



PUBLIC INTEREST ADVOCACY CENTRE
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June 20, 2013

VIA MAIL and E-MAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge St.
Toronto, ON
M4P 1E4

Dear Ms. Walli:

Re: EB-2012-0160 Peterborough Distribution Inc.

Please find enclosed the supplementary interrogatories of VECC in the above-noted proceeding.

Yours truly,

Michael Janigan
Counsel for VECC

Cc: PDC - Byron Thompson - bthompson@peterboroughutilities.ca

REQUESTOR NAME	VECC
INFORMATION REQUEST ROUND NO:	# 2
TO:	Peterborough Distribution Inc. (PDI)
DATE:	June 20, 2013
CASE NO:	EB-2012-0160
APPLICATION NAME	2013 Cost of Service Electricity Distribution Rate Application

NB – numbering continues from last VECC IR #33

GENERAL (Exhibit 1)

1-VECC- 34 Reference: 1-VECC-2

- a) Please provide a tracking sheet (table) showing all adjustments arising from the interrogatories (include Reference IR #.; Item description; area of change, i.e. return on capital/rate base/working capital allowance/amortization/PILS/OM&A/ etc.).
- b) Please update the RRWF Excel spreadsheet for these adjustments.

1-VECC-35 Reference: 1-Energy Probe-3

- a) Please provide a list of the programs funded by the Peterborough Green Up program in 2012 and 2013.

RATE BASE (Exhibit 2)

2-VECC-36 Reference: 2-Energy Probe – 9; 2-VECC-4

- a) Please confirm that PDI is not proposing any change from the original application 2013 capital budget forecast of \$4,585,000.
- b) Please explain what, if any, adjustment was made for the forecast change for in-service of project MS#65 (now 2014).

2-VECC-37 Reference: 2-Energy Probe-13

- a) In the response to this interrogatory it indicates that the capital expenditures of \$160,000 for the Green Energy Plan were understated by \$47,000. Was an adjustment made to Rate Base calculation for this error (none is indicated in response to 1-VECC-2)? If not please update in response to 1-VECC-35/36.

2-VECC-38 Reference: 2-VECC-6

- a) Is the \$750k project discussed in this interrogatory response and related to potential overhead line replacement with the City of Peterborough, forecast to begin in 2013 or in a later year. If the latter please provide the current best estimate of when the project would begin, if the former please indicate if (and where) the project is included in the 2013 capital budget.

2-VECC-39 Reference: 2-VECC-10

- a) The objective of 2-VECC-10 was to breakdown for each individual year the cause of outages. Please provide a Table – similar to Table 10 in the response for each of the years, 2009, 2010, 2011, 2012.

GREEN ENERGY PLAN

2-VECC-40 Reference: 2-Staff-7, 2-VECC-12, 2-Energy Probe-13

- a) Please provide a description of OM&A and Plant additions which make up the \$207k being spent in 2013 on the Green Energy Plan.

OPERATING REVENUES (Exhibit 3)

3.0-VECC – 41

Reference: 3-VECC 13 b)

3-Energy Probe 15 a)

Exhibit 3, Tab 1, Schedule 3, Tables 3-8, 3-12 and 3-13

- a) Please confirm that, in Tables 3-8 and 3-12, the values shown for USL are the number of connections whereas the values shown for Sentinel Lights are the number of lights/devices.
- b) What were the actual number of Sentinel Light connections in 2010, 2011 and 2012?

- c) Please confirm that in the case of Sentinel Lights, PDI is assuming that the historical (and future) growth in number of “connections” will be the same as the observed historical growth in the number lights/devices.

3.0-VECC – 42

Reference: 3-Staff-12 d)

Board Decision re Centre Wellington’s 2013 Rates (EB-2012-0113), page 7

- a) Based on the Board’s EB-2012-0113 Decision, is PDI’s position with respect the 2013 manual CDM adjustment still as set out in response to part (d)?

3.0-VECC – 43

Reference: 3- VECC-14 b)

- a) Please confirm whether the 816,056,242 kWh value is before or after the manual CDM Adjustment. If after, what CDM adjustment was used for 2013?

OM&A (Exhibit 4)

4.0-VECC – 44

Reference: 4-VECC-19

- a) The purpose of this interrogatory was to understand the cost differences in Account 5315 pre and post smart meters. Please provide a more detailed breakdown of the “Other billing expenses” which helps in showing where the costs have increased since 2009.

COST ALLOCATION (Exhibit 7)

7.0-VECC – 45

Reference: 7-VECC 29 a) & b)

- a) Please confirm that PDI’s proposed 2013 rate base does not include any costs associated with providing Services (Account #1855) to Large Users. If not confirmed what is the estimated dollar value for these assets (Gross Book Value)?

7.0-VECC – 46

Reference: 7-VECC-29 c), d) & e)

- a) Please provide a schedule that sets out how the Weighting Factors for Billing & Collecting were determined by customer class, showing separately the development of weights as applicable for Billing as opposed to Collecting and how the two considerations were combined into one composite weight.

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