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June 11, 2013

VIA COURIER, EMAIL and RESS

Ms. Kirsten Walli
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Enbridge Gas Distribution Inc. ("Enbridge")
EB-2012-0451 - Greater Toronto Area ("GTA") LTC Project
Updated Interrogatory Responses and Evidence

Further to the interrogatory responses that were filed on Monday, June 3, 2013, attached please find updates to two of the initial responses to Environmental Defence Interrogatories #8 and 21.

Also attached please find an update to Attachment 5 of the Environmental Report – Post-Environmental Report Outreach Activities – Comment Response Table, Exhibit B, Tab 2, Schedule 1 (redacted).

Enclosed are hard copies of attachments to the following interrogatory responses that were inadvertently missed when the binders were printed:

Exhibit I.A1.EGD.BOMA.12 Attachment
Exhibit I.A1.EGD.BOMA.24 Attachment
Exhibit I.A1.EGD.GEC.41 Attachment

All of the evidence and interrogatory responses can be found on Enbridge's website at:
www.enbridgegas.com/gtaproject.

Please contact me if you have any questions.

Yours truly,

[Original Signed]

Shari Lynn Spratt
Supervisor Regulatory Proceedings

Enclosure

cc: EB-2012-0451, EB-2012-0433, and EB-2013-0074 Interested Parties

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO
ENVIRONMENTAL DEFENCE INTERROGATORY #8

INTERROGATORY

Issue A4: "What are the alternatives to the proposed facilities? Are any alternatives to the proposed facilities preferable to the proposed facilities?"

Reference: Ex. A, Tab 3, Schedule 4, page 4, Table 1

Please provide for each year from 2000 to 2025 inclusive the actual/forecast *total/annual* demands (TJ/year) and average annual demands (GJ/year) of Enbridge's: a) residential; b) commercial; c) apartment; and d) industrial customers in the GTA Project Influence Area. Please also provide the total annual demands for all of these customers for each year from 2000 to 2025 inclusive.

RESPONSE

Pipeline and facilities requirements are based on total peak hourly demand. For the purpose of this application, annual demand by sector is only an input into the economic feasibility analysis. The summary of the economic feasibility input parameters, including average annual demand by sector, are shown at Exhibit E, Tab 1, Schedule 1, pages 8 and 9. The Company's feasibility parameters are pursuant to the Board's Decision in Company's EB-2013-0045 Rate Order. /u

Witnesses: C. Fernandes
E. Naczynski

ENBRIDGE GAS DISTRIBUTION INC. RESPONSE TO
ENVIRONMENTAL DEFENCE INTERROGATORY #21

INTERROGATORY

Issue A4: "What are the alternatives to the proposed facilities? Are any alternatives to the proposed facilities preferable to the proposed facilities?"

Reference: Ex. A, Tab 3, Schedule 8, page 1

- a) Please state the forecast dollar impact of the GTA Pipeline Project on Enbridge's revenue requirement in: a) 2016; b) 2017; and c) 2018.
- b) Please state the forecast percentage increase in Enbridge's distribution rates in: a) 2016; b) 2017; and c) 2018 due to the GTA Pipeline Project. Please also provide the forecast percentage rate increases in each of these three years for each of Enbridge's customer classes (e.g., residential, small commercial, large commercial, small industrial, large industrial).

RESPONSE

- a) The forecast revenue requirements of the project for 2016, 2017, and 2018 are \$57.6 million, \$57.0 million and \$56.3 million¹.
- b) The total revenue requirement of the GTA Project for 2016 is \$57.6 million. TCPL's shared portion of Segment A is \$11.8 million resulting in a net revenue requirement to be recovered from EGD's customers of \$45.8 million. The estimated annual rate impact for 2016 (relative to existing April 1, 2013 QRAM rates) for the GTA Project by customer rate class is as follows:

¹ Please see response to Board Staff Interrogatory #48 found at Exhibit I.D5.EGD.STAFF.48 and the response to CME Interrogatory #10 found at I.A3.EGD.CME.10 for details.

Witnesses: K. Culbert
A. Kacicnik

		BUNDLED RATES	
<u>Rate Class</u>		<u>Sales Service</u>	
1		1.5%	
6		1.5%	
9		0.5%	
100		1.1%	
110		1.1%	
115		1.0%	
135		0.6%	
145		1.0%	
170		0.7%	
200		1.7%	
		UNBUNDLED RATES	
125		23.9%	
300		8.7%	

Based on the Rate 1 rate class average, a residential customer on sales or t-service will see an annual increase of approximately \$11.9 annually or \$1 per month. As the change in revenue requirement for 2017 and 2018 are a slight decrease, all other things being equal, there would be a slight decrease in rates for these years.

Please note the rate impacts depicted above are based solely on the increase in EGD's revenue requirement stemming from the GTA Project. However, as indicated at Exhibit E, Tab 1, Schedule 1, Page 8, the Company has identified significant savings in gas costs resulting from the GTA proposal. These gas cost savings will flow through to customer's rates and bills through a reduction in EGD's annual forecast of gas costs (relative to today's status quo scenario). For 2016, the total savings identified for EGD's sales and western t-service customers as well as potential savings for its Ontario T-service customers is \$148.9 million. EGD's sales and western t-service customer's portion is approximately \$92.2 million. Therefore, the 2016 net impact on EGD's customer's bills would be a reduction in the amount of \$46.4 million (\$45.8 – \$92.2). The estimated annual rate impact for 2016

Witnesses: K. Culbert
A. Kacicnik

(relative to existing April 1, 2013 QRAM rates) for the GTA Project and forecast gas transportation savings by customer rate class is as follows:

		BUNDLED RATES	
Rate Class		Sales Service	
1		-1.9%	
6		-3.0%	
9		-4.1%	
100		-5.5%	
110		-5.5%	
115		-6.1%	
135		-6.8%	
145		-5.9%	
170		-7.1%	
200		-4.3%	
		UNBUNDLED RATES	
125		23.9%	
300		8.7%	

Based on the Rate 1 rate class average, a residential customer on sales or t-service will see an annual decrease of approximately \$16.4 annually or \$1.30 per month.

Witnesses: K. Culbert
A. Kacicnik

Updated: 2013-06-11
EB-2012-0451
Exhibit B
Tab 2
Schedule 1
Attachment 5

Environmental Report Amendment (April 2013)

GTA Project: Post-Environmental Report Outreach Activities – Comment Response Table

(Updated as of May 31, 2013)

MEMORANDUM



DATE: 5 April 2013
SUBJECT: GTA Project
 Post-Environmental Report Outreach Activities – Comment Response Table
OUR FILE: 13-7360

This memo is provided to accompany the attached comment response table. The table provides documentation of comments and a summary of responses received after the close of the environmental report. The responses were provided by staff at Enbridge Gas Distribution (Enbridge) and Dillon Consulting Limited (Dillon was retained by Enbridge to conduct the environmental assessment and report and assist in the preparation of these responses). The comments were provided by a variety of groups who responded to several notifications and other outreach items. This outreach included (attached for reference purposes):

- **December 24, 2012** – delivered the Notification (approximately 685 contacts) to inform interested parties that Enbridge had filed the Application for Leave to Construct and Evidence with the Ontario Energy Board (OEB) (conducted by Enbridge);
- **February 13-14, 2013** – delivered the Notification (approximately 685 contacts) to inform interested parties that Enbridge had filed the Amended Application and Evidence with the Board (conducted by Enbridge);
- **Week of February 18, 2013** – delivered the GTA Project Update (Segment A) Admail flyer to 24,000 homes and businesses to explain the changes in the project and Amended Application (conducted by Enbridge and Dillon);
- **March 6, 2013** – delivered the Notice of Application to all parties (via courier or email by Enbridge to 685 contacts);
- **Newspaper Advertisements to announce the Notice of Application:**
 - *March 9, 2013 - Toronto Star*
 - *March 12, 2013 - Toronto L'Express (French)*
 - *March 13, 2013 - Mississauga Le Metropolitain (French)*
- **April 2, 2013** - Letter to First Nations and Métis groups discussing the upcoming Stage 2 Archaeological Assessment

These notifications included methods to contact staff at either Dillon or Enbridge and either by email or phone (personal telephone lines and a project hotline established by Enbridge). The comments were then relayed to the appropriate personnel at either company and the subsequent responses were logged in the comment table. The table includes comments and responses to these comments by groups divided into seven (7) distinct categories:

- Federal and provincial agencies;
- Conservation Authorities;
- Municipalities and Regions;
- Elected Officials;
- Public and Stakeholders;
- Utility Companies;
- First Nations and Metis; and,
- Non-Project Inquiries.

ATTACHMENTS OUTREACH ITEMS

Bonnie Adams

From: EGD Regulatory Proceedings
Sent: Monday, December 24, 2012 2:12 PM
Subject: FW: Enbridge Gas Distribution Inc. - Greater Toronto Area (GTA) Project - Application and Evidence - Other Parties

Enbridge Gas Distribution Inc. is applying to the Ontario Energy Board to construct two natural gas pipelines and associated facilities to reinforce the natural gas distribution system. The pipelines would tie into the existing network.

One of the proposed natural gas pipelines, referred to as "Segment A", is approximately 26 kilometres and originates at the proposed Parkway West Station to be located on the southwest corner of Highway 407 and Highway 401 in the Town of Milton. The pipeline is proposed to end at the Enbridge Albion Road Station located on the southwest corner of Highway 427 and Albion Road in the City of Toronto. The proposed Parkway West station will also have a short section of approximately 0.2 kilometres of pipeline that connects into existing infrastructure located in the utility corridor adjacent to and immediately East of the Parkway West site.

The other proposed natural gas pipeline, referred to as "Segment B", is approximately 23 kilometres and is proposed to originate at the Enbridge Keele/Canadian National Railway ("CNR") Station located on Keele Street, approximately 400 metres north of Steeles Avenue in the City of Vaughan. The pipeline is proposed to end in a utility corridor north of Sheppard Avenue, between Pharmacy Avenue and Warden Avenue, in the City of Toronto. The Project also includes new or modification to connecting stations.

To view the application and evidence, including the environmental report, please visit the Enbridge website at www.enbridgegas.com/gtaproject

Please contact me if you have any questions.

Bonnie Jean Adams
Regulatory Coordinator
Enbridge Gas Distribution Inc.

Bonnie Adams

From: EGD Regulatory Proceedings
Sent: Thursday, February 14, 2013 6:47 AM
Subject: EB-2012-0451 Enbridge Gas Distribution Inc. - GTA Project - Amended Application and Evidence - Interested Parties Notification

On December 21 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Board in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B.

Further to the above noted submission, on February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A. The three changes are summarized as:

1. Shorten Segment A due to a change in the Start Point;
2. Share and Re-size Segment A; and
3. Relocate the Parkway West Gate Station and associated tie-in.

Dillon Consulting Limited reviewed the proposed changes and prepared an amendment to the "GTA Project: Environmental Report".

All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject

Please contact me if you have any questions regarding the GTA Project.

Sincerely,

Bonnie Jean Adams

Regulatory Coordinator, Regulatory Affairs
Enbridge Gas Distribution Inc.
500 Consumers Road - North York, ON M2J 1P8
Phone: (416)495-5499
Email: EGDRegulatoryProceedings@enbridge.com



Learn about a proposed upgrade of the GTA natural gas distribution system

GTA PROJECT UPDATE



POSTAGE AREA



For more information, please visit enbridgegas.com/gtaproject

February 2013

For questions and comments please contact:

Lisa-Marie Dumond, Enbridge Gas Distribution
Environmental Specialist
500 Consumers Rd., North York, ON M2J 1P8
Phone: 1-855-801-2303
Email: gtaproject@enbridge.com

Joe Muraca, Dillon Consulting Limited
Environmental Assessment Project Manager
235 Yorkland Blvd., Suite 800, Toronto, ON M2J 4Y8
Phone: 416-229-4646
Email: gtaproject@dillon.ca

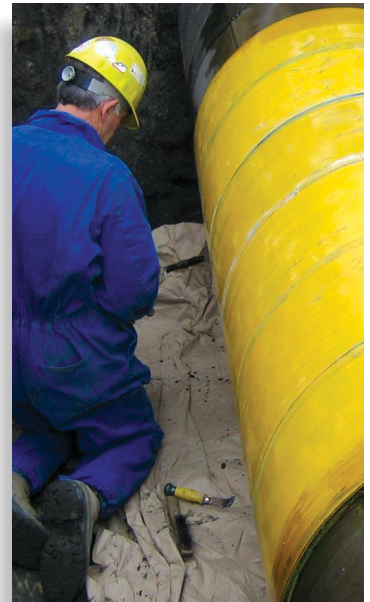
The project's Environmental Report has been amended to reflect the proposed changes and is available at enbridgegas.com/gtaproject.

Enbridge Gas Distribution is proposing to upgrade the backbone of our gas distribution system to serve future growth in the Greater Toronto Area (GTA). This involves adding pipe to our existing underground pipeline network to meet growing customer needs and continue the safe and reliable distribution of natural gas.

Throughout 2012, the company hosted nine public Open Houses about its GTA Project as part of a consultation process that included municipalities, agencies and key stakeholders. The consultation gathered feedback on the project, which consists of two segments of natural gas pipelines and associated facilities referred to as “Segment A” and “Segment B.”

Since then, Enbridge Gas Distribution has been exploring additional ways to further refine the scope of the GTA Project and reduce environmental and community impacts.

As a result, Enbridge Gas Distribution is proposing three important changes to the GTA Project. All proposed changes relate to Segment A. These changes reduce the impact on the community, the environment and our customers. The changes are illustrated on the map.



Proposed Changes To Segment A

1. Shorten Segment A

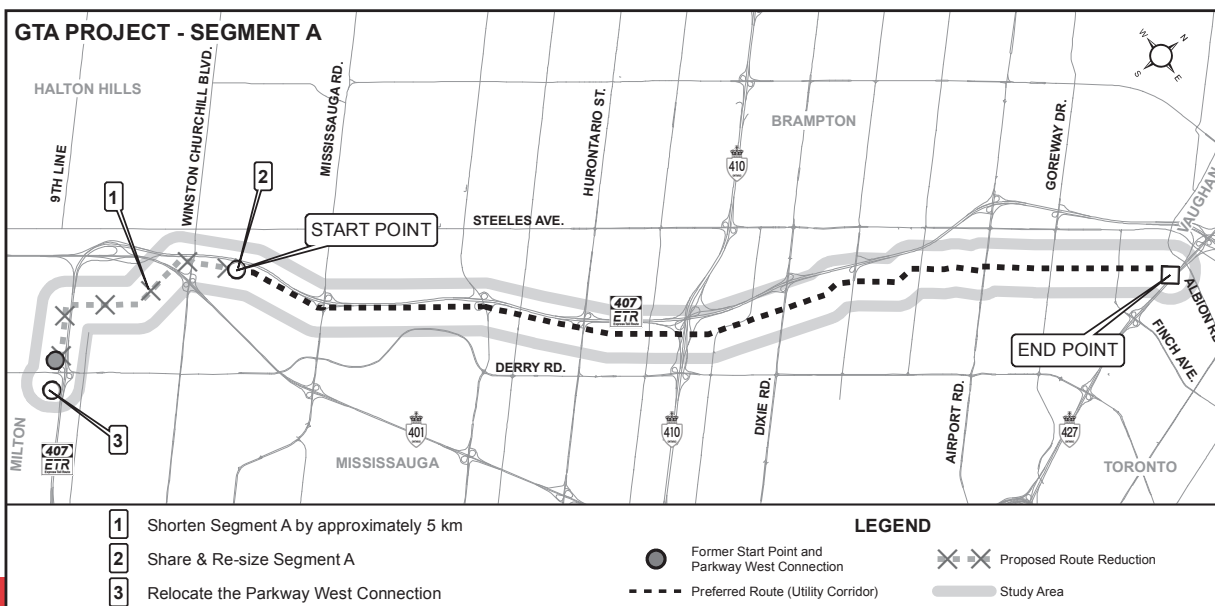
Segment A will now connect to existing infrastructure owned by TransCanada south of Highway 407 between Winston Churchill Boulevard and Heritage Road in the City of Brampton. This interconnection is along the originally proposed route within a designated utility corridor. Using existing infrastructure, this change reduces the length of Segment A by approximately five kilometres and results in less environmental and community impacts.

2. Share and Re-size Segment A

Enbridge Gas Distribution and TransCanada have agreed to share the use of Segment A. To accommodate the needs of both companies and their customers, the diameter of the pipe would be increased from 36 inches to 42 inches. This would potentially eliminate the need for duplicate infrastructure, resulting in less environmental and community impacts.

3. Relocate the Parkway West Connection

The Parkway West connection is now proposed to be located southwest of the Highway 407 and Derry Road intersection in the Town of Milton. The former location was proposed to be northwest of the intersection. The total length of new pipelines required by both Union Gas and Enbridge Gas Distribution in the area will be reduced, resulting in less environmental and community impacts.



Ontario Energy Board Commission de l'énergie de l'Ontario



NOTICE OF APPLICATION

Enbridge Gas Distribution Inc. has applied for approval to build two segments of pipeline in the Greater Toronto Area

What?

Enbridge Gas Distribution Inc. has applied to the Ontario Energy Board (OEB) for approval to construct two segments of underground natural gas pipeline, and associated facilities. The first proposed segment of pipeline is approximately 21 km long and will be located in the Town of Milton, the City of Brampton and the City of Toronto. The second proposed segment is approximately 23 km long and will be located in the City of Vaughan, the City of Markham, the City of Toronto and the Town of Richmond Hill. Please see attached maps for details of the proposed routes of the pipelines.

The approximate cost of the pipelines would be \$605 million.

Why?

Enbridge says the new pipelines will: (i) support customer growth for the period 2015 to 2025; (ii) eliminate distribution system constraints, (iii) diversify gas supply into the Enbridge distribution system; (iv) reduce operational risks; and (v) improve reliability, mitigate risk and save gas supply costs.

The Ontario Energy Board's Role

The OEB will hold a hearing to consider whether Enbridge's request for approval to construct the two segments of pipeline (and associated facilities) should be approved.

Have Your Say

There are several ways you can get involved in the process:

- You can apply for intervenor status, which will allow you to participate more actively.
- You can file a Letter of Comment with the OEB.
- You can become an observer which allows you to receive OEB documents and monitor the proceeding but not take an active role.

To learn more about how to participate, please visit www.ontarioenergyboard.ca/participate

Deadlines

To become an intervenor or an observer, your deadline to file documents with the OEB is **10 days** from the publication or service date of this notice. If you miss this deadline, the hearing will proceed without you. You will not receive any further notice of the proceeding.

If you choose to file a letter of comment, you must file it no later than **30 days** from the publication or service date of this notice.

Personal Information

Your personal information is treated differently depending on how you choose to participate.

If you file a letter of comment or request to become an observer, your name and the content of your letter to the OEB will be put on the public record and on the OEB's website, but your personal telephone number, address,

fax number or e-mail address will be removed from the letter. Any business information will be public.

If you choose to become an intervenor anything you file with the OEB including your name and personal contact information will be placed on the OEB website and will be available for the public to view.

Written vs. Oral Hearings

The OEB has not determined whether it will hold a written or oral hearing in this case. That decision will be made later in this process.

Learn More

To learn more about this hearing and your options to get involved, please visit our website at www.ontarioenergyboard.ca/participate or phone our Consumer Relations Centre at 1-877-632-2727. You can access all documents related to this case by searching the file number EB-2012-0451 on the OEB website.

This hearing will be held under sections 90 and 98 of the *Ontario Energy Board Act, 1998*, S.O. 1998 c.15 (Schedule B).

Addresses

The Board:

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4
Attention: Board Secretary
Filings: <https://www.pes.ontarioenergyboard.ca/eservice/>
E-mail: boardsec@ontarioenergyboard.ca
Tel: 1-888-632-6273 (Toll-free)
Fax: 416-440-7656

The Applicant:

Enbridge Gas Distribution Inc.
P.O. Box 650
500 Consumers Road
Toronto, ON M2J 1P8
Attn: Mr. Norm Ryckman
E-Mail: EGDRegulatoryProceedings@enbridge.com
Tel: 416-495-5499
Fax: 416-495-6072

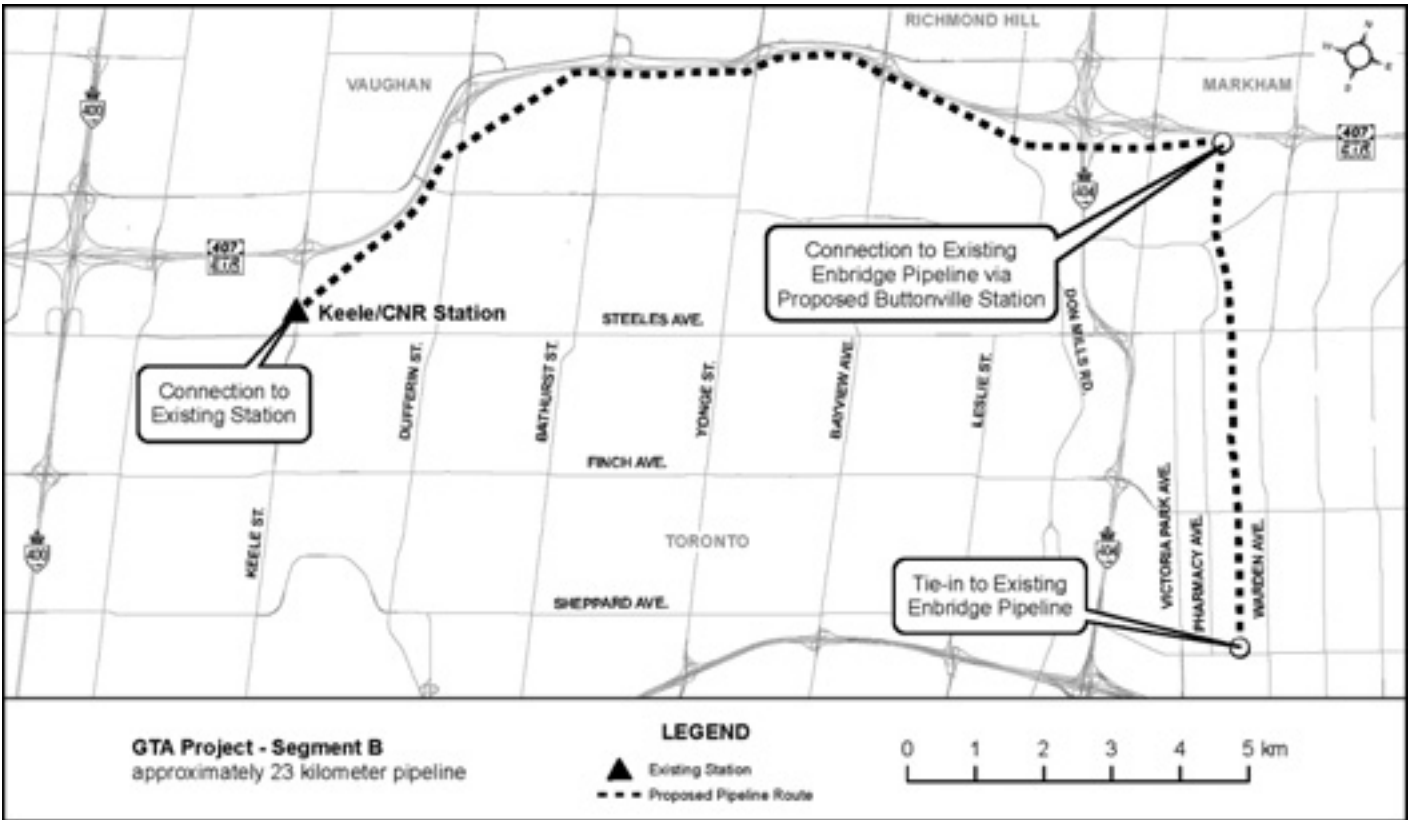
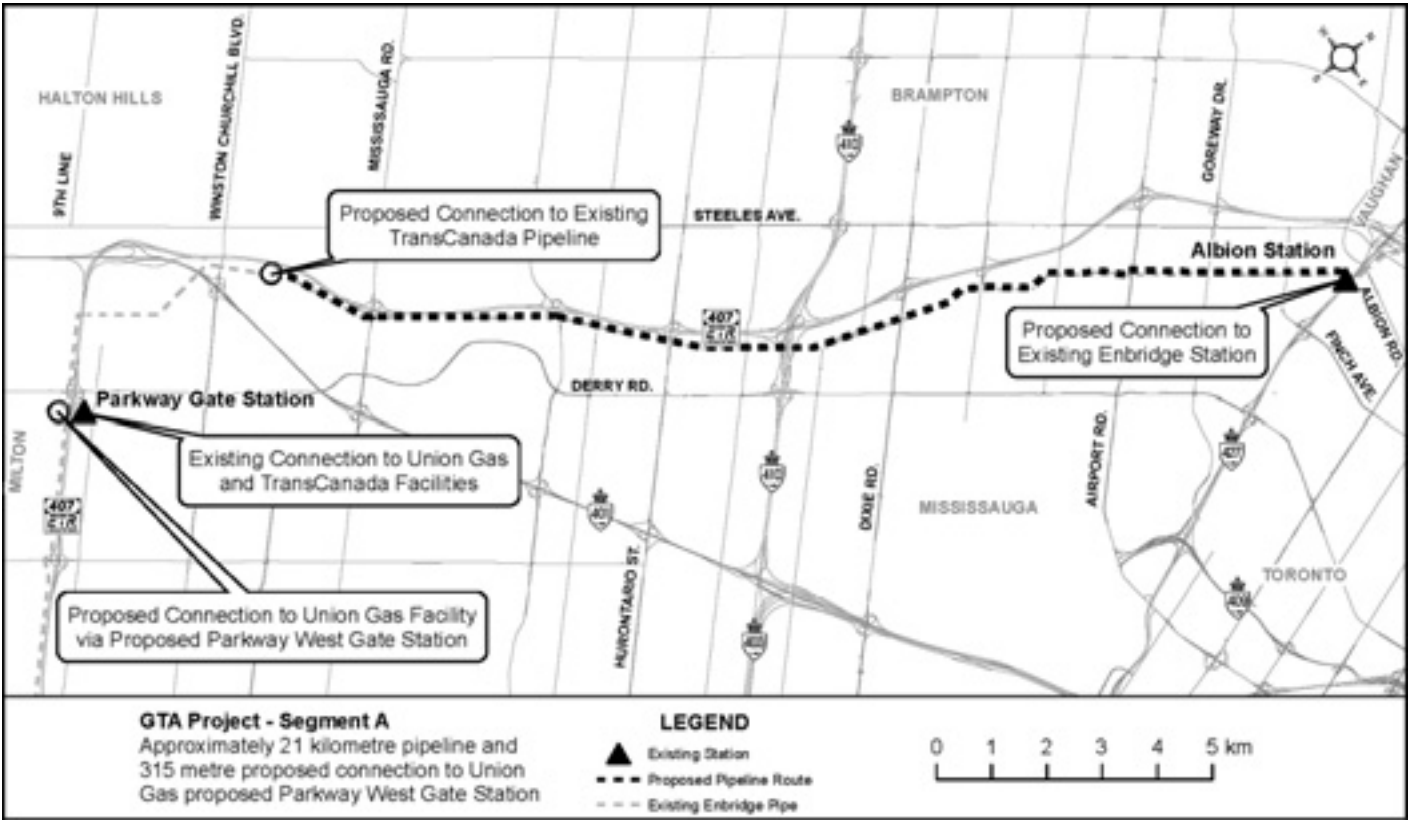
Counsel of the Applicant:

Mr. Scott Stoll
Aird & Berlis LLP
Suite 1800, Box 754
Brookfield Place, 181 Bay Street
Toronto, ON M5J 2T9
E-Mail: [sstoll@airdberlis.com](mailto:ssstoll@airdberlis.com)
Tel: 416-865-4703
Fax: 416-863-1515

DATED at Toronto,
March 5, 2013

ONTARIO ENERGY BOARD
Original Signed By

Kirsten Walli
Board Secretary





AVIS DE REQUÊTE

d'Enbridge Gas Distribution Inc. en vue d'obtenir l'approbation de construire deux tronçons de pipeline dans la région du Grand Toronto

Quoi?

Enbridge Gas Distribution Inc. a déposé une requête auprès de la Commission de l'énergie de l'Ontario (la Commission) en vue d'obtenir l'approbation de construire deux tronçons de pipeline souterrain de gaz naturel, et les installations qui y sont associées. Le premier tronçon de pipeline proposé est de 21 km de long approximativement et se situera dans les villes de Milton, de Brampton et de Toronto. Le second tronçon de pipeline proposé est de 23 km de long approximativement et se situera dans les villes de Vaughan, de Markham, de Toronto et de Richmond Hill. Veuillez consulter les cartes ci-jointes pour les détails des routes proposées des pipelines.

Le coût approximatif des pipelines s'élèverait à 605 millions \$.

Pourquoi?

Enbridge indique que les nouveaux pipelines : (i) soutiendront l'augmentation de la clientèle de 2015 à 2025; (ii) élimineront les limites du système de distribution; (iii) diversifieront l'approvisionnement de gaz dans le système de distribution d'Enbridge; (iv) réduiront les risques opérationnels; et (v) amélioreront la fiabilité, atténueront les risques et réduiront les coûts d'approvisionnement de gaz.

Rôle de la Commission de l'énergie de l'Ontario

La Commission tiendra une audience pour examiner la requête d'Enbridge en vue d'approuver la construction de deux tronçons de pipeline (et des installations associées) avant de rendre sa décision.

Participer

Vous pouvez participer à la procédure de différentes façons :

- Vous pouvez présenter une requête de statut d'intervenant, ce qui vous permettra de participer plus activement.
- Vous pouvez déposer une lettre de commentaires à la Commission.
- Vous pouvez devenir un observateur pour recevoir les documents de la Commission et suivre l'instance sans y participer activement.

Pour en savoir plus sur la façon de participer, veuillez visiter www.ontarioenergyboard.ca/participate

Échéances

Pour demander le statut d'intervenant ou d'observateur, vous devez faire parvenir vos documents à la Commission dans les **10 jours** suivant la date de publication ou de signification du présent avis. Si vous ne respectez pas ce délai, l'audience procédera sans vous. Vous ne recevrez aucun autre avis concernant cette instance.

Si vous choisissez de déposer une lettre de commentaires, vous devez la faire parvenir dans les **30 jours** suivant la date de publication ou de signification du présent avis.

Renseignements personnels

Vos renseignements personnels seront traités selon la façon que vous avez choisi de participer.

Si vous présentez une lettre de commentaires ou une demande de statut d'observateur, votre nom et le contenu de votre lettre déposée auprès de la Commission feront partie du dossier public ainsi que du site Web de la Commission. Toutefois, votre numéro de téléphone, adresse, numéro de télécopieur et adresse courriel seront supprimés de la lettre. Tous les renseignements commerciaux seront publiés.

Si vous choisissez d'être un intervenant, tous les documents que vous ferez parvenir à la Commission, y compris votre nom et vos coordonnées se trouveront sur le site Web, disponibles pour consultation par le public.

Audiences écrites versus orales

La Commission n'a pas déterminé si elle souhaite tenir une audience écrite ou orale sur la question. Elle rendra cette décision plus tard au cours de la procédure.

En savoir plus

Pour en savoir plus sur cette audience et sur les façons de participer, visitez notre site Web www.ontarioenergyboard.ca/participate ou appelez notre Centre des relations avec les consommateurs au 1-877-632-2727. Vous pouvez accéder aux documents concernant ce dossier en recherchant le numéro de dossier EB-2012-0451 sur le site Web de la Commission.

Cette audience sera tenue en vertu des articles 90 et 98 de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. 1998 chap.15 (annexe B).

Adresses

La Commission :

Commission de l'énergie de l'Ontario
C.P. 2319
27^e étage
2300, rue Yonge
Toronto (Ontario) M4P 1E4
Attention : Secrétaire de la Commission
Dépôts : <https://www.pes.ontarioenergyboard.ca/eservice/>
Courriel : boardsec@ontarioenergyboard.ca
Tél. : 1-888-632-6273 (sans frais)
Télé. : 416-440-7656

Le requérant :

Enbridge Gas Distribution Inc.
C.P. 650
500, chemin Consumers
Toronto (Ontario) M2J 1P8
Attention : Monsieur Norm Ryckman
Courriel : EGDRegulatoryProceedings@enbridge.com
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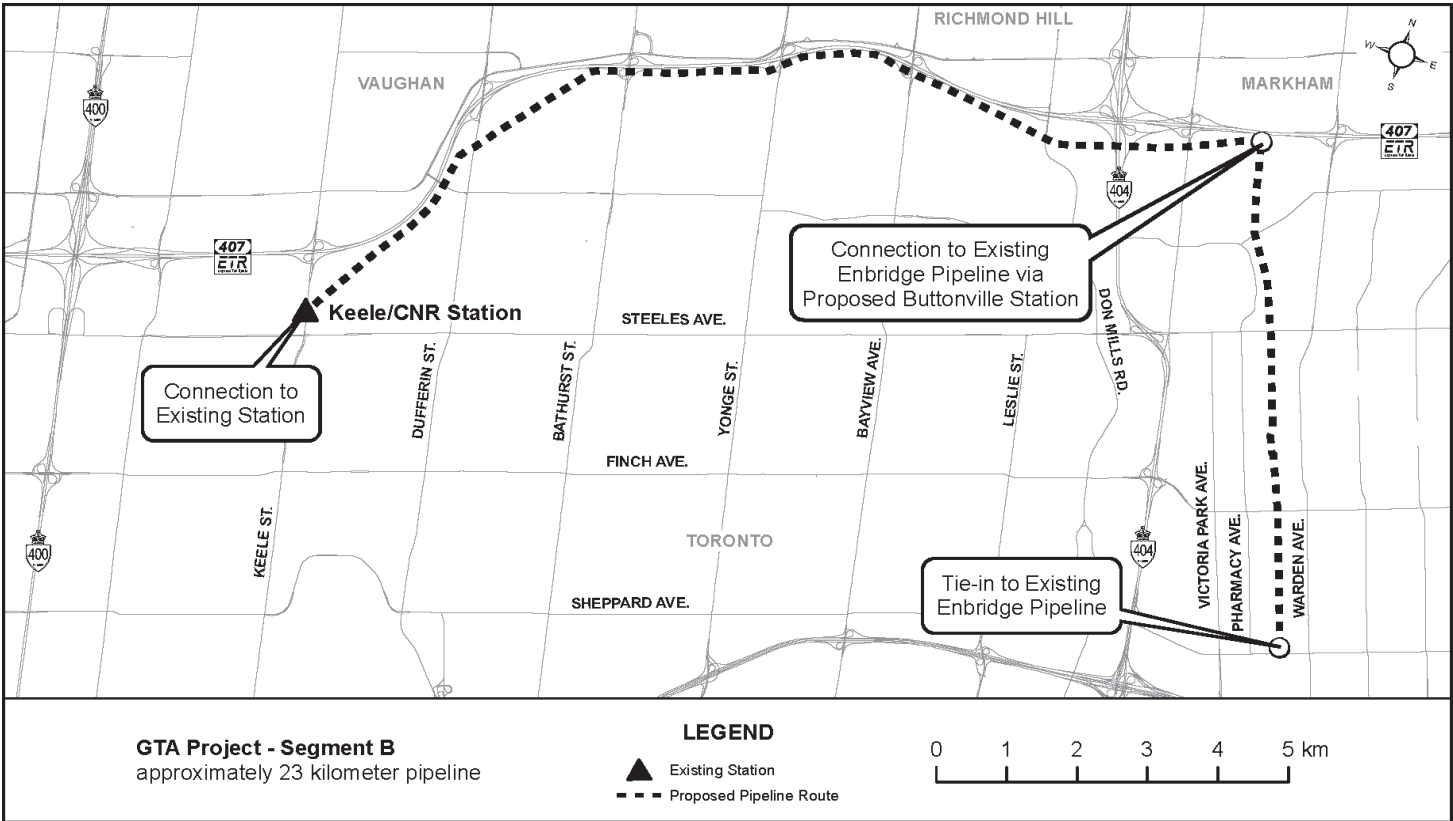
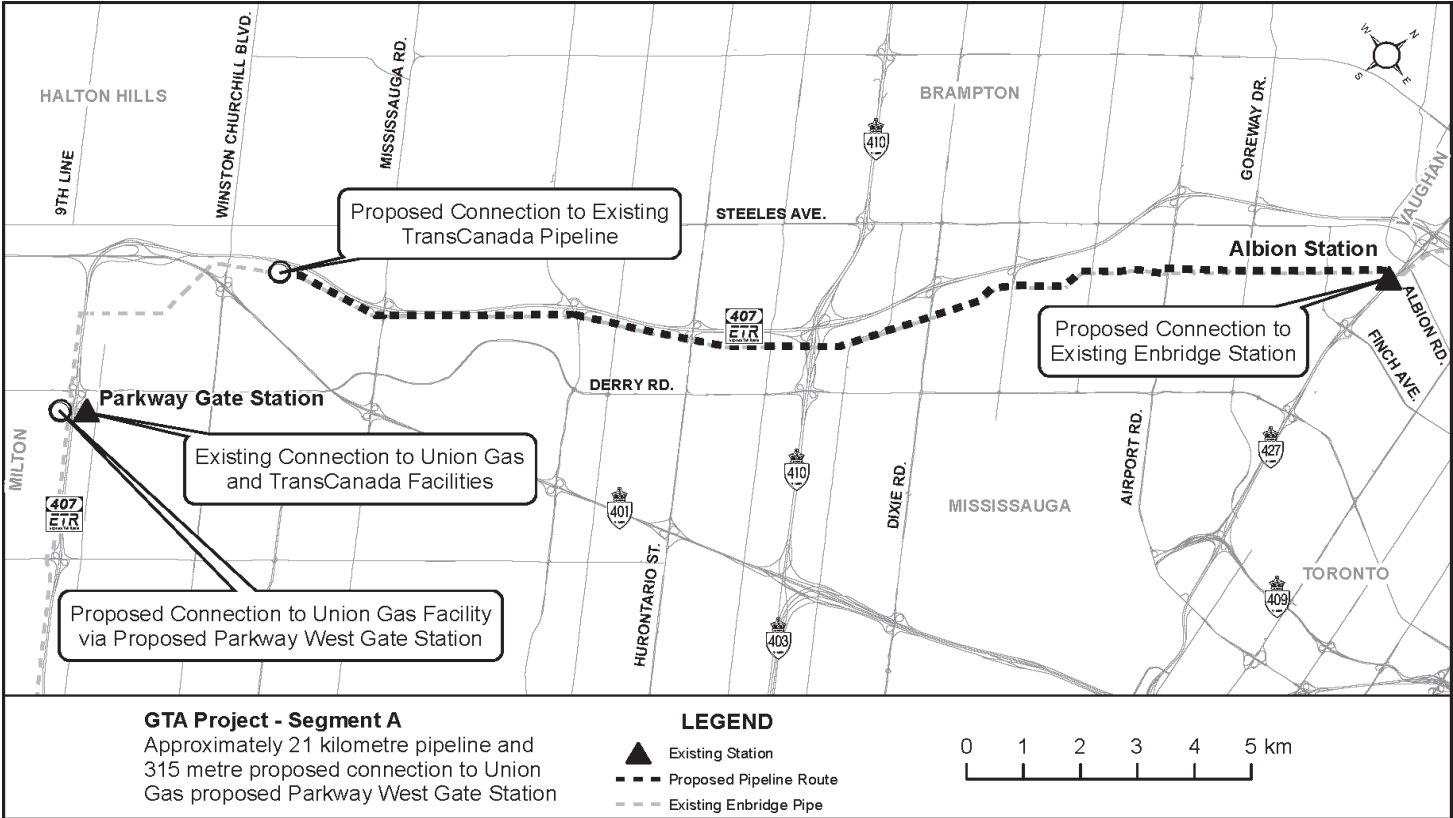
Avocat du requérant :

Monsieur Scott Stoll
Aird & Berlis LLP
Place Brookfield, C.P. 754
181, rue Bay, Bureau 1800
Toronto (Ontario) M5J 2T9
Courriel : ssoll@airdberlis.com
Tél. : 416-865-4703
Télé. : 416-863-1515

FAIT à Toronto,
le 5 mars 2013

COMMISSION DE L'ÉNERGIE
DE L'ONTARIO
Original signé par

Kirsten Walli
Secrétaire de la Commission





EB-2012-0451

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Si vous choisissez de déposer une lettre de commentaires, vous devez la faire parvenir dans les **30 jours** suivant la date de publication ou de signification du présent avis.

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Si vous présentez une lettre de commentaires ou une demande de statut d'observateur, votre nom et le contenu de votre lettre déposée auprès de la Commission feront partie du dossier public ainsi que

du site Web de la Commission. Toutefois, votre numéro de téléphone, adresse, numéro de télécopieur et adresse courriel seront supprimés de la lettre. Tous les renseignements commerciaux seront publiés.

Si vous choisissez d'être un intervenant, tous les documents que vous ferez parvenir à la Commission, y compris votre nom et vos coordonnées se trouveront sur le site Web, disponibles pour consultation par le public.

Audiences écrites versus orales

La Commission n'a pas déterminé si elle souhaite tenir une audience écrite ou orale sur la question. Elle rendra cette décision plus tard au cours de la procédure.

En savoir plus

Pour en savoir plus sur cette audience et sur les façons de participer, visitez notre site Web www.ontarioenergyboard.ca/participate ou appelez notre Centre des relations avec les consommateurs au 1-877-632-2727. Vous pouvez accéder aux documents concernant ce dossier en recherchant le numéro de dossier EB-2012-0451 sur le site Web de la Commission.

Cette audience sera tenue en vertu des articles 90 et 98 de la *Loi de 1998 sur la Commission de l'énergie de l'Ontario*, L.O. 1998 chap.15 (annexe B).

Adresses

La Commission :

Commission de l'énergie de l'Ontario
C.P. 2319
27^e étage
2300, rue Yonge
Toronto (Ontario) M4P 1E4
Attention : Secrétaire de la Commission
Dépôts :
<https://www.pes.ontarioenergyboard.ca/eservice/>
Courriel : boardsec@ontarioenergyboard.ca
Tél. : 1-888-632-6273 (sans frais)
Télec. : 416-440-7656

Le requérant :

Enbridge Gas Distribution Inc.
C.P. 650
500, chemin Consumers
Toronto (Ontario) M2J 1P8
Attention : Monsieur Norm Ryckman
Courriel : EGDRegulatoryProceedings@enbridge.com
Tél. : 416-495-5499
Télec. : 416-495-6072

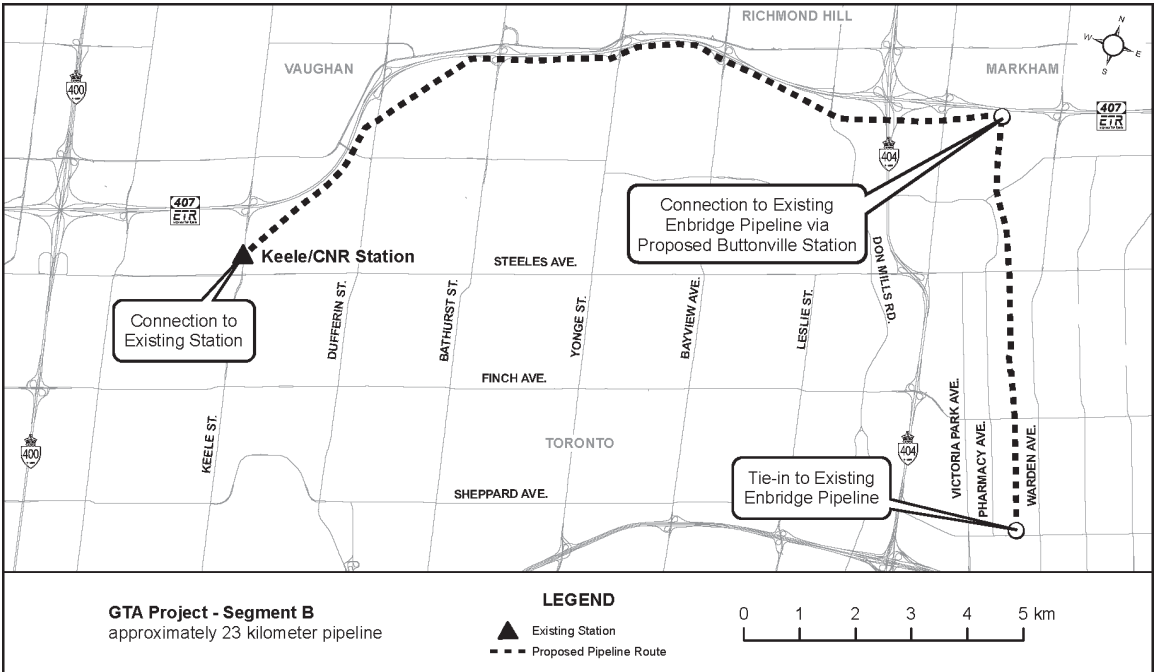
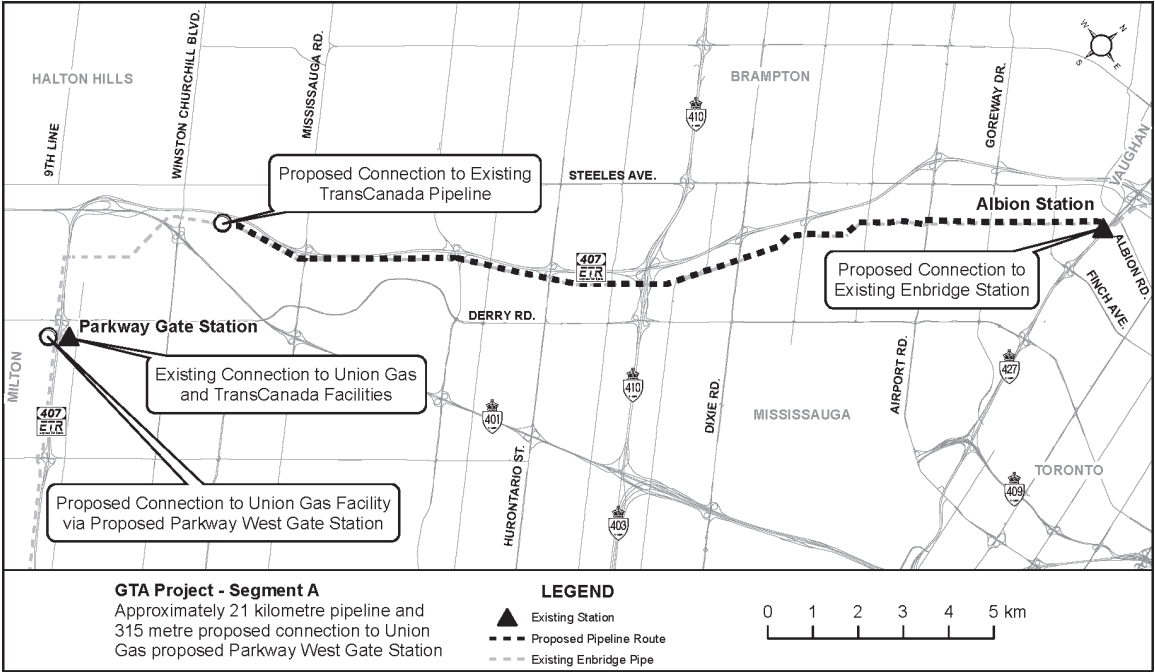
Avocat du requérant :

Monsieur Scott Stoll
Aird & Berlis LLP
Place Brookfield, C.P. 754
181, rue Bay, Bureau 1800,
Toronto (Ontario) M5J 2T9
Courriel : ssoll@airdberlis.com
Tél. : 416-865-4703
Télec. : 416-863-1515

FAIT à Toronto,
le 5 mars 2013

COMMISSION DE L'ÉNERGIE
DE L'ONTARIO
Original signé par

Kirsten Walli
Secrétaire de la Commission





April 2, 2013

Letter sent to First Nations and Métis groups
discussing the upcoming Stage 2 Archaeological Assessment

**RE: Enbridge Gas Distribution Inc.
GTA Project - Proposed Upgrade of the Natural Gas Distribution
System for the Greater Toronto Area
Project Update – Upcoming Stage 2 Archaeological Assessments**

235 Yorkland Blvd.
Suite 800
Toronto, Ontario
Canada
M2J 4Y8
Telephone
(416) 229-4646
Fax
(416) 229-4692

Dear [Insert Contact Name]

As the Greater Toronto Area ("GTA") continues to grow, demands for natural gas services also grow. In order to meet the demands of growth in the GTA, continue the safe and reliable delivery of natural gas to current and future customers, and respond to unprecedented changes in traditional supply patterns across North America, Enbridge Gas Distribution ("Enbridge") is investigating options to upgrade the backbone of its existing natural gas distribution system. The GTA Project will strengthen the existing distribution system that currently delivers natural gas to Brampton, Mississauga, Vaughan, Richmond Hill, Markham, and Toronto.

In 2012, Enbridge retained Dillon Consulting Limited ("Dillon") to undertake an environmental assessment and route selection study for two (2) proposed segments of natural gas pipeline and associated facilities in the GTA. The Preferred Routes are sited primarily in a designated utility corridor within the Parkway Belt lands abutting Highway 407. Segment A is the western segment and Segment B is the eastern segment. Maps showing these routes are attached to this letter.

As part of the environmental assessment, Dillon has been communicating with First Nations and Métis communities through notices, letters, e-mails, and phone calls. You should have received notices from Dillon and Enbridge regarding this project in March and June 2012. More recently, in March 2013, you should have received a Notice of Application for Leave to Construct from Enbridge as directed by the Ontario Energy Board ("OEB"). If approved, Enbridge expects that construction would be scheduled in 2014 and 2015.

**Dillon Consulting
Limited**

...cont'd

[Insert Contact Name]

April 2, 2013

Page 2

In June 2012, Dillon circulated a Summary of the Stage 1 Archaeological Assessments conducted by D.R. Poulton and Associates (led by Dana Poulton and attached to this letter), summarizing the assessment results for the Preferred Routes. The Stage 1 studies looked at the potential for as-yet undiscovered sites and any known sites that are of demonstrable or potential significance as cultural resources and planning concerns. Recommendations included the completion of Stage 2 Archaeological Assessments.

Following the Stage 1 studies, a 7 kilometer portion of Segment B (noted in the attached map for this Segment) was subject to a Stage 2 assessment in October and November, 2012. This portion was surveyed because the corridor contained no previously identified archaeological sites and was considered to have little potential for existing sites due to the extent of past construction disturbances. No archaeological remains were found during the thorough investigation of this portion of the proposed route.

The remainder of the Stage 2 Archaeological Assessment is proposed to start in early May 2013. We invite you to contact us if you wish to discuss any aspect of the upcoming study. We received requests to inform some communities of the results of the Stage 2 Archaeological Assessment work, and therefore a summary of the assessment results will be circulated once complete.

Should the Stage 2 results identify the requirement for Stage 3 Archaeological Assessments, First Nations and Métis communities will be contacted to discuss these plans. As well, if any archaeological artifacts are discovered during construction of the project, First Nation and Métis communities that expressed an interest during the course of the project will be advised. Construction is planned for 2014 and 2015, pending approval.

Enbridge is committed to on-going communication with First Nations and Métis communities throughout the project, and looks forward to the next phase of communication and consultation with interested groups."

...cont'd

[Insert Contact Name]

April 2, 2013

Page 3

For further information on the project or to provide us your comments, you can visit the project website: www.enbridgegas.com/gtaproject or contact one of the individuals listed below.

Yours very truly,

DILLON CONSULTING LIMITED



Joe Muraca, M.E.S., MCIP, RPP
Environmental Assessment Project Manager
416-229-4647 Ext 2374
GTAProject@dillon.ca



Heather Swan, MCIP, RPP, P.Eng.
Aboriginal Consultation Lead
416-229-4647 Ext 2473

Copy to: [Insert Contact Name]

Encls.

- Summary of the Stage 1 Archaeological Assessments for the GTA Project
- Map: Preferred Route Segment A
- Map: Preferred Route Segment B (noting area where Stage 2 work was completed in 2012)



GTA PROJECT SUMMARY of STAGE 1 ARCHAEOLOGICAL ASSESSMENT

A Stage 1 Archaeological Assessment for the GTA Project was conducted as required by the Ontario Energy Board's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario* (January 2011). It was carried out under Archaeological Consulting License #P242, issued by the Province of Ontario to Chris G.W. Neill of D.R. Poulton & Associates Inc. The assessment was conducted in accordance with the provisions of the *Ontario Heritage Act* (Government of Ontario 1990a). Finally, it conformed to the Standards and Guidelines for Consultant Archaeologists formulated by the Ontario Ministry of Tourism and Culture (2011).

The Stage 1 background study included an optional property inspection and in-depth research which determined that numerous past archaeological assessments had been carried out within the study area for Segments A and B. The Preferred Route (PR) (along the Parkway Belt utility corridor) and an alternative route (along Steeles Avenue) were both assessed. The following provides a summary of the Stage 1 results along the Preferred Route.

There are two basic categories of possible archaeological planning concerns for any proposed development. The first consists of the potential for as-yet undiscovered sites. The second consists of known sites that are of demonstrable or potential significance as cultural resources and planning concerns. Recommendations concerning these two categories of archaeological planning concerns are addressed below for each Segment.

Segment A Summary

The Stage 1 background study determined that 161 archaeological sites have been registered within the one kilometre study area that contains the proposed pipeline for Segment A and related facilities; they subsume 181 discrete cultural components. Of these, 12 sites are situated within 100 metres of the Preferred Route (PR) (Parkway Belt).

Unexcavated portions of two significant registered archaeological sites are transected by the PR; they are the multi-component River and Pengilley sites, which include large pre-contact Iroquoian village components. A third significant registered 19th century homestead site designated the John Beatty site impinges on the PR and could be impacted if this alignment were to be constructed.

The Stage 1 background study also included an assessment of the potential for as-yet undiscovered archaeological remains along the PR and Alternative (Steeles Avenue), and of the Stage 2 survey requirements of the routes. It determined that the vast majority of the length of the PR has a potential for as-yet undiscovered archaeological remains and would require a systematic Stage 2 archaeological survey that would be completed in accordance with the Standards and Guidelines for Consultant Archaeologists (Ontario Ministry of Tourism and Culture, 2011).



Recommendations for Segment A

As-yet Undiscovered Sites

The potential for as-yet undiscovered archaeological sites will be addressed by conducting a systematic Stage 2 archaeological survey of the proposed pipeline and related facilities that are of concern to the assessment. Concurrent with the Stage 2 survey by D.R. Poulton & Associates Inc., archaeological staff of TRCA will conduct the archaeological assessment of the segment of the proposed pipeline that extends through the Claireville Conservation Area. The Stage 2 assessment will include a field-based assessment of archaeological potential along the Preferred Route.

Given the scale of Segment A of the GTA Project, it is expected that the Stage 2 survey will likely result in the discovery of previously unknown archaeological sites. Should the survey discover sites, the assessment will apply the criteria for determining the requirements for further assessment to ascertain whether the discoveries warrant further and more intensive investigations. Those criteria are detailed in Section 2.2 of the Standards and Guidelines (Ministry of Tourism and Culture 2011: 39-41).

Known Sites

The extant portions of the River and Pengilley site are known to straddle the PR, and the John Beatty site may impinge upon the PR. Mitigative options for the multi-component River and Pengilley sites would be informed by the results of the Aboriginal engagement and by the results of the thorough Stage 2 survey, and potential further assessment of the corridor through the two sites.

Pending the results, two options are currently recognized that may satisfy concerns for the River and Pengilley sites. The preferred option would be to mitigate the two sites by avoidance. This option would involve using trenchless technology (installing the pipeline deep beneath the ground or around the features) from start and end points east and west of each site. The other option would be to conduct salvage excavations through the two sites in order to mitigate sensitive archaeological remains in advance of the construction of the pipeline. Aboriginal engagement concerning the River and Pengilley sites is in progress.

Segment B Summary

The Stage 1 background study determined that 76 archaeological sites have been registered within the one kilometer (width) study area that contains the proposed pipeline for Segment B and related facilities; they subsume 80 discrete cultural components (page 14). Of these, 10 sites are situated within 100 metres of the PR (Parkway Belt).

Unexcavated portions of the significant, registered multi-component Reaman archaeological site is transected by the PR. This includes a large pre-contact Iroquoian village component. A second significant registered 19th century homestead site with burial remains designated the Two Pines site may extend into the PR corridor and could be impacted if this alignment were to be constructed..



The Stage 1 background study also included an assessment of the potential for as-yet undiscovered archaeological remains along the two routes, and of the Stage 2 survey requirements of the routes. It determined that the vast majority of the length of the PR has a potential for as-yet undiscovered archaeological remains and would require a systematic Stage 2 archaeological survey that would be completed in accordance with the Standards and Guidelines for Consultant Archaeologists (Ontario Ministry of Tourism and Culture, 2011).

Segment B Recommendations

As-yet Undiscovered Sites

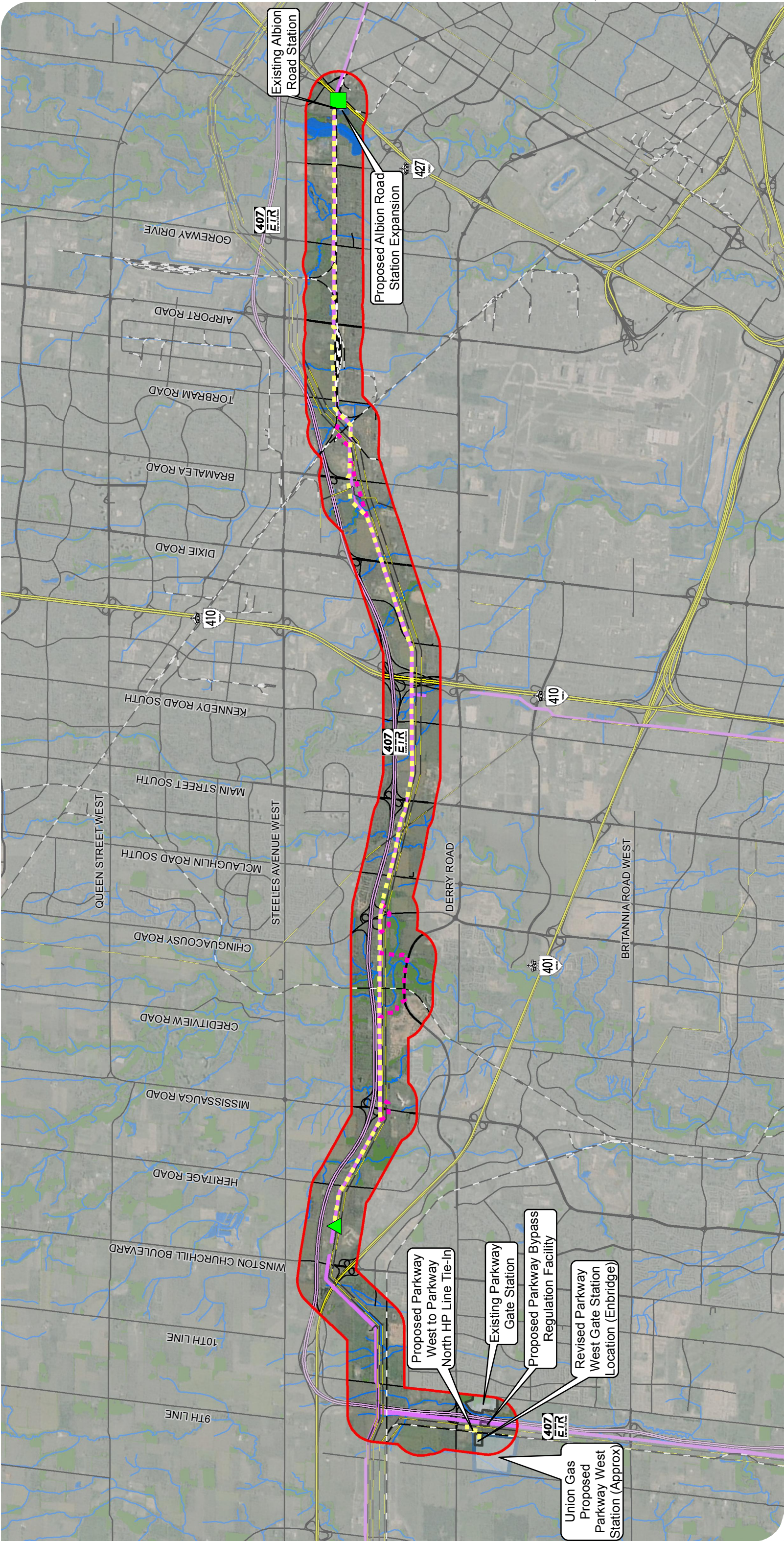
The potential for as-yet undiscovered archaeological sites will be addressed by conducting a systematic Stage 2 archaeological survey of the proposed pipeline and related facilities that are of concern to the assessment.

Given the scale of Segment B of the GTA Project, it is expected that the Stage 2 survey will likely discover previously unknown archaeological sites. Should the survey discover sites, the assessment will apply the criteria for determining the requirements for further assessment to ascertain whether the discoveries warrant further and more intensive investigations. They are detailed in Section 2.2 of the Standards and Guidelines.

Known Sites

Mitigation options for the Reaman I site would be informed by the results of the Aboriginal engagement and by the results of the thorough Stage 2 survey and potential further assessment of the corridor through the site. The same would apply to the area of the Two Pines site. It was fully mitigated by Stage 4 salvage excavations in 1994 but there is some potential for related heritage concerns in the adjacent PR to the south of the site.

Pending the results, the preferred approach would be to mitigate any impacts by avoidance. In the case of the Reaman I site, this option would involve using trenchless technology (installing the pipeline deep beneath the ground or around the features) from the start and end points east and west of the site. Another option would be avoidance, including conducting salvage excavations in order to mitigate sensitive archaeological remains to the Reaman I site in advance of the construction of the pipeline. Aboriginal engagement concerning the Reaman site and the potential presence of human remains near the Two Pines site is in progress.



ENBRIDGE GAS DISTRIBUTION INC.

GTA PROJECT

Preferred Route (Segment A)

ENBRIDGE

▲ Start Point: Bram West Interconnect	— Railway	— Highway 407 (Toll Highway)	■ Parkway Belt Public Use Utility Corridor
■ End Point: Albion Road Station	— Hydro Transmission Lines	— Watercourse	□ Study Area Boundary
— Preferred Route (Utility Corridor)	— Major Road	■ Waterbody	
— Minor Deviations	— Highway	■ Woodlot	

DILLON
CONSULTING

DATA PROVIDED FROM:
- MNR LIO Database
- ArcGIS Online

MAP CREATED BY: JJA
MAP CHECKED BY: GM
MAP PROJECTION: NAD 1983 UTM Zone 17N

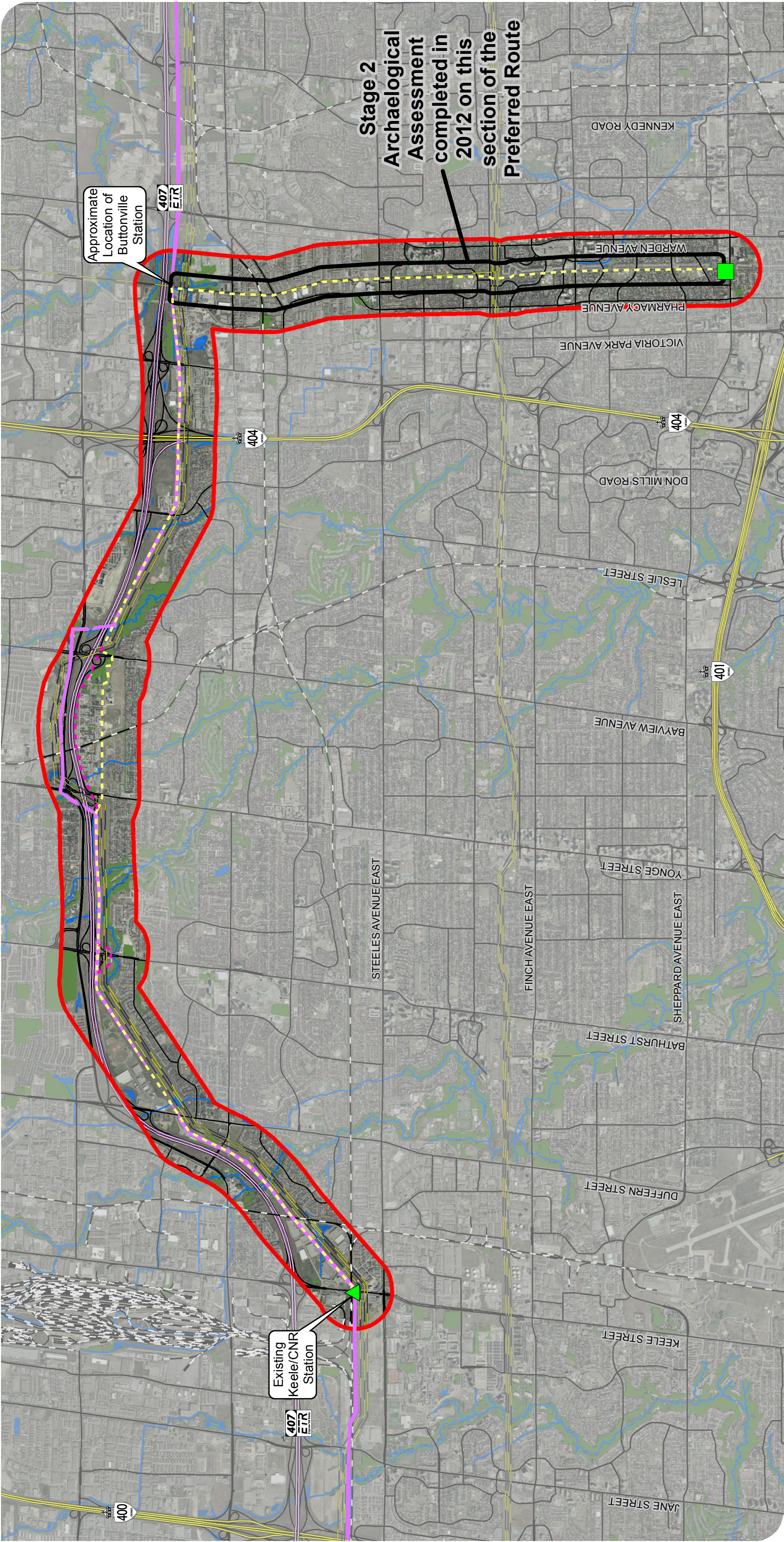
012345
0 1 2 3 4 5 km

1:65,000

PROJECT: 10-3784

STATUS: FINAL

DATE: 03/27/13



ENBRIDGE GAS DISTRIBUTION INC.



Preferred Route (Segment B)



▲ Start Point: Keele / CNR Station	— Railway	— Highway 407 (Toll Highway)	— Parkway Belt Public Use Utility Corridor
■ End Point: Sheppard Ave. & Hydro Corridor	— Hydro Transmission Lines	— Watercourse	□ Study Area Boundary
— Preferred Route (Utility Corridor)	— Major Road	— Waterbody	
— Minor Deviations	— Highway	— Woodlot	

DATA PROVIDED FROM:
- MNR LIO Database
- ArcGIS Online
MAP CREATED BY: JJA
MAP CHECKED BY: GM
MAP PROJECTION: NAD 1983 UTM Zone 17N



GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE DOCUMENTATION TABLE - FEDERAL AND PROVINCIAL AGENCIES														
**	Agency	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Phone	Email	How Comments Received * (e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category (Report, Consultation, Permitting, Project Conflicts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Aboriginal Affairs and Northern Development Canada (AANDC)	3/08/12	Allison	Berman	Consultation and Accommodation Unit	Regional Subject Expert for Ontario	613-943-5488	Allison.Berman@aadnc-aandc.gc.ca	email	I am writing on behalf of the Consultation and Accommodation Unit (CAU) of Aboriginal Affairs and Northern Development Canada (AANDC). The CAU's Consultation Information Service (CIS) has been established to help co-ordinate departmental responses to consultation-related queries coming from federal departments and third parties. We provide information (generally within a 100 km radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights, to the extent that these are known by AANDC. If you are contacting me as a request for Aboriginal consultation information, please let me know. If you do not require this information, then I do not need to be notified of your project.	Notice of Commencement	A, B, RF	Merrilees Willemse	Responded on March 8, 2012: Thank you for responding to my [Merrilees Willemse] email. It would be excellent to get any information that you [Allison Berman] may have on Aboriginal groups and their asserted or established Aboriginal and/or treaty rights within 100 km radius of our study area. Attached is the list of Aboriginal groups we [the project team] are contacting as well as our Notices again so that you can see where our study area is. Can you please let me know if there are others we should be communicating with? Any information that you can provide in this regard would be helpful. Allison Berman responded on March 12, 2012: Please note that requests for Ontario information are currently in high demand. You should expect a response from me within the next two weeks. In order to facilitate the expediency of future requests, please state explicitly in your correspondence that you would like to receive information within the vicinity of your project, and I am happy to provide the information.
	1 McCormick Rankin on behalf of the Ministry of Transportation	10/05/12	Siyoung	Kim	Transportation Planning	Co-op Student	905-823-8500 x1421	skim@mrc.ca	email	MRC has been retained by MTO to initiate environmental assessment processes on Highway 427 from Albion Road to Highway 7. The attached image, 'Highway 427 Study Area' shows our study area. You can also read about the project at http://www.427albiontohw7ea.ca/427albiontohw7ea/index.asp I have noticed that Enbridge has proposed a new pipeline construction from Milton along the Highway 407 corridor to Albion Road. It would be great if you could tell us the specific location of the east limit of the project. Could you specify what kind of station is Albion Station? Is the east limit of the project west of the intersection of Codlin Crescent and Albion Road? If not, how far away from Highway 427 is it? Do you have a more detailed drawing or plan for the project than the one on Enbridge website (see attached: Enbridge proposed pipeline)?	Project Conflicts	RF	Lisa-Marie Dumond	Responded on Oct 26, 2012: Thank you for your e-mail below. I [Lisa-Marie Dumond] understand Joe Muraca from Dillon called you earlier this month to discuss the project and referred you to contact me. We have recently released the Environmental Report for the GTA Project, which details the environmental assessment undertaken for this project. The Environmental Report was posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discussed the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping was also provided in various scales and detail. Please see the 'Directions' provided below for the location of the most commonly requested maps of the Preferred Route and associated facilities. GTA Project and MTO GTA West Corridor EA Study During the environmental assessment for the GTA Project, the Ministry of Transportation Ontario [MTO] GTA West Corridor EA Study was noted as a planned project in the study area. We understand the "Highway 427 from Albion Road to Highway 7" you reference below is part of the same project. The GTA Project proposed construction period is 2014 and 2015, well in advance of the tentative construction timeframe proposed for the GTA West Corridor EA Study of 2027. Please refer to chapter "7.0 Cumulative Effects" for more details. Please keep us informed of any updates you have to the MTO project as it progresses.
														Albion Road Station and Mapping: In your [Siyoung Kim] e-mail below, you enquired specifically about the east limit of the "pipeline construction from Milton along the Highway 407 corridor to Albion Road", which is referred to in the Environmental Report as "Segment A". Segment A pipeline is proposed to end at the southwest corner of Highway 427 and Albion Road in the City of Toronto, in the proposed expansion area for the existing Enbridge Gas Distribution Albion Road Station. The Albion Road Station is used for metering and flow regulation. For more detailed mapping at the eastern extent of Segment A, please refer to page 6 of 13 ("Segment A: (4 of 4)") in the Environmental Report's Appendix C – "Detailed Environmental Mitigation Maps" (<i>link provided</i>). On that page, the existing Albion Road Station and the proposed expansion area are outlined in blue at the End Point of Segment A. Please let us know if you need any additional information regarding the GTA Project.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

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														Directions to the GTA Project Environmental Report: https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview" , pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps"
														Lisa-Marie Dumond Responded on Nov 2, 2012: Would you please confirm we are on the above referenced Hwy 427 project distribution list? I note from the project website that a second PIC is planned for Fall 2012. Do you have any other information on the PIC, or know when the PIC documents will be available?
														Dana Glocheskie (Project Engineer, Transportation Planning, McCormick Rankin) Responded on Nov 7, 2012: We have included the existing Enbridge gas main crossings at Highway 427 on our drawings. The proposed Highway 427 widening will not impact the Albion Road Regulator station and the proposed Enbridge GTA project does not cross our study limit. Our [MTO and McCormick Rankin] study is a separate EA study to the MTO GTA West Corridor EA Study. The Highway 427 Albion Road to Highway 7 EA Study will be filed in late Spring 2013. Construction time for our project has not been determined. The first PIC was held on June 21, 2011 and presented Highway 427 widening alternatives. These Alternatives and additional details about the study can be viewed on the study website www.427albiontohw7ea.ca. Please be advised that the second and final Public Information Centre has been postponed to early 2013. We have added both of your contact information onto our study mailing list to ensure you will be informed of upcoming study activities.
2	Ministry of Municipal Affairs and Housing	10/05/12	Lindsey	Savage	Municipal Services Office - Central Ontario	Assistant Planner	416-585-6564	lindsey.savage@ontario.ca email		I have reviewed the mapping of the preferred route dated June 4, 2012, and it appears as though the preferred route is largely contained within the "Utility" designation of the Parkway Belt West Plan. In the comments below, I have noted the areas where the preferred route exits this designation or the Parkway Belt West Plan altogether. [Multiple locations listed. See original e-mail] Please continue to work with Hydro One with respect to lands designated "Electric Power Facility" to ensure the proposed pipeline is compatible with existing and planned hydro facilities. With respect to the lands designated as "Inter-Urban Transit", please continue to work with the Ministry of I am writing on behalf of the Consultation and Accommodation Unit (CAU) of Aboriginal Affairs and Northern Development Canada (AANDC). As a rule, AANDC officials do not participate in environmental assessments that pertain to projects off-reserve, nor does the department track how other parties carry out their EA or consultation activities where no reserve lands or AANDC programs are involved. Therefore in future, please omit AANDC officials from your public information notification for projects that do not intersect with reserve lands or engage AANDC programs. This information has been relayed to the Ministry of Environment, and their contact list will be updated shortly.	Permitting, Amendment	A, B	Merrilees Willemse	Responded on Oct 10 2012: Thank you for your review and comments. Enbridge will continue to work with Hydro One, MTO and the 407 Concession Company, as well as any others that have an interest in the project area. A copy of the Environmental Report will be provided to you [MMAH] once it is ready for review. For any further questions please contact Lisa-Marie Dumond or Cindy Mills at Enbridge, CC'd on this email. Responded on Nov 1, 2012: Bonnie Adams to provide response to Lindsey re: request for Environmental Report and will send a hard copy via courier. Update as of Oct 30, 2012: Bonnie removed AANDC contacts from the distribution list as requested.
3	Aboriginal Affairs and Northern Development Canada ("AANDC")	10/23/12	Allison	Berman	Consultation and Accommodation Unit	Regional Subject Expert for Ontario	819-934-5267	Allison.Berman@aadnc-aandc.gc.ca email			Consultation	A, B	Bonnie Adams	

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COMMENT - RESPONSE DOCUMENTATION TABLE

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										We provide information (generally within a 100 km radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights and claims, to the extent that these are known by AANDC. Future requests for Aboriginal consultation information from AANDC, can be submitted directly to the following mailbox: UCA-CAU@aadnc-aandc.gc.ca. To facilitate a more timely response, use the following subject heading in your e-mail: request for 'Aboriginal consultation information'.				
4	CN Rail	10/23/12	Derek	Basso	Eastern Canada Division of Engineering	Engineering Technician	905-669-3184	Derek.Basso@cn.ca	Email	CN would like to be kept in the loop for the duration of this project, if you happen to have any engineering drawings of the proposed crossings at CN would you kindly send them to my attention. Update: After reviewing the proposed segments A and B CN will definitely need to be involved. Segment A: Enbridge Crosses CN Tracks @ Approx. : HAL-11.00 (Torbram Road) BIT Lead (Just East of Airport) Segment B: Enbridge Crosses CN Tracks @ Approx. : YRK-24.00 (Keele Street) NMT-13.50 (Keele Street) BAL-18.10 (Between Yonge and Bayview) YRK-15.50 (Between Woodbine and Warden) Please keep CN in the discussion process, and please send any further documents with regards to design to my attention at CN. CN provides clarification information to Lisa-Marie Dumond at Enbridge including an updated form in which he added which tracks are CN and the mileage and subdivision.	Consultation, Amendment	A, B	Bonnie Adams	Responded October 24, 2012: Enbridge Gas Distribution Inc. will continue to provide you with updates regarding the GTA Project and will forward engineering drawings for all proposed CN rail crossings as they become available. Derek Basso Responded March 8, 2013 [in response to the February 16 Amended Application and Evidence email from Enbridge] After reviewing the proposed segments A and B CN will definitely need to be involved. Segment A: Enbridge Crosses CN Tracks @ Approx. : HAL-11.00 (Torbram Road) BIT Lead (Just East of Airport) Segment B: Enbridge Crosses CN Tracks @ Approx. : YRK-24.00 (Keele Street) NMT-13.50 (Keele Street) BAL-18.10 (Between Yonge and Bayview) YRK-15.50 (Between Woodbine and Warden) Please keep CN in the discussion process, and please send any further documents with regards to design to my attention at CN.
														Lisa-Marie Dumond Responded on March 18, 2013: Thank you for your comments. The list of rail crossings you [CN] identified is slightly different from the list we received from CN Public Inquiries late last year. Would you be able to review the variances noted in the attached list and confirm? Derek Basso Responded March 18, 2013: I have attached the updated form, I [Derek Basso] have added which tracks are CN and the mileage and subdivision. Lisa-Marie Dumond Responded on March 19, 2013: Thanks for providing those clarifications. We [Project Team] are preparing pre-markup alignment drawings for the project and plan to send CN copies for comments shortly. We will contact you closer to the date, but expect it should be within the next few weeks. Please let us know if you would also like us to send you a shape file of the route at that time.

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GTA PROJECT - COMMENT-RESPONSE DOCUMENTATION TABLE - FEDERAL AND PROVINCIAL AGENCIES

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5	Ministry of Transportation Ontario [MTO]	10/23/12	Sabina	Merey				Sabina.Merey@ontario.ca	Email	Please be advised that the ministry is in the process of completing the Highway 401 Preliminary Design and Environmental Assessment Study from Credit River to Trafalgar Road (the Preliminary Design/Environmental Assessment (PD/EA) Study). The proposed "Segment B" pipeline (https://www.enbridgegas.com/assets/docs/Enbridge_GTA_-_Segment%20A.pdf) enters the PD/EA Study area at two crossings: • Crossing of Highway 401 west of Winston Churchill Boulevard • Crossing of Winston Churchill Boulevard north of Highway 401 Enbridge should be advised that the ministry is widening Highway 401 significantly at the Enbridge Highway 401 crossing and there will be some minor widening (associated with the ramp works) of Winston Churchill Boulevard at the Enbridge Winston Churchill Boulevard crossing. In addition, two commuter lot sites have been identified under the Study: at the northwest quadrant of Winston Churchill Boulevard/Highway 401 and at the northeast quadrant of Winston Churchill Boulevard/Meadow Pine. The latter site location would provide an integrated 407 Transitway/Highway 401 commuter lot. Onsite storm water management storage facilities are being proposed for the commuter lot(s).	Consultation, Amendment	B	Lisa-Marie Dumond	Responded on Nov 2, 2012: Thanks for your e-mail below. Further to our phone call on Monday October 29, we [Enbridge] have reviewed the documents available on the project website you provided. Jim Arnott, Enbridge's Municipal Coordination Advisor, would be the appropriate contact for MTO's design consultant (cc'd on this e-mail and contact details provided below). Please also add my name and contact details to the project distribution list. (<i>contact details for Jim Arnott provided in email</i>). Lisa-Marie Dumond Responded on Feb 15, 2013: Talked to Sabrina Merey on the phone. She confirmed she received the email [on February 12, 2013 with the Leave to Construct application amendments] and will review and get back to us.
										The PD/EA study has not identified any specific conflicts between the proposed pipeline and some of the new infrastructure identified for the PD/EA Study, as we would need to know more information about the proposed depth of the new pipeline. Could you please provide me with a contact from Dillon, so that I may provide it to MTO's design consultant? MTO's design consultant would work with Dillon to minimize impacts.				
6	MNR, Aurora Office	10/23/12	Jackie	Burkart	Aurora District Ministry of Natural Resources	District Planner	905-713-7368	Jackie.Burkart@ontario.ca	Email	Thanks for your email. Please provide the mapping for the area(s) in a larger format so that I can determine the proposed locations.	Mapping, Mitigation	A, B, RF	Bonnie Adams	Responded on October 29, 2012: The GTA Project Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. For more detailed mapping at the western extent of Segment A, please refer to page 35 of Chapter 3.0 in the Environmental Report (see link below). On that page, the extents of the project in Milton and Mississauga are illustrated for the "Preliminary Preferred Route" (later determined as the Preferred Route). Directions to the GTA Project Environmental Report ____ https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping "Chapter 3.0 Physical, Natural and Socio-Economic Environment", pages 35-40 (detailed maps showing municipal boundaries). Appendix C – "Detailed Environmental Mitigation Maps" The GTA project will continue to engage with the appropriate stakeholders and welcome any comments or questions on the GTA Project. We look forward to receiving your comments on the Environmental Report.

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														Jackie Burkart (MNR) Responded on Oct 29, 2012: My computer will not open this. Please provide a simple route map of the proposed pipe. Lisa-Marie Dumond Responded on Oct 29, 2012: Thanks for following up. I've [Lisa-Marie Dumond] attached a set of maps extracted from the Environmental Report showing the route alignment and major natural and community features. I've reduced the file size to 5MB. If you need a higher resolution, I can resend a larger file size via FTP site. Lisa-Marie Dumond Responded on Dec 10, 2012: Following up on my voice mails, we [Enbridge] are planning a geotechnical investigation at several sites along the GTA Project route. Boreholes are proposed at the following sites during January and February 2013 (<i>provided list of sites by email</i>).
														Understanding the sensitive nature of the watercourses as Redside Dace Habitat, we wanted to keep you apprised of work occurring in these areas. The objectives of the boreholes are to characterize subsurface conditions and determine the feasibility of trenchless technologies. The following mitigation measures will be in place. Mitigation measures include: • no work will occur within 10 m of the watercourse top of bank • no storage/stockpiling is required • no grading/access route construction is required • no vegetation removals are required • work will be completed following the Contingency Plan for Geotechnical work (see attached) We have also contacted Liam Murray at Credit Valley Conservation, who confirmed that no Conservation Authority permits are required for the geotechnical investigation work as described above. If you have any questions or need anything else, please let us know.
														Aurora McAllister Responded on Dec 12, 2012: Thank you for contacting us in regards to your proposed geotechnical investigations and providing us with a copy of the contingency plan. It would be helpful if you could provide us with maps showing the locations of the proposed borehole work so that we may determine whether there are any concerns with respect to species at risk in these areas. Lisa-Marie Dumond Responded on Dec 13, 2012: Thank you for your quick response. To provide you a bit of background, we have engaged MNR in consultation during the Environmental Assessment period of this project (GTA Project). Jackie Burkart was our point of contact at that time, and she had consulted with Mark Heaton and Warren May on the project (at a high level). The watercourses (Levi's, Fletcher's, and East Don) listed below are known Redside Dace habitat at our proposed pipeline crossing location. We are in the "information gathering phase" of the project to determine the crossing methodology, which will be used to complete the IGF for MNR in 2013. I understand the IGF will be used to initiate project review by the Species at Risk department. The borehole locations are not confirmed as yet, but will be positioned and completed in compliance with the mitigation measures listed below. As the geotechnical boreholes are not considered a development, do not require vegetation removal, or any work in or near the watercourse, we understand no specific approvals are needed from MNR. We will provide a courtesy map of the borehole locations when they are finalized.

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														Aurora McAllister Responded on December 12, 2012: Thanks Lisa for the update and requests maps to assist them with identifying potentially affected Species at Risk. Aurora McAllister Responded on December 17, 2012: As you know, Fletcher's Creek and the East Don support Redside Dace and are regulated as habitat for this species under the Endangered Species Act, 2007 (ESA 2007). The habitat of Redside Dace at each crossing would include (at a minimum): the stream, the area within the meander belt and a 30m setback from the meander belt. Additionally, it appears that "Segment B" may intersect a tributary of the Rouge River (Warden Ave and Hwy 404). The Rouge River in this location is regulated as habitat for Redside Dace and therefore we would require more details about the proposed pipeline work in this area. With respect to the proposed borehole investigations, although MNR does not normally have concerns with this type of work (provided appropriate mitigation measures are in place), the work will be undertaken within regulated habitat for an endangered species and therefore we ask that a map showing (at a minimum) the locations of the borehole investigations be provided in order to allow us to make an official determination with respect to any impacts to the species and its habitat.
														Lisa-Marie Dumond Responded on December 18, 2012: Yes, we [Project Team] will be providing you a map of the borehole locations once they are determined. We'll note the access route and the distance to top of bank. We are aware that slope stability is a concern and will be sure to position the boreholes are far back as we can without jeopardizing data relevance. We expect the maps will be provided in early January. We have had discussions with MNR during the project about the Rouge River tributary and the potential for it being habitat for Redside Dace. We received e-mail confirmation during the project planning and after a Species at Risk biologist review that the tributary we will be constructing near is not regulated. We'll be sure to reference this discussion point, and provide more information, in the IGF to close this loop. Lisa-Marie Dumond Responded on March 14, 2013: Further to the email chain below, please find attached a map of the borehole locations at Levi Creek and Fletcher's Creek. The information we gain will be used to complete the IGF to initiate permitting with MNR.
7	Hydro One Networks Inc.	10/23/12	Jane	Zhang	Asset Management	Transmission Lines Sustainment, System Investment	416-345-4251	Jane.Zhang@HydroOne.com	Email	Hydro One is not in favor of Segment B of the proposed route. HONI has mentioned in previous correspondence, that it prefers the Steeles Alternative Pipeline Route. We cannot approve this first route as there are future development plans along the Hydro One corridor lands in questions. Please contact me if you have any questions or concerns. Jane Zhang Responded on Nov 28, 2012: Further to my email dated October 23, 2012, HONI would like to clarify the response. This previous response would have been considered HONI's official position during the EA stage of such a project as it is normally our preference to locate infrastructure as far as possible from our high voltage transmission facilities. As part of HONI's standard EA response, we would normally direct Enbridge to our Real Estate Department for any further communication and to start an official PMP process.	Project Conflicts, Consultation	A,B		No response required.
										CONTINUED: Enbridge in turn should understand and recognize that they will be responsible for any additional costs associated with any modifications to Hydro One facilities, as well as any added costs that may be incurred due to mitigation efforts that will be required to accommodate this alignment.				

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8	Transport Canada	10/24/12	Jeremy	Craigs	Ontario Region	Environmental Coordinator		EnviroOnt@tc.gc.ca	Email	Thank you for the information regarding the above referenced project. We have reviewed the information, and note the following: Please update your correspondence list – Please remove Monique Mousseau replace with: Environmental Coordinator Transport Canada - Ontario Region 4900 Yonge Street 4th Floor (PHE) North York, ON M2N 6A5 Transport Canada is responsible for the administration of the Navigable Waters Protection Act (NWPA), which prohibits the construction or placement of any "works" in navigable waters without first obtaining approval. If any of the related project undertakings cross or affect a potentially navigable waterway, the proponent should prepare and submit an application in accordance with the requirements as outlined in the attached Application Guide and Form. Any questions about the NWPA application process should be directed to the Navigable Waters Protection Program at (519) 383-1863 or NWPontario-PENontario@tc.gc.ca.	Project Conflicts, Permitting	A, B, RF	Lisa-Marie Dumond	Responded to NWPontario-PENontario@tc.gc.ca. on Oct 25, 2012: We [Project Team] would like to initiate consultation with a Navigable Water Project Officer regarding the GTA Project. The GTA Project includes two new segments of underground natural gas pipeline totaling approximately 47 kilometers routing across the Greater Toronto Area, as illustrated on the attached overview maps. The project undertaking includes crossing approximately 40 watercourses and could affect a potentially navigable waterway. We intend to provide a project description letter containing the necessary information for Transport Canada to make a decision on whether or not a Navigable Waters Protection Act permit is required. However, we would like to first discuss the project to ensure the project description letter is appropriately scoped. Responded to Jeremy Craigs on Oct 25, 2012: Thank you for your e-mail. We [Project Team] have initiated contact with the Navigable Waters Protection Program and will consult with them regarding the Navigable Waters Protection Act and any permits that may be required for the GTA Project. I have used the "online map navigator" of the Directory of Federal Real Property searching for federal properties, buildings and contaminated sites within the anticipated GTA Project construction footprint.
										Please review the Minor Works and Waters (Navigable Waters Protection Act) Order, established to outline the specific standards and criteria under which Transport Canada considers a work as a minor and does not require an application under the NWPA. It is the responsibility of the applicant, prior to submitting an application to the Navigable Waters Protection Program for review, to assess whether their work meets the criteria, as described, and, therefore, falls within one of the excluded classes. An application will only be required if it is determined that the work cannot meet the criteria established for that particular "class" of excluded work. Transport Canada is also responsible for inspecting and auditing federally regulated railway companies that are subject to the Railway Safety Act. Transport Canada also regulates some provincial shortlines from the Province of Ontario that are part of an Agreement between the Federal Government and the Province of Ontario. The Railway Safety Act, with related regulations and rules, provides the legislative and regulatory framework for safe railway operations in Canada. The rail safety program develops, implements and promotes safety policy, regulations, standards and research, and in the case of railway grade crossings, subsidizes safety improvements. A list of all the Rail Safety legislations (the Act, Regulations, Rules, Guidelines, Policies and Standards) that applies to the federally regulated railways, can be found here: http://www.tc.gc.ca/eng/railsafety/legislation.htm				The closest building is near Rodick Rd and 14th Avenue in Markham, Ontario (Building Number 071770) and is currently leased or licensed and used as storage space. The proposed pipeline alignment is within a hydro-transmission corridor, on provincial lands, located east of this building. The project is not expected to interact with this or any other federal properties located near the proposed alignment. Would you be able to confirm the property noted above is the same property you mention in your e-mail below? Jeremy Craigs Responded on Oct 26, 2012: Thank you for your reply. I [Jeremy Craigs] did not have a specific federal property in mind as the initial correspondence did not have a map attached. Thank you for confirming that the proposed route will not interact with federal lands. Kelly Thompson (NWP) Responded on Oct 30, 2012: Please assess the waterways against the attached Minor Waters User Guide and the Pipeline against the attached Minor Works Policy – Pipelines. Any work or waterway that does not meet the criteria of at least one of these Orders will require an application be sent to Transport Canada for review. I have also attached an Application Guide for your convenience.

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										CONTINUED: The Act also addresses the construction and alteration of railway works, the operation and maintenance of railway equipment and certain non-railway operations that may affect the safety of federally regulated railways. If a proposed railway work is of a prescribed kind, pursuant to the Notice of Railway Works Regulations, the proponent shall not undertake the work unless it has first given notice of the work in accordance with the regulation. More information related to railway works is available at the following internet sites: • Railway Safety Act: http://www.tc.gc.ca/acts-regulations/acts/1985s4-32/menu.htm • Notice of Railway Works Regulations: http://laws.justice.gc.ca/en/SOR-91-103/ • Standards Respecting Pipeline Crossings Under Railways: http://www.tc.gc.ca/eng/railsafety/standards-tce10-236.htm • Guideline on Requesting Approval to Undertake Certain Railway Works: http://www.tc.gc.ca/eng/railsafety/guideline-283.htm General inquiries about the Rail Safety Program can be directed to RailSafety@tc.gc.ca or by calling 613-998-2985.				
										CONTINUED: There is a federal property in the general vicinity of the project. The Canadian Environmental Assessment Act (2012) includes requirements and provisions for projects involving federal lands. Please review the Directory of Federal Real Property (http://www.tbs-sct.gc.ca/dfrp-rbif/) for additional information, and if your project will potentially interact with any of these sites please notify the appropriate federal department or agency as soon as possible.				
9	Ontario Pipeline Provincial Coordination Committee [OPCC]	10/23/12	Oscar	Alonso	Address: 3300 Bloor Street West, 14th Floor, Centre Tower Toronto, ON M8X 2X4	Technical Standards and Safety Authority	416-734-3353	oalonso@issa.org	Phone call	On October 23, 2012, we (Enbridge) received a phone call from Oscar Alonso, Technical Standards and Safety Authority(Member of the OPCC). Oscar requested to speak to me [Bonnie Adams] about the email that was sent regarding the Environmental Report for the project.	Consultation	A, B, RF	Bonnie Adams	Responded on Oct 24, 2012: I [Bonnie Adams] followed up with a phone call yesterday morning and left a message, as Oscar is not in the office until next week. I will follow up with Oscar next week when he is back in the office. Oscar Alonso Responded on Oct 29, 2012: I wonder if there would be some other members of the OPCC interested in taking a look at the Preferred Route, considering the size of this pipeline. I [Oscar Alonso] would be interested in touring the Preferred Route. Should I contact Dillon directly or this is something that you would be able to arrange?
														Bonnie Adams Responded on Oct 29, 2012: I spoke with Mr. Alonso earlier today and let him know that I would pass along his email to the appropriate contact and that someone from Enbridge would follow up with him. During our conversation he also mentioned that he has contacted Zora Crnolacki (OPCC Chair) to find out if any other members of the OPCC have expressed interest in taking a tour of the Preferred Route.

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														Update as of Nov 26, 2012: Site tour was completed on November 22, 2012. Bonnie Jean Adams Responded on Dec 4, 2012: Attached please find the recent correspondence received from Oscar Alonso (ISSA) with regards to the GTA Project Environmental Report. Regulatory responded on April 16, 2013: On December 21, 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Ontario Energy Board (the "Board") in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B. On February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A, including a change in the starting point. The new starting point lies along the original proposed routing. Further to the above noted submissions, on April 15, 2013, Enbridge filed additional updates to the application and evidence for the project. A summary of the updates can be found at Exhibit A, Tab 2, Schedule 4.
														All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject. Please contact me if you have any questions regarding the GTA Project. Bonnie Adams responded on April 22, 2013: On February 12, 2013, Enbridge Gas Distribution Inc. ("Enbridge") filed an amendment to the application and evidence to notify the Ontario Energy Board (the "Board") and interested parties of the three changes to the proposed route for Segment A for the EB-2012-0451 GTA Project. The three changes are summarized as: 1. Shorten Segment A due to a change in the Start Point; 2. Share and Re-size Segment A; and, 3. Relocate the Parkway West Gate Station and associated tie-in. The proposed changes were review by Dillon Consulting Limited and an amendment to the "GTA Project: Environmental Report" was included in the updates filed in February. For reference, attached please find the amendment to the report filed as Exhibit B, Tab 2, Schedule 1, Attachment 4.
														Additional updates to the application and evidence were filed with the Board and interested parties on April 15, 2013 (email notification to the OPCC members provided below). Further to the recent notification, I have attached for your review the updates to Exhibit C, Tab 1, Schedules 1 and 2. These exhibits were updated to provide information on the design specifications and hydrostatic test procedures for the change in the diameter the proposed pipeline for Segment A from an NPS 36 to NPS 42. Please acknowledge you have received the notifications of the changes to Segment A of the proposed GTA Project (as outlined above) and advise if you required any additional information for your review. Feel free to contact me if you have any questions and/or comments regarding the project.

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														Phone conversation between Oscar Alonso and Regulatory Affairs on April 29, 2013: We (Regulatory Affairs) have received a follow up phone call from Oscar Alonso in response to the email that was sent last week (see below). Mr. Alonso has some questions regarding the change to Segment A. He can be reached at 416-734-3353. His questions relate to the following: - Design/Testing - Who is responsible for the pipeline? Please let me know if you have any questions. Byron Madrid responded on May 6, 2013: I (Byron Madrid) called and left a voicemail message for him (Oscar Alonso) to call me back. Byron Madrid responded on May 8, 2013: As mentioned, I (Byron Madrid) did receive a call back from Oscar Alonso yesterday afternoon. We discussed his two questions shown in the email below. I was able to provide him with clarification on the design & testing standards/specifications for the NPS 42 and reiterate the fact that there was no change from what was originally proposed for Segment A when it was sized as NPS 36.
														CONTINUED: I pointed out the main changes from the original submission was the upsizing to the NPS 42 pipe and the starting point being moved from the Parkway West facility supplied from Union Gas to the BramWest Interconnect with TransCanada near Heritage Rd.
														Oscar Alonso responded on May 7, 2013: I reviewed the changes for the GTA Project, Environmental Report Amendment, February 2013 prepared by Dillon Consulting. I did received additional information I requested from EGD and I'm satisfied that the alteration will bring benefits to the project. EGD, as I was informed, will be re-evaluating the High Consequence Areas as consequence of installing a larger pipeline (NPS 42 insted of NPS 36) that will serve the needs of TransCanada and EGD. The NPS 42 will be operated by EGD
10	Infrastructure Ontario [I.O.]	12/19/12	Jon	Brohman	Sales and Acquisition - Corridor Lands	Project Manager	416.326.0571	Jon.Brohman@infrastructureontario.ca	Email	Can Enbridge provide a written description of proposed use on lands impacted by license agreement? Please send to Tammy Grey [Del Management Solutions Inc. "Del"] and cc: myself. Thanks.	Project Conflicts, Permitting	A,B, RF	Bill Coldicott / Byron Madrid	Byron Madrid Responded on Dec 19, 2012: Below please find the information you requested. This information is similar to what has been discussed with Patrick Grace in recent months. The reason for Enbridge requiring access to the I.O. Lands, is due diligence work. As part of our due diligence and I.O. requirements, Enbridge needs to complete specific work to validate the location and condition of the I.O. land, that we are requesting an easement over, in order to construct our GTA Project. The examples of the due diligence work involves the following: • Engineering Land Survey - o Non-Intrusive work across the proposed land for Segments A and B • Sub-surface Utility Engineering Locates - o Non-Intrusive work across the proposed land for Segments A and B - o Some intrusive work involving hydro vacuum excavation to locate specific utilities where there is a lack of clear records

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														• Ground Truthing or Verification of proposed line location - o Visual Inspection (Non-Intrusive) • Stage 2 Archaeological Assessments - o Intrusive works with hand shovel at specific areas along Segments A and B, working consecutively along the corridor • Stage 3/4 Archaeological Assessments - o Intrusive works with hand shovel - o Work at any specific site where archaeological potential is found (based on Stage 2 AA) depending on significance of the find. - o Expect to encounter between 2 and 4 along Segments A and B • Biological surveys - o Visual inspection (Non-intrusive) - o This is work remaining in total: at watercourse crossings, wetlands, treed areas, and other localized environmentally sensitive areas • Geotechnical investigation - o Intrusive works with drilling rig - o Work for collecting geotechnical data to support design and identify potential geohazards • Monitoring Well Installation - o To be completed in conjunction with geotechnical investigation at only several locations to support design and permitting requirements.
														As mentioned in our discussions with Patrick Grace (I.O.) and Tammy Grey (Del), we are looking for an access agreement that would allow Enbridge and Enbridge Consultants to access the I.O. lands to perform the above stated work at different times over the next two years, in preparation for execution of the Land Easement Agreements and start of construction in 2014. This would reduce the work that would be required by all parties (Infrastructure Ontario, Hydro One, Del Management and Enbridge), if we were to submit individual access agreement requests every time we needed to get on site. I [Byron Madrid] hope this is the information that you requested yesterday. Please don't hesitate to call me on my cell (<i>number provided</i>) or email me if you have any other concerns or questions. Byron Madrid Responded on Feb 15, 2013: I connected with Les Hart [Hydro One], Roman Dorfman [Hydro One] and Jon Brohman [IO] on Friday, February 15th. I relayed the information on the changes to all three individuals and they are aware of the email with the project updates. They will review the information and contact the identified people or myself if they have comments or questions. License was executed on March 8, 2013.
														Lisa-Marie Dumond responded on April 23, 2013: We've attached our first attempt at a draft flowchart. This maps out our understanding of the easement procurement process that the GTA Project will undertake with Infrastructure Ontario. We've identified input documents, suggested review periods, and tried to build in buffer schedule, but need your input to make it feasible for both teams. The intent is to capture all the anticipated steps to the extent possible so that we can both plan appropriately over the next year. Once you've circulated/reviewed, please either send us your comments, or we can set up a meeting/conference call to discuss. Would it be feasible to set a target response date for May 3 or 10? Jon Brohman responded on April 23, 2013: May 3rd works for me. Lisa-Marie Dumond responded on April 23, 2013: Thanks Jon, but I was actually hoping to set a target date to compile your initial responses. But I like your suggestion to meet even better! Pat recommended we forward the draft flow chart to Hydro One as well for their input. When I do, I'll cc' you all and suggest a couple of dates to reconvene.

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														Lisa Myslicki responded on April 23, 2013: It looks good. Do you know how big the Phase 1's are going to be? If they are for smaller parcels then two months to review is fine but if the Phase 1's cover very large sites I will need at least another month. I may also be able to have some of my colleagues help to review the Phase 1's (if there really are 40 of them). Also, I wanted to be sure that you have a letter from the MOE identifying that deferral is possible. Otherwise, we will definitely need more time to do the EA. Last but not least, I'm not sure about the Phase II's. I would like to review the scopes of work before they are carried out. If there are major issues or for example, complex sites then some more time may be required. Again, depending on the number I can have other colleagues in our group review them. Hope this helps. Lisa-Marie Dumond responded on April 23, 2013: I believe some of the Phase 1's include 2 or 3 PINs, and one or two include up to 5 PINs. Does this help? Dillon is also working to get you the proposed scope of work (imminently) for the Phase 1 and 2 reports for your review. To clarify, there may be between 4 and 20 Phase 1/2s. We may be able to provide some high level comments to describe the major issues on the potential Phase 2 sites to help you better understand their scope. This may be available in a couple of months, before the prescreening report is completed.
														Also, we would like to confirm the investigative limits of future Phase 2 work. The last time we talked, you noted this issue was flagged for another project and some internal IO discussions were underway. Has there been any progress on that front? We are still working on getting the review letter to MOE, but I can say it's been moved onto the high priority list. Thanks for your quick response, talk to you soon. Lisa Myslicki responded on April 23, 2013: Thanks for the info about the pins, but it really doesn't give me an idea of how big the properties are. I will try to have the info completed in the timelines as stated within the timeframe, but it really is dependent on the complexity of the sites. Apologies that I cannot provide you with a more certain timeframe.
														Enbridge met with Hydro One on May 2, 2013 - minutes captured. Roman Dorfman (HONI) responded on May 8, 2013: Byron, based on the attached minutes of meeting, Hydro One Networks Inc. (HONI) has completed the following: • I was able to dig up a number of HONI drawings for IBM Station which are being looked at by our Asset Management (AM) staff for adequacy • Brian Ziegler (Transmission Lines) has completed the field investigation of the existing towers from Rodick/Miller Rd. to McNicoll Av. This information was sent to AM for the determination of the required depth of pipeline at each tower location. Once the information has been gathered and analyzed, it will be forwarded to EGD with appropriate HONI tower numbers • The cell installation on the existing HONI tower #7 located south of Denison Av. is a Rogers (FIDO) installation under our file Markham 632.15-502 (Rogers file C5349). Please contact Grace Suh at Rogers/FIDO for details and discussions (647 747 7091 - grace.suh@rci.rogers.com) Hoping this is helpful.

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														Lisa-Marie Dumond responded on May 13, 2013: Further to our phone call, I (Lisa-Marie Dumond) wanted to let you (Lisa Myslicki) know that we are entering interrogatories this month for the hearing process, and will be including your response in the consultation documentation file that will be sent early this week. If you are able, it would be greatly appreciated if we could include your response in that file. Any way you could get it to us today or tomorrow? Lisa Myslicki responded on May 17, 2013: Hi Lisa, please find the attached for your information. Lisa-Marie Dumond responded on May 22, 2013: To give you (Lisa Myslicki) a better idea of what to expect for the size of land and site activities the Phase 1 and Phase 2 ESAs will be addressing, please see the list below. I hope the following provides the insight needed to confirm review timelines for these reports. Based on the draft information in the draft Environmental Site Prioritization Report, the approximate length and surface area for sites that we currently expect may require full Phase I and Phase II ESAs are listed below. For the purposes of this estimate, for each Site, the width is assumed to be 25 metres centered on the preferred route (for the permanent easement and the temporary working space easement). As we continue working on the Env Site Prioritization Report, other sites are expected to be added to the list, but this is a good sample.
														CONTINUED: S3-E6 PINs 140280396, 140260173, 140260007 Activity/Concern: auto parts and metals manufacturing, energy from waste plant, transformer station, vehicle stamping, railway encroachment • Length: 1000 metres • Site Area: 25 000 square metres S2-E7 PINs 030310088, 030310089, 030310154 Activity/Concern: bus terminal in area, garbage truck repair, auto wrecking • Length: 800 metres • Site Area: 20 000 square metres S2-E8 PINs 030320108, 030320076, 030320110, 030320109, 030330031 Activity/Concern: paving company, truck parking, auto wrecking, auto junkyard, waste management system • Length: 1100 metres • Site Area: 27 500 square metres S1-E4 PIN 029960082 Activity/Concern: professional machine washing, plastic product manufacturing, dry cleaning, transformer station • Length: 600 metres • Site Area: 15 000 square metres Let us know if you have any questions.
11	Ontario Clean Air Alliance	1/01/13	Jack	Gibbons		Chair	416-260-2080 x 2	jack@cleanairalliance.org	Email	Could you please send me a hard copy of your EB-2012-0451 evidence.	Leave to Construct Application	A, B, RF	Bonnie Adams	Responded on Jan 3, 2013: A hard copy of the requested evidence was sent via courier on January 3, 2013
12	Ministry of Aboriginal Affairs	1/10/13	Ashley	Johnson			416-326-6313		Phone call	Left a message with regards to the notification that was sent out for the Environmental Report. She is unsure as to what role/involvement Enbridge is seeking from the Ministry in the review of the report. Also, she was looking to find out if aboriginal communities had been contacted.	Environmental Report	A, B, RF	Lisa - Marie Dumond	Note from Feb 13, 2013: Left 2 voicemail message (1 on Jan 28, 2013 and 1 on Jan 31, 2013) and have not yet received a response.

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13	Canadian Manufacturers & Exporters	1/07/13	Peter	Thompson		Intervenor in Rate Case proceedings	613.237.5160 ext. 30466 - Assistant: Suzanne Castanza	scastanza@big.com	Email	Is it possible to obtain a hard copy of this Application, along with a CD? Please let me know. Thank you.	Leave to Construct Application	A, B, RF	Bonnie Adams	Responded on Jan 8, 2013: The requested material was sent out via UPS Courier.
14	GO Transit	2/12/13	Dan	Francey					Phone call	Left a message requesting a return phone call to discuss the project.	Amendment, Project Conflicts		Lisa-Marie Dumond	Responded on February 12, 2013: Dan Francey has a list of areas where the proposed route interacts with GO Transit infrastructure (a division of Metrolinx). He will send us a list via email. o rail crossings (shared with CN) o Park n Ride o Stations (Lisgar and future station at Yonge) o Wind turbine • They [GO Transit] are familiar with the route at a high level, and would like to have focused meetings for specific areas when we start design • There are some 'tricky' rail crossings (CN) at the 'triangles, and the rail corridors have communication cables • They should be involved with CN when we have inquiries/meetings about these crossings (he mentioned Stephen Linder) • Dan Francey is the main point of contact and should be cc'd to coordinate work • He will advise Adam Snow in the Railway Corridors Group that UES or EGD will be submitting an access request for survey Dan Francey Responded on Feb 14, 2013: This is a follow up to our telephone conversation of Feb 12 regarding Enbridge's GTA Project and proposed crossings of GO rail corridors and station facilities.
														CONTINUED: The construction activities associated with the proposed pipeline route may potentially impact existing and future GO Transit facilities, rail lines, and operations. The areas of concern have been indicated on the attached segment drawings (study area) and listed below. Upon EA approval, it is requested that a meeting be assembled with Metrolinx to review the planned rail corridor crossings and station impacts to identify our requirements to be considered in your design work and subsequent construction coordination. <u>GO Stations / Parking Facilities:</u> Subject to review of Enbridge construction drawings to determine the final pipeline route and proximity to the following stations, the following stations may be impacted by the proposed route. The pipeline route may traverse through or adjacent to the parking lot areas, also impacting passenger vehicle traffic. 1. Lisgar Station (alignment in adjacent hydro corridor?) [Note: Wind Turbine at GO station is adjacent to hydro corridor] 2. Hurontario and 407 GO Parking Lot (adjacent to or across parking?) 3. Langstaff GO Station South Parking Lot (potential alignment, see Segment B and potential parking structure) <u>Rail Corridors:</u> Early input to preliminary design, construction coordination, crossing agreements and flagging will be required by Enbridge prior to pipeline installations. GO Transit operations and track expansion plans may be impacted. In your study area, GO owns the Kitchener Corridor and Barrie Corridor. The proposed route will intersect the following rail lines that we operate rail services.

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														CONTINUED: 1. Milton Corridor (CP corridor) 2. Kitchener Corridor (GO corridor, subject to verification of pipeline routing) 3. Barrie Corridor (GO corridor) (in vicinity of a future passing track) 4. Richmond Hill Corridor (CN corridor and future subway extension) For GO owned rail corridors, borehole work in the rail Right-of-Way (R.O.W.) or within 10m of the R.O.W will require a GO Transit work permit for locating underground utilities and for awareness of safety requirements working in and adjacent to rail corridors.. Please contact Jeff Bateman, Rail Corridor Manager, for arranging work permits. Please note, any new crossing of the railway corridor or Metrolinx lands will require a signed Crossing Agreement with Metrolinx and subject to meeting all technical requirements and review by GO Transit's Third Party Approval consultant (AECOM). Similarly, borehole work within a GO station facility will require work permit/ approval. Once you have determined borehole locations in the vicinity stations, please advise and I can direct you to the appropriate person to arrange access. If you have any further questions, please call.
15	407ETR	2/19/13	Dave	Bader	Highway Operations	Highway Engineering Technician	905-265-4070 x 5479	dbader@407etr.com	Phone				Byron Madrid	Responded on Feb 19, 2013: I [Byron Madrid] also tried to reach Dave Bader from 407ETR but was informed by Dragan Mrkela that Dave no longer works for the 407ETR. Dragan should be our contact now: Dragan Mrkela Engineering Technician - Highway Engineering Services (<i>contact information provided</i>) Bonnie Adams Responded on Feb 21, 2013: The email notification regarding the amendments was sent to Dragan Mrkela on February 21, 2013. Mr. Mrkela was also added to the distribution list for the project. Please let me know if you have any questions.
16	Infrastructure Ontario; Ministry of Municipal Affairs & Housing; Ministry of Transportation; 407ETR; Hydro One	3/19/13	Various	Various					Email	Enbridge met with Infrastructure Ontario, Ministry of Municipal Affairs & Housing, Ministry of Transportation, 407ETR, and Hydro One on February 25, 2013.	Consultation, Project Conflicts, Permitting	A, B, RF	Cindy Mills	Responded on March 19, 2013: Hi, attached are the meeting minutes from February 25, 2013. Thank you for meeting with us to review the GTA Project route. We [Project Team] look forward to continuing discussions as we progress through the project phases and into detailed design. Lisa-Marie Dumond responded on April 3, 2013: Hi Lewis and Marek, Just following up on a couple of the action items from our last meeting. Would you be able to provide an update on progress? • Lewis to send updated files to Lisa showing updated Transitway envelope for the 400 to Kennedy Environmental Assessment and all other necessary Transitway information along the route. • ETR Plates and Transitway information to be sent in from Marek and Lewis. Thanks very much! Let us know if you have any questions. Lewis Lee (407) responded on April 9, 2013: It looks to me that transitway information (at least some of it) has been forward to Dillon for the Enbridge GTA project. I am wondering if Dillon is Enbridge's consultant on this project. If they are, you may have received the envelope information already. Please check into it and advise.

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														Lisa-Marie Dumond responded on April 11, 2013: Yes, you're correct, some of the Transitway information was provided to Dillon for the GTA Project in May 2012. Here is a list of what we've received and are missing. Would you be able to provide the files we're missing, and any files that have been updated since July? Received – May or July 2012 • files showing the Transitway alignment • stations along Segment A (western Segment) • limited data for Segment B stations (eastern Segment)- have a plan file and a profile file of the stations rough location, parking and driveways. along Segment B, (July 2012) • PDR Plates Missing • Transitway station details along Segment B. • Updated envelope for the 400 to Kennedy alignment (updated as part of the EA), as noted in our meeting • ETR Plates Thanks very much. Please let me know if you need any more information. Lewis Lee responded on May 24, 2013: I will be sending you a CD shortly, which contains the following -
														CONTINUED: For Segment A - ETR plates (081-407-01 to 14, 082-407-12 to 16 and 199-407-01 to 03) For Segment B - ETR plates (073-407-08 to 17 and 200-407-08) - ACAD files for the 407 Transitway EA study from Hwy 400 to Kennedy For further information, please contact Natalie directly . Lisa-Marie Dumond responded on May 29, 2013: We've received the CD. Thanks very much! We'll review the files and let you know if we have any questions. Graham DeRose responded on May 29, 2013: I have recently been assigned to the 407 Transitway project and have been given a list of outstanding action items. I have come across an item for Enbridge GTA Pipeline regarding expansion of a pipeline within the utility corridor of the Parkway Belt West. It is my understanding that MTO was to provide Enbridge with AutoCAD files for the runningway and station layouts for the approved EA (Hwy 400 to Kennedy Rd) of the 407 Transitway alignment. Has Enbridge received any such files yet? I spoke with Marek Wieseck, our Corridor Management Officer at MTO and he does not seem to think Enbridge has been sent anything. If you could kindly let me know if you still require these files, it would be greatly appreciated. Thank you for your time. I look forward to hearing from you soon.

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														Lisa-Marie Dumond responded on May 29, 2013: Lewis Lee forwarded us the ACAD files for the approved Transitway EA alignment east of Hwy 400 to Kennedy. Thanks for following up! As per our phone call, we are still looking to confirm the alignment of the Transitway west of Hwy 400. We're coordinating our project with other projects in the Parkway Belt, and we've noted that the alignment we were provided (in June 2012) differs from theirs. Mapping and a description of our proposed pipeline alignment (GTA Project) is at enbridgegas.com/gtaproject . We'll also send you the shapefile of the project alignment. Looking forward to working with you. GTA Document Control responded on May 29, 2013: Hi Graham/Lewis: Please find attached Shape files for the GTA Project. If you have any problems opening the files please contact me directly, for any technical questions please forward them to Lisa Dumond.
														Graham DeRose responded on May 30, 2013: Thank you for sending the shape file information yesterday, but unfortunately I am unable to open it as I do not have a recent version of ArcGIS. I have attached an .MXD file I obtained from our Geomatics department that shows an up-to-date alignment for the 407 Transitway (same as PDF document attached). Please note that this alignment is only a draft alignment, as it's subject to change in the future where necessary. I hope this information helps. Please let me know if more details are needed. Also, please note that Lewis Lee is no longer a part of the 407 Transitway group. Lisa-Marie Dumond responded on May 30, 2013: Thanks very much Graham. We'll review and let you know if we have any questions.
17	Ministry of Tourism, Culture and Sport	3/20/13	Rosi	Zirger	MTCS		(416) 314- 7159		Phone	MTCS received Notices with regards to the distribution system. They also received the GTA Project and another Notice for the Parkway Pipeline Project. They seem to include the same property and requested clarification on whether or not they are the same or a separate project.	Consultation	A, B, RF	Joe Muraca	Responded on March 20, 2013: Joe Muraca spoke with Rosi Zirger who just wanted to confirm that the two projects were separate. She understands that the GTA Project is Enbridge and that the Parkway project is TransCanada. She has no further questions. Bonnie Adams responded on April 22, 2013: On April 22, 2013, Rosi Zirger (Ministry of Tourism, Culture and Sport) left a message on the Regulatory Affairs Generic line requesting additional information regarding the recent submission and where to find the material on the website. Ms. Zirger can be reached at 416-314-7159. I called Ms. Zirger (same day) and she indicated that she was unable to locate the updated evidence on the website and requested direction where to find the information. During our conversation I told Ms. Zirger that I would provide a follow up email with the direct link to the application and evidence page as well as provide the letter that was filed with the Board and Exhibit A, Tab 2, Schedule 4 (Summary of Changes). The email provided below is the follow up to our conversation. Ms. Zirger discussed that she has been reviewing Enbridge's submissions for the GTA project, in particular, she reviews the archeological assessments. She will let me know if she has any comments or further questions regarding the project. Ms. Zirger also requested that she be added to the distribution list and that Karla Barboza could be removed. The GTA distribution list has been updated.

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														Bonnie Adams followed up with R. Zirger on April 22, 2013: Further to our recent discussion, attached please find the letter filed with the Ontario Energy Board outlining the updates to the application and evidence that was filed by Enbridge Gas Distribution Inc. on April 15, 2013. Also attached is the summary of the updates which was filed as Exhibit A, Tab 2, Schedule 4. As requested, the direct link to the application and evidence page for the project is provided below: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=4 Please feel free to contact me if you have any additional questions and/or required further information regarding the proposed GTA project.
18	Infrastructure Ontario, Hydro One and EGD	7/13/12	Various	Various						Enbridge met with Infrastructure Ontario and Hydro One on July 13, 2012.	Project Meeting	A, B, RF	Byron Madrid	Responded on August 8, 2012: Patrick Grace [IO]. Les Hart [Hydro One] and Roman Dorfman [Hydro One], Please find a copy of the revised meeting minutes.
19	Infrastructure Ontario, HONI and EGD	1/18/13	Various	Various						Enbridge met with Infrastructure Ontario and HONI on January 18, 2013.	Project Meeting	A, B, RF	Cindy Mills	Responded on January 30, 2013: Thank you for meeting with us and continuing to discuss the GTA project plans. I [Cindy Mills] have attached the minutes from the meeting held on January 18, 2013. Please review and note the action items or any updates required. Jon Brohman (IO) Responded on January 30, 2013: Please review point copied below. Original - John mentioned that I/O will provide the appraisal. For non-hydro lands, they are classified at industrial rates. Revised - Jon mentioned that I/O will provide the value of the easement based on municipal industrial land rates to be applied across the GTA pipeline. For hydro lands, values will be defined as across the fence highest value (Roman to confirm). Roman Dorfman Responded on January 30, 2013: Cindy Mills, to Jon's point below, the appraisal for Hydro One ROW lands (Bill 58) will be formulated on a unit rate based on the Across-the-Fence (ATF) or Industrial Land Rate (ILR) approach, whichever is greater. Hoping this helps.
20	Ministry of Energy	3/21/13												Cindy Mills Responded on February 4, 2013: Jon/Roman, thank you for your comments. I [Cindy Mills] have revised the section as highlighted. If you have any further updates, please let me know.
										Ministry of Energy contacted Enbridge requesting a meeting regarding the project.				Enbridge Briefed Staff from Ministry of Energy, Ministry of Environment, and Premiers Office on March 28, 2012
21	Credit Valley Conservation Authority ("CVCA")	5/09/13								Enbridge received data from the CVCA.				
22	Hydro One and EGD	5/27/13	Various	Various						Enbridge met with HONI on May 27 2013.				Responded on May 28, 2013: Roman Dorfman [Hydro One], Brian Ziegler [Hydro One], Tony Ierullo [Hydro One] and Jane Zhang [Hydro One]. Please find a copy of the meeting minutes.

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23	Ministry of Natural Resources	5/30/13	Michelle	Bates	Aurora District	Planning Assistant		michelle.bates@o.a.tnario.ca	Email	The Ministry of Natural Resources has received the attached files regarding the Enbridge GTA Project (EB-2012-0451). I am wondering whether this project is entirely new (i.e. you have not received comments from MNR) or whether it relates to other projects that we have previously commented on. This clarification would greatly assist us.			Lisa-Marie Dumond	Lisa-Marie Dumond responded on May 30, 2013: The GTA Project has received comment from MNR. The initial comments received from MNR are attached (from February 2012) while we were undertaking the environmental assessment for the project. Since then, correspondence has included review of our field studies Terms of Reference, provision of species at risk mapping, and other commentary. I've attached the latest correspondence as well for your reference. Please advise if you need any other information. Michelle Bates responded on May 30, 2013: Thank you Lisa-Marie. That's exactly what I was looking for.
24	Ministry of Natural Resources	4/03/13	Danielle	Aulenback		Assistant Species at Risk Biologist	905-713-7732	danielle.aulenback@ontario.ca	Email	Lisa-Marie Dumond responded on April 3, 2013. Please see the attached MNR letter dated February 7, 2012, noting an MNR file number for the project "GTA Project". This letter is a result of a 'screening request' submitted by Dillon Consulting to MNR in 2012 for the GTA Project, and has formed the basis for much of our SAR work completed to date during the Environmental Assessment. Recently, MNR has asked Enbridge Gas submit Project Screening Forms to initiate permitting for new project work that has the potential to impact Species at Risk. Do you require a Project Screening Form for the GTA Project? The next submission we are currently planning is the IGF. Please advise. Thank you!				Danielle Aulenback responded on April 8, 2013: As discussed The Data request form is for new submissions. At this time for the "GTA Project" you can just move forward with the IGF.

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	Toronto and Region Conservation Authority	4/13/12	Brian	Sbrozinski	Environmental Assessment Planning, and Development	Planner II			Electronic Letter	Toronto and Region Conservation Authority (TRCA) staff received the Notice of Commencement for the above noted Environmental Assessment (EA) on March 6, 2012. It is our understanding that this undertaking involves the installation of two 36-inch (915 mm) high pressure natural gas distribution pipe lines and associated facilities in the Greater Toronto Area. Segment A will consist of approximately 25 kilometres of pipe, and Segment B, approximately 22 kilometres of pipe. The study will also evaluate the construction of a new regulation facility in the vicinity of Jonesville Crescent and Eglinton Avenue. <u>TRCA Areas of Interest</u> Staff has identified the following Areas of Interest within the study area: <u>Regulated Areas</u> : Regulation Limit; Crest of Slope; Meander Belt; Regulatory Flood Plain; and Watercourses. <u>TRCA Program and Policy Areas</u> : Aquatic Species and Habitat; Aquifers and Hydrogeological Features; Archaeological and Heritage Resources; Conservation Land (TRCA property); Environmentally Significant Areas; Habitat Implementation Plans; Living City Programs; - Renewable Energy-Sustainable Communities-Sustainable Technologies; Living City Trails; Special Policy Areas; Terrestrial Natural Heritage Strategy; Terrestrial Species and Habitat. <u>Provincial Program Areas</u> : Areas of Natural and Scientific Interest; Asian Long-horned Beetle Regulated Area.	Notice of Commencement	A,B,RF	Merrilees Willemse	Responded April 18, 2012: Thank you for your letter that was sent to us on April 13, 2012 regarding the GTA Project. We [Dillon Consulting] will make sure that the appropriate GTA Project team members receive a copy. At this time the project team is working to select the preferred routing and to develop the Terms of Reference for the field studies. Once this information is prepared, a copy will be sent to you for review and comment. The project team will make sure to provide you with up to date information as the project progresses. We [the project team] look forward to working with you further and please do not hesitate to contact us should any additional questions or concerns arise.
1	Toronto and Region Conservation Authority	23/10/12	Suzanne	Bevan	Environmental Assessment Planning	Senior Planner	416-661-6600 ext. 5759	sbevan@trca.on.ca	Email	Thank you for the email. As per our letter dated April 13, 2012, please forward a minimum of two hard copies of the reports for our review.	Report	A, B, RF	Bonnie Adams	Responded on October 24, 2012: Hard copies of the EA Report were sent via courier on October 24, 2012 along with a letter. Suzanne Bevan Responded on Nov 1, 2012: Could we also get a digital copy please. Bonnie Adams Responded on Nov 5, 2012: CD has been sent via courier to Suzanne as requested. Lisa-Marie Dumond Responded on Dec 11, 2012: As discussed, please find attached a sketch illustrating the approximate proposed permanent easement and working easement (which would be used during construction). Note that the sketch is preliminary, and intended to provide a starting point for your review. We will circulate detailed design drawings illustrating the easements being sought once project approval is received by the Ontario Energy Board (possibly in Fall 2013). Please circulate as needed for review.
														Geotechnical Boreholes: As well, we would like to complete several (approximately 5-8) geotechnical boreholes on TRCA's Clairville property between Finch Avenue and Albion Road. The boreholes will be used to characterize subsurface conditions for preliminary design, and will be located within the proposed permanent easement (as shown on the attached sketch, not within 15 m of the water body). The work is proposed for January – March 2013, and may take up to several days. I understand you will be circulating this request to the archaeological team and others to review. Access would be gained via the Wild Water Kingdom. Mario Furguele from EGD will be in touch with George Leja directly to coordinate access approvals. Once the specific borehole locations and access routes are known in the next couple of weeks, we will send you a map for review.
														Lisa-Marie Dumond Responded on Feb 15, 2013: Thanked Suzanne for the response to the Final EA report. Notified her that the changes to Segment A don't change the work we're planning with TRCA. Discussed the upcoming access request to TRCA lands at Clairville. Suzanne confirmed that we do not need to pay the Archaeological review fee again, but to resubmit the application form. Suzanne Bevan Responded on Mar 8, 2013: Requested information on Enbridge Emergency Response Preparedness.

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														Lisa-Marie Dumond Responded on Mar 8, 2013: I [Lisa-Marie Dumond] hope the text below addresses your question [left over voice mail]. If your director is looking for something else, or something additional, please let us know and we'll be happy to assist. <u>EGD Emergency Response Preparedness:</u> Training for Municipal First Responders is provided by EGD for emergencies involving our plant and facilities. Any changes to our plant and facilities requiring an update to our emergency procedures manual would also include a review and update, where required, in the documentation and training for First Responders. Once the design of the GTA Project is complete and we have finalized the route and construction requirements, EGD will prepare a project specific Emergency Procedures Manual for the GTA Project construction. Prior to the start of construction this will be made available to Municipal Emergency Management Offices in the affected Municipalities.
														Susan Bevan Responded on Mar 11, 2013: Thanks a lot. That was perfect for my meeting earlier this morning. Further to my discussions this morning, my director asked if there was any kind of "risk assessment" done for the route. I believe she is looking for anything that evaluated the risk to the public of adding another pipe and anything that looked at how you evaluate the risk of others doing work in the area. Staff were asked this question by our Board for another pipe project we were reviewing. Since part of this project will be going through our property she is anticipating a similar question. If you have anything to offer please let me know. If you need further clarification please don't hesitate to contact me directly.
														Lisa-Marie Dumond Responded on Mar 13, 2013: I [Lisa-Marie Dumond] circulated your email request to the Project Team earlier this week to make sure we get the best answer for your questions. I understand you'd prefer to have a response prior to your Board meeting on March 22, and we'll try to get an update for you in advance of the meeting.
														Lisa-Marie Dumond Responded on Mar 22, 2013: In reply to your questions in the email chain below, please see our responses and let us know if you need any additional information. The proposed pipelines are sited primarily in previously disturbed utility corridors, thereby minimizing the risk of third party damage as well as the potential construction impacts to the surrounding communities and adjacent land uses. The location of other infrastructure in the vicinity is something that is taken into account in the design and routing of the line. The proposed lines will be designed to meet all applicable standards in this regard.
2	Conservation Halton	13/02/13	Leah	Smith		Environmental Planner	905-336-1158 ext. 283	lsmith@hrca.on.ca	Email	I just saw this email now as it was delivered to my spam folder. Could you please let me know the status of this project? Is it too late to provide comments on the Environmental Report? We had previously been dealing with Joe at Dillon on this project and had provided the attached preliminary comments. We had also requested hard copies of the report.	Report	A	Lisa-Marie Dumond	Leah Smith Responded on Feb 14, 2013: Further to my email yesterday, could you please provide me with 3 copies of the Environmental Report and the Amendment? I also note that the link to the amendment on your website does not appear to be working. Responded on Feb 15, 2013: Left voice mail noting that we [Project Team] received your request for additional copies of the ER. Wanted to be sure you got the update on the recent LTC Application amendment [sent via email on February 12, 2013]. In summary, we've shortened Segment A, and so Segment A no longer runs through CH regulated limits. There is some facilities related work southwest of Derry Rd and Hwy 407 for a station. Left my contact information.

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														Leah Smith Responded on Feb 15, 2013 (via phone call with Lisa-Marie Dumond): • The Parkway West Gate Station outline includes a watercourse considered contributing fish habitat. Design will have to include consideration to maintain flows (i.e., maintain a swale feature on site). We could consider realignment if it conflicts with proposed infrastructure as a worse-case. • The Proposed Parkway Bypass Regulation Facility and the Tie-in construction works may fall within regulation limits as they are nearby - Conservation Halton would be part of the design review process for permitting should this be the case. • Leah needs to forward us regulation limit mapping for their Map Sheet 1154 so we can review. • Leah is working with Union Gas on their proposed Parkway West Station. Shari Lynn Spratt Responded on Feb 25, 2013: The ER binders and update was couriered to Leah.
4	Toronto and Region Conservation Authority (TRCA)	17/08/12	Various	Various					In-person	Enbridge met with TRCA on August 16, 2012 to discuss the GTA Project and next steps.	Project Meeting	A, B, RF	Cindy Mills	Responded on August 17, 2012: George/Suzanne/Brian; Thank you all for meeting with us yesterday. It was a great opportunity to provide more information on the GTA project and understand the next steps for the granting of the easement within the Claireville TRCA property. I [Cindy Mills] have captured the main points of our discussion below: - Mario reviewed the letter he had received from the tenant "Wild Water Kingdom" and George suggested that we contact them and get more information as the letter was not specific to the work required on site - George reviewed the requirements for the application which requires private utilities to provide a property appraisal to be completed as part of the application. This is a new requirement that has developed over the last 3-4 years. - Mario requested a 'letter or an agreement to grant' to be included with the LTC application to be filed in November. George will open a file and forward a letter to Mario upon receipt of this email - Brian/Suzanne stressed the importance of the separate archaeological application for all TRCA owned lands be started early. Suzanne will forward the application to Cindy Mills/Lisa Dumond to get the process started. - Further meetings with George will be schedules, as we finalize the detailed design, to review and discuss easement considerations. If I have missed anything or there are further comments, please let me know. Regards, Cindy Mills.
5	Conservation Halton	16/04/13	Katie Jane	Stewart		Environmental Planner	905-336-1158 ext.231	kjstewart@hrca.on.ca	Email	Lisa-Marie Dumond sent out the following on April 16, 2013: Hi Katie, Further to my voicemail, I understand from Michelle Casey that you may be the current planner for our project, the GTA Project, since Leah Smith's resignation. Enbridge's GTA Project in Conservation Halton's jurisdiction includes the proposed Parkway West Gate Station (within the development envelope of the proposed Union Gas Parkway Compressor Station), a tie-in pipeline of ~315m and expansion of our existing by-pass infrastructure. If you are the correct new CH contact, we invite you to have an introductory conference call with us, or meeting, to bring you up to speed on the project. If not, please advise who we should be contacting instead. We have a data/information request for the project, and would like to submit as soon as possible to the correct person. Please feel free to email or call me at the numbers below.	Contact details		Lisa-Marie Dumond	Katie Jane Stewart responded on April 17, 2013: Good Afternoon Lisa, I received your voicemail, and I would very much like to touch base. In the interim I will be your contact until Leah's replacement is hired. I was out of the office yesterday, am out of the office tomorrow and today, very shortly. Perhaps we can touch base Friday? Thank you, Katie Jane Lisa-Marie Dumond responded on April 18, 2013: Hi Katie, That's great news. I can call you at 10 am on Friday. Please let me know if this works. I'll send the data request in a separate email. Thanks very much for your prompt response! Bonnie Adams responded on April 19, 2013: As requested by Lisa Dumond, below please find the recent notification sent out to interested parties regarding the EB-2012-0451 GTA Project All evidence filed with the Ontario Energy Board for the project is available on the Enbridge website at the following link: www.enbridgegas.com/gtaproject . Please contact me if you have any questions regarding the GTA Project.

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														Copy of email sent by Regulatory Affairs on April 16, 2013: On December 21, 2012, Enbridge Gas Distribution Inc. ("Enbridge") filed a "Leave To Construct" Application with the Ontario Energy Board (the "Board") in respect to certain natural gas pipelines and related facilities in the Greater Toronto Area ("GTA"), known as the GTA Project. The GTA Project has a western component, referred to as Segment A and an eastern component, referred to as Segment B. On February 12, 2013, Enbridge filed an amendment to the application and evidence to notify the Board of three changes to the proposed route for Segment A, including a change in the starting point. The new starting point lies along the original proposed routing. Further to the above noted submissions, on April 15, 2013, Enbridge filed additional updates to the application and evidence for the project. A summary of the updates can be found at Exhibit A, Tab 2, Schedule 4. All evidence filed with the Board for the GTA Project, as well as the Environmental Report Amendment, is available on the Enbridge website at the following link: www.enbridgegas.com/glaproject . Please contact me if you have any questions regarding the GTA Project. Lisa Dumond spoke with Katie Jane Stewart on April 23, 2013: Phone call with Lisa Dumond and Katie Jane Stewart from Conservation Halton • Katie Jane Stewart has taken over as planner for the GTA Project and Union Gas Compressor Station project from Leah Smith, who was formerly the planner for these projects at CH. • Katie has reviewed the Union Gas Environmental Assessment, has spoken to someone (couldn't recall who) at Union Gas
														CONTINUED: • She sees where the proposed Enbridge Parkway Gate Station is located with Union Gas Compressor Station envelope • She was on the GTA Project website and reviewed the maps • CH Aquatic biologists have reviewed the site and notes that there is a drainage feature on the site that provides fish habitat, but is not noted as a regulated area by CH. • However, as the feature provides direct fish habitat, the Department of Fisheries and Oceans would be required to be notified as there are potential impacts to fish habitat from the development. • CH has a Level 2 agreement with DFO that allows them to review work on DFO's behalf and determine how the proponent can mitigate any potential impacts to fish and fish habitat. In this case, there are opportunities for realignment of the drainage feature if the station design cannot accommodate avoiding the feature. • There is also a watercourse east of the railway. • Action Items: o Lisa to send latest correspondence with Leah Smith to Katie Jane for her files o Lisa to send data request to Katie Jane for Regulation Limit Mapping in Parkway Gate Station and Regulation Station area (first confirm via Hussein if we have this area). Katie Jane Stewart responded on April 25, 2013: With regards to your inquiry, I am not aware of any studies that Conservation Halton is the author of for hydrogeology reports or borehole monitoring within 1 km of the project site. As for natural heritage information (i.e. ELC data) I would recommend contacting Kim Barrett, here at Conservation Halton for further information. She can be reached at extension 229.

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6	Toronto and Region Conservation Authority ("TRCA")	16/05/13	Sharon	Lingertat		Senior Planner	416-661-6600 ext. 5717	slingertat@trca.on.ca	Email	Sharon Lingertat sent an email to Lisa-Marie Dumond on May 16, 2013: Is it possible to please send the general study area that you would like to discuss at our meeting on June 4th? We need to prepare mapping for this meeting and it typically takes 2 weeks to get from our GIS department. We're not looking for specifics, just the general area you would like to focus on.			Lisa-Marie Dumond	Lisa-Marie Dumond responded on May 16, 2013: The attached Draft sketch is of the area we would like to discuss at the West Humber crossing meeting. The discussion would focus on crossing methodology which is proposed to be isolated/open cut, and any opportunities or constraints the management of the dam could have on the construction phasing. The attached Draft sketch was sent to Suzanne and George Leja on December 11, 2012. The sketch illustrates the approximate proposed permanent easement and working easement (which would be used during construction), and was intended to be reviewed by George and team, as well as the archaeological team (as an aside, have you received a response from either group?). Note that the sketch is preliminary, and intended to provide a starting point for review. The final easements we are seeking would be determined during/after detailed design. Hope that helps to clarify. Please feel free to call to discuss if further information is needed. Lisa-Marie Dumond responded on May 22, 2013: Hi Sharon – just following up on the file I sent last week. Let me know if you need anything else.

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EXAMPLE	City of Markham	3/07/12	Alan	Brown	Development Services	Director of Engineering	905-415-7507	abrown@markham.ca	email	At the end of your EA process and before you file your report can you please schedule with us a presentation to our council to give them a high level overview and your recommended route?	Final EA	B	Merrilees Willemse	Responded March 16, 2012: We [the project team] have discussed your request for a council presentation closer to the end of the study with our project team. At this point we [the project team] do not have a plan for council presentations but will consider this closer to the time and based on the consultation results up to that point. If it appears that a council presentation is needed we will be in contact at that point.
1	City of Mississauga	10/26/12	Jeff	Smylie	Transportation and Works Department	Environmental Engineer	905-615-3200, ext. 5171	jeff.smylie@mississauga.ca	Email	I have recently been made aware of Enbridge's proposed GTA project and I understand that you have consulted with a number of City staff regarding this project already. Please forgive me if the following questions have already been asked and responded to but I need to make sure they have been asked. 1. How long is the commenting period on the Environmental Report? 2. Can you provide me with as many details as you can regarding how Enbridge will ensure that the proposed pipeline is operated safely. Our stormwater group is also reviewing the report and will likely have additional comments	Consultation	B	Merrilees Willemse	Responded October 26, 2012: Thank you for the email. Yes I [Merrilees Willemse] have been involved in various consultation activities with City Staff and Councillors. I am forwarding your email on to Lisa-Marie Dumond at Enbridge (included on this email), she will be able to answer your questions. Lisa-Marie Dumond Responded on Oct 29, 2012: Thank you for your interest in this project and getting in contact with us. As you anticipated, we [Enbridge] have been in contact with a number of people at the City of Mississauga. As part of the environmental assessment, we conducted consultation with various key stakeholders including the City of Mississauga and the Region of Peel. Chris Rouse (Planning) is our primary Planning Department contact along with Tom Wenzel (Transportation and Works) at the City. We [Enbridge] have met with the following people regarding this project: <u>City of Mississauga:</u> Lesley Pavan - Planning, John Calvert - Planning, Tom Wenzel - Transportation and Works, Steve Barrett - Transportation and Works, Chris Rouse - Planning, Martin Powell - Transportation and Works, and Ed Sajacki - Planning, are aware of this project and have reviewed our preliminary mapping. Sunil Kanamala - Transit Facilities Planning attended Public Open House #1 and provided comments. We have also been in correspondence with Anthony DiGiandomenio (Transportation and Works). We have also met with Mayor Hazel McCallion and informed all of the local and regional councillors for the wards abutting or within the study area.
														<u>Region of Peel:</u> Dan Labrecque - Public Works, Steve Ganesh - Public Works, Transportation, Arvin Prasad - Planning, Andrea Warren - Planning In response to your questions, the Ontario Pipeline Coordinating Committee (OPCC) has a 42 day review period for the Environmental Report. During this time interested parties can file comments on the Environmental Report with Enbridge. Interested parties will have another opportunity to comment when Enbridge files the application with the Ontario Energy Board. The Ontario Energy Board can be contacted at: • http://www.ontarioenergyboard.ca • 1-888-632-6273 • BoardSec@ontarioenergyboard.ca
														Pipeline safety at Enbridge is a top priority at all times. Enbridge has operated a gas distribution system for over 160 years. The natural gas distribution system currently has over 35,000 km of pipelines, and there are almost 250 km of large diameter, high pressure pipelines installed within the GTA similar to the two segments currently proposed in the GTA Project. Enbridge integrates safety considerations over the entire life cycle of pipeline planning and operation. Here are a few examples of how we are considering safety throughout the lifecycle of these proposed pipelines. • Design: Meet or exceed safety standards by using increased wall thickness and careful selection of advanced manufactured steel pipe. • Construction: 100% testing of all welds, testing at pressures much higher than the maximum operating pressure, and meeting or exceeding all construction safety and quality standards.
														• Operation: Sophisticated remote monitoring and shutdown control systems operating 24/7, regular patrols of the pipeline right-of-way, durable pipeline coating, pipeline markers and corrosion protection systems. • Maintenance: Regular inspection and maintenance of all system components, with pipeline inspections carried out using a sophisticated robot (i.e. "Smart Pig or In Line Inspection tool (ILI)") that travels internally through the pipe). The location and design of natural gas pipelines are regulated by both the Canadian Standards Association (CSA) and the Technical Standards and Safety Authority (TSSA). The main component when considering setbacks of natural gas pipelines is the design of the pipeline, often referred to as "Class Location".
														For both Segment A and Segment B, the pipeline will be designed to the highest standard, Class 4, which means that they are designed for operation within highly urbanized areas. The GTA project will continue to engage with the stakeholders including the City of Mississauga and Region of Peel as the project progresses, and welcomes any comments or questions.

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2	City of Markham	10/30/12	Rachel	Prudhomme	Engineering Dept.	Manager, Special Projects	905-477-7000 Ext. 2849	rprudhomme@markham.ca	Email	Would it be possible for us to receive more detailed drawings of the pipeline alignment as it goes through the City of Markham please? We would greatly appreciate receiving drawings (pdf would be great) showing details of both line and grade if these are available. Our interest focuses mostly on Enbridge's proposed pipeline as it crosses under Markham's roads and potential development properties. Also, is there any date for commencement of the construction works yet?	Drawings, Date, Notice of Application, Project Conflicts	A, B	Lisa-Marie Dumond	Responded Nov 12, 2012: Thank you for your enquiry. Jim Anndt, Enbridge Gas Distribution's [Enbridge's] Municipal Coordination Advisor, has had discussions with Brian Lee from Markham's Development Engineering & Transportation with regards to the proposed reinforcement and the current design status last week. For your reference, Brian Lee is noted as our main point of contact at Markham for this project. We [Enbridge] have posted the Environmental Report showing the proposed pipeline route on our project website (enbridgegas.com/gtaproject), but we haven't started detailed design drawings showing final alignment and elevations. The proposed route is based on the information provided by external agencies, including extensive municipal services utility/land base data courtesy of the City of Markham. The preferred route avoids the existing municipal services utility infrastructure where possible. Although we have not started the detailed design plans our preference is that the final alignment will not require any municipal utility infrastructure to be relocated. This will be confirmed during detailed design.
														The proposed route alignment through the Langstaff Gateway lands is currently adjacent to the Holy Cross Cemetery, placed in the proposed east-west collector road identified in the Langstaff Gateway Secondary Plan. We believe this alignment will avoid potential future conflicts with the developments in these lands. We have discussed this proposed alignment with the landowners including the developers. Noting that other potential routing alignments were discussed with the developers in this area, we plan to work towards finalizing the route alignment between Yonge and Bayview in coordination with the landowners, the developers, and the City of Markham.
														Once we have the design drawings ready we will submit them to the City of Markham for review and alignment approval. Please note that this project is subject to approval from the Ontario Energy Board (OEB) and detailed design will not be undertaken until that approval is received (anticipating the second half of 2013). Also, we've added you to our project notification list, and you'll receive an e-mail when we post any updates to the website. Thanks again, and please let us know if you need anything else. Brian Lee Responded on Nov 12, 2012: Please note that since the initial meetings, Rachel is now the Markham main contact for this project. Thanks! Please quote AMANDA # in all your development application correspondences - Thank You! Lisa-Marie Dumond Responded on Nov 12, 2012: Thanks Brian! Rachel, we will update our contact list to reflect you as our main point of contact with the City. Rachel Prudhomme Responded on Feb 21, 2013: I was just wondering if we could be updated regarding our request below for detailed information, dated October 30th 2012 please? Also wondering if new shape files can be sent to reflect the more recent changes in the alignment.
														Rachel Prudhomme Responded March 5, 2013: Thank you for your response. We look forward to receiving the new shape files when they are ready. I [Rachel Prudhomme] had requested line and grade information some time ago regarding the exact location of the pipeline through Markham. I realize that these are not ready yet, but I would like to re-iterate that we have certain concerns regarding the location of the pipeline with respect to some future developments being planned for our City. We [City of Markham] were happy to hear that you have held discussions with the developers of the Langstaff Gateway development. However, having superimposed the previous shape files you sent us on our Markham mapping system, we have some concerns regarding potential encroachment between the location of the pipeline and the future development. We also have two future mobility hubs, go stations and parking areas that are of concern. Furthermore, there may be a grade separation over top of the pipeline in that vicinity that we would like to make you aware of before you go ahead with detailed design. We would be pleased to set up a meeting with the appropriate individuals to ensure that you are apprised of our concerns. Please provide the names and contact information of the individuals who would be participating and I can contact everyone to set up a suitable time.

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														Rachel Prudhomme Responded on March 14, 2013: Left a voicemail message for Sam McDermott indicating that they [City of Markham] are applying for intervenor status, they are in favor of the pipeline in principle, but have concerns about the routing alignment through the Langstaff area. She would like to cc' someone at EGD on the letter to the OEB, but isn't sure who that should be. Bonnie Adams Responded on March 14, 2013: Bonnie advised Rachel that she would need to copy Norm Ryckman and Scott Stoll on the Intervenor Request. Rachel asked if Bonnie should also be copied on the letter and Bonnie explained that she would receive a copy of the Intervenor request that is sent to Norm. Cindy Mills Responded on March 14, 2013: Hi Rachel. Sam McDermott forwarded your voice message to me and I wanted to follow up with an email. I have also left you a voice mail this morning. I would love to meet with you and bring along our construction manager to review the proposed route and the identified areas of concern for the City of Markham. We are currently at 30% design but had identified the 'Langstaff Development' as an area that would need closer attention with the proposed Transitway, residential/commercial development and potential realignment of roads. I look forward to hearing from you. Please contact me with some potential dates and I will make the arrangements.
														Rachel Prudhomme Responded on March 14, 2013: Hi Cindy, thanks for your e-mail and voice message. We would look forward to meeting with you. By way of this e-mail, I am asking Lynda Davis, our executive assistant, to coordinate with you a suitable time (Lynda, please see Cindy's coordinates and phone number below). Regards. Enbridge GTA Document Control responded on May 10, 2013: Please find attached Shape Files for the GTA Project. If you have any questions regarding this email please contact me directly. If you have any questions regarding the content please contact Lisa Dumond.
3	City of Mississauga	10/30/12	Tom	Wenzel	Transportation and Works Department	Permit & Roadway Coordinator	905-615-3200 x 3156	tom.wenzel@mississauga.ca	Phone	Lisa-Marie Dumond (Enbridge) received a call from Tom Wenzel, City of Mississauga, with an enquiry that came up through the Mayor's office. They would like to know more about the Line 9b Reversal project (http://www.enbridge.com/ECRA/Line9BReversalProject.aspx) and the impacts, if any, in the City of Mississauga.	Consultation, Amendment	A, B	Bonnie Adams	Responded on October 30, 2012: I [Bonnie Adams] received a phone call from Tom Wenzel, Permit and Roadway Coordinator (City of Mississauga). He only requested that I call him back as he asked questions regarding the project. Yesterday I called and left a message with Mr. Wenzel to call me back at his earliest convenience. Ken Hall Responded on Oct 30, 2012: Ken Hall called and left a message for Tom Wenzel. Cindy Mills Responded on Feb 14, 2013: left a voicemail confirming that he [Tom Wenzel] should have received an email [on February 12, 2013] with the recent LTC Application amendment and left my [Cindy Mills] contact information and the project contacts (i.e., Lisa-Marie Dumond and Joe Muraca).
4	Region of Peel	12/11/12	Andrea	Warren	Development Services	Manager, Public Works	905-791-7800 x 4355	ANDREA.WARREN@PEELREGION.CA	Email	Cindy responded to a request for contact information from Andrea Warren, Peel Region.	Consultation, Amendment, Mapping		Cindy Mills	Responded December 10, 2012: As promised at our last meeting, I [Cindy Mills] have attached the contact information for Bill Elliot who will be working with Peel Region on finalizing the franchise agreement. If you have any questions, please contact me and I will be happy to assist. (contact information provided) Andrea Warren Responded on Dec 11, 2012: Thanks Cindy, I have copied our Legal and Real Estate staff that will be involved on our end. Andrea Warren Responded on Jan 7, 2013: Further to our November 28th meeting, below are two contact names to pursue trails partnerships. I received these from Wayne Chan, Peel - Manager, Sustainable Transportation. Marianne Koehler and Louisa Mursell [contact information provided]. We would be pleased to participate in a discussion with these individuals regarding the possibility of a trails partnership. Andrea Warren Responded on Jan 11, 2013 to Bonnie Adams (Enbridge): Further to the email chain below, would it be possible at this time to receive a digital shape file of the preliminary preferred route so that we may incorporate it into our GIS mapping? Cindy Mills Responded on Feb 14, 2013: left a voicemail for Andrea Warren confirming that she [Andrea Warren] should have received an email [on February 12, 2013] with the [LTC Application] amendments and included contact information and the project contacts (i.e., Lisa-Marie Dumond and Joe Muraca).

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5	Region of Peel	1/3/13	Melissa	Davies	Integrated Planning Division	GIS & Planning Student Technician	(905) 791-7800 ext. 4241	melissa.davies@peelregion.ca	Email	We have received your email (below) and would like to inquire about obtaining the digital spatial data for the two natural gas pipelines and associated facilities to add to our GIS database. Any spatial data (Shapefile format) regarding the path location of the proposed pipelines or new infrastructure would be greatly appreciated.	Mapping	A, B, RF	Jim Arnott	Responded on Jan 15, 2013: Hi Andrea [Andrea Warren, Region of Peel], For some reason I can't get the files to Melissa. Would you be able to forward it? Hi Melissa As we discussed on the phone here are the shape files for the proposed GTA Reinforcement project. This file is provided for the purposes of reviewing the Enbridge Gas Distribution OEB filing. The shape file shows the preferred route as of October 2012 and is subject to change. This file is provided on the understanding the file is not available for public access. This file does not supersede the requirement to have drawings circulated to Enbridge Gas for any proposed works or to have construction locates prior to the start of construction. Please let me know if you have any questions. (<i>Shape files provided</i>)
6	City of Mississauga	1/11/13	Anthony	Di Glandomenico	Transportation and Works Department, Environmental Services Section	Watercourse Management Coordinator	(905) 615-3200 Ext. 3491	anthony.diglandomenico@mississauga.ca	Email	Thank you for the opportunity to provide comments for the Enbridge GTA Project Environmental Report. The City of Mississauga wishes to provide the attached comments for your consideration. Hard copies of the comments package, including referenced materials, have been mailed and should arrive shortly. Should you have any questions or comments, please do not hesitate to contact me.	Comments, Project Conflicts, Amendment	A, B, RF	Bonnie Adams	Responded on Jan 15, 2013: Thank you for your comments on the Enbridge GTA Project Environmental Report. We [Enbridge] will review your comments and provide follow up as requested after we receive the hard copy of your comments along with the reference material. Please let me know if you have any questions. Received package from City of Mississauga with the referenced material on Jan 16, 2013. Lisa-Marie Dumond Responded on Feb 4 and 11, 2013: Left a message on Feb 4th and spoke to Anthony Di Glandomenico on Feb. 11th. Provided him with the update that there are changes to the project through the City of Mississauga and when we respond to his comments, we'll provide those details at that time. We will provide an email at end of this week. Lisa-Marie Dumond Responded on Feb 15, 2013: Thank you for the comments you provided on behalf of the City of Mississauga in January. Since receiving your comments, EGD has proposed three important changes to the GTA Project, all of which relate to Segment A. A description of these changes were provided to you on February 14, 2013. The attached memo provides some context on how these changes affect the GTA Project scope in the City of Mississauga. Anthony Di Glandomenico Responded on Feb 15, 2013: Thank you for calling and providing an update last week regarding the GTA Project. As discussed, we [City of Mississauga] look forward to receiving the response letter to City comments for the Environmental Report and the project in general. We [City of Mississauga] received the below notification regarding the filing of an amendment to the application to notify the OEB of changes to the proposed route for Segment A. After reviewing the Environmental Report Amendment we would like to clarify the scope of work proposed within the City and have a few related questions, provided as follows: • Is the shared single pipeline that is now proposed for Segment A located within the same route as the twin pipelines previously proposed in the Environmental Report? (i.e. adjacent to the hydro corridor through Mississauga) • When will it be determined whether or not the existing pipeline will require an increased diameter of six inches from NPS 36 to NPS 42-inch? • In the event the pipe requires an increased diameter, would an opportunity exist for agency and public review of that project? • In the event the pipe requires an increased diameter, what is the construction method and who would be responsible for this project? (EGDI, TransCanada, etc.) We look forward to receiving your responses to the above questions and clarifying the extent of work that will be taking place within Mississauga. Should you wish to discuss further, please don't hesitate to contact me [Anthony Di Glandomenico]. Lisa-Marie Dumond Responded on Feb 15, 2013: Thanks for your comments below. The response letter I sent out today may help to clarify the scope of work proposed in the City of Mississauga. I will circulate your questions below and get back to you with responses within the next 2 weeks.

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														Lisa-Marie Dumond Responded on Mar 5, 2013: left Anthony a v-mail this morning letting him know we'll get back to him shortly. Lisa-Marie Dumond Responded on Mar 8, 2013: Further to my voice mail earlier this week, our responses to your questions are below in bold italics. Please let us know if you have any additional questions. • Is the shared single pipeline that is now proposed for Segment A located within the same route as the twin pipelines previously proposed in the Environmental Report? (i.e. adjacent to the hydro corridor through Mississauga) Yes, Segment A is along the originally proposed route in the utility corridor as described in the Environment Report and twins our existing line in that corridor. • When will it be determined whether or not the existing pipeline will require an increased diameter of six inches from NPS 36 to NPS 42-inch? The existing pipeline will not change. The proposed pipeline is NPS 42 and should be confirmed by this summer (2013). • In the event the pipe requires an increased diameter, would an opportunity exist for agency and public review of that project? Yes, the notification that you received regarding the amendment was sent to all project stakeholders including government and agencies with a request for comments. As well, a project update describing the changes was circulated in early February to approximately 24,000 residents and businesses located within 500 m of Segment A. The OEB will also initiate public notice of the hearing in local newspapers with a request for comment on the project and information relating to how an interested party can participate as an observer or intervenor. More information relating to the OEB and the hearing process can be found at http://www.ontarioenergyboard.ca/OEB/. • In the event the pipe requires an increased diameter, what is the construction method and who would be responsible for this project? (EGDI, TransCanada, etc.) Construction methods are not expected to vary from the methods originally proposed in the Environmental Report. The pipeline would be constructed and operated by Enbridge Gas Distribution Inc.
														Lisa-Marie Dumond Responded on March 10, 2013: Lisa provided clarification to Anthony on the amendment, existing infrastructure in the corridor, and TransCanada contact. Also advised that she will include the City's comments (and Enbridge's response) from January 2013 as part of the comment response table. Anthony DiGiandomenico Responded March 18, 2013: Thank you for answering some questions regarding the GTA Project during our conversation last week, and for providing the contact at TransCanada this morning. As we discussed, I have provided the questions I had last week below for your formal response. • Why was the portion of Segment A through Mississauga (for clarity, denoted as "Mississauga Segment" in attached marked up figure) removed as part of the amended application? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) currently exists along the "Mississauga Segment"? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" for the GTA Project? • What pipeline infrastructure (provider, diameter, number of pipes, etc.) is currently proposed along the "Mississauga Segment" as part of other planned utility projects? • If no additional pipeline infrastructure is proposed for the "Mississauga Segment", is there adequate capacity within the existing pipeline along the "Mississauga Segment" to accommodate the anticipated flows for the GTA Project? • Are there any construction activities proposed for the "Mississauga Segment"? • Is Mississauga still potentially affected by any proposed potential route deviations of the GTA Project? • How does the City ensure that our provided comments, dated Jan. 9, 2013, to Enbridge are part of the formal record for this amended application? Should you require any clarification of the questions, please don't hesitate to contact me. I look forward to receiving your responses at your earliest convenience.

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7	City of Toronto	1/28/13	Daniel	Egan	Cycling Infrastructure & Programs	Manager	416-392-9065	degan@toronto.ca	Letter	The City of Toronto has concerns with the proposed natural gas pipeline alignment (Segment B) and the plan for the Jonesville regulation facility as they impact planned bikeway network trails.	Conflicts	B	Lisa-Marie Dumond	Responded on Feb 22, 2013: Hi Daniel, Thank you for your letter regarding the GTA Project Application and Evidence, dated January 28, 2013. We ve (Enbridge) reviewed the City of Toronto Bikeway Trails Implementation Plan and associated documents on the website you provided. We can confirm the proposed GTA Project intersects with the following proposed bike Trails: • Gatineau Hydro Corridor (Victoria Park – Bermondsey) - #5: adjacent to the existing Jonesville Regulation Facility, and proposed expansion • Finch Hydro Corridor Trail (Don Trail – Birchmount) – #8: intersects Segment B North-South pipeline route at McNicoll Ave Segment B intersects or runs concurrently with the following existing trails: • Concurrent with the multi use pathway in the Hydro Corridor between Pharmacy and Warden, from Huntsmill Blvd (north of McNicoll) to Steeles • Intersects the shared roadway trail along Collingsbrook Blvd at the Hydro Corridor between Pharmacy and Warden Please note that the City of Toronto proposed Warden Hydro Corridor (#4) bike trail between Hwy 401 and Eglinton Avenue, is actually south of Segment B. There are no interactions between this trail and the GTA Project. We hope this helps to address some of your concerns.
														Enbridge Gas Distribution (EGD) has engaged in consultations with representatives from the City of Toronto, including Roger Macklin from Parks, Forestry & Recreation and Doodnauth Sharma (the project's key contact at the City) from MCIC. At that time (September 24, 2012), we provided the City of Toronto with a shapelfile of the proposed route within the City boundaries, which we hope you can use to review/confirm the above interactions. We've also attached map excerpts from the Environmental Report relevant to the bike trails. The proposed Gatineau Hydro Corridor connector path passes by the existing EGD Jonesville Facility, and it's proposed expansion area. We would like to review the proposed bike path plan details, when available, to confirm appropriate setbacks from our existing/proposed facility footprint. The proposed East Don Trail Project indicates the west end of the Gatineau Corridor at Victoria Park as a potential connection point. In the event this connection point is selected as the preferred, the East Don Trail Project team may also be interested in attending future meetings. We (Enbridge) are committed to working with the City of Toronto during detailed design, construction and restoration planning and look forward to continuing our ongoing consultation. We will be in contact with the City to arrange future meetings, and will be sure to include this on the agenda. Please contact us if you have any questions. Thank you, Cindy Mills responded on May 30, 2013: Hi Doodnauth: How are you? Hope things are going well. I have a request from our planning group that you remove the 16" on Rosedale Valley Rd from the Capital Program Work Description column in the MCIC files. It still identifies it as part of the GTA project. As per an earlier email from Craig Fernandes, this portion of the project (previously referred to as Segment C) is not currently required as part of the GTA Project. If you have any questions, please call. Doodnauth Sharma responded on May 30, 2013: Thanks for this information, we will update our files accordingly.
8	City of Brampton	2/13/13	Douglas	Roelernik	Works & Transportation	Operations Planning Coordinator Supervisor	905-458-4888 x63130	doug.roelernik@brampton.ca	Phone	Jim Arnott followed up with the company that did the EA for the City of Brampton Bram West Parkway road. There is some hesitation with giving us a preliminary vertical centerline of road alignment. I (Jim Arnott) explained potential future costs to the City should we need to move the pipe when they build the road. They (City of Brampton) will discuss it some more but I (Jim Arnott) offered a meeting with whoever needs to be there from the City of Brampton to discuss the situation and why we need the profile. So there may be a meeting with Brampton. I (Jim Arnott) will let you know what I hear.	Conflicts		Cindy Mills	Cindy Mills Responded on Feb 14, 2013: Left a voicemail confirming that he (Doug Roelernik) should have received an email on February 12, 2013 with the LTC Application amendments and left my (Cindy Mills) contact information and the project contacts (i.e., Lisa and Joe).
9	York Region	2/15/13	Steve	Murphy	Roads Transportation Services	Utilities Plans Coordinator Corridor Approvals and Records	905-830-4444 ext. 5784	steve.murphy@york.ca	Phone			B	Lisa-Marie Dumond	Responded on Feb 15, 2013: Called Steve Murphy to confirm he received an email sent on February 12, 2013 with the LTC Application amendments. I confirmed the changes do not impact the work we're doing with York Region on Segment B.

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10	Haltom Region	2/15/13	Ron	Glenn	Planning Services	Director	905-825-6000 x7966	ron.glenn@halton.ca	Phone				Lisa-Marie Dumond	Phone call from Lisa-Marie Dumond on Feb 15, 2013: Left a voice message to confirm Ron Glenn got the email on February 12, 2013 with the LTC Application amendment. I referred him to the GTA project website and left my [Lisa-Marie Dumond's] contact information.
11	City of Toronto	2/21/13	Manik	Noorhamud	Fire Services (Emergency Planning)	District Chief	416-338-9512		Phone	Regulatory Affairs has received a message from District Chief Manik Noorhamud, City of Toronto – Fire Services (Emergency Planning Research and Development Section). Mr. Noorhamud would like to discuss the project and the impact on Toronto Fire Services access and response. He can be reached at 416-338-9512. Please provide an email summary of your conversation with Mr. Noorhamud. NOTE: The voice mail message was also sent to Byron Madrid for reference.			Byron Madrid	Responded on Feb 26, 2013: I [Byron Madrid] have called today and left Mr. Noorhamud a voicemail message with my contact information. I asked him to call me at his convenience so that we can review the details of the GTA Project and I can try to address any concerns that he may have. I indicated that the Team is definitely interested in engaging him and the Toronto Fire Services as we continue to plan for this project. Responded on Mar 4, 2013: I [Byron Madrid] tried calling Mr. Noorhamud this morning and got his voicemail. I left Mr. Noorhamud my contact information again and asked him to give me a call at my office number so that we can discuss the GTA Project and address any questions/concerns he may have. Responded on Mar 6, 2013: Mr. Noorhamud and I [Byron Madrid] have exchanged voicemail messages but have been unable to connect. Responded on Mar 7, 2013: Mr. Noorhamud left me [Byron Madrid] a message at the end of the day March 6th. He has asked one of his Captains, Tim Dobney, to follow up on this matter with me. Again, Mr. Dobney and I exchanged messages but we were not able to speak to one another. In Mr. Dobney's message he requests that we please email him the information on the project and once he has a chance to read it, he will contact me to discuss and set up a date for a meeting with him. I have left Mr. Dobney a message with all my contact information and told him that we will email him the project information within the next couple of days.
12	City of Brampton	2/22/13	Mujeeb	Musavi		Senior Municipal Engineer	905-882-4401, ext. 1902	mujeeb.musavi@urs.com	Email	The link you sent in your email is not working. Please send me the correct web address.			Lorraine Chiasson	Responded on Feb 22, 2013: Attached is another link to the same information/site. Please let us know if you cannot connect with this link. https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx
13	Stantec Consulting Inc.	2/28/13	Gord	Murray			905-944-7786		Phone	Regulatory Affairs has received a message from Gord Murray (Stantec Consulting Limited) on behalf of the City of Brampton with regards to the GTA Project. He can be reached at 905-944-7786. Stantec is working the Goreway Drive Overpass project and Mr. Murray would like to receive more details on the preferred alignment and location within the city's construction project.	A		Lisa-Marie Dumond	Responded on March 12, 2013: Talked to Gord Murray on the phone. We discussed the pipeline alignment at Goreway Drive, the Goreway Drive overpass project, and project timelines. The Goreway Drive project team had met with Enbridge Gas previously to review Enbridge constraint with respect to the existing line at Goreway. We agreed to exchange project information. Gord Murray responded on March 12, 2013: We [Stantec] will be sending you Goreway Drive drawings shortly. The project manager at City of Brampton is Solomon Choi (905-874-2543). In the meantime, here is some background information on the existing 36" main crossing. Our current Enbridge contact is Usman Akhtar. If you need anything else, call me or Jerry Zhu at (905) 944-7777. You can send the new gas main's shape file directly to Jerry. Thanks. Jerry Zhu Responded on March 13, 2013: Lisa, the design package has been delivered through courier. You may receive the package late today or tomorrow morning. Please let me know should you have any problem. Thanks. NOTE: Documents were received by Enbridge on March 15, 2013).
14	City of Mississauga	3/1/13	Sheryl	Badin			905-615-3200 x 5431	sheryl.badin@mississauga.ca	Phone	Regulatory Affairs received a message (voicemail) from the Sheryl Badin (City of Mississauga) with regards to the project. She can be reached at 905-615-3200 ext. 5431. Ms. Badin is looking for more detail on the project and the impact on the City of Mississauga's land. Sheryl Badin – City of Mississauga Email: sheryl.badin@mississauga.ca Ms. Badin has also signed up through the GTA website. Lisa-Marie Dumond responded on March 20, 2013: We received your voice mail inquiring about our proposed GTA Project. In follow up to my voice mails, please feel free to contact me directly via email or phone so that we can discuss the project and hopefully be able to respond to your questions. For your reference, we have also been in correspondence with Anthony Di Glandomenico, Transportation and Works Department, at the City of Mississauga. Sheryl Badin responded on April 19, 2013: We will send any comments via Anthony. Thanks.	A		Lisa-Marie Dumond	Responded on March 13 and March 19, 2013: Lisa-Marie Dumond [Enbridge] left voicemail message for Sheryl on March 13 and March 19th. Responded on March 20, 2013: We [Enbridge] received your voice mail enquiring about our proposed GTA Project. In follow up to my voice mails, please feel free to contact me directly via email or phone so that we can discuss the project and hopefully be able to respond to your questions. For your reference, we have also been in correspondence with Anthony Di Glandomenico, Transportation and Works Department, at the City of Mississauga.

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15	City of Vaughan	3/14/13	Justin	Metras					Email	Requested additional information relating to the GTA Project, specific to the City of Vaughan.	Consultation	B	Cindy Mills	Responded on March 14, 2013: I [Cindy Mills] have gathered the following information that I hope will answer your questions but would be happy to chat with you further. Confirm the number of mail-outs for the City of Vaughan, overall total for each segment. Open House Session 1 ad-mail - Segment A and B - 148,000. Of these approximately 25,000 were sent to Vaughan. Newspapers advertised in - several [10 in total] but of interest to Vaughan - Vaughan Citizen [March 8 and 22] Open House Session 2 ad-mail - Segment A and B - 78,000 - Of these approximately 17,000 were sent to Vaughan. Newspapers advertised in - several [7 in total] but of interest to Vaughan - Vaughan Citizen [June 14 and 21] Confirm that the Beverly Hills ratepayer group was included in the stakeholder mail-out/emails/open house invitation and any direct contact/consultation. Yes they were included on all project outreach. No direct meetings/contact were held with the group. Provide a list of total attendees at the Open House Sessions. Total Open House #1 - 79 attendees [6 OH's in total and Vaughan open house venue attendance was 8 attendees]. Total Open House #2 - 57 attendees [3 OHs in total and Thornhill open house venue attendance was 30 attendees]. I would also encourage you to check out our website at www.enbridgegas.com/gtaproject As for the map request of existing high pressure mains in the City of Vaughan, I have attached the original map and email that was sent to Jack Graziosi on March 19, 2012.
16	City of Brampton	3/13/13	Khurram	Tunio			905-874-2881	khurram.tunio@brampton.ca	Phone	Contacted Jim Arnott (Enbridge) in response to the GTA Notice of Application. Khurram and Jim have had several discussions for the Bram West Parkway EA. He would like to meet with Enbridge to discuss the projects the City of Brampton has in process at this time and how they interact with the GTA project. In Particular for the Hurontario LRT, including the vehicle servicing yards, and the Financial Drive road widening. They probably will also include the Bram West Road EA in the discussions. Could you (Cindy) please follow up with Khurram and arrange the meeting. It was suggested we can do it all as one meeting to discuss all of the projects. And then follow up meetings if necessary for the individual locations. But I will leave that up to you.	Impacts	A	Cindy Mills	Responded on March 20, 2013: Cindy spoke with Khurram this morning and they agreed to set up a meeting in the first couple of weeks in April to review the ongoing projects listed below with respect to the GTA project and alignment drawings. Cindy will provide Khurram with meeting options and once they have an agreed date, Cindy will send out the meeting minutes for the Brampton planners as well as the consultants on the projects. Cindy will also provide Khurram with an agenda and any relevant drawings prior to the meeting for review. Meeting date set for April 4, 2013. Enbridge Gas Distribution met with the City of Brampton on April 24, 2013. Lisa Dumond responded on May 9, 2013: Please find attached the proposed GTA Project shapefile. At this time the route is not approved and may be modified based on feedback as part of the OEB application. We'll keep you and your team in the loop of updates to the alignment should there be any. Please review with respect to Brampton projects and other concerns and let us know if you have any questions. Please also note that we have not yet received minutes from the SNC Lavalin Hurontario meeting. Lisa-Marie Dumond responded on May 21, 2013: Would you be able to follow up for us with SNC Lavalin about the minutes from the Hurontario meeting? Let us know if you or your team have any questions about the shapefile we sent for the project. Khurram Tunio responded on May 21, 2013: Can you please arrange to circulate draft meeting minutes from last agencies MSF meeting. Also enbridge would like to have separate meeting on MSF as we develop site layout to ensure both enbridge new pipe and MSF designs work at the 407 location. Chris McCarthy (SNC Lavalin) responded on May 22, 2013: We will have minutes prepared and distributed this week.
17	York Region	3/21/13	Andrea	Adley-McGinnis	Environmental Services		905-830-4444 ext. 1579		Phone	Andrea called on behalf of Erin Mahoney, Commissioner of Environmental Services. They received the Notice of Application and would like to discuss the alignment of the pipeline. She is interested in the section that follows 407 east of Keele Street. She can be reached by telephone.	Conflicts		Joe Muraca	Responded on March 21, 2013: Joe spoke with Andrea and she indicated that there may be a conflicting project along the 407 east of Keele. Joe encouraged her to contact Jim Arnott, who Joe indicated that she knew well. Andrew will get in touch with him. Jim Arnott Responded on March 21, 2013: Jim spoke to Andrea on the phone - York Region has a water/waste water project in the 2018 time frame, Jim will have the contact tomorrow for follow-up. In the mean time, Lisa or Joe may get a call from Ken Wong at York Region. He is the project engineer for their project. Andrea had already told him to contact the project as identified on the website. It appears when they responded to our earlier queries they gave us the 2011 capital works plan for reference, instead of 2012, so they didn't show this project. Meeting held on April 11, 2013 between York Region and Enbridge. Meeting minutes

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18	URS Engineering Consultants	12/11/12	Geoff	Coy		75 Commerce Valley Drive East, Markham, ON, Canada L3T 7N9	905.882.4401, ext. 193	geoff.coy@urs.com	Email	Your contact info was passed along by MTO. We are undertaking the EA/Preliminary Design for the widening of Hwy 401 from Credit River to Traitaigar Road which includes the portion of Highway 401 where the existing and proposed Enbridge pipeline crosses. Would it be possible to obtain any preliminary plan/profile drawings or other information regarding approximate depth of the proposed and existing pipelines so that we can start to assess if there will likely be any conflicts? Since this is only preliminary design, we will not be developing any detailed relocation plans but we would like to document some general conflicts, if any. It is understood that further investigation would be required at detail design.	Construction	A, B, RF	Jim Arnott	Responded on Dec 11, 2012: At this time we don't have any engineering drawings prepared. The best I [Jim Arnott] may be able to send you is a shape file with the preferred alignment. Until we get the approval from the Ontario Energy Board [OEB] we can't start the detailed design drawings as it is possible to have minor changes as a result of the approval process. But we may have some design guidelines as to expected depths under the ditches and road. I [Jim Arnott] will get back to you with the files we can provide. Jim Arnott Responded on Jan 15, 2013: Geoff we are still don't have design files. Would a shape file of the route work for you? It could be inserted in to a geo-referenced gis system. Geoff Coy Responded on Jan 15, 2013: A shapefile would be fine. We can convert it and include it in our drawings. Do you have any as-built or design information available for the existing Enbridge pipeline at this crossing ?
														Jim Arnott Responded on Jan 15, 2013: Here are the shape files for the project. This is for the entire GTA project so a lot will be out of the scope of your project. These are provided on the understanding the information is confidential and not for public release. This file does not supersede the requirement to have drawings circulated to Enbridge Gas for any proposed works or to have construction locates prior to the start of construction. We don't have as laid drawings for the first gas main.
19	Enbridge Gas Distribution, City of Toronto (M/C, Transportation	9/24/12	Various	Various					Meeting	Enbridge Gas Distribution met with the City of Toronto Capital Infrastructure Coordination on September 24, 2012.	Project Overview and Update	A, B, RF	No Response Required	
20	Enbridge Gas Distribution, and Peel Region	11/28/12	Various	Various					Meeting	Enbridge Gas Distribution met with Peel Region on November 28, 2012.	Project Overview and Update	A, B, RF	No Response Required	
21	Enbridge Gas Distribution, and City of Markham	21/3/13		Brown				abrown@markham.ca	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 21, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received the City of Markham's request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") on March 14, 2013 for the above noted Enbridge application. Enbridge is committed to a comprehensive consultation process for the GTA Project. As part of Enbridge's consultation program, discussions with the City of Markham have been on-going. Enbridge representatives are currently involved in arranging meetings to further review the proposed route and the identified areas of concern. We look forward to continuing the consultation process for the GTA Project with the City of Markham. For additional information on Enbridge's discussions with the City of Markham, please contact Cindy Mills, Senior Strategist Stakeholder Relations at cindy.mills@enbridge.com Responded on March 21, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received the Regional Municipality of York ("Region") request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") on March 15, 2013 for the above noted Enbridge application. Enbridge is committed to a comprehensive consultation process for the GTA Project. As part of Enbridge's consultation program, discussions with the Region have been on-going. Enbridge representatives are currently involved in arranging meetings to further review the proposed route and the identified areas of concern. We look forward to continuing the consultation process for the GTA Project with the Region. For additional information on Enbridge's discussions with the City of Markham, please contact Cindy Mills, Senior Strategist Stakeholder Relations at cindy.mills@enbridge.com. For questions related to the Board's review process for Enbridge's application, please contact Regulatory Affairs at EGDRegulatoryProceedings@enbridge.com. Sincerely, Bonnie Jean Adams.
22	Enbridge Gas Distribution and York Region	21/3/13	Salim	Alibhai				salim.alibhai@york.ca	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	

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**	Agency	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Phone	Email	How Comments Received * (e-mail, phone, fax, letter)	Comments (If meeting notes or minutes are available insert the name of the document to go to)	Comment Category (Report, Consultation, Project Conflicts, Complaints, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
23	City of Toronto	3/28/13	Marylyn	Miller	Archaeology	Archaeological Supervisor	(416) 338-1096	mmiller2@toronto.ca	Phone	Regulatory Affairs has received a message from Marylyn Miller, Archeological Supervisor – City of Toronto. Message Details - Is reviewing the proposed the GTA project (Segment B). - Concerns about the archeological assessment in the Environmental Report. - Has some questions about potential mitigation she would like to discuss. - Can be reached at 416-338-1096, however, you will not be able to leave a message (she is at someone else's location for the time being) - Can also be reached at mmiller2@toronto.ca (send contact information and she will follow up)	Archaeology	B	Dana Poulton	Responded on April 1, 2013: I (Dana Poulton) left a message with her this morning but I suspect her office is closed today. If she returns my call tomorrow I will let you know what we talk about. Dana Poulton Responded April 15, 2013: As you know, my firm has been engaged by Enbridge Gas Distribution Inc. and Dillon Consulting Limited to conduct the archaeological assessment of Segment A and Segment B of the GTA Project. On October 9 last fall we sent a courier package to Susan Hughes with copies of the two Stage 1 reports. The Ministry of Tourism, Culture and Sport accepted both of the Stage 1 reports into the Ontario Public Register of Archaeological Reports on November 5, 2012. However, I know that the Heritage Preservation Services office of the City of Toronto conducts its own internal reviews of archaeological assessment reports. I understand that you have been reviewing my firm's report on the 2012 Stage 1 archaeological assessment of Segment B of the Enbridge GTA Project and have some questions or comments. I am managing the archaeological assessment and would be happy to answer any questions you may have, or to respond to any written comments. You can reach me by e-mail, or by phone at 1 800 592-1867. Dana Poulton Dana Poulton responded on April 15, 2013: Hi Susan. I gather that Marylyn Miller had some questions or comments on my firm's 2012 Stage 1 report on Segment B of the GTA Project. I tried to e-mail her this afternoon but was re-directed to you. You can either e-mail me or give me a call at 1 800 592-1867. I look forward to hearing from you. Dana Kelly Walsh (Legal Assistant, City of Toronto) responded on May 6, 2013: Further to correspondence from Graham Rempe sent moments ago, a reference was made to contact Marylyn Miller. Please be advised that Ms Miller is no longer with the City of Toronto. Please contact Susan Hughes at 416-338-1096 or by email to shughes@toronto.ca Susan Hughes responded on April 15, 2013: Hi Dana. I have been off for the past 6 months, I broke my leg badly. So I will look at your material as soon as I can. Dana Poulton responded on April 15, 2013: I'm very sorry to hear that, Susan. I look forward to hearing from you.
24	Ontario Gov?	6/8/12	Jim	Sherratt				Jim.Sherratt@ontario.ca	Email	Archaeologist (Dana Poulton) has been in conversation with Jim Sherratt regarding the proposed use of trenchless technology: Hi Jim, Further to the questions I posed yesterday concerning the need or lack thereof for Stage 3 assessments on Iroquoian sites that will be mitigated by trenchless technology, I have a related question for the Ministry. I say the Ministry and not you, as I appreciate there will have to be a consensus among staff as to how consultants are to address situations like this that are not covered by the 2011 Standards and Guidelines. Briefly, the sense I get is that many if not most and perhaps even all Stage 4 concerns on this proposed pipeline will be mitigated by trenchless technology, unless there are engineering issues that preclude that option. Regardless of the specifics, if we find a previously unknown homestead or a lithic scatter or even a new Iroquoian village, would the Ministry expect that our fieldwork would be limited to a Stage 2 survey of the corridor through the site and a Stage 2 survey of the start and end points of the trenchless technology. A somewhat more intensive level of investigations would be if the assessment was also required to include Stage 3 archival research if the site was a homestead, and if it was required to include a Stage 3 CSC if the site was located in a cultivated field, but that no Stage 3 test excavations would be required. Option 3 would be to require a fullblown Stage 3 assessment of the site as well as the basic stage 2 level of assessment.	Archaeology	B	Dana Poulton	

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										In considering the above, bear in mind too that in assessing the potential need for a partial or a full Stage 3 assessment there is a difference between the River and Pengiley sites, about which a great deal is already known, and any newly discovered sites, where our knowledge of the sites limits would depend on the extent of the initial investigations (e.g. a Stage 2 level of assessment only; a Stage 2 level of assessment with the addition of a CSC and archival research where appropriate; and a Stage 2 level of assessment followed by a full Stage 3 assessment). Let me know if you or your colleagues have any questions. I look forward to your response. Regards, Dana				
25	City of Toronto	5/6/13	Graham	Rempe		Solicitor	416-392-2887	grempe@toronto.ca	Email	Kelly Walsh (Legal Assistant for City of Toronto) emailed on May 6, 2013: Good afternoon, Please see attached correspondence in reference to the above matter (Enbridge - OEB EB-2012-0451).				
26	City of Toronto	4/3/13	Various	Various					Meeting	Enbridge met with City of Toronto Parks, Forestry and Recreation members on April 3, 2013. Participants included: Norman Defraeye (City of Toronto), Ray Vending (City of Toronto), Trena Cesario (City of Toronto), Teresa Bosco (City of Toronto), Lisa Dumond (Enbridge), Rob Milne (Enbridge) and Sonia Fazzari (Enbridge). The following was discussed: - Discussed overall EGD approach to right-of-way management, and requirements from the City of Toronto with respect to ravines, easements, and other lands. - Discussed coordination with City of Toronto Transportation Infrastructure Management and Cycling Infrastructure & Programs departments with respect to proposed bike paths within EGD right-of-ways. - Discussed upcoming GTA Project and consultation and permitting approach prior to construction to accommodate tree protection, tree pruning, and tree removals. - Discussed EGD's sponsorship support to the City of Toronto Trees Across Toronto program, and potential opportunities for directing plantings in areas where EGD foresees construction work.				
27	Region of Peel	5/17/13	Bob	Nieuwenhuysen	Transportation, Roads - Capital	Manager	(905) 791-7800 ext. 7814	bob.nieuwenhuysen@peelregion.ca	Email	Hi, can you give me the status of the EA project, specifically on what date you will be filing the project? We will correspond with you further once you have provided this information.	Status		Bonnie Adams	Bonnie Adams responded on May 27, 2013: The Environmental Report for the GTA Project was completed in October 2012. The report is available on the website at the following link: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 On December 21, 2012, Enbridge filed the application and evidence with the Ontario Energy Board (the "Board") for approval to construct two natural gas pipelines and associated facilities to reinforce the natural gas distribution system. Below please find the direct links to the website for the Environmental Report and for the application and evidence. Environmental Report - https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 Leave to Construct Application and Evidence - https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=4 Please feel free to contact me if you have any further questions regarding the GTA Project.

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EXAMPLE	Ward 9 Councillor Mississauga	3/07/12	Luisa	Marrone	Executive Assis	905-896-5900	pat.saito@missis	phone	Luisa Morrone called Joe Muraca (Dillon Consulting Limited) to indicate that Councillor Saito would like an Open House in her Ward as she felt that the Open House location was at a distance from residents. Her follow-up email is included below: Good morning, Further to my telephone conversation with Joe Muraca this morning, Councillor Saito would like an Open House in the vicinity of Ward 9 in Mississauga. Upon reviewing the map showing the scope of the project, Councillor Saito noted that the residential neighbourhoods most affected in Mississauga are in the N/W area of the city. The scheduled Open House on March 26th at Mississauga Secondary School is not in the proximity of the affected residents.	POH #1	A	Manny Sousa	Responded March 8, 2012: A telephone voicemail was left with Louisa Marrone requesting her to call Manny Sousa (Enbridge) to discuss the request of changing the Open House location. It was mentioned that at that point the venues had been chosen and the invitations and notices sent out. The request has been documented and will be considered when planning for the second set of Open Houses in June.
1	Wards 1,6,7 and 8, Local & Regional Councillor (Halton)	10/23/12	Tony	Lambert	Local & Regional Councillor	647 220 9728	tonylambert2010@yahoo.com	Email	Thanks for the update, it is much appreciated. A few questions: 1) Will there be a disruption to traffic in Milton specifically any area south of Derry Road, and/or south of Main at James Snow Parkway or Trafalgar? and 2) If there will be any traffic disruptions, when? 3) Will there be any disruptions to consumers' gas services?	Construction Disruptions	A	Bonnie Adams	Responded Oct 30, 2012: Thank you for your e-mail. As a result of the environmental assessment, the Environmental Report provided in the link below includes recommended mitigation measures for limiting noise, dust and traffic impacts during construction as well as other construction related impacts that may arise. With respect to traffic, mitigation measures includes considerations to directionally drill, or bore, under major roadways in order to avoid impacting them at all. Some traffic disruption may be necessary to ensure worker safety and security. In those cases, it will likely be for short periods while the pipeline is installed in that area. Enbridge recognizes that there are potential construction impacts and is committed to discussing concerns and working with the community. Enbridge will liaise with local communities on construction timing and mitigation during the months closer to commencement of the construction period. This will assist in managing construction in local communities and provide opportunities for communication with residents, businesses, municipalities and local stakeholders during the construction period to minimize disruption to neighbourhoods. As well, Enbridge will have a toll-free number available during the construction period to help residents and businesses deal with any questions.
													If the project is approved by the Ontario Energy Board, detailed construction phasing and management will be developed over the remainder of 2012 and 2013. Construction for Segment A (in Halton Region) is anticipated to occur over 2014 and 2015. Specific construction locations and scheduling will be provided to local residents, businesses, stakeholders and municipal staff as it is available. You requested information regarding any traffic disruptions in Milton south of Derry Road, and/or south of Main Street at James Snow Parkway or Trafalgar. There is the potential for some traffic disruption in this area during the construction period due to equipment, materials and personnel movement. Note however, that the construction site is not expected to extend west of Eighth Line in Milton, and no road crossings are proposed west of Highway 407. No interruptions of the existing natural gas distribution system is expected or planned due to this project. The GTA project will continue to engage with the appropriate stakeholders and welcome any comments or questions. Thanks again, and please feel free to contact us again.
													Directions to the GTA Project Environmental Report: https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps"

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													6. Distance from Segment A to Malton residences Segment A runs east-west north of the existing railway corridor north of the northern Malton boundary. We have requested the distances from the proposed Segment A to the residential buildings in Malton from our GIS analyst, and will provide that information to you as soon as it's available. NOTE: An article about the project was provided in Bonnie Crombie's Ward 5 E-Newsletter on March 18, 2013.
													Lisa-Marie Dumond Responded on April 4, 2013: Hi Robert, further to action item 6 from our meeting in March, please find our response below. Let us [Enbridge] know if you have any additional questions. 6. Distance from Segment A to Malton residences Segment A runs east-west north of the existing railway corridor north of the northern Malton boundary. The distance from the proposed alignment to the nearest Malton residences (between Airport Rd and Finch Ave) ranges from 65 m to 135 m. Thank you. Cindy Mills responded to Matt Jackson on May 6, 2013: We had a similar meeting with Councilor Crombie in response to the same resident's concerns. We have also called and spoken to this resident but he was not satisfied with the responses and wanted to take it up with his councilor and MPP. I will set up a quick meeting tomorrow so we can review the approach. Matt Jackson responded on May 6, 2013: Great. Thanks! Cindy Mills responded on May 9, 2013: When you (Matt Jackson) do get a response from MPP Singh, can you send me (Cindy Mills) an email that I can include in our correspondence log?
													Lisa-Marie Dumond responded on May 14 2013: Yes, we would very much like to meet with the Malton residents who approached you to discuss their concerns. Tuesday June 4 at 6 pm works well for our team – please discuss this with the residents and advise if alternate dates are needed. With respect to the meeting format and content, these small group (~4-6 attendees) meetings typically work best in more intimate settings if possible (i.e., a meeting room, rather than a large hall). Will the meeting room have the option of using a projector to do a small presentation? If not, that is fine, we plan on bringing informational material as handouts as well. To that end, please confirm the number of attendees when you have heard back so we know how many information packages to bring. Robert Trewartha responded on May 29, 2013: We're booked for 6-7pm at the Malton Community Centre (3540 Morningstar Drive, Multi-purpose Room #1). I will inform the residents.
4	Malton	4/08/13	Doon	Rabideau		905-799-3939		phone	Response from Cindy Mills on April 9, 2013: I have returned Doon's call and left a vm this morning. He was asking about a potentially proposed open house for Malton. I left a vm that we had completed 9 public open houses as part of our public consultation for the project, filed the final ER report in September and filed our LTC in Decemeber of 2012. I also mentioned that we have a meeting scheduled with MPP Singh tomorrow between 3-4 pm where we would be reviewing the project and would be happy to answer further questions at that time. I left my contact information should he have any further questions.			Cindy Mills	

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5	Various	4/10/13	Various	Various				Meeting	Meeting Minutes from April 10, 2013: - Matthew Jackson and Lisa Dumond met with the following MPP's who have ridings along the proposed GTA Project route. The following notes provide a summary of comments. o Mr. Bob Delaney, MPP of Mississauga-Streetsville (Spread 3) ☐ Was familiar with the project from previous correspondence. ☐ Expressed support for the project to meet the future development needs of Mississauga ☐ Discussed Enbridge work on demand side management, the rapid pace of development, and energy usage statistics ☐ Interested in working with Enbridge to host a public barbeque for his constituents Spring/Summer 2013 o Ms. Soo Wong MPP for Scarborough –Agincourt (Spread 1) ☐ Did not recall receiving notices for the project, but glad to see we are consulting with her now. ☐ Enbridge noted that the Buttonville corridor is a dense residential community along the proposed route. ☐ Communication to the residents in the area, some of who are Enbridge customers, is an important component of our consultation effort. ☐ Inquired about Enbridge's consultation efforts for the project in her riding. Enbridge described the over 200,000 notices, 9 open houses, and 35 newspaper ads to her. ☐ Enbridge provided a hardcopy of the March 2012 Bulletin and Notice of Commencement and the February 2013 Update flyer.			Lisa-Marie Dumond	
								Meeting	Continued - Meeting Minutes from April 10, 2013: ☐ Ms. Wong Indicated that she wants to continue to be notified of project developments. ☐ Enbridge noted that discussions had just started with the City of Toronto about the potential for greening enhancements along pipeline right-of-ways. Although we aren't sure if there is a potential for enhancements along this part of the route in particular, we hope to direct some of the efforts into the areas where we have construction work planned. ☐ Ms. Wong indicated that enhancements would be desired in the Priority neighbourhoods of Victoria Park and Sheppard and Finch and Sheppard. ☐ Ms. Wong recommended Enbridge include some translation into Mandarin in future outreach as the community has a large population of Mandarin speaking Chinese people. ☐ Ms. Wong suggested Enbridge contact the representative of the Agincourt Community Services (contact provided) to discuss opportunities for enhancements and possibly Enbridge could support their community barbeque to be held in June 2013. ☐ Ms. Wong strongly recommended Enbridge take the opportunity while in the communities doing outreach to promote Enbridge safety messages, not just around construction safety, but also on carbon monoxide and digging.				
									CONTINUED - Meeting Minutes from April 10, 2013: o Mr. Jagmeet Singh MPP for Bramalea-Gore-Malton (Spread 3) ☐ Did not recall receiving notices for the project, but glad to see Enbridge consulting with him now. ☐ Was interested in the project purpose in general. ☐ Enbridge indicated that the route is in closest proximity to a residential community where it passes Malton, Mississauga ☐ Enbridge indicated that they are working with Peel Region on the Long-Term Regional Pedestrian Network to leverage opportunities and coordinate construction timing.				
6	Brampton West	4/17/13	Vic	Dhillon	MPP			Meeting	Meeting Minutes from April 17, 2013: ☐ Was familiar with the project but had not received any calls from constituents ☐ Outlined the project route and explained which areas of his riding would be impacted ☐ Mr. Dhillon understood the need for the project in order to support growth in the GTA ☐ Was interested in Enbridge Community Events team supporting an event this summer				

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7	Markham-Unionville	4/19/13	Michael	Chan	MPP			Meeting	Meeting Minutes from April 19, 2013: ☐ Mr. Chan asked about any comments from the public to date and what public concerns had been raised. Lisa informed that most concerns raised thus far were in relation to the environment, safety both during construction and operation and construction nuisance such as traffic disruption, noise, etc. ☐ Discussed the pipeline route and the fact that most of the route in his riding was through existing utility corridors and commercial/industrial areas. ☐ Asked that we work closely with municipal governments to eliminate any impact on the PanAm Games – informed him that this work has started. ☐ Mr. Chan praised the work of Enbridge in the community and our attention to service. ☐ Mr. Chan acknowledged the growth in the GTA and his understanding that Enbridge must build infrastructure to meet that growth.				
8	Etobicoke North	4/25/13	Shafiq	Qaadri	MPP			Meeting	Meeting Minutes from April 25, 2013: ☐ Mr. Qaadri asked several questions relating to the natural properties of natural gas and where it comes from. Informed him that it is a gas in its natural state and is extracted from naturally occurring deposits several 1000 m underground. ☐ Discussed in detail the scale of our distribution operations and the amount of energy we supply to our customers. Also touched on the value natural gas provides in comparison to other fuel types. ☐ Mr. Qaadri asked about the cost of the project and the impact on our customer's bill. Explained that project is projected cost is around \$600 million which will be spread over all of our 2 million customers over a number of years. Also explained that new supply sources and lower associated tolls will mitigate impact of project cost. ☐ Mr. Qaadri appreciated that the project was needed to support future growth. Answered questions related to pipe construction, depth of pipes, size of pipes and where existing infrastructure exists.				
9	Thornhill	5/09/13	Peter	Thurman	MPP			Meeting	Meeting Notes from May 9, 2013: ☐ Was familiar with the project and had received calls from the Beverly Glen Ratepayers Association. ☐ Outlined the project route and explained which areas of his riding would be impacted ☐ Mr. Thurman appreciated that the project was needed to support future growth. Answered questions related to pipe construction, depth of pipes, size of pipes and where existing infrastructure exists. ☐ Discussed the pipeline route and the fact that most of the route in his riding was through existing utility corridors. ☐ Noted the proposed route extends along the southern boundary of the Langstaff Gateway development and that the project team is working closely with the developers and the City of Markham on design and planning. ☐ Mr. Thurman asked about the cost of the project and the impact on our customer's bill. Explained that project is projected cost is around \$600 million which will be spread over all of our 2 million customers over a number of years. Also explained that new supply sources and lower associated tolls will mitigate impact of project cost. ☐ Discussed in detail the scale of our distribution operations and the amount of energy we supply to our customers. Also touched on the value natural gas provides in comparison to other fuel types. ☐ Mr. Thurman asked about the feedback we've received from residents and agencies. Described the consultation program, and noted that pipeline safety, construction and operations nuisance such as traffic, noise, etc., conflicts with other development projects, and environmental concerns were the primary areas of concern.				

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10	Brampton- Springdale	5/21/13	Linda	Jeffrey	MPP			Meeting	Meeting Notes from May 21, 2013: - Understood the need for infrastructure investment to ensure future reliability. - MPP Jeffrey asked questions about the project route and we explained the proposed route and fact that it mainly runs through existing corridors. - MPP Jeffrey asked what community feedback Enbridge has received. We explained the consultation process and that most of the concerns surround construction and safety of the pipeline. - MPP Jeffrey asked a few questions about natural gas and how our system operates. - MPP Jeffrey appreciated Enbridge's work in the community and commitment to consulting early with the public.				

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**	Organization (state "Public" if not stakeholder group)	Group Type* (land owner, general public, stakeholder, etc.)	Date Received (mm/dd/yy)	How Comments Received * (comment form, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Impacts, Construction, Safety, Schedule, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Public	public	3/11/12	email	As a pensioner of Consumers Gas/Enbridge, I am interested in this ambitious project. One question that occurs to me about #A..., is the route appears to follow the 407. Does that mean disruption to travel on the Highway during the construction period? I wish you well!	Notice of Commencement	A	Joe Muraca	Responded March 11, 2012: Thanks for your interest in the project! I [Joe Muraca] assume you are referring to the Preliminary Preferred Route. If so, there will no impact to Highway 407 traffic as the pipeline is planned for installation in the utility corridor just south of 407. Please let me know if you have any other questions!
1	Public	School	10/23/12	Email	Are you able to provide a GIS file for the proposed "Segment B" pipeline so that we can examine the distance between our schools/school sites and the pipeline?	Impacts	B	Bonnie Adams	Responded on October 30, 2012: Thank you for your request for GIS files. At this time, we [Enbridge] are still finalizing the construction plan details. In the meantime, the GTA Project Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. With respect to your request, the Appendix C – Detailed Environmental Mitigation Maps (see link below) provides zoomed-in mapping with an aerial photo of the route and identifies nearby schools. These maps can be used to determine the distance between a school site, property buildings, and the proposed pipeline.
									Directions to the GTA Project Environmental Report https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA Project will continue to engage with the appropriate stakeholders and welcomes any comments or questions. Individual Responded on Nov 27, 2012: We've been asked by our trustees when preliminary construction schedule(s) to be available for the project (Segment B) would be available? I think it will be after the review and approvals first? Bonnie Adams Responded on Nov 29, 2012: With regards to your request for when the preliminary construction schedules for the project will be available, we will provide the schedules when the OEB final approval for the project has been received and we begin our detailed design phase. Please feel free to contact me if you require any further information regarding the GTA project.

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2	Public	Ratepayers Association	10/24/12	Phone		Impacts	RF	Bonnie Adams	Responded on October 24, 2012: Bonnie Adams verbally provided details regarding the review period for the Environmental Report and the OEB process and forwarded the individual's request for additional details. Craig Fernandes and Byron Madrid Responded on Nov 2, 2012: Byron and I [Craig Fernandes] spoke with the individual. It went well, and he stated he was satisfied. We did explain what a regulatory facility is and used the analogy that it's like a transformer on an electrical system but rather than controlling voltage, it controls pressure. He questioned the control system and pressure relief and it was explained that pressure relief is one type of control system but that the site currently, and in the future, does not plan to have any relief controls that would vent gas into the atmosphere. Therefore the control system design is fundamentally different from the type he was concerned about. In terms of his questions on disaster management and damage radius, we queried his understanding and it was revealed that his concerns was about liquid fuels and there was confusion on liquefied natural gas and propane. We explained that liquid fuels have a tendency to flash or boil and rapidly expand when heated but that the natural gas in the lines was not liquid and therefore it's fundamentally different. The other reference was the Sunrise Propane incident and we [Byron and Craig] explained that that was a storage facility and we do not store fuel at this site so again it was fundamentally different.
									He was satisfied with our responses and advised that he would report back to the group. If there were any additional questions, he would let us know.
3	Public	public	10/26/12	Email	Thanks for the update on the environmental report. Would it be possible to see a copy of the Arborist Assessment?	Report	A, B	Lisa-Marie Dumond	Responded on October 29, 2012: Thank you for your e-mail and on-going interest in this project. We [Enbridge] remember corresponding with you in spring 2012 in response to your May 23, 2012 e-mail. As we are still developing construction plans for the corridor in your area, the arborist assessment has not yet been completed. However, the GTA Project Environmental Report does contain baseline information on vegetation in Section 3.2.5 (see link below). Section 6.0 also presents recommended high level mitigation measures to reduce impacts to vegetation during construction (Section 6.2.4). Although the Environmental Report is not at a level of detail that can provide specific information about any particular tree or associated impacts or mitigation measures, it does outline some of the ways we may be able to minimize impacts to vegetation along the preferred routes. The Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below.
									<u>Directions to the GTA Project Environmental Report</u> https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Section 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA Project will continue to engage with the appropriate stakeholders and welcomes any comments or questions.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

**	Organization (state "Public" if not stakeholder group)	Group Type* (land owner, general public, stakeholder, etc.)	Date Received (mm/dd/yy)	How Comments Received * (comment form, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Impacts, Construction, Safety, Schedule, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
									Lisa-Marie Dumond Responded on Nov 13, 2012: Yes, we will provide you a copy of the arborist assessment when it is complete. If you are available, we would also be interested in meeting with you to review the report and discuss the report recommendations at that time. Right now, we are anticipating the report may be completed in the first quarter of 2013. If you have any further comments or questions, please don't hesitate to contact us. Individual Responded on Nov 13, 2012: Good morning Lisa, thank you very much. I will look forward to seeing and discussing it.
4	Public	Land Owner	11/09/12	Phone	Left a voicemail on toll-free number. He had questions on the GTA Project, specifically in Mississauga, Derry Rd. & 9th Line.	Construction	A, B, RF	Lisa-Marie Dumond	
	IBM	Stakeholder	11/29/12	Email	Jim Arnott (Enbridge) called IBM and confirmed he was the correct person to use as the single point of contact for the IBM facility on Steeles Avenue, Markham. He was unaware of the Environmental Assessment for the GTA Project. His contact information is (<i>contact provided</i>).	Construction	A, B, RF	Bonnie Adams	Responded on Jan 3, 2013: IBM was added to the distribution list for the GTA project and was sent the application and evidence notification email that went out to all parties when we filed with the Board. Additional Response Provided on Mar 8, 2013: Regulatory Affairs received an error message for the email notification sent to IBM. Bonnie Adams spoke with the individual and confirmed we [Enbridge] had the correct email address and requested that Regulatory re-send the notice (see below). This morning I [Bonnie Adams] followed up with the individual and he confirmed he had received the notification. He also let me [Bonnie Adams] know that he had received the Notice of Application (via UPS courier) and that he has passed it along to the appropriate contacts in IBM.
7	Public	Toronto District School Board	2/14/13	Phone	Phone call received by Joe Muraca (Dillon) on Feb 14, 2013: I received a call today from a planner at the Toronto District School Board. He indicated that he received a note from a Trustee) asking how the project would impact schools. I assume she received the email as part of the OEB mailing. I indicated that we consulted with school boards during the EA. I also indicated that he could review our report which discusses schools and mitigation around schools but I also suggested that someone from EGD could call him directly. He welcomed this opportunity. I would recommend someone contact him directly.	Impacts, Amendment	A, B, RF	Cindy Mills	Cindy Mills Responded on Feb 21, 2013: It was great to chat with you yesterday and I [Cindy Mills] look forward to working with you as the project progresses. We are currently working through the regulatory phase with the Ontario Energy Board. Enbridge is anticipating to have a decision by August of this year and if approved would begin construction on Segment A and Segment B by August 2014. The project would be completed in two phases with Segment B scheduled for winter 2014 and Segment A for spring 2015. As you mentioned, the proposed route does pass close to schools in the area. Enbridge will work to limit construction adjacent to schools during the school year where possible. In the cases where this is not possible, Enbridge will fence off and clearly mark the construction areas and have an Enbridge community liaison person on site and available. We will also be working closely with you and the Toronto District School Board as our construction schedule and plans are developed. I am available for any questions you may have and have included my contact information below. I will also add you to our contact list to keep you apprised of any updates to the GTA project as we progress. Individual Responded on Feb 21, 2013: I have forwarded your email to our Senior Management staff. Also, thank you for adding my name to the contact list.

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

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8	Public	Land Owner	2/21/13	Phone	Regulatory Affairs has received a message from an individual with regards to the project. He was calling on behalf of his father in-law, who owns land in Milton near the proposed route and has recently received the notification letter sent out to parties regarding the amendments. He wanted to know if Enbridge was planning to expropriate more land? If so, his father in-law would like to know more information. Please provide an email summary of your conversation for the log. Let me know if you have any questions and if I can be of any assistance with this inquiry.	Land Acquisition, Amendment		Byron Madrid	Responded on Feb 25, 2013: I (Byron Madrid) tried contacting the individual but got his answering machine. I left the individual a voicemail message confirming that the information his father in-law received are updates to the GTA Project and related to the EA. I also confirmed that we are not looking for any land to purchase. I left my contact information in case he has further questions.
9	Public	Sr. Regulatory Analyst, IESO	2/07/13	email	We (IESO) spoke with you a couple of weeks ago with regards to Enbridge's GTA Expansion project. I've been monitoring the status of this project on the Ontario Energy Board [OEB] website and there has been minimal activity. I know that Enbridge has time constraints related to this project in order to meet your final deadlines – Have you heard anything from the OEB with regards to how they plan on proceeding? Please advise.	Impacts, Leave to Construct Application	A	Craig Fernandes	Responded on Feb 8, 2013: Thank you for the interest. We [Enbridge] were working with submitting the Notice of Amendment (NOA) maps for the board yesterday so that they may issue the letter of direction. I would hope that the process goes forward very shortly. Probably next week given the number of people that may be snowed in yesterday and today. I can give you an update once I have more definitive information. Individual Responded on Feb 28, 2013: Thanks Craig. I noticed your latest submission to the OEB reflected some changes to Segment A of your proposed plan, namely a relocation of your proposed Parkway West gate station as a result of Union Gas' Parkway West project. I'm interested in the interdependencies between these two projects. Are you available tomorrow or Monday to discuss? Please advise. Craig Fernandes Followed-Up with Tam Wagner on Mar 4, 2013 via Telephone: - He wants a grasp of how the GTA Project relates to Union's Parkway West. - Goreway question of reliability and new services path. - Craig described changes to LTC application and what they mean - > Shorter Segment A, share Segment A, shift in location of Parkway West (as per Environmental Report Amendment) - Craig described interrelationship of Union and Parkway West (both are required for full benefits realization) - Craig pointed him to project website and sign up capability for updates.
									Shari Lynn Spratt [Enbridge] Responded on Mar 8, 2013: Please find the email notification that was sent to interested parties who signed up through the website. IESO is included on the list of contacts.

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10	Public	Peel District School Board	3/08/13	Phone	Regulatory Affairs has received a message from an individual, Peel District School Board. He has some questions regarding the GTA Project and he can be reached at (contact information provided). Please provide an email summary of your conversation with the individual. Let me know if you have any questions and if I (Byron) can be of any assistance.		A, B, RF	Byron Madrid	Responded on Mar 8, 2013: Byron called and had to leave a message for the individual. Byron left his contact information and asked him to call Byron so that he can provide the individual with responses to his questions. Individual Responded on March 13, 2013: Left voicemail and thanked Byron for answering his questions and requested map shape files in an email. Byron Madrid Called the Individual (PDSB) on March 18, 2013: I [Byron Madrid] spoke to the individual on March 18, 2013. He mentioned that his manager had asked him to put together a map (for internal use), that would show our GTA Project proposed route, the EGD existing NPS 36 pipeline and if available the Trans Canada NPS 42 that we are proposing to connect to at Bram West location. His manager would like this information shown along with the location of the Peel District schools in the area. In order for him to accomplish this, he was hoping to get a shape file with all the above pipeline information so that he could layer it over his GIS. I informed him that we have a shape file that shows the proposed GTA Project route with the original start point of Parkway West and that we are in the process of updating the shape file with the new start point of the Bram West inter-connection with Trans Canada between Winston Churchill and Heritage Rd. I also told him that we did not have Trans Canada's NPS 42 information but as described above, I gave him the general location for the new start point. I also informed him that our shape file only has information for the proposed route and doesn't have information on the existing Enbridge NPS 36 pipeline. I explained that the proposed route was located just north of the existing NPS 36 pipeline and basically travelled parallel to the existing pipeline. He asked if we could send him a copy of the shape file. I requested that he send me an email with his request and contact information. As per the emails below, we have sent the individual the shape file and he has responded telling us that the information was exactly what he was looking for.
									Individual Responded on March 18, 2013: Thanked Byron for sending the shape files. Byron Madrid Responded on March 20, 2013: In response to your phone call yesterday and your question on setback requirements from our pipelines, please find below the information you requested. The location and design of natural gas pipelines are regulated by both the Canadian Standards Association (CSA) and the Technical Standards and Safety Association (TSSA). The main component when considering setbacks of natural gas pipelines from institutions is the design of the pipeline, often referred to as "Class Location". For both Segment A and Segment B, the pipeline will be designed to the highest standard, Class 4, which means that they are designed for operation within highly urbanized areas. A more detailed look at Class Location Design is included below. <u>Class Location Design</u> <u>Setback Requirements:</u> The TSSA identifies development setbacks from natural gas pipelines operating at various stress levels. The TSSA document PI-98-02 "Guidelines for Development in the Vicinity of Oil and Gas Pipeline Facilities" specifies: "MINIMUM SETBACKS for oil and gas pipelines operating at a stress level below 40% of Specified Minimum Yield Strength (SMYS), no additional setbacks are required beyond the limits of the easement. For the GTA Project, both segments of natural gas pipeline are proposed to operate at less than 40% of SMYS, resulting in no additional setbacks beyond the limits of the easement. Please let me know if you have any questions.

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

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11	Public	Toronto District School Board	3/08/13	Phone	Joe Muraca spoke with an individual via telephone on Mar 8, 2013.		B	Joe Muraca	Responded on March 8, 2013: Hi, great to speak to you today. I [Joe Muraca] understand you received the OEB Notice for the GTA Project and had some questions on next steps and the process as well as the routing. You also have some questions about working with schools and the school board. I would encourage you to contact Cindy Mills from Enbridge. She is copied on this message and can also be reached by phone at (416) 495-5401. Cindy Mills Responded on March 11, 2013: I (Cindy Mills) received a telephone call from withthe TDSB this afternoon. He had received the ER amendment and was looking at the original ER report received in an email from EGD on December 2012. He was interested in the North/South route of Segment B and was looking for maps with more detail. I [Cindy Mills] directed him to the website (which he had up already) and the appendices sections with the mitigation mapping. We also discussed the timing for the OEB and the approvals process that may include conditions. He wanted to take some time to review the report and prepare information for the school board. I mentioned that EGD would have community liaison personnel involved throughout the process and that we would engage with the community and the schools prior to construction commencing. He was happy with the information we discussed and will call me if he has any further questions.
12	Public	Landowner-Gateway Group	3/14/13	Phone	Developing the area on the SE corner of Yonge and Highway 407. He is responding to the Ontario Energy Board [OEB] Notice and has several concerns about setbacks, pipeline size and position through the Langstaff area. He is concerned that he will lose space for development as a result of the pipeline, and feels that Enbridge is putting the "cart before the horse" for this project. He feels that he will be "stuck" with the pipeline and have to alter his development plans without any input. He also suggested that Enbridge should consider aligning the pipeline north of the corridor.	Impacts, Notice of Application	B	Joe Muraca	Responded on March 14, 2013: Joe Muraca provided him with Lisa-Marie Dumond's [Enbridge] contact information because he wants to discuss design and the permanent easement. Lisa-Marie Dumond Responded on March 14, 2013: Lisa spoke with the individual on the phone. He works as a consultant for Condor Developments assisting with development of the Langstaff Gateway Lands at the southeast corner of Yonge and Hwy 407. They are looking at implications to their draft plans including underground parking, as their details are not established. They will be objecting to the project to the Ontario Energy Board [OEB]. Would like to set up a meeting to discuss. He asked a series of questions that he will be submitting as comments to the OEB. What is the proposed easement width that EGD is looking to get through the properties? [I responded 6m]. What is the actual alignment of the pipeline? [I described the proposed alignment as being immediately north of the north end of the cemetery]. What is setback of easement to any structures? [I noted the pipe is designed to Class 4 and there are no associated setbacks]. He indicated that upon reviewing some documents from the OEB, he is concerned there may be setbacks for the pipeline. He plans on emailing the above questions along with others to me for a formal response.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

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									Lisa-Marie Dumond Responded on March 15, 2013: Lisa provided a copy of the meeting minutes to him that were from a meeting held with Condor Developments on August 29, 2012. Lisa also copied Condor Developments and Schaeffers & Associates. Individual Responded on March 15, 2013: Further to our conversation regarding the Enbridge GTA Project, I am trying to catch up with the status as well as some of the details of the project. I am acting on behalf of Condor Developments, a stakeholder that is impacted by your proposed project. I am kindly requesting the following information asap, if you can provide it; A) ...it is unclear as per the attached plan, the exact alignment of the proposed 36" dia., pipe. B) ...the proposed width of the easement C)...the proposed set-back required from the easement to any future structures or infrastructure ie. other future utilities D)...the ability to conduct the placement of fill above such an easement and to what extent E)...will the gas line through the Condor Lands require any ventilation that would be visible F)...is there any structures within the proposed easement that Enbridge is to construct as part of the project
									G)...is the intent to have the proposed 36" dia., Gas line to be constructed under the railway at our east limit H)...to what extend is Enbridge role going to be as Site Plan/Building applications, etc., are being submitted to the City or other approval agencies I)... You had mentioned that there was minutes of a meeting held with Condor Development) and Schaeffers Engineering in August, 2012 and such minutes are included in your submitted EA documents presented to the OEB.
									Thank you for your cooperation and I am sure I will have further questions as I review your documents and information requested above. Lisa-Marie Dumond Responded on March 15, 2013: Thank you for your questions. I [Lisa-Marie Dumond] can respond to some right now (please see below), and will circulate the remaining questions to the project team to get you the correct responses. A) Response: Please see attached map centered on the Langstaff Redevelopment Area. This map is also available on the project website (www.enbridgegas.com/gtaproject - Environmental Report page - Appendix C Detailed Mitigation Measures). B) Response: As per the Aug 29, 2012 meeting minutes, a six meter easement is sought for the pipeline alignment (see attached). G) Response: Please see the attached map for the alignment crossing location proposed below the railway corridor located between Yonge and Bayview. I) Response: Please see attached for the meeting minutes of Aug 29, 2012 with Condor Developments.

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									Lisa -Marie Dumond Responded on April 11, 2013: Please see the remaining responses to your questions below. Please let us know if you have any additional questions. C) Response: For the GTA Project pipeline location in the proposed Langstaff development there are no additional setbacks required beyond the limits of the proposed easement. Please note that the TSSA identifies development setbacks from natural gas pipelines operating at various stress levels. The TSSA document PI-98-02 "Guidelines for Development in the Vicinity of Oil and Gas Pipeline Facilities" specifies: "MINIMUM SETBACKS for oil and gas pipelines operating at a stress level below 40% of Specified Minimum Yield Strength (SMYS), no additional setbacks are required beyond the limits of the easement. For the GTA Project, both segments of natural gas pipeline are proposed to operate at less than 40% of SMYS, resulting in no additional setbacks beyond the limits of the easement. D) Response: As an outcome of a meeting with Condor Properties on April 5, 2013, Enbridge will be providing information related to working around vital mains to Condor Properties in a separate communication. E) Response: No ventilation is proposed for this project. F) Response: There are no proposed structures within the proposed easement for the project. H) Response: Enbridge's Municipal Coordination Advisor Department receives, reviews, consults with developers and municipalities and responds to all circulations of Site Plan/Building Applications received directly from the Municipality. Thank you, Lisa-Marie Dumond, M.Env.Sc., CISEC, EP
13	Public	Liaison College, Brampton Campus	3/14/13	Phone	Left voicemail message for Joe Muraca (Dillon) indicating that she was calling on behalf of an individual. She received a letter via courier dated March 6 2013 that outlined the Enbridge filing with the Ontario Energy Board [OEB] for constructing pipelines (i.e., the package that was sent out by Regulatory Affairs). The campus is located at 350 Rutherford Road, Brampton. She reviewed the materials but was not able to discern what the impact will be on their business. She requested that someone call her back to discuss.	Impacts, Notice of Application	A	Joe Muraca	Responded on March 14, 2013: Joe Muraca called the individual back on March 14, 2013 and indicated that the property in question is located well north of the Preferred Route and will not be affected. She indicated that she has no further comments.
14	Public	Condor Developments	3/14/13	Email	Condor Developments sends Enbridge a meeting request for April 5, 2013 with developers in the Langstaff area, Condor Properties, and Angus Glen from 9 to 10 am.	Impacts	B	Cindy Mills	Meeting accepted by Enbridge. Byron Madrid responded on April 26, 2013: Please find attached the documents related to Enbridge Gas' Action Item Follow up from April 5, 2013 Meeting with Langstaff Developers and City of Markham. City of Markham emailed Condor and Angus Gle) on April 26, 2013: Further to our meeting with Enbridge at the City of Markham on April 5, 2013, Enbridge advises us that they have yet to receive any of the conceptual cross-sections from Condor or Angus Glen for Langstaff Gateway. Once they have received these, we can schedule a follow-up meeting to discuss the opportunities to work together towards an acceptable solution for the pipeline routing. Could you please advise as to when you think these might be available? Thank you.
15	Stakeholder	Toronto Transit Commission	3/11/13	Email	Indicated that he received the Leave to Construct Enbridge GTA (Notice of application EB-2012-0451) project last Friday and was informed that he needs to advise the Ontario Energy Board [OEB] by March 13, 2013 of what degree of participation would be needed from TTC. He was further advised to review and that he will be responsible for any communications with the application. As such, the individual requested a PDF copy of the map(s) before noon today, March 11, 2012 where the proposed route is located within the limits of the City of Toronto. The maps should identify the TTC areas potentially impacted by your construction. Please call me at 416-981-1109 at your earliest convenience to discuss further.	Impacts, Notice of Application	A, B, RF	Sam McDermott	Responded on March 15, 2013: Sam McDermott sent the requested drawings (Segment A, B and Regulation Facility) to the TTC on Wednesday, after an initial attempt on Tuesday, March 12, 2013.

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16	Public	General Public	2/26/13	Phone	Resident lives in Malton but did not want to provide his address. Lives near farmers market near Mississauga Road and saw some construction and thought the pamphlet he received was about that construction.	Impacts, Amendment	A	Joe Muraca	Responded on February 26, 2013: The resident was informed that construction has not begun for this project. The project and the pamphlet only dealt with the change in the route for the project. Resident had no further questions. He indicated he would visit the website periodically to see about any project updates.
17	Public	General Public	3/18/13	Phone	Bonnie Adams received a phone call and the discussion is summarized below: Regulatory Affairs received a message from an individual with regards to the GTA Project. Only a name/number was left on the message. I followed-up with th eindividual to find out more about the questions that he has regarding the project: - Asked whether or not the pipeline had been approved? Bonnie let him know that Enbridge has filed the application/evidence with the Ontario Energy Board [OEB] for approval of the project and that we are in the beginning stages of the process. - What happened to the other route? (refers to the Finch Route within the Hydro ROW) - What is the diameter of pipe? (Segment B) - How deep will the pipe be? (he spoke of this in relation to the subway system) - The proposed route will be crossing the rapid transit way 2 or more times, will the pipe be reinforced? (refers to vibrations and mentioned that York Region had implemented a new measure within the past 15-18 months and that Enbridge is aware of it) - Where are the pumping stations located? Additional information provided by the individual: - is a Professor and may not be able to answers his phone during class - Is a shareholder - worked/familiar with Alberta pipelines - Would like to receive engineering drawings as he will be able to read them	Consultation	A, B, RF	Bonnie Adams and Joe Muraca	Responded on March 18, 2013: Bonnie Adams advised that she could only provide information related to the regulatory process and that she would pass along the information request to the Enbridge team and someone would get back to him. Joe Muraca Responded on March 20, 2013: I [Joe Muraca] understand you have some questions concerning the GTA Project proposed by Enbridge. I also understand that you may not be able to speak freely during the day as you are a Professor. The questions you posed are below and my responses are in red. Please let me know if these responses suffice. In any case, I would be glad to speak to you by phone if a time can be arranged - What happened to the other route? Answer - please provide additional commentary on this question. Which other route are you referring to? - What is the diameter of pipe? (Segment B) Answer - The diameter of the pipeline is 36 inch (NPS 36) - How deep with the pipe be? Answer - Typical depth of cover for the pipeline will be approximately 1.2 m (4 feet). Where it crosses watercourses, roads and other linear features it will likely be deeper than this, especially to accommodate trenchless crossing methods. Depth at these features can be in excess of 5 or 10 m or greater. Once detailed design is completed we will have a better understanding of depths at various locations/ - The proposed route will be crossing the rapid transit way 2 or more times, will the pipe be reinforced? Answer - Detailed design for the pipeline has not been completed at this time. Design will include consultation with agencies to ensure that it takes into account these additional design parameters if necessary. - Where are the pumping stations located? Answer - As this pipeline will carry natural gas, no pumping stations will be required.
									Joe Muraca Responded on March 20, 2013: Have you [John Kucharzouk] had a chance to visit the website for the project? It is listed below. This site has the environmental report which has detailed mapping as well as the components of the project. Please let me know if this helps. Joe Muraca Responded via phone on March 21, 2013: -Asked why the Finch corridor wasn't assessed - Joe indicated that it was considered in our high-level analysis but that the area, especially in consideration of the start and end points, had a number of constraints - He was glad to hear that it was a least considered. -He feels that the area especially along the Parkway Belt between Bathurst and Yonge (and also north and south of Rutherford) has a very high water table and would require significant dewatering - Indicates that any development in the area requires quite a bit of dewatering. -He asked if there was an existing pipeline along Segment B - Joe indicated that there is an existing 26" pipeline along the rail corridor - He also made a comment about increasing storm severity and how that might impact the pipeline -Asked about how Enbridge would protect the pipeline in the vicinity of existing active power lines -Had a number of questions about design and safety measures (i.e. emergency shut-off valves) which Joe did not answer. -He would like to discuss the project with someone in engineering at Enbridge. - Joe Muraca pointed him to the project website. He will review and contact Joe again with further questions.
									Joe Muraca Responded on March 21, 2013: John is a professor at York/Seneca and has pipeline experience - worked on the Mackenzie Valley pipeline in 1979. He is very well versed on pipeline design and engineering. He Has no objection to the pipeline but had a number of questions. Many of his comments pertained to Segment B of the project as he lives in the Thornhill area. He has concerns about the pipeline crossing linear corridors like subways and Rapid Transit - specifically on whether the pipeline will be deep enough and whether it will be protected or reinforced when it does cross these locations. He indicated that there is a 5-ton limit on vehicles for the Rapidway - thinks there are problems with ground stability in that area

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									Joe Muraca Responded on March 21, 2013: Hi, Sorry about all the emails and calls! I [Joe Muraca] just checked the website and if you look on the page below you will notice a file under the Appendices called Environmental Mitigation Maps. These contain the maps for both segments A and B. B follows after A in the file. This is the url again: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3 And this is the actual link to the maps above: https://www.enbridgegas.com/assets/docs/App%20C%20-%20Mitigation%20Maps%20-%20GTA.pdf Please let me know if this works. Note that I will be away from the office tomorrow but back on Monday. I can help you further if needed at that time.
									I informed him that we will have an AC Mitigation and Corrosion Protection plan for our proposed pipeline. I informed the individual that we will be installing remote operated shut-off valves. I also captured some comments and concerns he had regarding the construction activities and potential impacts to the dog park and baseball diamond in the area. I did ensure him that as we start developing our construction management plan we would be identifying potential areas (like the dog park and sports facilities) that may be impacted and determine approaches to mitigate the potential impacts. Individual was pleased with the responses and thanked me for the call and my time. I told him that I would email him my contact information and that he can give me a call if he has any other questions.
18	Public	General Public	3/14/13	Email	An Individual submitted a complaint in response to the Notice of Application. The Ontario Energy Board received the complaint and it was sent to the Ombudsman's Office and forwarded to Hilary Thompson (Enbridge). Enbridge Regulatory (Hilary Thompson and Bonnie Adams) have been attempting to contact He has and have been leaving messages and provided our contact information. Enbridge will also send a letter along with the maps to him via UPS courier March 19, 2013. Bonnie Adams spoke with the individual and will be sending out a summary of the conversation to be added to the correspondence log.	Impacts, Notice of Application		Bonnie Adams and Hilary Thompson	Responded on March 19, 2013: Letter issued to the individual providing detailed maps of the route, provided contact information and outlined the process for requesting Intervenor/Observer status at the hearing. Hilary Thompson Responded on March 20, 2013: Hilary called the individual to follow up with the question regarding the Highway 407 corridor and to confirm the letter and maps were received. The letter and maps were received on the morning of Wednesday March 20th. He communicated that the detail provided in the maps in the Notice of Application was insufficient for residents to locate their homes in relation to the proposed facilities. The major streets and highways did not allow residents to locate subdivisions and also the references, such as the Highway 407 symbols, were located too far away from the pipeline. Hilary acknowledged the concern and described that the maps are intended to depict the entire pipeline route, landmarked by major streets and highways to provide the public with a frame of reference on its location, in a manner that could be clearly viewed in the newspaper. He communicated that he expected a higher level of detail in the publication. The maps delivered by UPS enabled him to locate the his residence in relation to the pipeline and the pipeline route in relation to the nearby hydro lines. He was satisfied by the information received and requires no further information. He will contact Bonnie or Hilary if he has any further questions.
19	Angus Glen Developments, and MMM Group	Stakeholder	6/21/12	Meeting	Enbridge Gas Distribution met with the Angus Glen Developments and MMM Group on Thursday June 21, 2012.			No response required.	
20	Enbridge Gas Distribution and Angus Glen Developments	Stakeholder	8/08/12	Teleconference	Enbridge Gas Distribution had a teleconference with Angus Glen Developments and MMM Group on August 8, 2012.	Update Meeting	B	No response required.	

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

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21	Enbridge Gas Distribution, Ministry of Municipal Affairs and Housing (MMAH), and Dillon Consulting	Stakeholder	8/13/12	Meeting	Enbridge Gas Distribution met with Ministry of Municipal Affairs and Housing on August 13, 2012.		A, B	No response required.	
22	Enbridge Gas Distribution, Schaeffers & Associates, and Condor Properties	Stakeholder	8/29/12	Meeting	Enbridge Gas Distribution met with Schaeffers and Associates on August 29, 2012.	Team Meeting	B	No response required.	
23	Public	General Public	3/13/13	Letter	An Individual sent a letter of comment to the Ontario Energy Board on March 13, 2013.	Letter of Comment		Bonnie Adams	Responded on March 25, 2013: Enbridge has received your letter of comment as filed with the Ontario Energy Board (the "Board") regarding the proposed GTA Project and would like to take the opportunity to address your concerns expressed. <u>Environmental Impact</u> Enbridge recognizes that potential short term disruptions to the natural environment may result during the project's construction phase. Enbridge has assessed these potential impacts, including those at creek crossings, as part of the environmental assessment and planning of the proposed alignment. Enbridge is working with the City of Markham planning staff, and the Toronto and Region Conservation Authority to minimize potential impacts of the project in the area. Details of environmental features, potential impacts and mitigation plans along the preferred route are documented in the Environmental Report which is available on our project website www.enbridgegas.com/gtaproject . <u>Mitigation Measures</u> Between Bayview and Leslie, the proposed alignment is north of the electrical transmission lines, and the primary cover is classified as meadow habitat. Some of the planned mitigation measures are described in the Environmental Report. Although there is potential for temporary vegetation removal during construction, natural areas will be restored following construction.

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									The ground cover over the pipe will be comparable before and after construction, and as a result, stormwater flows are not expected to be impacted. Mitigation measures will be used to minimize sedimentation into Little German Mills Creek, and at all other watercourse crossings. Potential impacts to local flora and fauna are expected to be short-term during construction and are not anticipated to be long term. Further, the proposed pipeline will be buried, and once installed does not pose a hindrance to wildlife movement. The construction period through this area will be relatively short, measured in weeks or months, rather than years. During the construction phase, the project will have a dedicated point of contact for the public to answer questions and address concerns. It will also have an environmental specialist who will provide guidance and direction to mitigate any potential environmental impacts. Enclosed please find the Environmental Mitigation Map, in the area of Little German Mills Creek. The Board will take public input into consideration when rendering a decision. To ensure that the construction site is returned to pre-construction conditions, the Board has, in the past, always required environmental monitoring reports be completed. The monitoring reports will provide information on actual impacts related to construction and operation and on the success of mitigation measures applied. <u>Pipeline Safety.</u> Enbridge integrates safety considerations over the entire life cycle of pipeline planning and operation. The proposed segments of natural gas pipeline for the GTA Project will consider safety in the design, including the proximity to homes, businesses, institutions, and other infrastructure.
									Natural gas pipelines are designed and operated in accordance with the Canadian Standards Association (CSA) Z662 - Oil and Gas Pipeline Systems, a standard adopted and regulated by the Technical Standards and Safety Association (TSSA) in Ontario. The proposed pipelines will be designed, constructed and tested to meet or exceed all applicable pipeline safety standards and regulations. Enclosed please find the GTA Project Safety Bulletin. Additional information on the planning process and pipeline construction is available on the website. Please contact me if you would like to discuss the proposed GTA Project in further detail and/or have questions regarding the Board's regulatory process. I (Bonnie Adams) can be reached at (<i>contact information provided</i>) . Yours Truly, Bonnie Jean Adams Regulatory Project Coordinator - GTA Project
24	Beverly Glen Ratepayers Association (BGRA)	Public	3/15/13	Email	Representatives of the Beverly Glen Ratepayers Association in Thornhill have applied for intervener status on this matter. My (BGRA) questions regard the initial process: Why was the notice in the Toronto Star dated March 5 with an application deadline of 10 days yet only placed in the March 9, 2013 edition? Why was the week of March break - the most popular vacation week for the suburbs - chosen as a reasonable time to promote community involvement in the proceedings? Were residents notified directly? Does anyone know who placed door knockers on homes bordering the proposed notice asking residents if they were concerned? It was not our association! There was no contact info or web site associated with this flyer. <i>Contact information provided.</i>	Questions sent to the Ontario Energy Board		Craig Fernandes	Responded on March 18, 2013: Discussed the Viva Bus only route rapid way along Hwy #7 between Pickering and Brampton. Concern is over the transit way and the impact on traffic. Individual does not want a detour to the bus route going south on Bathurst, is concerned with the impact on traffic along Bathurst. Requested confirmation (in writing) that Enbridge is aware of the rapid transitway and that the cost/schedule of the GTA Project will not be impacted by the rapid transitway project. Individual (BRGA) provided contact information for the individual, member of Beverley Glen Ratepayers Association. Individual BRGA) has questions regarding the size and proximity of the line.

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									I will follow up with you next week to ensure that you have received the information requested and responses to your questions. Regards, Craig Fernandes. Craig Fernandes Responded on March 22, 2013: I [Craig Fernandes] had tried to copy the individual, but received notice of undeliverable e-mail address. Can you please confirm the email address if you have it? I will call her next week if I do not hear back from you. Regards, Craig Fernandes. Individual Responded on March 22, 2013: Good evening Craig, The address above should work for Craig. Thank you for your telephone time today. I forwarded your record of phone conversation to the individual and the other members of our committee. Thanks for the links to the Environmental Report. I will take a look at it this weekend. Craig Fernandes Responded on March 24, 2013: s a follow on, you can get more information on the Enbridge line 9 reversal at the following locations: Visit www.enbridge.com/line9b . Contact us toll-free at 1-888-767-3098 or sent us an e-mail at line9reversal@enbridge.com . I am not very familiar with the details of that project, but I think the website would be a good place to start to gather background information I believe you were interested in. Regards. Bonnie Adams Responded on April 3, 2013: Good Morning, Further to your conversation with Craig Fernandes on March 18, 2013, I [Bonnie Adams] would like to provide follow up to the questions outlined in your email to the Ontario Energy Board (the "Board") regarding Enbridge Gas Distribution Inc's ("Enbridge") proposed GTA Project. The responses to your questions are provided below:
									1. Question: Why was the notice in the Toronto Star dated March 5 with an application deadline of 10 days yet only placed in the March 9, 2013 edition? - Enbridge receives a letter of direction from the Board, which prescribes the details and process for issuing and publishing the Notice of Application. The deadline windows for the required newspapers determine when the notice is published. The application deadline is 10 days from the date of publication. The intent is to give all members of the public an opportunity to comment or apply for Intervenor or Observer status. Based on our conversation Beverly Glen Rate Payers Association has applied for Intervenor status. 2. Question: Why was the week of March break - the most popular vacation week for the suburbs - chosen as a reasonable time to promote community involvement in the proceedings? - The notice timing was based on the date the Board issues the letter of direction. 3. Question: Were residents notified directly? - During the public consultation process, notices were mailed to all residents within the vicinity of the proposed facilities, as well as, published in local papers for invitation to the Public Open Houses that were held for the GTA Project. The consultation process is described on the project website and within the Environmental Report. During the public consultation process, members of the public could register as interested parties. Interested parties are any members of the public (residents, businesses, or institutions) that have expressed an interest in the project and provided contact information to receive further project updates. In addition, known parties, such as school boards and rate payers associations, were considered an interested party and included in the distribution list. The leave to construct application shows a list of all interested parties at Exhibit A, Tab 2, Schedule 3. With regards to the Board's Notice of Application, the Board issues a letter of direction requiring Enbridge to issue by direct mail or e-mail the Notice of Application to registered parties and to have the notice published in the required papers.

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									4. Question: Does anyone know who placed door knockers on homes bordering the proposed notice asking residents if they were concerned? It was not our association! There was no contact info or web site associated with this flyer.As confirmed during the phone conversation, Enbridge did not distribute any door knockers/flyers in the Beverly Glen Ratepayers Association area regarding the project in the timeframe described. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Response from Individual on April 7, 2013: Bonnie, thank you for your response (below) I am cc'ing Mr Stoll, counsel for Enbridge. Most of your answers are of the nature that your organization was merely following the directives of the board and can offer no further explanation for your actions. I would like to know how to question the board as to their reasoning. Are you able to provide me with contact info or forward my queries to your board and cc me? Craig Fernandes responded on April 9, 2013: C. Fernandes contacted individual to follow with regards to the email. (Left Message) Individual responded to C. Fernandes' voicemail on April 10, 2013: I got your phone message re trying to connect with the member of BRGA– I am cc'ing him to let him know that the BGRA has "intervenor status" and as a member of the executive he is included. I did not realize that it was the association, not us as individuals registering to represent the association.
									Craig, is there any chance that you or someone else from Enbridge could join me on my Rogers cable show to discuss the plans? It would be a friendly discussion with no surprises! I am now scheduling for May and June – we tape on Tuesdays at Rogers 244 Newkirk in Richmond Hill from 12pm The shows air all over York Region every day for a week at different times: http://www.rogerstv.com/page.aspx?sid=5112&rid=82&iid=12 Craig Fernandes responded to Individual on April 11, 2013: Just to clarify, for Intervenor status, it could be either as an individual, or as an association. The Board accepts both. If you are trying to represent the association, then the Intervenor status of the association is what is relevant to my understanding. If you need further details, please advise and we can arrange a call. If Mark would like to be in the discussion, I can arrange a conference call for us. In terms of the show, I will ask a counter part from our Media group to contact you. I would expect it will be in the next week or so, and you can discuss with them. If that doesn't meet your scheduling timeline, please advise, and I can ask for them to reach out to you more quickly.
25	Public	General Public	3/17/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application.

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26	Public	General Public	3/13/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.
									Individual responded on April 26, 2013: I am satisfied with the current proposed route and would like to remove my self from the intervenor status list. Please let me know if you have any questions. Regulatory Affairs responded on April 29, 2013: In order to withdraw as an Intervenor please also officially let the Ontario Energy Board know of your withdrawal from the GTA proceeding. The Board's email address is: Boardsec@ontarioenergyboard.ca Please let me know if you have any questions. Individual responded to the OEB on April 29, 2013: Dear Ontario Energy Board, I am an individual home owner who lives near the proposed pipeline installation. Some time ago I emailed requesting for Intervenor status with some concerns of where the pipeline was going. Based on the new plans I've seen, I am satisfied with the proposal and would like to request that my name be removed from the GTA proceedings.
27	Public	General Public	3/18/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.

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28	Public	General Public	3/17/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject . Sincerely, Bonnie Jean Adams.
29	Public	General Public	3/18/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject . Sincerely, Bonnie Jean Adams.

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									Response from individual on March 29, 2013: What does "Trenchless or Isolated/Dry open-cut crossing" mean? Also can I see section 4.10 for the schedule? Response from Bonnie Adams on April 5, 2013: Enbridge presented information on the construction process and methods during the Public Open Houses held in June/July 2012. Attached please find the presentation boards. The attached information can also be viewed on the Enbridge website at www.enbridgegas.com/gtaproject in the Public Consultation section. The terms 'Isolated/Dry Open-Cut' and Trenchless Technologies are used in the Environmental Report (Dillon, September 2012) to describe common construction methods that may be used to construct across watercourse crossings, roads and other significant natural or manmade features. Trenchless technologies include Horizontal Directional Drilling or Punch and Bore (or simply Boring). As well, the Environmental Report recommends that crossings should be completed in accordance with the Department of Fisheries and Ocean's ("DFO") Operational Statements, which can be found on the DFO website at link provided below: http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires/on/index-eng.htm
									The DFO Operational Statements includes descriptions of the above noted construction methods. Below please find the designated links to the DFO website: • Isolated or Dry Open-cut Stream Crossings - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires/on/os-eo22-eng.htm • High-Pressure Directional Drilling - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires/on/os-eo09-eng.htm • Punch & Bore Crossings - http://www.dfo-mpo.gc.ca/regions/central/habitat/os-eo/provinces-territoires-territoires/on/os-eo16-eng.htm If you experience any problems in accessing any of the links that have been provided, please feel free to contact me and I can provide further assistance.
30	Public	General Public	3/18/13	Email	An Intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A, B, RF	Bonnie Adams	Responded on March 28, 2013: Good Morning, Enbridge Gas Distribution ("Enbridge") has received your request for Intervenor Status, as filed with the Ontario Energy Board (the "Board") for the above noted Enbridge application. Attached please find detailed maps regarding the pipeline section in your area. The maps are excerpts from the Environmental Report and provide information on the proposed construction and mitigation techniques for the area between Bathurst Street and Yonge Street. To learn more about the planning and construction process for new pipeline projects, please click on the following link: Natural Gas Pipeline Construction and You. The link will direct you to informational videos that describe pipeline route selection, quality and safety, the construction process, and minimizing environmental and community impacts. For additional information on the GTA Project and the proposed route, please view the application and evidence on Enbridge's website at www.enbridgegas.com/gtaproject. Sincerely, Bonnie Jean Adams.

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31	Public	General Public	3/27/13	Telephone	Councillor Crombie received a complaint from a resident by the name of an individual who is extremely unhappy with the way in which Enbridge has informed residents of the addition to the existing pipeline. Not only is he upset with the lack of communication but with the fact that there will be an addition to the existing pipe which will more than double the gas flow in the area in turn creating a safety issue for Malton. Councillor Crombie has talked to the resident on numerous occasions but the resident is asking questions that we don't have answers to because we are not involved with the project. The resident is requesting a meeting with Enbridge reps & Cllr. Crombie to express his concerns.	Impacts	A, B, RF	Joe Muraca	Responded on March 28, 2013: After speaking to th eindividual I [Joe Muraca] think Enbridge should have a meeting with him and perhaps Bonnie Crombie. Here is a brief overview of our conversation: -has many concerns with the pipeline - most importantly safety -how can you put another pipe next to another one and in the vicinity of a rail line -what happens if you have a derailment and there is a major accident -wants to have someone from Enbridge, the OEB and government sign off on a legal document that nothing will happen to the citizens of Malton and Mississauga -at the very least, he said that through Malton the pipeline should "hug" the 407 rather than close to the rail corridor and closer to homes -feels that the pipeline is being put next to Malton because it is a "poor, immigrant" community and most people don't care about new projects because they are more concerned about putting food on the table -feels that the pipeline should be further north of the city , like Barrie or Highway 89 or along Highway 7 -going on holidays and won't be back until April 15th so please do something after that Byron Madrid and Craig Fernandes spoke with the individual on April 19, 2013: • He commented on the one page flyer he had with a map that wasn't to scale - o Craig responded that the map provided the routing for the project, was scaled for the page and more detailed mapping could be found on the project website and in the Environmental Report • He felt that the information should be available to MPP Jagmeet Singh and Councilor Crombie - o Craig responded that information was sent to over 600 contacts that included MPP's and councilors
									CONTINUED: • He expressed his concern with the properties that back onto the corridor, no one has seen or heard about the project, - o Craig explained that information was mailed to residences on 500m on either side of the proposed route and that we had 9 public open houses and published the information in 10 newspapers. • He had concerns about how close the pipe is to the existing pipe, close to a rail line, pressure of gas in pipe, would like to see it go north of 407 and around the city - o Craig explained that the pipe is designed to meet or exceed the required pipeline design standards, it is a proposed 42" pipe operating at 950 PSI at a Class 4 standard in a designated utility corridor that the provincial government designated for utilities back in the '1970's • He wanted a guarantee that there would be no train derailments (referred to an incident in the area in the past) and the safety for all residents - o Craig explained the pipe design and that we currently have over 200 km of high pressure pipe operating safely in the GTA. Safety is a top priority for EGD. We have a proposed line but we are not in detailed engineering stage and the route may shift with constraints. • He was not satisfied. He will call Councilor Crombie and MPP Singh to express his disagreements. It is up to them to tell us what is going on. - o Craig offered to mail him the distance from the houses in Malton that directly back onto the Parkway Belt Corridor to his residence. This information was already provided to Councilor Crombie.

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32	Public	Developers	4/05/13	Email	Lisa-Marie Dumond distributed meeting minutes on April 12, 2013: Please find the minutes from our April 5, 2013 meeting attached. Please advise if any edits are required.		A, B, RF	Lisa-Marie Dumond	Individual responded on April 16, 2013: Lisa I think the minutes are largely correct but here are few suggestions. 1) Our correct spelling is Schaeffer and Associates 2) We asked who would pay for relocation if that became necessary in the future. 3) Enbridge agreed to provide the long list of alternatives and the evaluation of each. The minutes provide a summary of sorts but we want to see the source material and the reasons each alternative was rejected. Lisa-Marie Dumond responded on April 16, 2013: I can reissue the minutes to address your comments 1 and 2, but I believe 3 was addressed in the minutes on the top of page 3 "Enbridge will provide a list of constraints encountered during initial investigation of the pipeline alignment through this section from Yonge St to Bayview Ave", as well as note it in the action item list. Before I reissue the minutes, please confirm this is ok to leave as is. Individual responded on April 16, 2013: Lisa I am ok with your suggestion as long as we see the full analysis and not something that has been summarised.
33	Beverly Glen Ratepayers Association (BGRA)	Public	3/27/13	Email	C. Fernandes contact a member of the BGRA at the request of an individual to discuss the project.	Intervenor Request		Craig Fernandes	Craig Fernandes contacted Individual on March 27, 2013: Mark, I heard through a member of the Beverly Glen Rate Payers association that you may have an interest in the GTA Project. Could you confirm, and if so, would you be available to have a brief discussion about the project? If you are an interested stakeholder, I would like to ensure that you have access to all of the information and can participate however you choose to in the process. Individual responded on April 4, 2013: I sincerely apologize for not getting back to you sooner, I will try to give you a call tomorrow afternoon.
34	Beverly Glen Ratepayers Association (BGRA)	Public	3/22/13	Email				Craig Fernandes	Craig Fernandes responded on March 22, 2013: thank you for taking the time to discuss the GTA project with me today. We had discussed sending you two copies of the Environmental Report, and I [Craig Fernandes] had agreed to do so. However, I did verify that our project website does have the Environmental Report loaded and working properly on it. I can still send the copies to you, but in the interest of speed and being environmentally friendly, I request that you check the website as described below to see if it meets your needs. Please advise if you do need a DVD (or two) sent and I will do so. The project website can be found at: www.enbridgegas.com/gtaproject This will re-direct you to the project webpage. The fourth paragraph have the following line and link to the Environmental Report: Dillon completed their environmental assessment and on behalf of Enbridge prepared the "GTA Project - Environmental Report" Note: I am not certain if the link I have embedded in the email will work on your system, but you should be able to access from the website if it does not.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - PUBLIC AND STAKEHOLDERS

**	Organization (state "Public" if not stakeholder group)	Group Type* (land owner, general public, stakeholder, etc.)	Date Received (mm/dd/yy)	How Comments Received * (comment form, e- mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Impacts, Construction, Safety, Schedule, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
									As we discussed, you had a concern regarding projects in the news with respect to conversion of natural gas lines to transport oil. I have seen some news regarding TransCanada potentially performing an oil conversion, but cannot speak to the project as they are another company, and Enbridge is not involved. Enbridge Gas Distribution is regulated by the Ontario Energy Board (OEB), and we have a franchise to distribute natural gas. Enbridge Inc., our parent company, does have other subsidiaries that do operate oil lines. As we discussed, I [Craig Fernandes] am aware of a project that proposes reversing an existing oil line within Ontario (reversing, being changing the direction of flow). I cannot speak to that project, as I am not involved, but I have made some requests to ask for the proper contact person and/or where more information is available. Once available, I will get back to you with any information I can gather. The GTA project website has a lot of information, including the information provided during the open houses that were held along the propose pipeline routing. Based on our conversation, I believe the information on the website within the Environmental Report is what you would like to review. After you have reviewed the material, I would be happy to discuss any further concerns you may have. It is our intention to be open and transparent with the stakeholders and residents in the areas in which we operate, and therefore, we will respond as we have with all other commentary/questions received since the project has been proposed. However, regarding the written correspondence with the Ontario Energy Board, we have a requirement to respond more formally to the questions in a Regulatory process. If you have any questions regarding the process, I would be happy to discuss with you to provide any information I can, or to clarify. I will follow up with you next week to ensure that you have received the information requested and responses to your questions. Regards, Craig Fernandes.
									Craig Fernandes Responded on March 22, 2013: I [Craig Fernandes] had tried to copy the individual but received notice of undeliverable e-mail address. The 1st time was my typo but trying again. I think there may have been a typo in the letter to the OEB. . Can you please confirm the individual's email address if you have it? I will call her next week if I do not hear back from you. Regards, Craig Fernandes. Individual Responded on March 22, 2013: Good evening Craig, The address above should work for Thank you for your telephone time today. I forwarded your record of phone conversation to her and the other members of our committee. Thanks for the links to the Environmental Report. I will take a look at it this weekend. Craig Fernandes Responded on March 24, 2013: as a follow on, you can get more information on the Enbridge line 9 reversal at the following locations: Visit www.enbridge.com/line9b. Contact us toll-free at 1-888-767-3098 or sent us an e-mail at line9reversal@enbridge.com. I am not very familiar with the details of that project, but I think the website would be a good place to start to gather background information I believe you were interested in. Regards. Craig Fernandes responded to teh individual on April 9, 2013: C. Fernandes contacted the individual to follow up and find out if the individual required any additional information (Left Message) Individual responded on April 18, 2013: Individual called back and has not review all the material and has no questions at this time.

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

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35	Public	Public	5/10/13	Email	Gerry Ing wrote on May 10, 2013: Message: RE: EB-2012-0451 Enbridge Gas Distribution Inc. - GTA Project I live on Ridgcrest Drive, being impacted with Route B and would like a update on "ANY" impact to the trees and landscape" in the right of way for the gas pipe between Collingsbrook and Huntingwood. I see spray paint on the trunks of a few trees in the corridor recently so does that mean a planner is looking to remove these trees. I also want to hear from some planner associated with the construction what type of equipment will be used in my backyard to trench for the second pipe. With there be any land that will have to be dug up? How close to the old existing pipe? With the residents need to go to there home insurance looking to by additional coverage - if not what are the proper wording that we the residents need to use with our insurance carriers to ensure coverage is there in case Enbridge have a accident either during construction or later on during operation. Someone from Enbridge left a tag on my door to call 1-855-556-7399. I called for the above questions on May 01 however no one has responded. Is it because Enbridge is not sincere and I need to get my City Councillor involved? I am very uncertain of Enbridges communication plan for the neighbourhood. Individual followed up on May 21, 2013: Hello Bonnie, I am interested to see what is the assessed impact to the trees and shrubbery in the Hydro corridor between Collingsbrook and Huntingwood. At the last meeting in the 2012 summer time frame, there was some discussion to ensure all major trees (weeping willow, other major trees) were not be to be impacted. I also heard engineers talk about the plan that with parallel trenching no heavy equipment would be used in the corridor and there would be no changes to any trees in this corridor nor unsightly heavy equipment.			Lisa-Marie Dumond	Lisa-Marie Dumond spoke to Mr. Ing on May 24, 2013: • Discussed construction expectations, and provided clarification that there will be heavy equipment in the Buttonville corridor during construction. He confirmed that this is what he had suspected. As well, I confirmed that some vegetation removal in the corridor will be required to allow for construction. • He expressed concern about other residents who have plantings or structures in the corridor outside of the property boundary, which reduces the amount of access and enjoyment other residences have in the corridor. I acknowledged that Enbridge recognizes that the ROW lands are used by nearby residents. • I advised him that we are in regulatory proceedings with the Ontario Energy Board, and that should the project be approved, we would expect to know in late Fall 2013. Detailed design would start at that time, and construction would commence in late 2014 to have the pipeline in-service by late 2015. • I confirmed that we will reach out to residents and businesses along the route when a decision is reached by the Ontario Energy Board. As well, we will be sharing the construction plans with adjacent communities months prior to construction in their respective area. • I thanked the individual for his continued interest in the project, and that we expect to be in touch with him this fall with an update. • I offered to get the appropriate contact for his area to discuss ROW Management plans (with respect to the door knocker he received), and he indicated he wasn't concerned with that at this time.
					CONTINUED: About three weeks ago I got a door tag asking us to call 1-855-556-7399 if any questions. When I got a call back the representative said they were not aware of a project to put a second pipe in the ground. She represented a communications firm enlisted by Enbridge only to address questions with a 'camera inspection inside the existing pipe'. She said she would have someone follow up if they are involved in that portion of the project – for communications. I also sent an email to your attention on May 10, 2013 but not sure if you have received it or not. Will there be a further information package to be sent out for our understanding and acceptance before construction start January 2015? I tend to think the project approach, implementation detail with regards to actual equipment used and how the trenching is to happen and placement of the piping has been designed and approved by now. Therefore				

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37	Public	York Catholic District School Board	5/14/13	Email				Mohammed Koussarnia	Mohammed Koussarnia wrote on May 14, 2013: Good morning Further to our phone conversation yesterday, please see attached aerial photo of the area with the St. Robert School showing. The boreholes are being done on the west side of Leslie St at the Little German Mills Creek. We have not received the complete locates package for this site. Therefore the tentative scheduled dates may vary from May 20 to May 31, 2013. Our consultant, Dillon is also doing a survey by foot on IO property just south of the school. They are checking for above ground features of old buildings, equipment, etc. The Archeological work will be done just south of the school on IO property. The type of work is called Test pit survey which means that they will be hand digging every 5 m. They will be doing the test pit survey between Bayview Ave. and Hwy 404 along the proposed pipeline route. The test pits are 1 m across and 30 cm deep. The ground cover will be restored to its original condition after work is complete. There is no definite date for this work currently available but it will be scheduled between June – August, 2013. I hope I have answered all your questions as they were discussed over the phone. Please do not hesitate to contact me at any time should you have any further questions or concerns with respect to this matter.
									Individual wrote on May 14, 2013: Thanks for the email and the information. We would appreciate being kept up to date if any new information or schedule becomes available. Much appreciated, Dan Mohammed Koussarnia wrote on May 14, 2013: I will keep you up to date when new information is available. Thank you

GTA PROJECT
COMMENT - RESPONSE DOCUMENTATION TABLE

GTA PROJECT - COMMENT-RESPONSE TABLE - UTILITIES

**	Utility Company	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Phone	Email	How Comments Received * (Pre-consultation meeting, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category (Report, Project Conflicts, Property Ownership, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Allstream	3/07/12	Ian	Fleming	Utility Circulations	---	---	Utility.Circulations@mts.com allstream.com	email	Allstream does have existing plant in the areas indicated in your submission (see attached). Please keep us informed. Thank you.	Notice of Commencement	A,B	Merrilees Willense	Responded on March 9, 2012: Thank you for your interest in the project and responding to our Notice of Commencement Letter. As project information becomes available we [the project team] will make sure that you are informed. Please feel free to contact us with any questions or comments. I will pass on the information you sent to the appropriate members of our team.
1	Videotron	10/24/12	Valérie	Fillion	Conception Projects Speciaux & Etudes Faisabilité	Concepteur Civil	514 380-6235	valerie.fillion@videotron.com	Email	Would it be possible to send us drawing or map to helps us located your proposed installation area?	Drawings or Maps	A, B, RF	Bonnie Adams	Responded on October 25, 2012: The GTA Project Environmental Report is posted in a downloadable pdf format on the project website: www.enbridgegas.com/gtaproject . The Environmental Report discusses the proposed pipeline routing, potential environmental and community impacts, and recommended mitigation measures to avoid or reduce potential impacts. Mapping is also provided in various scales and detail. The location of the most commonly requested maps of the Preferred Route and associated facilities are noted below. The proposed pipeline route presented in the report reflects the route alignment as of July 20th, 2012. <u>Directions to the GTA Proiect Environmental Report:</u> https://www.enbridgegas.com/gtaproject - Click on "Environmental Report" link at bottom of page - Click on the chapter of interest. The pdf file will open in another window. - The "List of Tables and Figures" will direct you to specific pages to find a table or figure of interest. - Commonly requested maps of the Preferred Route are as follows: Overview Mapping "Chapter 4.0 Route Selection Overview", pages 98, 106, and 108 Detailed Mapping Appendix C – "Detailed Environmental Mitigation Maps" The GTA project will continue to engage with the appropriate stakeholders and welcome Videotron Responded on Nov 9, 2012: Our records show no existing and/or proposed underground plant in the proposed installation areas. No conflict.
2	Rogers	11/09/12	Manel	DeSilva	GTAC - Outside Planning & Engineering	Mark-Up Coordinator	416-446-6794	manel.desilva@rci.rogers.com	email	For your Information - Please find attached Rogers maps indicating buried TV Plant, in the proposed Gas project locations in the City of Toronto Area. Please note, the standard depth of Rogers trench line is 1m. (Rogers File# T127700-T127702)		A, B, RF	Jim Arnott	Responded on Nov 12, 2012: Thank you for this information. At this time we [Enbridge] have not started the design plans. When we start the design plans, subject to OEB approvals, the information provided will be used to avoid conflicts. Your general depth of cover is consistent with the information we gathered in the field. Preliminary design intent is to go under existing services so as to not require relocations. But that will be confirmed by the final construction drawings. The information you provided is for the City of Toronto. Would you have a contact information for the people doing the reviews for your plant in the City of Markham, City of Vaughan, City of Brampton, City of Mississauga and the Town of Milton? We would like to make sure we have the information on the existing Rogers Plant in those municipalities. Once we have the construction drawings ready we will submit them for file review and clearance. If possible, at that time, we would like to meet to expedite the review of the drawings and get the clearances. Let me know if you have any questions.
														Rogers Responded on Nov 12, 2012: [Manel De Silva] already forwarded your project information to Rogers Mississauga & Richmond Hill Offices. City of Brampton, City of Mississauga contact: Edgar Henriquez – Edgar.Henriquez@rci.rogers.com and City of Markham, City of Vaughan and the Town of Milton contact: Amanda Kailan – Amanda.Kailan@rci.rogers.com or YorkCirculations@rci.rogers.com Manel DeSilva Responded on Jan 18, 2013: Please find attached Rogers maps.pdf and TV Plant location & consent sheets for the proposed Gas pipeline locations (Segment A and B) in the City of Toronto Area. (Rogers File# T129973 and T129974) Bonnie Adams Responded on Feb 25, 2013: Thank you for the information provided in the maps. The proposed GTA Project is currently before the Ontario Energy Board ("OEB") for review. Subject to OEB approval, Enbridge will begin the detailed engineering design phase later this year and once completed will submit the construction drawings for circulation and review.

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														For more information about the GTA Project, please visit the Enbridge website at www.enbridgegas.com/gta/project Please contact me if you have any questions.
3	Allstream	1/02/13	Ian	Fleming	Utility Circulations			Utility.Circulations@mtsallstream.com	Email	Allstream does have an existing plant in the area you've indicated. When drawings are ready of your proposed installation please send them to us and we will be happy to mark them up with our plant. Thank you.	Maps	A, B, RF	Lisa-Marie Dumond	Acknowledged. No response required at this time.
4	Hydro One	1/08/13	Mark	Hamilton			705-797-4142		Phone	The proposed locations go through Hydro One's right of ways and he would like to discuss further.	Project Conflicts	A, B, RF	Hilary Thompson	Byron Madrid Responded on Jan 15, 2013: Mark Hamilton and I [Byron Madrid] were able to connect by phone on Friday, January 11th. I informed Mark that up to this point we have been dealing with Les Hart, Roman Dorfman and Tony Lerullo and that they are all aware of our proposed work and route selection. Mark was happy to hear that Les and Roman have been engaged from the initial stages of the project. He explained that he is responsible for reviewing the proposed work to ensure that there are no conflicts with the underground Hydro structures and when the drawings are available for review he will be involved. Mark Hamilton Responded on Jan 15, 2013: Byron, Based on the mapping on the website, the following 7 sites/locations have Underground Hydro One facility in your work extent. I [Mark] talked to Roman and may attend the meeting on Friday. Byron Madrid Responded on Feb 15, 2013: I [Byron Madrid] relayed the information on the changes to Les Hart (Hydro One), Roman Dorfman (Hydro One) and Jon Brohman (I.O.) and they are aware of the email on February 12, 2013 with the amendment to the LTC Application. They will review the information and contact the identified people or myself if they have comments or questions.
5	Trans-Northern Pipelines Inc.	2/19/13	Satish	Kumar Korpai	Crossings and Facilities	Coordinator	289-475-5355	skorpai@tnpi.ca	Email	Please forward a paper copy for our review.	Maps		Shari Lynn Spratt	Responded on Feb 19, 2013: Would you like to receive the evidence regarding pipeline routes or would you like to receive the complete regulatory application? If you could please confirm and then we will send you the requested hard copies. Satish Kumar Korpai Responded on Feb 20, 2013: I [Satish Kumar] require the plans showing the proposed route of the Enbridge pipeline to verify any interaction with Trans-Northern Pipelines. Hilary Thompson Responded on Feb 20, 2013: I [Hilary Thompson] called Satish and left a voice mail on 02/20/2013. I called to request more information from Satish to ensure we provide the best maps for TransNorthern's purposes.
6	Hydro One Brampton	2/22/13	Dave	Robinson		Development/Expansion Engineering Technician	905-840-6300 ext. 3356	grabinson@hydroonebrampton.com	Phone	There was a message on the generic phone line from Dave with Hydro One Brampton. He was calling regarding the amendment letter recently received. His phone number is 905-840-6300 ext. 3356. The message was not deleted from the generic line.	Amendment		Bonnie Adams	Responded on Feb 25, 2013: This afternoon I [Bonnie Adams] spoke with Dave from Hydro One Brampton. His phone call was to ask why Enbridge sent Hydro One Brampton the notification of the amendment. I explained that we notify all parties on the distribution list of updates to the application/evidence for the project. He asked to remain on the distribution list and for Enbridge to send the construction drawings when they are available. Please let me know if you need any further details for the correspondence log.
7	Toronto Hydro	3/01/13	Dana				416-542-3100 x 32172		Phone	Regulatory Affairs received a message from Dana (last name not provided) at Toronto Hydro. She can be reached at 416-542-3100 Ext. 32172. Dana was wondering why she had received the notification of the amendments to the application. She wanted to know who would be the appropriate contact at Toronto Hydro to forward the package.	Amendment		Bonnie Adams	Responded on March 1, 2013: Bonnie spoke with Dana and she let her know that she has forwarded the notification to Colin McLorg, Manger Regulatory Affairs

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8	Group Telecom	1-Apr-13	Ramya	Varma		CAD Technician	1 905 470-2112 ext. 40265	ramya.varma@netricom.com	Email	Group Telecom has existing plant only along the CN right of way and Keele Street as shown in the markup drawing. Please call for LOCATE.877.865.6193 for exact location of the Plant as the drawings are approximate. Attached is the markup drawing for both SEGMENT A & SEGMENT B and the sign off.	Conflicts		Bonnie Adams	Response from Bonnie on Apr 4, 2013: Thank you for the information provided in the drawings, is the plant referenced in your email installed in the railway right of way? Upon completion of the engineering design phase, Enbridge will submit the construction drawings for circulation and review. For more information about the GTA Project, please visit the Enbridge website at www.enbridgegas.com/gtaproject Please contact me if you have any questions. Response from Ramya Varma on Apr 4, 2013: Yes, the GT Plant is along the Rail Right of Way.

GTA PROJECT - COMMENT-RESPONSE TABLE - FIRST NATIONS AND METIS

**	First Nation or Métis Group	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Mailing Address	Phone	Email	How Comments Received * (Meeting, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Traditional Lands, Env Impacts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
EXAMPLE	Alderville First Nation	3/28/12	Dave	Simpson	Land and Resources	Communications Officer	P.O. Box 46 11696 Second Line, Roseneath, ON, K0K 2X0	905-352-2662	dsimpson@aldervillefirstnation.ca	electronic letter	Thank you for your consultation request to Alderville First Nation regarding the Proposed Upgrade of the Natural Gas Distribution System for the Greater Toronto Area, which is being proposed within our Traditional and Treaty Territory. We appreciate the fact that Enbridge Gas Distribution Inc., and Dillon Consulting, recognizes the importance of First Nations Consultation and that your office is conforming to the requirements within the Duty to Consult Process. As per the Alderville First Nation Consultation Protocol, your proposed project is deemed a level 3, having minimal potential to impact our First Nations' rights, therefore, please keep Alderville apprised of any archaeological findings, burial sites or any environmental impacts, should any occur, while this study is taking place. Although we may not always have representation at all stakeholders meetings, it is our wish to be kept apprised throughout all phases of this project. I can be contacted at the mailing address above or electronically via email, at the email address below.	Notice of Commencement	A,B,RF	Merrilees Willemse	Responded March 28, 2012: Thank you for your letter and your time to review the project information that we [the project team] provided to you. We will be in touch with project updates and any information that may be of interest to you. Please feel free to contact us if you have any further questions.
	1 Chippewas of Rama First Nation	10/31/12	Sandy	McKenzie			8 Creswick Court, Barrie, ON L4M 2J7	(705) 792-5087	k.a.sandy-mckenzie@rogers.com	Email	As a member of the Williams Treaties First Nations, Rama First Nation acknowledges receipt of your email of October 23, 2012, with regard to the above noted topic. A copy of your email has been forwarded to Karry Sandy-McKenzie, Barrister & Solicitor, Coordinator for Williams Treaties First Nations for further review and response directly to you. Please direct all future correspondence and inquiries, with a copy to Rama First Nation, to Ms. Sandy-McKenzie at 8 Creswick Court, Barrie, ON L4M 2J7 or her email address at k.a.sandy-mckenzie@rogers.com. Her telephone number is (705) 792-5087. We appreciate your taking the time to share this important information with us.	Impacts, Environmental Report	A, B, RF		No response required.
	2 Hiawatha First Nation	3/19/13	Lori	Ritter						Phone	Lori Ritter initiated contact with the project team to receive clarification and project information. Joe Muraca (Dillon) phoned Lori Ritter back (Hiawatha) to discuss the project.	Consultation, Notice of Application	A, B, RF	Joe Muraca	Responded on March 19, 2013: She (Lori Ritter) saw the OEB Notice and while she acknowledges receiving letters and correspondence last year, she indicated that they would like to meet with Enbridge to discuss the project. Originally she confused this project with the Line 9 project but she now understands the difference. I [Joe Muraca] indicated that Enbridge and Dillon will be corresponding with First Nations in meetings soon as part of our commitment to on-going consultation and that Hiawatha was one of the groups we would like to move forward with. She was pleased to hear that. She would like a copy of the Stage 1 Archy Assessments by email. If that doesn't work, we should send her a CD with the documents. Subject to approval from Enbridge, perhaps we should just resend her the summary of the work as we did last year. She looks forward to meeting with us and was pleased to hear that we were committed to these meetings.
	3 Saugeen Ojibway First Nation	2/30/13	Doran	Ritchie	Environmental Office			(519)-534-5507 ext. 226		Phone		Consultation, Notice of Application	A,B,RF		Responded on March 19, 2013: It was great to speak to you on the phone today. Further to the call, you can access the Stage 1 Archaeological Assessments for the project at the following website: https://www.enbridgegas.com/about/pipeline-and-construction-projects/gtaproject.aspx?subpage=3
4	Six Nations	14/3/13	Lonny	Bomberry	Lands and Resources	Director	1695 Chiefswood Road, Ohsweken, ON N0A 1M0	(519)-753-0665	lonnybomberry@sixnations.ca	Letter	An intervenor request was filed with the Ontario Energy Board.	Intervenor Request	A,B,RF	Bonnie Adams	Responded on March 27, 2013: Enbridge has received your Intervenor Request filed with the Ontario Energy Board (the "Board") for Enbridge proposed GTA pipeline. As part of the 2012 Environmental Report that was prepared by Dillon Consulting Limited ("Dillon"), the environmental and socio-economic baseline and potential impacts of the proposed project were used to identify the preferred route.

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**	First Nation or Métis Group	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Mailing Address	Phone	Email	How Comments Received * (Meeting, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Traditional Lands, Env Impacts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
															In addition, the following notifications regarding the GTA Project have been issued by Enbridge to interested parties as listed in the Environmental Report, which includes Six Nations of the Grand River: - October 23, 2013 - Notification of the Environmental Report - December 21, 2012 - Notification of Application and Evidence - February 14, 2013 - Notification of Amendment to the Application, Evidence, and Environmental Report - March 6, 2013 - Notification of the Board's Notice of Application The above mentioned notifications were sent to Six Nations Grand River via courier to the attention of Lonny Bomberly at the address noted above. The application and evidence filed with the Board, including the Environmental Report is available for review on the Enbridge website at www.enbridgegas.com/gtaproject Paper copies of the application and evidence are available upon request. Should you wish to be provided with a copy of this information, please confirm that the contact information below is correct: Six Nations of the Grand River Attention: Lonny Bomberly 1695 Chiefswood Road Ohsweken, ON N0A 1M0 519-445-2201 ext. 5411 or 519-753-0665
															Consultation on the project is on-going. Dillon representatives will be contacting you on-behalf of Enbridge regarding the archaeological assessment. If your require additional information on the proposed project please contact Regulatory Affairs at 416-495-5499 or by email at EGD_RegulatoryProceedings@enbridge.com. Sincerely, Bonnie Jean Adams. Response from Regulatory Affairs on April 26, 2013: Please see the attached letter from the Six Nations Council who wish to withdraw their intervenor status in the GTA project, EB-2012-0451. Please let me know if you have any questions. Thank you,
5	Mississaugas of the New Credit First Nation ("MNCFN")	6-May-13	Chris	Ashkewe		Director of Economic Development			Chris.Ashkewe@newcreditfirstnation.com	Email	Please find attached an email submission to the Ontario Energy Board for Intervenor status for the EB-2012-0451 - Greater Toronto Area Project on behalf of the Mississaugas of the New Credit First Nation (MNCFN). You can direct any questions with regard to this submission to Chris Ashkewe at: (905) 768-1133 or by email at: Chris.Ashkewe@newcreditfirstnation.com . Please confirm receipt of this email submission. Two additional paper copies of the submission are being mailed to the attention of the Board Secretary.	Intervenor Request	A,B,RF		
6	Alderville First Nation	8-May-13	Dave	Simpson						Phone	Dillon Consulting Ltd. received a call from Dave Simpson on May 8, 2013: Joe (Muraca) and I (Megan Bellamy) spoke with Dave Simpson at Alderville First Nation this afternoon. As you know, during our previous conversation Dave had indicated that Alderville would like to have a liaison present during the Stage 2 Archaeological Assessments. We were able to confirm that Alderville is not requesting a liaison during Stage 2 work, but would like a liaison during Stage 3 work (if Stage 3 is required). We confirmed that we do not know at this time where or if Stage 3 archaeological work will be required, but that we would update Alderville as soon as we knew more.	Archeological work	A,B,RF		

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	6 Huronne-Wendat First Nation	7-May-13	Luc	Laine						Email	Dana Poulton (Archeologist) emailed Luc Laine on May 7, 2013: Good afternoon Luc, You won't recall me, but I was one of the group of archaeologists you did a presentation to a few years ago at the University of Western Ontario. You may also know of my firm, D.R. Poulton & Associates Inc., from the Stage 3 controlled surface collections we did on the Wilson Park site in the Seaton lands in 2004-2005. My one other connection to the Huronne-Wendat First Nation is that I was on the crew that discovered the Spang site in the 1976 survey of the proposed Pickering Airport. My firm is working with Enbridge Gas Distribution Inc. (Enbridge) and Dillon Consulting on the archaeological assessment for the proposed GTA Project. I am writing to you as part of the project outreach to the Huronne-Wendat First Nation. We believe the Nation Huronne-Wendat have an interest in three known archaeological sites that have been documented along the proposed GTA Project route, and would like to meet to discuss this further. We also are interested in knowing of any additional interests (lands claims or rights) that you may have in relation to the project area, and in the identification of any other impacts that the project may have on Aboriginal activities (historical and archaeological sites). Unfortunately, Dillon Consulting and Enbridge have not received any responses in this regard since the first project outreach letter was sent in March 2012. They were advised to contact Donnelly Law in Toronto, and since then, circulated about six other communications to Donnelly Law and Nation Huronne-Wendat on the project. Although Donnelly Law had indicated they were drafting a response letter in August 2012, none was received despite follow up. Recently, Donnelly Law indicated they are no longer your legal representatives.	Archeological work			
											Known Significant Archaeological Sites I directed the 1985-1986 archaeological assessment of the 36-inch Parkway Belt West Pipeline and Dillon Consulting conducted the archaeological assessment of the Highway 407 corridor in the mid 1990s. In consequence, we already know of two important pre-contact village sites that extend into the proposed Segment A pipeline corridor. One is the Pengilley site (AJGw-66); it is located on the west edge of the Credit River Valley. The other village is the River site (AJGw-68); it is located on the east bank of the Credit River. The Segment A corridor runs across the north edge of the Pengilley site and through the approximate centre of the River site. In addition to the above, another village site abuts the Segment B corridor. It is the Reaman I site and is located just southwest of the intersection of Highway 407 and Bathurst Street. The Segment B corridor runs across the north edge of the Reaman I site. Archaeological Assessments In September 2012, my firm completed separate reports on the Stage 1 background studies of Segments A and B. In addition, in fall 2012, we conducted the Stage 2 CONTINUED: Any Stage 3 test excavations and Stage 4 salvage excavations that should prove to be required would not begin until spring 2014. In the meantime, Enbridge, Dillon Consulting and my firm would like to discuss the above mentioned sites with the Huronne-Wendat First Nation, and hear about any questions or concerns you may have regarding the proposed route and project. I look forward to working with you and your community on this project. Let me know if you have any questions at this time.				

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7	Alderville First Nation	3-Apr-13	Various*	Various*	Various	Various	11696 2nd Line Road, Alderville, ON K0K 2K0	905-352-2662	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were James Marsden, Dave Simpson and Melanie Warden.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Melanie Warden (Alderville) confirmed receipt of letter and indicated that it had been forwarded to Dave Simpson. She (Melanie) asked that all future correspondence go directly to Dave. Megan spoke to Dave who confirmed receipt of the letter and indicated that Alderville would like to be present while Dana does Stage 2 and any subsequent archaeological studies. Megan Bellamy and Joe Muraca Responded on May 8, 2013: Megan and Joe (Dillon) called Dave Simpson (Alderville) to clarify their previous request to have an archaeological liaison present during Stage 2 field work. Dave confirmed that Alderville is not requesting a liaison during Stage 2 work, but would like a liaison to be present during Stage 3 work (if Stage 3 is required). We (Megan and Joe) confirmed that we do not know at this time whether Stage 3 work will be required but that we would update Alderville as soon as more information was known.
															Dave Simpson (Alderville First Nation) Responded on May 9, 2013: Dear Joe, Thank you for your consultation request to Alderville First Nation regarding the Enbridge Gas Distribution INC. GTA Project- Proposed Upgrade of the Natural Gas Distribution System for the Greater Toronto Area. Project update- upcoming stage 2 archeological Assessments which is being proposed within our Traditional and Treaty Territory. We appreciate the fact that the Dillon Consulting recognizes the importance of First Nations Consultation and that your office is conforming to the requirements within the Duty to Consult Process. As per the Alderville First Nation Consultation Protocol, your proposed project is deemed a level 3, having minimal potential to impact our First Nations' rights, therefore, please keep Alderville apprised of any archaeological findings, burial sites or any environmental impacts, should any occur. I can be contacted at the mailing address above or electronically via email, at the email address below. <i>Contact information provided.</i>
8	Beausoleil First Nation	4/03/13	Roland	Monague	Chief and Council	Chief	1 Ogema St. Christian Island, ON, L0K 1C0	705-247-2051	info@chmimissing.ca	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke to someone at reception who indicated that all future correspondence should go to Sarah Sandy at extension 234. Megan spoke to Sarah, who confirmed receipt of the letter but indicated she had not had an opportunity to read it yet. She will contact Megan with any questions or concerns.
9	Chippewas of Georgina Island	4/03/13	Various*	Various*	Various	Various	R.R. #2 PO N-13 Sutton West ON, L0E 1R0	705-437-1337	showes@queorquinaisland.com	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Donna Big Canoe, Sylvia McCue, and Suzanne Howes.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke with Suzanne Howes who indicated she couldn't find the letter but had just been elected into Council so may not have received it yet. Suzanne asked if the email could be re-sent. Megan re-sent the electronic version of the letter on April 11, 2013.

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10	Chippewas of Nawash	4/03/13	Various*	Various*	Various	Various	135 Lakeshore Boulevard, R. R. #5 Warton, ON N0H 2T0	519-534-1689	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Scott Lee and Jake Linklater.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan left a message for Jake Linklater and confirmed with reception that the Chippewas of Nawash and Saugeen Ojibway First Nation have shared traditional territory. Megan called again on April 17, 2013 and left another message for Jake to confirm receipt of the letter. Megan also left a message with the Chief to confirm whether the Chippewas of Nawash still wanted to be consulted since EGD and Dillon have previous direction from the Saugeen Ojibway not to contact them further. Megan Bellamy Responded on May 8, 2013: Megan (Dillon) spoke to Chief Scott Lee (Chippewas of Nawash) who explained that Jake Linklater is the representative for both Chippewas of Nawash and Saugeen Ojibway. Chief Lee wanted to make sure we had formal correspondence indicating that neither group has concerns and does not need to be consulted further. Chief Lee will get in touch with Jake Linklater to make sure a formal letter is sent regarding this. Megan indicated he could use the contact information in the April 2nd letter when they send their response.
11	Chippewas of Mnjikwanning (Rama)	4/03/13	Karry	Sandy-McKenzie			8 Creswick Court, Barrie, ON L4M 2J7	(705) 792-5087	k.a.sandvickkenzie@torontos.com	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan left a message for Karry. Megan called again on April 17, 2013 to follow up about the letter and left another message for Karry.
12	Curve Lake First Nation	4/03/13	Various*	Various*	Various	Various	22 Winookeeda Road, Curve Lake ON, K0L 1R0	705-657-8045	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Melissa Dokis and Krista Coppaway.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Responded on March 14, 2013: Joe Muraca provided George with Lisa-Marie Dumond's [Enbridge] contact information because he wants to discuss design and the permanent easement. Lisa-Marie Dumond Responded on March 14, 2013: Lisa spoke with the individual on the phone. He works as a consultant for Condor Developments assisting with development of the Langstaff Gateway Lands at the southeast corner of Yonge and Hwy 407. They are looking at implications to their draft plans including underground parking, as their details are not established. They will be objecting to the project to the Ontario Energy Board [OEB]. Would like to set up a meeting to discuss. He asked a series of questions that he will be submitting as comments to the OEB. What is the proposed easement width that EGD is looking to get through the properties? [I responded 6m]. What is the actual alignment of the pipeline? [I described the proposed alignment as being immediately north of the north end of the cemetery]. What is setback of easement to any structures? [I noted the pipe is designed to Class 4 and there are no associated setbacks]. He indicated that upon reviewing some documents from the OEB, he is concerned there may be setbacks for the pipeline. George plans on emailing the above questions along with others to me for a formal response.

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13	Hiawatha First Nation	4/03/13	Sandra	Moore	Chief and Council	Chief (former)	123 Paudash Street, Keene ON, K0L 2G0	705-295-4421	smoore@hiawatha.on.ca	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. The person Megan spoke with (reception) indicated that Hiawatha had a new Chief (Greg Cowie) and was unsure that a letter addressed to Sandra Moore (previous Chief) would get to him. Megan sent Greg an electronic version of the letter as well as a hard copy, which was mailed on April 12, 2013.
14	Huron-Wendat First Nation	4/03/13	Anne	Sabourin	Donnelly Law - Legal Representation for Huron-Wendat.		225 Place-Chef-Michel-Lavai, Wendake, QUE, G0A 4V0	418-843-3767	anne@donnellylaw.ca	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy	Stage 2 Archaeological Assessments	A, B, RF	Megan Bellamy	Anne Sabourin (Donnelly Law) Responded April 3, 2013: Dear Ms. Bellamy, Donnelly Law no longer represents the cultural heritage interests of the Huron-Wendat Nation in Ontario. Please remove the firm from your contact list. Megan Bellamy Responded April 3, 2013: Hello Anne, Thank you for the update; we appreciate you making us aware of this change. Are you able to direct us to a contact person for the Huron-Wendat now that Donnelly Law is no longer representing them? We would like to update our contact list, if possible.
														Anne Sabourin Responded April 3, 2013: Dear Ms Bellamy, My apologies for not including the contact information. Please address all written correspondence to Chief Line Gros-Louis at the following address: Chief Line Gros-Louis 255, Place Chef Michel Laveau Wendake (Québec) G0A 4V0 To reach Chief Gros-Louis by telephone, please contact Ms Tina Durand or Ms Constance Gros-Louis at 418-843-3767. Email correspondence may be addressed to Chief Gros-Louis and sent to both tina.durand@cnhw.qc.ca and constance.groslois@cnhw.qc.ca .	

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															Responded April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Tina (Huron-Wendat) confirmed receipt of the letter and said there were no concerns at this time. She asked that all future correspondence be sent by email and that Melanie Vincent be copied on the email. Melanie's email is melanievincent21@yahoo.ca
15	Métis Nation of Ontario (MNO)	4/03/13	Various*	Various*	Various	Various	75 Sherbourne Street, Suite 222, Toronto, ON, M5A 2P9	416-977-9881	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were James Wagar, Steven Sarazzin, Devi Shantlial, Pauline Saulnier, Peter Couture, David Dusome, Larry Duval, Rob Pilon, Terry Bloom, Tom Thompson, Anita Tucker, Richard Cuddy, Robert Bird, Peter Rivers, Cora Bunn, Joanne Young, Derek Pond, Joanne Young, and Robert Leboeuf.	Stage 2 Archaeological Assessments	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 3, 2013: Ms. Tucker (MNO), It has come to our attention that Mr. Fife is no longer the Region 8 Councilor for Métis Nation Ontario. We have sent a letter to Mr. James Wagar, with Mr. Fife copied (see attached) regarding the Enbridge Gas Distribution GTA Project. Copied below is the original email that was sent to Mr. Wagar and those cc'd earlier today. I will be adding you to our contact list for further consultation. Please let me know if there is someone else within your group who should be added instead. As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns.
															Anita Tucker (MNO) Responded April 3, 2013: Hello Megan, You are correct that Mr. Fife is no longer the Region 8 Councilor for the Métis Nation of Ontario, I have replaced him in the previous election. As I go through your list of Métis representatives to contact following your letter, I see several of the names should no longer be included. Presidents who have been replaced in my Region include: Rob Pilon, Charlie Fife and Debbie Alves (these should all be removed from your mailing lists immediately). Our new President for Credit River Métis Council is Richard Cuddy and should be included in all communications (cuddy@hotmail.ca). The process for communicating with the Métis Nation of Ontario on any consultations is through our Lands, Resources and Consultation (LRC) Branch. Staff in the LRC Branch include James Wagar (jamesw@Métisnation.org) whom you already have listed, Steven Sarrazin (stevens@Métisnation.org) and Devi Shantlial (davis@Métisnation.org). I would like to thank you for communicating this information to us and I will forward it onto our LRC staff who are our direct link for all communications dealing with consultation.
															Megan Bellamy Responded on April 3, 2013: Hello Anita, Thank you very much for letting us know about the changes that need to be made to our contact list. You mentioned the replacement for Debbie Alves was Richard Cuddy. Who is the replacement for Rob Pilon (Oshawa and Durham Region Métis Council)? I also wanted to confirm that all future consultation that we send to MNO should be directed to James Wagar, Steven Sarrazin and Devi Shantlial, rather than also sending correspondence to the regional councils. Is this correct? Please let us know so we can proceed appropriately.

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															Anita Tucker (MNO) Responded April 3, 2013: Hi Megan, Robert Pilon has not yet been replaced on the Oshawa & Durham Regional Métis Council though he has left his office with the Métis Nation of Ontario. You are correct that all communications can be sent to James Wagar, Steven Sarrazin and Devi Shantilal (LRC staff) rather than the regional council contacts. The staff will direct the communications to the appropriate community councils (it's actually easier for you in that respect).
															Megan Bellamy Responded on April 3, 2013: Mr. Thompson, It has come to our attention that we had an outdated email address for you. We have sent a letter to Mr. James Wagar, with you copied (see attached) regarding the Enbridge Gas Distribution GTA Project. Copied below is the original email that was sent to Mr. Wagar and those ccd earlier today. I will be updating your email address in our contact list for further consultation as the contact person for the Highland Waters Métis Council (formerly Seven Rivers Métis Council). Please let me know if there is someone else within your group who should be added instead.
															Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Megan spoke to James Wagar (MNO Consultation Assessment Coordinator) who confirmed receipt of the letter. He (James) also suggested that the Regional Councils may be interested in meeting with Enbridge to discuss the project. Of specific interest to MNO are the environmental effects and mitigation measures. James indicated there may be fees for EGD to cover for meetings since all the leaders are volunteers. He asked that we send a copy of the project notice one more time as a reminder to follow up with the leaders. Megan sent a copy of the Notice of Commencement to James on April 11, 2013. James also confirmed Anita's request to coordinate through the Lands, Resources and Consultation group at MNO (correspondence to James with copies to Steven Sarazzin and Devi Shantilal). Anita Tucker (MNO Region 8 Councilor) Responded April 11, 2013: I (Anita) have received the letter and have no concerns at this time. Richard Cuddy (MNO Credit River Métis Council President) Responded on April 11, 2013: I (Richard) have received the letter. James Wagar (MNO) will be responded on behalf of all MNO Regional Councils. Cora Bunn (MNO Grand River Community Métis Council President) Responded on April 11, 2013: I (Cora) have received the letter and have no concerns at this time. Megan Bellamy Responded on April 17 and 19, 2013: Megan made additional follow up calls to contacts at MNO on April 17 and 19 to confirm receipt of the letter and left messages where applicable.
															Terry Bloom (MNO) Responded April 19, 2013: Confirmed receipt of letter. It will be reviewed by the MNO staff in Toronto (James Wagar, James will follow up with Dillon if there are concerns. So you are aware, I (Terry) am no longer the President of the Waipiti Métis Council. Andy Dufrene is the current President. Megan Bellamy Responded on April 19, 2013: Thank you for following up Terry. We have recently been made aware that all future correspondence with MNO should go through James Wagar and the LRC staff in Toronto. All future correspondence will go through them, but thank you very much for returning my call. Derek Pond (MNO Niagara Region Métis Council) Responded on April 19, 2013: Confirmed receipt of letter. James Wagar (MNO) will respond on behalf of all Councils. So you are aware, Stephen Quesnelle is no longer with MNO or the Niagara Region Métis Council. I (Derek) am the current President of that Council. Megan Bellamy Responded on April 19, 2013: Thank you for following up Derek. We have recently been made aware that all future correspondence with MNO should go through James Wagar and the LRC staff in Toronto. All future correspondence will go through them, but thank you very much for returning my call.

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**	First Nation or Métis Group	Date Received (mm/dd/yy)	First Name	Last Name	Department	Position	Mailing Address	Phone	Email	How Comments Received * (Meeting, e-mail, phone, fax, letter)	Comments (if meeting notes or minutes are available insert the name of the document to go to)	Comment Category* (Report, Traditional Lands, Env Impacts, etc.)	Segment A, B or Regulation Facility	Response Provided by	Response Provided
															Megan Bellamy Responded on April 24, 2013: Megan (Dillon) called James Wagar (MNO) as a follow up to the conversation on April 11, 2013 where James indicated that the regional councilors of MNO may be interested in meeting with Enbridge. Megan left a message asking if James had an opportunity to seek interest from the regional councilors. Megan Bellamy Responded on May 7, 2013: Megan (Dillon) left a message for James Wagar (MNO) asking if James had received any feedback from regional councilors about meeting with Enbridge about the GTA Project.
16	Mississaugas of the New Credit First Nation	4/03/13	Various*	Various*	Various	Various	2789 Mississauga Road, R.R. #6, Hagersville, ON N0A 1H0	905-768-3858	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns. Best Regards, Megan Bellamy *Individuals contacted were Brian LaForme and Carolyn King.	Stage 2 Archaeological Assessment	A, B, RF	Megan Bellamy	Megan Bellamy Responded on April 11, 2013: Megan (Dillon) called April 11, 2013 as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Carolyn (Mississaugas of New Credit) indicated that MNCFN had received a letter from NEB offering to meet and explain the EA process and the Project. MNCFN has hired a consultant (Shared Value Solutions - contacts are Don Richardson and Jeremy Chute) to help them with consultation. The consultants will be contacting NEB to discuss a potential meeting. Carolyn confirmed receipt of the letter and does not have any questions or concerns about the GTA Project at this time. Megan Bellamy Responded on May 1, 2013: Megan (Dillon) called Carolyn to confirm if MNCFN had questions about the GTA Project. Left message.
17	Mississaugas of Scugog Island First Nation	4/03/13	Various*	Various*	Various	Various	22521 Island Road, Port Perry, ON L9L 1B6	905-985-3337	Various	E-mail (hard copy was also couriered on April 2nd)	From Dillon: As part of continuing consultation for the Enbridge Gas Distribution GTA Project, you were mailed a hard copy of the attached letter on April 2nd, notifying you of upcoming Stage 2 Archaeological Assessments for the project. Please feel free to contact us if you have any questions or concerns.	Stage 2 Archaeological Assessment	A, B, RF		Megan Bellamy Responded April 3, 2013: Ms. Sanford, It has come to our attention that Mr. Maracle is no longer with the Mississaugas of Scugog Island First Nation. We have sent a letter to his attention (copy attached) regarding the Enbridge Gas
															Monica Sanford Responded April 3, 2013: Hi, Yes contact Dave instead of me. I forgot to mention that.
18	Six Nations of the Grand River	4/11/13	Lonny	Bomberry	Lands and Resources	Director	1695 Chiefswood Road, Oshweken, ON N0A 1M0	519-445-2201 ext. 5411 or 519-753-0665	lonnybomberry@sixnations.ca	Letter (courier)	From Dillon: Dillon mailed Lonny (Six Nations of the Grand River) a letter outlining the upcoming Stage 2 Archaeological Assessments for Segments A and B.	Stage 2 Archaeological Assessment	A, B, RF		Megan Bellamy Responded on April 11, 2013: Megan called as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. Megan Bellamy Responded on April 11, 2013: Megan called as a follow up to the Stage 2 Archaeological Assessment letter mailed April 2, 2013. She called to confirm receipt of the letter and to see if there were any questions or concerns at present time. Lonny (Six Nations of the Grand River) confirmed receipt of the letter and indicated there were no concerns or questions at this time. He said he would call if he had questions.