.1170	155	18.11	0.1170	154	18.04	0.07	-0.37%
Total Bill on RPP (before Taxes)			\$ 109.41			\$ 112.20	\$ 2.79	2.55%
HST	13%		14.22	13%		14.59	0.36	2.55%
Total Bill (including HST)			\$ 123.64			\$ 126.79	\$ 3.15	2.55%
Ontario Clean Energy Benefit ¹			-\$ 12.36			-\$ 12.68	-\$ 0.32	2.59%
Total Bill on RPP (including OCEB)			\$ 111.28			\$ 114.11	\$ 2.83	2.55%
Total Bill on TOU (before Taxes)			\$ 110.90			\$ 113.72	\$ 2.81	2.54%
HST	13%		14.42	13%		14.78	0.37	2.54%
Total Bill (including HST)			\$ 125.32			\$ 128.50	\$ 3.18	2.54%
Ontario Clean Energy Benefit ¹			-\$ 12.53			-\$ 12.85	-\$ 0.32	2.55%
Total Bill on TOU (including OCEB)			\$ 112.79			\$ 115.65	\$ 2.86	2.54%

Loss Factor (%)

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.