

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO
ENERGY PROBE RESEARCH FOUNDATION INTERROGATORY #7

INTERROGATORY

Issue A2 Do the proposed facilities meet the Board's economic tests as outlined in the Filing Guidelines on the Economic Tests for Transmission Pipeline Applications, dated February 21, 2013 and E.B.O. 188 as applicable?

Ref: EB-2012-0451 Exhibit E, Tabl, Schedule 1, Page 8-9-Input assumptions

Preamble: The reference shows the following average use data (103m 3)-Residential 2568, Commercial20230, Apartment 154877, Industrial109481

- a) Please provide the comparable Board-approved volumes from the rebasing Rate Case. (EB-2011-0210)
- b) Please quantify and discuss the basis of any material differences in the above input assumptions.

RESPONSE

- a) In the Company's Evidence Update filed June 1, 2012 for EB-2011-0354 as part of its 2013 Rebasing Application (Exhibit C5, Tab 2, Schedule 3, Page 1), average uses for General Service were forecast at 2,491 m³ for residential customers, 19,648 m³ for commercial customers, 151,222 m³ for apartment customers, and 108,350 m³ for industrial customers. These average uses were normalized to the proposed 2013 degree days.
- b) In its Decision on the Settlement Agreement for EB-2011-0354 dated November 2, 2012, the Board approved a different level of 2013 degree days from the original forecast proposed. Average uses were normalized to the Board-approved 2013 Degree Days and filed EB-2011-0354 at Exhibit N1, Tab 1, Schedule 1, Appendix C. The input assumptions for the economic tests reflect the Board's decision in the 2013 proceeding.

Witnesses: F. Ahmad
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