

2014 PROPOSED RATES

1. This evidence outlines the development of the Company's 2014 rates and the recovery of the 2014 Allowed Revenue amount from the customer rate classes. This evidence also addresses the derivation of the proposed Rider D related to the refund of site restoration costs ("SRC") reserve amounts for 2014. Within this Application, the Company is proposing changes to the applicability requirement for Rate 110, to the design of the Rate 100 rate structure and to the Terms and Conditions Applicable to all Services in Part III of the Rate Handbook. These changes are addressed in the written evidence at Exhibit H1, Tab 2, Schedule 1 and are included in the proposed Rate Handbook filed at Exhibit H2, Tab 6, Schedule 1. For ease of reference, the Company has "blacklined" the proposed changes in the Rate Handbook.
2. The Company's proposals addressing estimated 2015 and 2016 rate impacts, respective SRC credits and the proposed Rate 332 Bram West to Albion Transportation Service can be found at Exhibit H3, Tab 1, Schedule 1.
3. The Company is seeking Board approval of each of the following:
 - a. recovery of the 2014 Allowed Revenue amount from all elements of the Company's rates;
 - b. the proposed 2014 rates for each customer class; and
 - c. the Rate Handbook filed under Exhibit H2, Tab 6, Schedule 1.

Components of the 2014 Revenues

4. The derivation of the Company's proposed 2014 Allowed Revenue amount is presented at Updated Exhibit F3, Tab 1, Schedule 1, page 2, Row 22 and equal's

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\$2,466.7 million for the 2014 Fiscal Year. The \$2,466.7 million is comprised of EGD's distribution revenue amount and Gas Cost to Operations forecast. The 2014 Gas Cost to Operations reflects pass-through of gas supply costs such as commodity, upstream transportation, load balancing and contracted storage. The Gas Cost to Operations evidence is filed at Updated Exhibit D1, Tab 2, Schedule 8.

5. The proposed 2014 revenue sufficiency as outlined in the above mentioned exhibit at Row 28 is \$31.2 million. The proposed revenue sufficiency as stated in the rate design exhibits can be found at Exhibit H2, Tab 2, Schedule 1 and is reproduced below.

2014 Revenue at Existing Rates including DPAC	\$2,499.7
<u>2014 Allowed Revenue Amount including DPAC</u>	<u>\$2,468.6</u>
2013 Gross Revenue Sufficiency	\$ 31.1*

*(0.1 difference from rounding)

Recovery of Forecast Allowed Revenue Amount

6. The Company has designed rates to recover the proposed 2014 revenues of \$2,468.6 million including DPAC. Table 1 below provides a summary of the resulting average rate impacts by rate class. Rate impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking service under unbundled rates are expressed on a delivery rate basis.
7. The proposed rate impacts are relative to the October 1, 2013 Board Order rates approved under EB-2013-0295 (October 1, 2013 QRAM) and reflect the proposed

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2014 revenue amount , the proposed 2014 volumetric forecast, and the proposed 2014 Gas Cost to Operations forecast.

Table 1: Proposed 2014 Average Rate Impacts

<u>Rate Class</u>	<u>T-Service Rate Impacts</u>
1	-1.7%
6	-1.8%
9	-1.3%
100*	-11.1%
110	-1.2%
115	-0.2%
135	0.0%
145	-0.5%
170	-0.4%
200	-2.5%

<u>Delivery Rate Impact</u>	
125	-0.9%
300	-0.9%

*See Exhibit H1, Tab 2, Schedule 1 for description of Rate 100 re-design

For the average residential customer, the proposed rate impact translates/results in a decrease of approximately \$9 annually.

Rate Design Exhibits

- Rate design exhibits are filed at Exhibit H2, Tabs 1 to 7. The exhibits present the proposed recovery of the 2014 revenues. The schedules are organized in the following manner:

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- a) Schedule 1 of Exhibit H2, Tab 1, page 1 summarizes, by rate class, and rate component, revenues at existing EB-2013-0295 (October 1, 2013 QRAM) rates and at proposed 2014 rates. Page 2 displays the revenues by rate class and component and by unit rate in conjunction with the associated volumes.
 - b) Tab 2, Schedule 1 summarizes the revenues shown in Tab 1, Schedule 1 and presents the unbilled revenues at existing and proposed rates.
 - c) Tab 3 compares the unit rates from EB-2013-0295 (October 1, 2013) to the proposed 2014 unit rates.
 - d) Tab 4, Schedule 1, pages 1 and 2 shows the derivation of gas supply commodity, transportation and load balancing rates from the costs allocated to the rate classes in the Fully Allocated Cost Study ("FACS") which is found at G2. Page 3 depicts the generation of the seasonal and interruptible credits.
 - e) The schedules under Tab 5 show the detailed revenue calculations by rate class.
 - f) Tab 6 contains the proposed Rate Handbook
 - g) Annual bill comparisons indicating the impact of the Company's proposed 2014 rates on typical rate class customers relative to the EB-2013-0295 (October 1, 2013) rates are shown at Tab 7.
9. The following paragraphs outline the Board-approved process the Company followed to design its commodity, transportation, load balancing, and delivery rates.

Rate Design: Gas Supply Revenues

10. The gas supply revenues reflect the 2014 forecast of Gas Cost to Operations (at the EB-2013-0295 October 1, 2013 QRAM reference price) in the amount of \$1,455.9 million including changes to the Company's 2014 gas supply portfolio relative to the 2013 gas supply portfolio, as well as, storage and storage associated transportation costs. Changes to these elements are not captured through the Company's QRAM rate changes. This is consistent with the Company's QRAM

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methodology which adjusts rates in each quarter of a fiscal year to reflect changes in commodity and upstream transportation costs.

11. The Company's October 1, 2013 EB-2013-0295 rates have a Purchased Gas Variance Account ("PGVA") reference price of \$176.606 10^3m^3 . The PGVA reference price is comprised of commodity, transportation and load balancing costs. Applying the individual price elements underpinning this reference price to the forecast gas supply mix for 2014 yields a PGVA reference price of \$173.817 10^3m^3 , which represents a small decrease from the EB-2013-0295 level.
12. The development of the gas commodity, transportation and load balancing unit rates is based on the results of the FACS. The complete development of these unit rates is shown at Exhibit H2, Tab 4, Schedule 1, pages 1 and 2. Storage and unaccounted for gas (i.e., distribution commodity) costs are recovered through the Company's delivery rates. The distribution costs are recovered in the Company's rates primarily from the delivery rates, however, some distribution related costs are recovered from the commodity and load balancing rates.

Rate Design: Distribution Revenues

13. The allocation of the deficiency/sufficiency between the customer rates classes is carried out in three stages. In the first stage, the allocated gas commodity, transportation and load balancing costs are extracted from the Fully Allocated Cost Study and are used to develop, for each rate class, the new gas supply commodity, transportation and load balancing unit rates. The development of these unit rates is shown at Exhibit H2, Tab 4, Schedule 1 and 2.

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14. The revenue generated by the new gas supply commodity, load balancing and transportation unit rates (Columns 12, 13 and 14 of Exhibit H2, Tab 1, Schedule 1), is then compared to the revenue produced under the current rates, (Columns 2, 3 and 4 of Exhibit H2, Tab 1, Schedule 1), and the difference (i.e., deficiency /sufficiency) is determined. The distribution deficiency/sufficiency is then determined as the difference between the total deficiency/sufficiency and the sum of the gas supply commodity, transportation and load balancing deficiency/sufficiency components. In the second stage, the distribution deficiency/sufficiency is allocated to the rate classes based on the amount of rate base costs allocated to each rate class. In the third stage, the allocated deficiency/sufficiency is reviewed and may be adjusted based on various rate design objectives. These objectives include rate stability, continuity, revenue to cost ratios, market acceptance, avoidance of rate shock and continuance of competitive position.

Rider D – Site Restoration Costs

15. As outlined at Exhibit D1, Tab 5, Schedule 1, Paragraphs 34 and 35, the Company is proposing to refund to customers approximately \$259.8 million in SRC reserve over the 2014 to 2018 period. Table 1 at Exhibit D1, Tab 4, Schedule 1, outlines the amounts which are forecast to be cleared to customers over each of the 5 years. The Company is proposing to clear the yearly amount by way of a Rate Rider D. The unit rates contained within Rider D will apply to customer's (monthly) consumption and appear as a separate line item on customer's monthly bills.
16. As the forecast amount to be returned is based on a forecast of volumes, the Company is proposing to track and capture the difference between the forecast amounts to be cleared and the actual amounts cleared to customers. This difference will be added or subtracted from a future clearance amount. This

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approach will ensure that \$259.8 million is in fact credited back to customers (and not a different amount). A description of the deferral account can be found at Exhibit D1, Tab 8, Schedule 1.

17. For 2014, the amount to be cleared is \$68.1 million. To determine how much of the amount should be refunded to each rate class, EGD has allocated the \$68.1 credit to the customer rate classes based on its Board Approved cost allocation methodology for the rate base assets which make up the site restoration reserve, primarily services and mains. This approach also allows for stability in the year over year amounts which are allocated to each class as the allocators (although updated each year) do not change substantially between the rate classes. The allocation of the \$68.1 million in site restoration credits to the customer rate classes relating to 2014 can be seen at Appendix A. Also contained within Appendix A are the unit rates which are developed based on the allocated credit amounts to the rate classes divided by 2014 forecast delivery volumes.
18. The table below depicts the impact on an average customer's bill inclusive of the SRC clearance. This proposal will result in a bill reduction of approximately \$27 for the average residential customers. This combined with the \$9 bill reduction stemming from the proposed 2014 rate decrease results in an average residential customer experiencing a bill reduction of \$36 in 2014. Detailed annual bill impacts including the SRC amounts and impacts on typical customer bills can be seen at Appendix B, pages 1 to 8.

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Table 2: Proposed 2014 T- Service Bill Impacts inclusive of SRC

<u>Rate Class</u>	<u>Total 2014 Bill Impact Inclusive of SRC</u>
1	-6.7%
6	-4.3%
9	-1.9%
100*	-14.4%
110	-2.8%
115	-1.2%
135	-0.2%
145	-1.6%
170	-1.0%
200	-3.2%
<u>Delivery Bill Impact</u>	
125	-7.9%
300	-10.3%

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SITE RESTORATION CREDIT ALLOCATION

DECEMBER 31, 2014

(thousand dollars)

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int
DISTRIBUTION FACILITIES															
1.1	Delivery Demand TP	8,746	4,110	3,441	0	0	174	117	756	0	33	23	91	1	0
1.2	Delivery Demand HP	3,259	1,694	1,418	0	0	72	48	0	0	14	9	0	0	3
1.3	Delivery Demand LP	16,899	8,860	7,417	0	0	375	106	0	1	71	50	0	3	16
1.4	Cust. Rel Plant	14,620	13,484	1,133	0	0	1	0	0	0	1	0	0	0	0
1	Total Mains	43,524	28,148	13,409	1	0	622	271	756	2	118	82	91	4	19
2.	Services	24,691	21,941	2,670	0	0	21	8	5	4	11	30	0	0	1
3.	Storage Facilities and Measurement and Regulations	(155)	(107)	(43)	(0)	(0)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
4.	Total Site Restoration Credit	68,059	49,982	16,035	1	(0)	642	279	759	6	128	112	91	4	20

SITE RESTORATION CREDIT CLEARANCE TO CUSTOMERS

DECEMBER 31, 2014

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int
Total Site Restoration Credit Clearance															
5.	to Customers (\$ '000)	(68,059)	(49,982)	(16,035)	(1)	0	(642)	(279)	(759)	(6)	(128)	(112)	(91)	(4)	(20)
6.	Delivery Volume (10 ³ m ³)	11,155,940	4,621,279	4,568,074	630	0	617,636	470,990	119,224	56,500	163,040	462,904	164,887	187	30,000
7.	Contract Demand (10 ³ m ³)														
8.	Credit to Customers (c/m ³)		(1,0816)	(0.3510)	(0.1115)	0.0000	(0.1039)	(0.0592)	(0.6369)	(0.0099)	(0.0788)	(0.0242)	(0.0549)	(2.3327)	(0.0672)

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ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Heating & Water Htg.							Heating, Water Htg. & Other Uses						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%		4,691	4,691	0	0.0%		
1.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%		240.00	240.00	0.00	0.0%		
1.3	DISTRIBUTION CHG.	\$	195.14	199.12	(3.98)	-2.0%		294.20	300.13	(5.93)	-2.0%		
1.4	LOAD BALANCING	\$	162.58	170.00	(7.42)	-4.4%		248.90	260.28	(11.38)	-4.4%		
1.5	SALES COMMDTY	\$	377.46	376.99	0.47	0.1%		577.92	577.17	0.75	0.1%		
1.6	TOTAL SALES	\$	975.18	986.11	(10.93)	-1.1%		1,361.02	1,377.58	(16.56)	-1.2%		
1.7	TOTAL T-SERVICE	\$	597.72	609.12	(11.40)	-1.9%		783.10	800.41	(17.31)	-2.2%		
1.8	SALES UNIT RATE	\$/m³	0.3183	0.3218	(0.0036)	-1.1%		0.2901	0.2937	(0.0035)	-1.2%		
1.9	T-SERVICE UNIT RATE	\$/m³	0.1951	0.1988	(0.0037)	-1.9%		0.1669	0.1706	(0.0037)	-2.2%		
1.10	SALES UNIT RATE	\$/GJ	8.444	8.539	(0.0946)	-1.1%		7.698	7.792	(0.0937)	-1.2%		
1.11	T-SERVICE UNIT RATE	\$/GJ	5.176	5.275	(0.0987)	-1.9%		4.429	4.527	(0.0979)	-2.2%		
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(33.14)	0.00	(33.14)	0.0%		(50.74)	0.00	(50.74)	0.0%		
1.13	TOTAL SALES WITH SRC REFUND	\$	942.04	986.11	(44.07)	-4.5%		1,310.28	1,377.58	(67.30)	-4.9%		
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	564.58	609.12	(44.54)	-7.3%		732.36	800.41	(68.05)	-8.5%		
Heating Only							Heating & Water Htg.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
2.1	VOLUME	m³	1,955	1,955	0	0.0%		2,005	2,005	0	0.0%		
2.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%		240.00	240.00	0.00	0.0%		
2.3	DISTRIBUTION CHG.	\$	125.16	127.73	(2.57)	-2.0%		130.24	132.95	(2.71)	-2.0%		
2.4	LOAD BALANCING	\$	103.73	108.47	(4.74)	-4.4%		106.39	111.26	(4.87)	-4.4%		
2.5	SALES COMMDTY	\$	240.83	240.54	0.29	0.1%		247.00	246.68	0.32	0.1%		
2.6	TOTAL SALES	\$	709.72	716.74	(7.02)	-1.0%		723.63	730.89	(7.26)	-1.0%		
2.7	TOTAL T-SERVICE	\$	468.89	476.20	(7.31)	-1.5%		476.63	484.21	(7.58)	-1.6%		
2.8	SALES UNIT RATE	\$/m³	0.3630	0.3666	(0.0036)	-1.0%		0.3609	0.3645	(0.0036)	-1.0%		
2.9	T-SERVICE UNIT RATE	\$/m³	0.2398	0.2436	(0.0037)	-1.5%		0.2377	0.2415	(0.0038)	-1.6%		
2.10	SALES UNIT RATE	\$/GJ	9.632	9.727	(0.0953)	-1.0%		9.576	9.672	(0.0961)	-1.0%		
2.11	T-SERVICE UNIT RATE	\$/GJ	6.364	6.463	(0.0992)	-1.5%		6.307	6.408	(0.1003)	-1.6%		
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(21.14)	0.00	(21.14)	0.0%		(21.69)	0.00	(21.69)	0.0%		
2.13	TOTAL SALES WITH SRC REFUND	\$	688.58	716.74	(28.16)	-3.9%		701.94	730.89	(28.95)	-4.0%		
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	447.75	476.20	(28.45)	-6.0%		454.94	484.21	(29.27)	-6.0%		

§ The Load Balancing Charge shown here includes proposed transportation charges

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Heating, Pool Htg. & Other Uses							General & Water Htg.						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%		1,081	1,081	0		0.0%	
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%		240.00	240.00	0.00		0.0%	
3.3	DISTRIBUTION CHG.	\$	316.37	322.76	(6.39)	-2.0%		73.56	75.10	(1.54)		-2.1%	
3.4	LOAD BALANCING	§ \$	267.84	280.09	(12.25)	-4.4%		57.36	59.98	(2.62)		-4.4%	
3.5	SALES COMMDTY	\$	621.90	621.08	0.82	0.1%		133.17	133.00	0.17		0.1%	
3.6	TOTAL SALES	\$	1,446.11	1,463.93	(17.82)	-1.2%		504.09	508.08	(3.99)		-0.8%	
3.7	TOTAL T-SERVICE	\$	824.21	842.85	(18.64)	-2.2%		370.92	375.08	(4.16)		-1.1%	
3.8	SALES UNIT RATE	\$/m³	0.2865	0.2900	(0.0035)	-1.2%		0.4663	0.4700	(0.0037)		-0.8%	
3.9	T-SERVICE UNIT RATE	\$/m³	0.1633	0.1670	(0.0037)	-2.2%		0.3431	0.3470	(0.0038)		-1.1%	
3.10	SALES UNIT RATE	\$/GJ	7.601	7.694	(0.0937)	-1.2%		12.372	12.470	(0.0979)		-0.8%	
3.11	T-SERVICE UNIT RATE	\$/GJ	4.332	4.430	(0.0980)	-2.2%		9.104	9.206	(0.1021)		-1.1%	
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(54.60)	0.00	(54.60)	0.0%		(11.69)	0.00	(11.69)		0.0%	
3.13	TOTAL SALES WITH SRC REFUND	\$	1,391.51	1,463.93	(72.42)	-4.9%		492.40	508.08	(15.68)		-3.1%	
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	769.61	842.85	(73.24)	-8.7%		359.23	375.08	(15.85)		-4.2%	

Heating & Water Htg.

			(A)	(B)	CHANGE	
					(A) - (B)	%
3.1	VOLUME	m³	2,480	2,480	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	159.33	162.60	(3.27)	-2.0%
3.4	LOAD BALANCING	§ \$	131.60	137.60	(6.00)	-4.4%
3.5	SALES COMMDTY	\$	305.53	305.14	0.39	0.1%
3.6	TOTAL SALES	\$	836.46	845.34	(8.88)	-1.1%
3.7	TOTAL T-SERVICE	\$	530.93	540.20	(9.27)	-1.7%
3.8	SALES UNIT RATE	\$/m³	0.3373	0.3409	(0.0036)	-1.1%
3.9	T-SERVICE UNIT RATE	\$/m³	0.2141	0.2178	(0.0037)	-1.7%
3.10	SALES UNIT RATE	\$/GJ	8.949	9.044	(0.0950)	-1.1%
3.11	T-SERVICE UNIT RATE	\$/GJ	5.680	5.779	(0.0992)	-1.7%
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(26.82)	0.00	(26.82)	0.0%
3.13	TOTAL SALES WITH SRC REFUND	\$	809.64	845.34	(35.70)	-4.2%
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	504.11	540.20	(36.09)	-6.7%

§ The Load Balancing Charge shown here includes proposed transportation charges

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8		
Commercial Heating & Other Uses						Com. Htg., Air Cond'ng & Other Uses						
			(A)	(B)	CHANGE				(A)	(B)	CHANGE	
					(A) - (B)	%					(A) - (B)	%
1.1	VOLUME	m³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%		
1.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%		
1.3	DISTRIBUTION CHG.	\$	1,233.06	1,244.77	(11.71)	-0.9%	1,582.06	1,597.09	(15.03)	-0.9%		
1.4	LOAD BALANCING	\$	1,175.38	1,218.87	(43.49)	-3.6%	1,522.30	1,578.62	(56.32)	-3.6%		
1.5	SALES COMMDTY	\$	2,790.63	2,789.74	0.89	0.0%	3,614.27	3,613.13	1.14	0.0%		
1.6	TOTAL SALES	\$	6,039.07	6,093.38	(54.31)	-0.9%	7,558.63	7,628.84	(70.21)	-0.9%		
1.7	TOTAL T-SERVICE	\$	3,248.44	3,303.64	(55.20)	-1.7%	3,944.36	4,015.71	(71.35)	-1.8%		
1.8	SALES UNIT RATE	\$/m³	0.2671	0.2695	(0.0024)	-0.9%	0.2582	0.2606	(0.0024)	-0.9%		
1.9	T-SERVICE UNIT RATE	\$/m³	0.1437	0.1461	(0.0024)	-1.7%	0.1347	0.1372	(0.0024)	-1.8%		
1.10	SALES UNIT RATE	\$/GJ	7.088	7.152	(0.0637)	-0.9%	6.850	6.913	(0.0636)	-0.9%		
1.11	T-SERVICE UNIT RATE	\$/GJ	3.813	3.877	(0.0648)	-1.7%	3.574	3.639	(0.0647)	-1.8%		
1.12	SITE RESTORATION CLEARANCE REFUND		(79.35)	0.00	(79.35)	0.0%	(102.78)	0.00	(102.78)	0.0%		
1.13	TOTAL SALES WITH SRC REFUND		5,959.72	6,093.38	(133.66)	-2.2%	7,455.85	7,628.84	(172.99)	-2.3%		
1.14	TOTAL T-SERVICE WITH SRC REFUND		3,169.09	3,303.64	(134.55)	-4.1%	3,841.58	4,015.71	(174.13)	-4.3%		
Medium Commercial Customer						Large Commercial Customer						
			(A)	(B)	CHANGE				(A)	(B)	CHANGE	
					(A) - (B)	%					(A) - (B)	%
2.1	VOLUME	m³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%		
2.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%		
2.3	DISTRIBUTION CHG.	\$	6,640.13	6,703.31	(63.18)	-0.9%	12,157.65	12,273.41	(115.76)	-0.9%		
2.4	LOAD BALANCING	\$	8,816.25	9,142.67	(326.42)	-3.6%	17,632.47	18,285.25	(652.78)	-3.6%		
2.5	SALES COMMDTY	\$	20,932.04	20,925.25	6.79	0.0%	41,863.96	41,850.39	13.57	0.0%		
2.6	TOTAL SALES	\$	37,228.42	37,611.23	(382.81)	-1.0%	72,494.08	73,249.05	(754.97)	-1.0%		
2.7	TOTAL T-SERVICE	\$	16,296.38	16,685.98	(389.60)	-2.3%	30,630.12	31,398.66	(768.54)	-2.4%		
2.8	SALES UNIT RATE	\$/m³	0.2196	0.2218	(0.0023)	-1.0%	0.2138	0.2160	(0.0022)	-1.0%		
2.9	T-SERVICE UNIT RATE	\$/m³	0.0961	0.0984	(0.0023)	-2.3%	0.0903	0.0926	(0.0023)	-2.4%		
2.10	SALES UNIT RATE	\$/GJ	5.825	5.885	(0.0599)	-1.0%	5.672	5.731	(0.0591)	-1.0%		
2.11	T-SERVICE UNIT RATE	\$/GJ	2.550	2.611	(0.0610)	-2.3%	2.396	2.457	(0.0601)	-2.4%		
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(595.22)	0.00	(595.22)	0.0%	(1,190.44)	0.00	(1,190.44)	0.0%		
2.13	TOTAL SALES WITH SRC REFUND	\$	36,633.20	37,611.23	(978.03)	-2.6%	71,303.64	73,249.05	(1,945.41)	-2.7%		
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	15,701.16	16,685.98	(984.82)	-5.9%	29,439.68	31,398.66	(1,958.98)	-6.2%		

§ The Load Balancing Charge shown here includes proposed transportation charges

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Industrial General Use							Industrial Heating & Other Uses						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%		63,903	63,903	0	0.0%		
3.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%		840.00	840.00	0.00	0.0%		
3.3	DISTRIBUTION CHG.	\$	2,186.01	2,206.78	(20.77)	-0.9%		2,931.85	2,959.72	(27.87)	-0.9%		
3.4	LOAD BALANCING	\$ \$	2,250.55	2,333.87	(83.32)	-3.6%		3,322.55	3,445.59	(123.04)	-3.6%		
3.5	SALES COMMDTY	\$	5,343.41	5,341.67	1.74	0.0%		7,888.61	7,886.07	2.54	0.0%		
3.6	TOTAL SALES	\$	10,619.97	10,722.32	(102.35)	-1.0%		14,983.01	15,131.38	(148.37)	-1.0%		
3.7	TOTAL T-SERVICE	\$	5,276.56	5,380.65	(104.09)	-1.9%		7,094.40	7,245.31	(150.91)	-2.1%		
3.8	SALES UNIT RATE	\$/m³	0.2453	0.2477	(0.0024)	-1.0%		0.2345	0.2368	(0.0023)	-1.0%		
3.9	T-SERVICE UNIT RATE	\$/m³	0.1219	0.1243	(0.0024)	-1.9%		0.1110	0.1134	(0.0024)	-2.1%		
3.10	SALES UNIT RATE	\$/GJ	6.510	6.572	(0.0627)	-1.0%		6.221	6.282	(0.0616)	-1.0%		
3.11	T-SERVICE UNIT RATE	\$/GJ	3.234	3.298	(0.0638)	-1.9%		2.946	3.008	(0.0627)	-2.1%		
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(151.94)	0.00	(151.94)	0.0%		(224.32)	0.00	(224.32)	0.0%		
3.13	TOTAL SALES WITH SRC REFUND	\$	10,468.03	10,722.32	(254.29)	-2.4%		14,758.69	15,131.38	(372.69)	-2.5%		
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	5,124.62	5,380.65	(256.03)	-4.8%		6,870.08	7,245.31	(375.23)	-5.2%		
Medium Industrial Customer							Large Industrial Customer						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%		339,124	339,124	0	0.0%		
4.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%		840.00	840.00	0.00	0.0%		
4.3	DISTRIBUTION CHG.	\$	6,799.80	6,864.49	(64.69)	-0.9%		12,276.42	12,393.31	(116.89)	-0.9%		
4.4	LOAD BALANCING	\$ \$	8,816.23	9,142.65	(326.42)	-3.6%		17,632.39	18,285.23	(652.84)	-3.6%		
4.5	SALES COMMDTY	\$	20,932.03	20,925.25	6.78	0.0%		41,863.86	41,850.27	13.59	0.0%		
4.6	TOTAL SALES	\$	37,388.06	37,772.39	(384.33)	-1.0%		72,612.67	73,368.81	(756.14)	-1.0%		
4.7	TOTAL T-SERVICE	\$	16,456.03	16,847.14	(391.11)	-2.3%		30,748.81	31,518.54	(769.73)	-2.4%		
4.8	SALES UNIT RATE	\$/m³	0.2205	0.2228	(0.0023)	-1.0%		0.2141	0.2163	(0.0022)	-1.0%		
4.9	T-SERVICE UNIT RATE	\$/m³	0.0970	0.0994	(0.0023)	-2.3%		0.0907	0.0929	(0.0023)	-2.4%		
4.10	SALES UNIT RATE	\$/GJ	5.850	5.910	(0.0601)	-1.0%		5.681	5.740	(0.0592)	-1.0%		
4.11	T-SERVICE UNIT RATE	\$/GJ	2.575	2.636	(0.0612)	-2.3%		2.406	2.466	(0.0602)	-2.4%		
4.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(595.22)	0.00	(595.22)	0.0%		(1,190.44)	0.00	(1,190.44)	0.0%		
4.13	TOTAL SALES WITH SRC REFUND	\$	36,792.84	37,772.39	(979.55)	-2.6%		71,422.23	73,368.81	(1,946.58)	-2.7%		
4.14	TOTAL T-SERVICE WITH SRC REFUND	\$	15,860.81	16,847.14	(986.33)	-5.9%		29,558.37	31,518.54	(1,960.17)	-6.2%		

§ The Load Balancing Charge shown here includes proposed transportation charges

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%		
1.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%		1,464.12	1,464.12	0.00	0.0%		
1.3	DISTRIBUTION CHG.	\$	13,288.92	17,534.25	(4,245.33)	-24.2%		19,931.16	27,885.36	(7,954.20)	-28.5%		
1.4	LOAD BALANCING	\$	17,635.73	17,431.11	204.62	1.2%		31,121.92	30,760.83	361.09	1.2%		
1.5	SALES COMMDTY	\$	41,871.75	41,423.41	448.34	1.1%		73,891.43	73,100.25	791.18	1.1%		
1.6	TOTAL SALES	\$	74,260.52	77,852.89	(3,592.37)	-4.6%		126,408.63	133,210.56	(6,801.93)	-5.1%		
1.7	TOTAL T-SERVICE	\$	32,388.77	36,429.48	(4,040.71)	-11.1%		52,517.20	60,110.31	(7,593.11)	-12.6%		
1.8	SALES UNIT RATE	\$/m³	0.2189	0.2295	(0.0106)	-4.6%		0.2112	0.2225	(0.0114)	-5.1%		
1.9	T-SERVICE UNIT RATE	\$/m³	0.0955	0.1074	(0.0119)	-11.1%		0.0877	0.1004	(0.0127)	-12.6%		
1.10	SALES UNIT RATE	\$/GJ	5.809	6.090	(0.2810)	-4.6%		5.603	5.905	(0.3015)	-5.1%		
1.11	T-SERVICE UNIT RATE	\$/GJ	2.534	2.850	(0.3161)	-11.1%		2.328	2.664	(0.3366)	-12.6%		
1.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(1,190.66)	0.00	(1,190.66)	0.0%		(2,101.17)	0.00	(2,101.17)	0.0%		
1.13	TOTAL SALES WITH SRC REFUND	\$	73,069.86	77,852.89	(4,783.03)	-6.1%		124,307.46	133,210.56	(8,903.10)	-6.7%		
1.14	TOTAL T-SERVICE WITH SRC REFUND	\$	31,198.11	36,429.48	(5,231.37)	-14.4%		50,416.03	60,110.31	(9,694.28)	-16.1%		
Rate 100 - Small Industrial Firm							Rate 100 - Average Industrial Firm						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
2.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%		
2.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%		1,464.12	1,464.12	0.00	0.0%		
2.3	DISTRIBUTION CHG.	\$	13,288.92	17,807.05	(4,518.13)	-25.4%		19,931.16	28,126.79	(8,195.63)	-29.1%		
2.4	LOAD BALANCING	\$	17,635.73	17,431.11	204.62	1.2%		31,121.88	30,760.78	361.09	1.2%		
2.5	SALES COMMDTY	\$	41,871.74	41,423.40	448.34	1.1%		73,891.30	73,100.13	791.17	1.1%		
2.6	TOTAL SALES	\$	74,260.51	78,125.68	(3,865.17)	-4.9%		126,408.46	133,451.82	(7,043.37)	-5.3%		
2.7	TOTAL T-SERVICE	\$	32,388.77	36,702.28	(4,313.51)	-11.8%		52,517.16	60,351.69	(7,834.54)	-13.0%		
2.8	SALES UNIT RATE	\$/m³	0.2189	0.2303	(0.0114)	-4.9%		0.2112	0.2230	(0.0118)	-5.3%		
2.9	T-SERVICE UNIT RATE	\$/m³	0.0955	0.1082	(0.0127)	-11.8%		0.0877	0.1008	(0.0131)	-13.0%		
2.10	SALES UNIT RATE	\$/GJ	5.809	6.111	(0.3023)	-4.9%		5.603	5.915	(0.3122)	-5.3%		
2.11	T-SERVICE UNIT RATE	\$/GJ	2.534	2.871	(0.3374)	-11.8%		2.328	2.675	(0.3473)	-13.0%		
2.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(1,190.66)	0.00	(1,190.66)	0.0%		(2,101.17)	0.00	(2,101.17)	0.0%		
2.13	TOTAL SALES WITH SRC REFUND	\$	73,069.85	78,125.68	(5,055.83)	-6.5%		124,307.29	133,451.82	(9,144.54)	-6.9%		
2.14	TOTAL T-SERVICE WITH SRC REFUND	\$	31,198.11	36,702.28	(5,504.17)	-15.0%		50,415.99	60,351.69	(9,935.71)	-16.5%		

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8	
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.					
			(A)	(B)	CHANGE					(A)	(B)	CHANGE
					(A) - (B)	%				(A) - (B)	%	
3.1	VOLUME	m³	339,188	339,188	0	0.0%		598,568	598,568	0	0.0%	
3.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%		1,480.08	1,480.08	0.00	0.0%	
3.3	DISTRIBUTION CHG.	\$	9,709.28	9,766.45	(57.17)	-0.6%		14,072.86	14,173.76	(100.90)	-0.7%	
3.4	LOAD BALANCING	\$	14,444.52	14,520.88	(76.36)	-0.5%		25,490.83	25,625.52	(134.69)	-0.5%	
3.5	SALES COMMDTY	\$	42,167.16	41,906.69	260.47	0.6%		74,412.77	73,953.06	459.71	0.6%	
3.6	TOTAL SALES	\$	67,801.04	67,674.10	126.94	0.2%		115,456.54	115,232.42	224.12	0.2%	
3.7	TOTAL T-SERVICE	\$	25,633.88	25,767.41	(133.53)	-0.5%		41,043.77	41,279.36	(235.59)	-0.6%	
3.8	SALES UNIT RATE	\$/m³	0.1999	0.1995	0.0004	0.2%		0.1929	0.1925	0.0004	0.2%	
3.9	T-SERVICE UNIT RATE	\$/m³	0.0756	0.0760	(0.0004)	-0.5%		0.0686	0.0690	(0.0004)	-0.6%	
3.10	SALES UNIT RATE	\$/GJ	5.304	5.294	0.0099	0.2%		5.118	5.108	0.0099	0.2%	
3.11	T-SERVICE UNIT RATE	\$/GJ	2.005	2.016	(0.0104)	-0.5%		1.819	1.830	(0.0104)	-0.6%	
3.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(267.31)	0.00	(267.31)	0.0%		(471.73)	0.00	(471.73)	0.0%	
3.13	TOTAL SALES WITH SRC REFUND	\$	67,533.72	67,674.10	(140.37)	-0.2%		114,984.81	115,232.42	(247.61)	-0.2%	
3.14	TOTAL T-SERVICE WITH SRC REFUND	\$	25,366.56	25,767.41	(400.84)	-1.6%		40,572.04	41,279.36	(707.32)	-1.7%	
Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.					
			(A)	(B)	CHANGE					(A)	(B)	CHANGE
					(A) - (B)	%				(A) - (B)	%	
4.1	VOLUME	m³	339,188	339,188	0	0.0%		598,567	598,567	0	0.0%	
4.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%		1,480.08	1,480.08	0.00	0.0%	
4.3	DISTRIBUTION CHG.	\$	9,982.06	10,039.25	(57.19)	-0.6%		14,314.28	14,415.21	(100.93)	-0.7%	
4.4	LOAD BALANCING	\$	14,444.51	14,520.88	(76.37)	-0.5%		25,490.82	25,625.46	(134.64)	-0.5%	
4.5	SALES COMMDTY	\$	42,167.16	41,906.68	260.48	0.6%		74,412.64	73,952.95	459.69	0.6%	
4.6	TOTAL SALES	\$	68,073.81	67,946.89	126.92	0.2%		115,697.82	115,473.70	224.12	0.2%	
4.7	TOTAL T-SERVICE	\$	25,906.65	26,040.21	(133.56)	-0.5%		41,285.18	41,520.75	(235.57)	-0.6%	
4.8	SALES UNIT RATE	\$/m³	0.2007	0.2003	0.0004	0.2%		0.1933	0.1929	0.0004	0.2%	
4.9	T-SERVICE UNIT RATE	\$/m³	0.0764	0.0768	(0.0004)	-0.5%		0.0690	0.0694	(0.0004)	-0.6%	
4.10	SALES UNIT RATE	\$/GJ	5.325	5.315	0.0099	0.2%		5.128	5.119	0.0099	0.2%	
4.11	T-SERVICE UNIT RATE	\$/GJ	2.026	2.037	(0.0104)	-0.5%		1.830	1.840	(0.0104)	-0.6%	
4.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(267.31)	0.00	(267.31)	0.0%		(471.73)	0.00	(471.73)	0.0%	
4.13	TOTAL SALES WITH SRC REFUND	\$	67,806.49	67,946.89	(140.39)	-0.2%		115,226.09	115,473.70	(247.61)	-0.2%	
4.14	TOTAL T-SERVICE WITH SRC REFUND	\$	25,639.33	26,040.21	(400.87)	-1.5%		40,813.45	41,520.75	(707.30)	-1.7%	

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8		
Rate 110 - Small Ind. Firm - 50% LF						Rate 110 - Average Ind. Firm - 50% LF					
		(A)	(B)	CHANGE				(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%		
5.1	VOLUME	m³	598,568	598,568	0	0.0%	9,976,121	9,976,121	0	0.0%	
5.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,048.44	7,048.44	0.00	0.0%	
5.3	DISTRIBUTION CHG.	\$	12,460.85	12,542.38	(81.53)	-0.7%	203,905.30	205,263.85	(1,358.55)	-0.7%	
5.4	LOAD BALANCING	\$	28,333.55	28,727.79	(394.24)	-1.4%	472,225.29	478,795.55	(6,570.26)	-1.4%	
5.5	SALES COMMDTY	\$	73,461.66	73,252.16	209.50	0.3%	1,224,359.37	1,220,867.70	3,491.67	0.3%	
5.6	TOTAL SALES	\$	121,304.50	121,570.77	(266.27)	-0.2%	1,907,538.40	1,911,975.54	(4,437.14)	-0.2%	
5.7	TOTAL T-SERVICE	\$	47,842.84	48,318.61	(475.77)	-1.0%	683,179.03	691,107.84	(7,928.81)	-1.1%	
5.8	SALES UNIT RATE	\$/m³	0.2027	0.2031	(0.0004)	-0.2%	0.1912	0.1917	(0.0004)	-0.2%	
5.9	T-SERVICE UNIT RATE	\$/m³	0.0799	0.0807	(0.0008)	-1.0%	0.0685	0.0693	(0.0008)	-1.1%	
5.10	SALES UNIT RATE	\$/GJ	5.377	5.389	(0.0118)	-0.2%	5.073	5.085	(0.0118)	-0.2%	
5.11	T-SERVICE UNIT RATE	\$/GJ	2.121	2.142	(0.0211)	-1.0%	1.817	1.838	(0.0211)	-1.1%	
5.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(622.09)	0.00	(622.09)	0.0%	(10,368.14)	0.00	(10,368.14)	0.0%	
5.13	TOTAL SALES WITH SRC REFUND	\$	120,682.41	121,570.77	(888.36)	-0.7%	1,897,170.26	1,911,975.54	(14,805.28)	-0.8%	
5.14	TOTAL T-SERVICE WITH SRC REFUND	\$	47,220.75	48,318.61	(1,097.86)	-2.3%	672,810.89	691,107.84	(18,296.95)	-2.6%	
Rate 110 - Average Ind. Firm - 75% LF						Rate 115 - Large Ind. Firm - 80% LF					
		(A)	(B)	CHANGE				(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%		
6.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%	
6.2	CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,471.44	7,471.44	0.00	0.0%	
6.3	DISTRIBUTION CHG.	\$	156,947.36	158,305.94	(1,358.58)	-0.9%	781,631.79	787,540.08	(5,908.29)	-0.8%	
6.4	LOAD BALANCING	\$	472,225.24	478,795.49	(6,570.25)	-1.4%	3,275,068.27	3,277,247.89	(2,179.62)	-0.1%	
6.5	SALES COMMDTY	\$	1,224,359.22	1,220,867.60	3,491.62	0.3%	8,570,515.85	8,546,074.35	24,441.50	0.3%	
6.6	TOTAL SALES	\$	1,860,580.26	1,865,017.47	(4,437.21)	-0.2%	12,634,687.35	12,618,333.76	16,353.59	0.1%	
6.7	TOTAL T-SERVICE	\$	636,221.04	644,149.87	(7,928.83)	-1.2%	4,064,171.50	4,072,259.41	(8,087.91)	-0.2%	
6.8	SALES UNIT RATE	\$/m³	0.1865	0.1869	(0.0004)	-0.2%	0.1809	0.1807	0.0002	0.1%	
6.9	T-SERVICE UNIT RATE	\$/m³	0.0638	0.0646	(0.0008)	-1.2%	0.0582	0.0583	(0.0001)	-0.2%	
6.10	SALES UNIT RATE	\$/GJ	4.948	4.960	(0.0118)	-0.2%	4.800	4.794	0.0062	0.1%	
6.11	T-SERVICE UNIT RATE	\$/GJ	1.692	1.713	(0.0211)	-1.2%	1.544	1.547	(0.0031)	-0.2%	
6.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(10,368.14)	0.00	(10,368.14)	0.0%	(41,307.75)	0.00	(41,307.75)	0.0%	
6.13	TOTAL SALES WITH SRC REFUND	\$	1,850,212.12	1,865,017.47	(14,805.35)	-0.8%	12,593,379.60	12,618,333.76	(24,954.16)	-0.2%	
6.14	TOTAL T-SERVICE WITH SRC REFUND	\$	625,852.90	644,149.87	(18,296.97)	-2.8%	4,022,863.75	4,072,259.41	(49,395.66)	-1.2%	

Witnesses: J. Collier
A. Kacicnik

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%	9,976,121	9,976,121	0	0.0%
7.2	CUSTOMER CHG.	\$	1,380.96	1,380.96	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
7.3	DISTRIBUTION CHG.	\$	7,956.0	8,012.24	(56.28)	-0.7%	72,861.0	73,517.57	(656.60)	-0.9%
7.4	LOAD BALANCING	\$	22,795.85	22,755.21	40.63	0.2%	352,325.09	353,369.93	(1,044.84)	-0.3%
7.5	SALES COMMDTY	\$	73,690.79	73,625.55	65.24	0.1%	1,224,359.37	1,220,867.70	3,491.67	0.3%
7.6	TOTAL SALES	\$	105,823.56	105,773.96	49.59	0.0%	1,652,897.15	1,651,106.92	1,790.23	0.1%
7.7	TOTAL T-SERVICE	\$	32,132.77	32,148.41	(15.65)	0.0%	428,537.78	430,239.22	(1,701.44)	-0.4%
7.8	SALES UNIT RATE	\$/m³	0.1768	0.1767	0.0001	0.0%	0.1657	0.1655	0.0002	0.1%
7.9	T-SERVICE UNIT RATE	\$/m³	0.0537	0.0537	(0.0000)	0.0%	0.0430	0.0431	(0.0002)	-0.4%
7.10	SALES UNIT RATE	\$/GJ	4.691	4.689	0.0022	0.0%	4.396	4.391	0.0048	0.1%
7.11	T-SERVICE UNIT RATE	\$/GJ	1.424	1.425	(0.0007)	0.0%	1.140	1.144	(0.0045)	-0.4%
7.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(59.24)	0.00	(59.24)	0.0%	(2,416.05)	0.00	(2,416.05)	0.0%
7.13	TOTAL SALES WITH SRC REFUND	\$	105,764.31	105,773.96	(9.65)	0.0%	1,650,481.10	1,651,106.92	(625.82)	0.0%
7.14	TOTAL T-SERVICE WITH SRC REFUND	\$	32,073.52	32,148.41	(74.89)	-0.2%	426,121.73	430,239.22	(4,117.49)	-1.0%
Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
8.2	CUSTOMER CHG.	\$	3,351.72	3,351.72	0.00	0.0%	3,351.72	3,351.72	0.00	0.0%
8.3	DISTRIBUTION CHG.	\$	65,676.2	66,332.73	(656.57)	-1.0%	344,164.8	348,760.91	(4,596.14)	-1.3%
8.4	LOAD BALANCING	\$	352,325.06	353,369.89	(1,044.83)	-0.3%	2,466,275.63	2,473,589.65	(7,314.02)	-0.3%
8.5	SALES COMMDTY	\$	1,224,359.22	1,220,867.60	3,491.62	0.3%	8,570,515.85	8,546,074.35	24,441.50	0.3%
8.6	TOTAL SALES	\$	1,645,712.16	1,643,921.94	1,790.22	0.1%	11,384,307.97	11,371,776.63	12,531.34	0.1%
8.7	TOTAL T-SERVICE	\$	421,352.94	423,054.34	(1,701.40)	-0.4%	2,813,792.12	2,825,702.28	(11,910.16)	-0.4%
8.8	SALES UNIT RATE	\$/m³	0.1650	0.1648	0.0002	0.1%	0.1630	0.1628	0.0002	0.1%
8.9	T-SERVICE UNIT RATE	\$/m³	0.0422	0.0424	(0.0002)	-0.4%	0.0403	0.0405	(0.0002)	-0.4%
8.10	SALES UNIT RATE	\$/GJ	4.377	4.372	0.0048	0.1%	4.325	4.321	0.0048	0.1%
8.11	T-SERVICE UNIT RATE	\$/GJ	1.121	1.125	(0.0045)	-0.4%	1.069	1.074	(0.0045)	-0.4%
8.12	SITE RESTORATION CLEARANCE REFUND	\$/m³	(2,416.05)	0.00	(2,416.05)	0.0%	(16,912.36)	0.00	(16,912.36)	0.0%
8.13	TOTAL SALES WITH SRC REFUND	\$	1,643,296.11	1,643,921.94	(625.83)	0.0%	11,367,395.62	11,371,776.63	(4,381.02)	0.0%
8.14	TOTAL T-SERVICE WITH SRC REFUND	\$	418,936.89	423,054.34	(4,117.45)	-1.0%	2,796,879.77	2,825,702.28	(28,822.52)	-1.0%

Witnesses: J. Collier
A. Kacienik

PROPOSED ADDITIONAL PROVISION TO THE TERMS AND CONDITIONS
APPLICABLE TO ALL SERVICES WITHIN THE RATE HANDBOOK

1. The Company is proposing to introduce an additional provision within Part III: Terms and Conditions Applicable to All Services of its Rate Handbook. The proposed provision obligates the Company and large customers to meet once annually to review customers' expected consumption and to confirm that emergency contact information that the Company has on file is current.
2. The text of the proposed provision is provided below. A black-lined version of the relevant page within the Rate Handbook, where the proposed provision would be inserted, is attached.

**SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE
CONSUMPTION AND EMERGENCY CONTACT INFORMATION**

All customers whose annual consumption exceeds 1,000,000 m³ are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

3. The proposed provision formalizes the Company's need to have the most current emergency contact information and consumption information for its largest customers and formalizes the obligation for customers to provide such information. The proposed provision aligns with the Company's continued efforts to increase safety and reliability of its gas distribution system. It means that the Company would have the most current and the best possible information available for gas distribution

Witnesses: J. Collier
A. Kacicnik

system planning and day-to-day safe and reliable operation of the system, as well as the most up-to-date customer emergency contact information.

4. The Company serves approximately 380 customers whose annual consumption exceeds 1,000,000 m³. From those customers, approximately 275 customers receive service under contract rates (i.e. Rates 100, 110, 115, 125, 135, 145, 170, 300). The introduction of the proposed provision has no undue impact on contract rate customers given that the obligated information for these customers is already updated / refreshed annually through the contract renewal process.
5. For the approximately 105 general service (i.e., Rate 6) customers with annual consumption greater than 1,000,000 m³, the Company proposes to schedule short (1/2 hour) meetings to review their expected consumption, peak demand and confirm emergency contact information.
6. The Company plans to assist general service customers to prepare for the meetings by providing them with their historical consumption information and emergency contact information that the Company has on file in advance of the meetings. Consequently, the focus of the meetings will be to establish any expected deviations / variances from the past consumption pattern (i.e., anticipated addition or loss of load) and to verify that the emergency information on file is indeed current. Customer meetings will be scheduled with ample notice.

Witnesses: J. Collier
A. Kacicnik

RATE HANDBOOK

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Exhibit H2
Tab 6
Schedule 1
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ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

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Issued: 2014-01-01
Replaces: 2013-04-01



Part I

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the

Issued: 2014-01-01
Replaces: 2014-01-01

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volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversión: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Issued: 2014-01-01
Replaces: 2014-01-01

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Monetary Value:

\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:

1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for

Issued: 2014-01-01
Replaces: 2014-01-01

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separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other

distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

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(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

**TERMS AND CONDITIONS APPLICABLE
TO ALL SERVICES**

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement

without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall

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be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

- a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;
- b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

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Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILITY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE CONSUMPTION AND EMERGENCY CONTACT INFORMATION

All customers whose annual consumption exceeds 1,000,000 m³ are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

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The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such

agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price

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for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

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PROPOSED CHANGES TO RATE 100: FIRM CONTRACT SERVICE

1. The Company is proposing to make changes to the Applicability provision and the structure of delivery charges for Rate 100: Firm Contract Service. The proposed changes will provide an additional service option for large customers whose operation results in high peak demand, but in low average daily consumption volumes as compared to their peak consumption volumes (i.e., low load factor operation). Some examples of such customers would include a stand-by power generation unit and a garbage incinerator plant.
2. The Rate 100 service applies to customers with an annual consumption greater than 340,000 m³. There is no minimum load factor requirement for Rate 100 service. The associated Applicability provision of Rate 100 lays out these requirements as follows:

APPLICABILITY

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

3. The purpose / reason for the proposed changes to Rate 100 service is two-fold:
 - First, customers are not using Rate 100 service in its current format. High load factor (i.e., > 50%) customers take service under Rates 110 and 115. Customers who do not qualify for load factor service under Rates 110 and 115, or choose not to manage responsibilities and obligations that come with service under a contract rate, take service under Rate 6: General Service.

Witnesses: J. Collier
A. Kacicnik

Further, current charges on Rate 100 are higher than on Rate 6 and would produce a higher bill for the same level of consumption.

- Second, feasibility analyses for potential customers (with low load factor operation) looking to attach to the gas distribution system under either the current Rate 100 or Rate 6 may result in sizeable / substantial amounts of contribution in aid of construction. This is because the facilities built to serve the customer are designed to meet the customer's peak demand, which is large for these customers in proportion to their annual consumption. Therefore, while the customer's facility requirements are large, the revenues generated under either the current Rate 100 or Rate 6 are relatively low for the customer with such a load profile / load factor. This is due to: i) Contract Demand charge under the current Rate 100 being relatively low at approximately 8.2 ¢/m³, and, ii) the resulting delivery (i.e., volumetric) related revenues are relatively low given the relatively low annual consumption of such a customer. Consequently, the sum of Contract Demand and volumetric revenues is often not sufficient to make the project feasible for the customer and a payment of contribution in aid of construction is required. Should revenues for such a customer be mostly generated through Contract Demand charges, project revenues would increase resulting in a feasible project.

4. As indicated above, the Company is proposing to make changes to Rate 100 service to provide an additional service option for large customers with low load factors. This includes: a) elimination of the minimum annual volume requirement, and b) introduction of a minimum and maximum peak day daily demand, as part of the Applicability provision for Rate 100. The proposed change to the Rate 100

Witnesses: J. Collier
A. Kacicnik

Applicability provision is provided below. A black-lined version of the Rate 100 rate schedule is attached.

(PROPOSED) APPLICABILITY

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

5. Considering that the annual consumption volumes for customers targeted by the proposed changes are low (relative to their peak consumption), the Company proposes to recover most delivery related costs through Contract Demand (CD) charges. Proposed monthly customer and delivery charges are laid out below:

Monthly Customer Charge	\$122.00
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Delivery Charge:

Per cubic metre of Contract Demand 37.0000 c/m³

Per cubic metre of gas delivered	0.1473 c/m ³
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6. The Company benchmarked the proposed Rate 100 charges to the cost of providing service to large, but low load factor customers. The proposed Rate 100 charges were then set to recover the cost to serve through a combination of Monthly Customer, Contract Demand and volumetric charges.
7. Given that, for 2014, no customers are forecast to take service under the redesigned Rate 100, the Company proposes to tie load balancing, transportation and gas supply charges to rates for these services under Rate 6. While there is no

Witnesses: J. Collier
A. Kacicnik

differentiation between transportation and gas supply charges between the various rate classes, using Rate 6 load balancing charge as a proxy until there are customers under this rate is appropriate. This is because Rate 6 charges reflect low load factor customers. This approach will allow the load balancing charge to gradually reflect the actual consumption characteristics of customers taking service under the redesign Rate 100 once customers start taking service under the redesigned rate.

8. There are about 33 general service and two potential customers that could choose this service option. They represent a subsection of general service customers that would become subject to the proposed additional provision to the Rate Handbook: Section P – Obligation for Large Customers to Provide Consumption and Emergency Contact Information.
9. Following the approval of the proposed change to the Rate 100 service, the Company will contact these customers to inform them of the new service option and to discuss / evaluate this rate option with them based on their specific needs and consumption characteristics.
10. Accordingly, the Company has chosen not to forecast any of these customers on Rate 100 until after customer-specific evaluations had taken place and customers have chosen to take service on Rate 100. This approach is compatible with the Company's proposed framework of the 2014 to 2018 plan term, which calls for an annual forecast of volumes.

Witnesses: J. Collier
A. Kacicnik

RATE NUMBER: **100****FIRM CONTRACT SERVICE****APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$122.01
Delivery Charge	
Per cubic metre of Contract Demand	37.0000 ¢/m ³
Per cubic metre of gas delivered	0.1473 ¢/m ³
Gas Supply Load Balancing Charge	0.5485 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.3447 ¢/m³

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2014	January 1, 2014	EB-2012-0459	October 1, 2013	Handbook 13

RATE NUMBER: 100

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES apply, as contemplated therein, to service under this Rate Schedule.			
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EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2013 and that indicates the Board Order, EB-2013-0045, effective April 1, 2013.				
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EFFECTIVE DATE: January 1, 2014	IMPLEMENTATION DATE: January 1, 2014	BOARD ORDER: EB-2012-0459	REPLACING RATE EFFECTIVE: October 1, 2013	Page 2 of 2 Handbook 14
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PROPOSED CHANGE TO THE LOAD FACTOR REQUIREMENT FOR RATE 110:
LARGE VOLUME LOAD FACTOR SERVICE

1. The Company is proposing to change the minimum load factor applicability for service provided under Rate 110: Large Volume Load Factor Service. Load factor is a measure (in %) of the relationship between the customer's average daily consumption versus the customer's peak consumption. For example, a load factor of 50% means that the customer's average daily consumption is 50% of their peak day consumption. The customer's consumption characteristics, which are represented by the customer's load profile and load factor, are key factors in making the customer eligible for service under various contract rates (i.e. Rates 100, 110, 115, 125, 135, 145, 170, 300).
2. Currently, the Rate 110 service is applicable to customers whose annual consumption exceeds 340,000 m³, who have a peak daily demand of at least 1,865 m³, and whose load factor is at least equal to 50%. The associated Rate 110 Applicability provision sets out these requirements as follows:

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

3. A customer with minimum consumption and peak demand requirements as specified in the Applicability provision would have an annual consumption of approximately 341,000 m³ (i.e., $183 \times 1,865 = 341,295$ m³) and a load factor of 50%

Witnesses: J. Collier
A. Kacicnik

(i.e., average daily consumption over peak consumption = $\{341,295 / 365\} / 1,865 = 0.5$ or 50%). The Applicability provision specifies the minimum requirements. To take service under Rate 110, customers' consumption characteristics have to match or exceed the minimum requirements specified in the Applicability provision.

4. The Company is proposing to lower the load factor requirement under Rate 110 service from 50% to 40%. To facilitate the proposed change the Rate 110 Applicability provision would be amended as follows. A black-lined version of the Rate 110 rate schedule is attached.

PROPOSED APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

5. A customer with minimum consumption and peak demand requirements as specified in the Applicability provision would have an annual consumption of approximately 272,290 m³ (i.e., $146 \times 1,865 = 272,290 \text{ m}^3$) and a load factor of 40% (i.e., average daily consumption over peak consumption = $\{272,290 / 365\} / 1,865 = 0.4$ or 40%).
6. The purpose / reason for lowering the load factor requirement is two-fold:
 - First, customers who implement energy efficiency / conservation measures typically see their load factor decline (i.e., their annual consumption declines proportionally more than their peak consumption, thereby, resulting in a decline in load factor). The lower load factor requirement would facilitate

Witnesses: J. Collier
A. Kacicnik

continuity of service under Rate 110 for customers who undertake energy conservation and energy efficiency initiatives.

- Second, it would provide an option / choice for general service customers with load factors greater than 40% (and annual consumption greater than 272,290 m³ and a minimum peak daily demand of 1,865 m³) to take service under Rate 110.
7. There are approximately 190 customers who currently take service under Rate 110. If these customers were to undertake energy conservation measures and experience a decline in their load factor, they could continue taking service under Rate 110 given the proposed change in the Applicability provision.
8. There are also approximately 80 general service customers who have a load factor greater than 50% and annual volume greater than 340,000 m³. These customers are presently eligible to take service under Rate 110 (with the current load factor requirement of at least 50%). The Company has discussed the option of taking service under Rate 110 with these customers. The feedback received indicated that most of these customers have a large heat sensitive component to their load. Therefore, their annual consumption and their load factor would fluctuate considerably year-to-year as a function of weather. This could result in customers not being able to maintain the minimum eligibility requirements under Rate 110 and would need to switch back to the general service rate. Further, some customers are not interested in a contract rate due to additional responsibilities and obligations that come with service under a contract rate. Some customers felt that bill savings

Witnesses: J. Collier
A. Kacicnik

(approx. \$12,000 / year on an average bill of approx. \$190,000 / year) versus the general service Rate 6 are not large enough to warrant taking on obligations and responsibilities of a contract rate.

9. Further, there are also approximately 300 general service customers who have a load factor greater than 40%. Following the approval of the proposed change to the Rate 110 load factor requirement, the Company will contact these customers to inform them of the change in Rate 110 applicability and to discuss / evaluate this rate option with them based on their specific needs and consumption characteristics.
10. Given the additional responsibilities and obligations that come with service under a contract rate, coupled with a large heat sensitive load component for most of these customers, the Company has chosen not to forecast any of these customers on Rate 110 until after customer-specific evaluations had taken place and customers have chosen to take service on Rate 110. This approach is compatible with the Company's proposed framework for the 2014 to 2018 plan term, which calls for an annual forecast of volumes.

Witnesses: J. Collier
A. Kacicnik

RATE NUMBER

110**LARGE VOLUME LOAD FACTOR SERVICE****APPLICABILITY:**

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u> <u>\$587.37</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	22.9100 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.5567 ¢/m ³
For all over 1,000,000 m ³ per month	0.4067 ¢/m ³
Gas Supply Load Balancing Charge	0.1264 ¢/m ³
Transportation Charge per cubic metre	5.5624 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.1293 ¢/m ³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 2
January 1, 2014	January 1, 2014	EB-2012-0459	April 1, 2013	Handbook 15

RATE NUMBER	110
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MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.2069 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 146.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, April 1, 2013 and that indicates the Board Order, EB-2013-0045, effective April 1, 2013.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 2 of 2
January 1, 2014	January 1, 2014	EB-2012-0459	April 1, 2013	Handbook 16



REVENUE COMPARISON - CURRENT METHODOLOGY vs PROPOSED METHODOLOGY BY RATE CLASS AND COMPONENT (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12	Col. 13	Col. 14	Col. 15
		REVENUE - EB-2013-0295 OCT Q4 RATES					(SUFFICIENCY) / DEFICIENCY					REVENUE - PROPOSED EB-2012-0459 UPDATED RATES				
		DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL	DISTRIBTN	TRANSPORT	GAS SUPPLY LOAD BAL	GAS SUPPLY COMMODITY	TOTAL
1.	1	756,881	199,547	41,791	508,285	1,506,505	(5,909)	285	(11,519)	644	(16,499)	750,973	199,832	30,272	508,930	1,490,006
2.	6	335,167	162,155	34,152	363,134	894,608	(1,899)	231	(9,096)	118	(10,646)	333,268	162,386	25,056	363,252	883,962
3.	9	90	25	0	65	181	(2)	0	0	0	(1)	89	25	0	66	179
4.	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5.	110	12,601	7,400	958	11,269	32,228	(84)	11	(448)	32	(489)	12,517	7,411	511	11,301	31,739
6.	115	5,380	683	229	110	6,402	(40)	1	(46)	0	(84)	5,340	684	184	110	6,318
7.	125	10,877	0	0	0	10,877	(101)	0	0	0	(101)	10,776	0	0	0	10,776
8.	135	918	1,111	(476)	148	1,700	(5)	2	0	0	(4)	913	1,112	(476)	148	1,697
9.	145	3,476	1,934	(566)	2,720	7,564	(27)	3	(48)	17	(55)	3,449	1,937	(614)	2,736	7,509
10.	170	3,858	2,482	(5,102)	4,563	5,801	(31)	4	(79)	13	(93)	3,827	2,486	(5,181)	4,576	5,708
11.	200	4,058	5,732	688	15,103	25,581	(23)	8	(296)	43	(268)	4,035	5,740	392	15,146	25,313
12.	300	166	0	0	0	166	(1)	0	0	0	(1)	165	0	0	0	165
13.	SUB-TOTAL	1,133,473	381,069	71,676	905,396	2,491,615	(8,122)	543	(21,531)	868	(28,242)	1,125,352	381,612	50,145	906,265	2,463,373
14.	STORAGE	1,758	0	0	0	1,758	28	0	0	0	28	1,785	0	0	0	1,785
15.	DPAC	1,597	0	0	0	1,597	0	0	0	0	0	1,597	0	0	0	1,597
16.	TOTAL	1,136,829	381,069	71,676	905,396	2,494,970	(8,094)	543	(21,531)	868	(28,214)	1,128,734	381,612	50,145	906,265	2,466,756

Witness: J. Collier

PROPOSED VOLUMES AND REVENUE RECOVERY BY RATE CLASS (\$000)

ITEM NO.	RATE NO.	Col. 1	Col. 2	Col. 3	Col. 4	GAS SUPPLY TRANSPORTATION		Col. 6	Col. 7	GAS SUPPLY LOAD BALANCING		Col. 10	Col. 11	Col. 12	Col. 13
		VOLUMES 10 ³ m ³	REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	REVENUES \$000	UNIT RATE ¢/m ³	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	REVENUES \$000	UNIT RATE ¢/m ³	VOLUMES 10 ³ m ³	REVENUES \$000	UNIT RATE ¢/m ³	REVENUES \$000
1.	1	4,621,279	750,973	16.25	4,296,645	199,832	4.65	4.65	4,621,279	30,272	0.66	4,131,122	508,930	12.32	1,490,006
2.	6	4,568,074	333,268	7.30	3,491,515	162,386	4.65	4.65	4,568,074	25,056	0.55	2,942,574	363,252	12.34	883,962
3.	9	630	89	14.08	534	25	4.65	4.65	630	0	0.01	534	66	12.27	179
4.	100	0	0	0.00	0	0	0.00	0.00	0	0	0.00	0	0	0.00	0
5.	110	617,636	12,517	2.03	159,341	7,411	4.65	4.65	617,636	511	0.08	92,081	11,301	12.27	31,739
6.	115	470,990	5,340	1.13	14,700	684	4.65	4.65	470,990	184	0.04	900	110	0.00	6,318
7.	125	0	10,776	0.00	0	0	0.00	0.00	0	0	0.00	0	0	0.00	10,776
8.	135	56,500	913	1.62	23,916	1,112	4.65	4.65	56,500	(476)	(0.84)	1,200	148	12.31	1,697
9.	145	163,040	3,449	2.12	41,647	1,937	4.65	4.65	163,040	(614)	(0.38)	22,012	2,736	12.43	7,509
10.	170	462,904	3,827	0.83	53,449	2,486	4.65	4.65	462,904	(5,181)	(1.12)	37,283	4,576	12.27	5,708
11.	200	164,887	4,035	2.45	123,412	5,740	4.65	4.65	164,887	392	0.24	123,412	15,146	12.27	25,313
12.	300	30,000	165	0.00	0	0	0.00	0.00	0	0	0.00	0	0	0.00	165
13.	SUB-TOTAL	11,155,940	1,125,352	10.09	8,205,159	381,612	4.65	4.65	11,125,940	50,145	0.45	7,351,118	906,265	12.33	2,463,373
14.	STORAGE	N/A	1,785	N/A	N/A	0	N/A	N/A	N/A	0	N/A	N/A	0	N/A	1,785
15.	DPAC	N/A	1,597	N/A	N/A	0	N/A	N/A	N/A	0	N/A	N/A	0	N/A	1,597
16.	TOTAL	11,155,940	1,128,734	10.09	8,205,159	381,612	4.65	4.65	11,125,940	50,145	0.45	7,351,118	906,265	12.33	2,466,756

** Total Revenue includes T-Service

Witness: J. Collier

FISCAL YEAR REVENUE COMPARISON - CURRENT REVENUE vs PROPOSED REVENUE BY RATE CLASS

Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Item No.	Rate No.	REVENUE - EB-2013-0295 OCT Q4 RATES			REVENUE -PROPOSED EB-2012-0459 UPDATED RATES		
		Revenue (\$000)	Unbilled Revenue (\$000)	Total (\$000)	Proposed Revenue (\$000)	Unbilled Revenue (\$000)	Total Difference (\$000)
1.	1	1,506,505	2,131	1,508,636	1,490,006	375	(18,255)
2.	6	894,608	2,732	897,340	883,962	1,599	(11,779)
3.	9	181	0	181	179	0	(1)
4.	100	0	0	0	0	0	0
5.	110	32,228	33	32,261	31,739	14	(508)
6.	115	6,402	16	6,418	6,318	16	(85)
7.	125	10,877	0	10,877	10,776	0	(101)
8.	135	1,700	(2)	1,698	1,697	(2)	(4)
9.	145	7,564	(152)	7,412	7,509	(155)	(58)
10.	170	5,801	(39)	5,762	5,708	(39)	(94)
11.	200	25,581	0	25,581	25,313	0	(268)
12.	300	166	0	166	165	0	(1)
13.	SUB-TOTAL	2,491,615	4,719	2,496,334	2,463,373	1,808	(31,153)
14.	STORAGE	1,758	0	1,758	1,785	0	28
15.	DPAC	1,597	0	1,597	1,597	0	0
16.	TOTAL	2,494,970	4,719	2,499,689	2,466,756	1,808	(31,125)

Witness: J. Collier

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS

		Col. 1	Col. 2		Col. 3	Col. 4	Col. 5
Item No.	Rate No.		Rate Block		EB-2013-0295	Rate Change	Updated
			m³		cents *	cents *	EB-2012-0459
							cents *
RATE 1							
1.01		Customer Charge			\$20.00	\$0.00	\$20.00
1.02		Delivery Charge	first	30	7.2856	(0.1430)	7.1426
1.03			next	55	6.8163	(0.1338)	6.6825
1.04			next	85	6.4485	(0.1266)	6.3220
1.05			over	170	6.1746	(0.1212)	6.0534
1.06		Gas Supply Load Balancing			0.9043	(0.2493)	0.6551
1.07		Gas Supply Transportation			4.6443	0.0066	4.6509
1.08		Gas Supply Commodity - System			12.3038	0.0156	12.3194
1.09		Gas Supply Commodity - Buy/Sell			12.2785	0.0169	12.2954
RATE 6							
2.01		Customer Charge			\$70.00	\$0.00	\$70.00
2.02		Delivery Charge	First 500		7.2760	(0.0687)	7.2073
2.03			Next 1050		5.5622	(0.0525)	5.5097
2.04			Next 4500		4.3623	(0.0412)	4.3211
2.05			Next 7000		3.5910	(0.0339)	3.5571
2.06			Next 15250		3.2486	(0.0307)	3.2179
2.07			Over 28300		3.1626	(0.0299)	3.1327
2.08		Gas Supply Load Balancing			0.7476	(0.1991)	0.5485
2.09		Gas Supply Transportation			4.6443	0.0066	4.6509
2.10		Gas Supply Commodity - System			12.3407	0.0040	12.3447
2.11		Gas Supply Commodity - Buy/Sell			12.3155	0.0052	12.3207
RATE 9							
3.01		Customer Charge			\$235.95	\$0.00	\$235.95
3.02		Delivery Charge	first	20000	10.7735	(0.2692)	10.5043
3.03			over	20000	10.0844	(0.2520)	9.8324
3.04		Gas Supply Load Balancing			0.0000	0.0146	0.0146
3.05		Gas Supply Transportation			4.6443	0.0066	4.6509
3.06		Gas Supply Commodity - System			12.2379	0.0350	12.2729
3.07		Gas Supply Commodity - Buy/Sell			12.2127	0.0363	12.2490
RATE 100							
4.01		Customer Charge			\$122.01	\$0.00	\$122.01
4.02		Demand Charge (Cents/Month/m³)			8.1900	28.8100	37.0000
4.03		Delivery Charge	first	14,000	5.0951	(5.0951)	0.0000
4.04			next	28,000	3.7361	(3.7361)	0.0000
4.05			over	42,000	3.1771	(3.1771)	0.0000
4.06		Gas Supply Load Balancing			0.4948	0.0537	0.5485
4.07		Gas Supply Transportation			4.6443	0.0066	4.6509
4.08		Gas Supply Commodity - System			12.2125	0.1322	12.3447
		Gas Supply Commodity - Buy/Sell			12.1977	0.1230	12.3207
RATE 110							
5.01		Customer Charge			\$587.37	\$0.00	\$587.37
5.02		Demand Charge (Cents/Month/m³)			22.9100	0.0000	22.9100
5.03		Delivery Charge	first	1,000,000	0.5834	(0.0136)	0.5698
5.04			over	1,000,000	0.4334	(0.0136)	0.4198
5.05		Gas Supply Load Balancing			0.1552	(0.0725)	0.0827
5.06		Gas Supply Transportation			4.6443	0.0066	4.6509
5.07		Gas Supply Commodity - System			12.2379	0.0350	12.2729
5.08		Gas Supply Commodity - Buy/Sell			12.2127	0.0363	12.2490

NOTE : * Cents unless otherwise noted.

Witness: J. Collier

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item No.	Rate No.	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
			<u>Rate Block</u> m ³	<u>EB-2013-0295</u> cents *	<u>Rate Change</u> cents *	<u>Updated</u> <u>EB-2012-0459</u> cents *
<hr/>						
		RATE 115				
1.01		Customer Charge		\$622.62	\$0.00	\$622.62
1.02		Demand Charge (Cents/Month/m ³)		24.3600	0.0000	24.3600
1.03		Delivery Charge	first 1,000,000	0.2104	(0.0085)	0.2020
1.04			over 1,000,000	0.1104	(0.0085)	0.1020
1.05		Gas Supply Load Balancing		0.0487	(0.0097)	0.0390
1.06		Gas Supply Transportation		4.6443	0.0066	4.6509
1.07		Gas Supply Commodity - System		12.2379	0.0350	12.2729
1.08		Gas Supply Commodity - Buy/Sell		12.2127	0.0363	12.2490
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		RATE 125				
2.01		Customer Charge		500.00	\$ -	\$ 500.00
2.02		Delivery Charge (Cents/Month/m ³ of Contract Dmnd)		9.0982	(0.0846)	9.0136
<hr/>						
		RATE 135	DEC - MAR			
3.00		Customer Charge		\$115.08	\$0.00	\$115.08
3.01		Delivery Charge	first 14,000	6.7006	(0.0094)	6.6912
3.02			next 28,000	5.5006	(0.0094)	5.4912
3.03			over 42,000	5.1006	(0.0094)	5.0912
3.04		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.05		Gas Supply Transportation		4.6443	0.0066	4.6509
3.06		Gas Supply Commodity - System		12.3003	0.0109	12.3112
3.07		Gas Supply Commodity - Buy/Sell		12.2750	0.0122	12.2872
<hr/>						
		RATE 135	APR - NOV			
3.08		Customer Charge		\$115.08	\$0.00	\$115.08
3.09		Delivery Charge	first 14,000	2.0006	(0.0094)	1.9912
3.10			next 28,000	1.3006	(0.0094)	1.2912
3.11			over 42,000	1.1006	(0.0094)	1.0912
3.12		Gas Supply Load Balancing		0.0000	0.0000	0.0000
3.13		Gas Supply Transportation		4.6443	0.0066	4.6509
3.14		Gas Supply Commodity - System		12.3003	0.0109	12.3112
3.15		Gas Supply Commodity - Buy/Sell		12.2750	0.0122	12.2872
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		RATE 145				
4.00		Customer Charge		\$123.34	\$0.00	\$123.34
4.01		Demand Charge (Cents/Month/m ³)		8.2300	-	8.2300
4.02		Delivery Charge	first 14,000	2.8008	(0.0169)	2.7839
4.03			next 28,000	1.4418	(0.0169)	1.4249
4.04			over 42,000	0.8828	(0.0169)	0.8659
4.05		Gas Supply Load Balancing		0.1853	(0.0291)	0.1562
4.06		Gas Supply Transportation		4.6443	0.0066	4.6509
4.07		Gas Supply Commodity - System		12.3550	0.0768	12.4318
4.08		Gas Supply Commodity - Buy/Sell		12.3298	0.0780	12.4078
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		RATE 170				
5.00		Customer Charge		\$279.31	\$0.00	\$279.31
5.01		Demand Charge (Cents/Month/m ³)		4.0900	0.0000	4.0900
5.02		Delivery Charge	first 1,000,000	0.4858	(0.0066)	0.4792
5.03			over 1,000,000	0.2858	(0.0066)	0.2792
5.04		Gas Supply Load Balancing		0.1034	(0.0171)	0.0863
5.05		Gas Supply Transportation		4.6443	0.0066	4.6509
5.06		Gas Supply Commodity - System		12.2379	0.0350	12.2729
5.07		Gas Supply Commodity - Buy/Sell		12.2127	0.0363	12.2490

NOTE : * Cents unless otherwise noted.

Witness: J. Collier

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
Item No.	Rate No.		Rate Block m ³	EB-2013-0295 cents *	Rate Change cents *	Updated EB-2012-0459 cents *
RATE 200						
1.00		Customer Charge		\$0.00	\$0.00	\$0.00
1.01		Demand Charge (Cents/Month/m ³)		14.7000	0.0000	14.7000
1.02		Delivery Charge		1.2815	(0.0139)	1.2675
1.03		Gas Supply Load Balancing		0.5507	(0.1795)	0.3712
1.04		Gas Supply Transportation		4.6443	0.0066	4.6509
1.05		Gas Supply Commodity - System		12.2379	0.0350	12.2729
1.06		Gas Supply Commodity - Buy/Sell		12.2127	0.0363	12.2490
RATE 300						
2.00		FIRM SERVICE				
		Monthly Customer Charge		\$500.00	\$0.00	\$500.00
2.01		Demand Charge (Cents/Month/m ³)		24.9775	(0.2323)	24.7453
INTERRUPTIBLE SERVICE						
2.02		Minimum Delivery Charge (Cents/Month/m ³)		0.3589	(0.0033)	0.3556
2.03		Maximum Delivery Charge (Cents/Month/m ³)		0.9854	(0.0091)	0.9763
RATE 315						
3.00		Monthly Customer Charge		\$150.00	\$0.00	\$150.00
		Space Demand Chg (Cents/Month/m ³)		0.0524	(0.0003)	0.0521
3.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)		18.6794	(0.0369)	18.6426
3.02		Injection & Withdrawal Chg (Cents/Month/m ³)		0.3166	(0.0187)	0.2979
RATE 316						
4.00		Monthly Customer Charge		\$150.00	\$0.00	\$150.00
		Space Demand Chg (Cents/Month/m ³)		0.0524	(0.0003)	0.0521
4.01		Deliverability/Injection Demand Chg (Cents/Month/m ³)		5.4084	(0.0155)	5.3929
4.02		Injection & Withdrawal Chg (Cents/Month/m ³)		0.0877	0.0026	0.0903
RATE 320						
5.00		Backstop	All Gas Sold	17.2713	0.0179	17.2893

* Cents unless otherwise noted.

Witness: J. Collier

SUMMARY OF PROPOSED RATE CHANGE BY RATE CLASS (con't)

Item	Rate	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5
No.	No.		Rate Block m ³	EB-2013-0295 cents *	Change cents *	Updated EB-2012-0459 cents *
RATE 325						
		Transmission & Compression				
1.00		Demand Charge - ATV (\$/Month/10 ³ m ³)		0.1978	0.0011	0.1990
1.01		Demand Charge - Daily Wdrl. (\$/Month/10 ³ m ³)		21.7664	0.1087	21.8751
1.02		Commodity Charge		0.9060	0.0571	0.9631
		Storage				
1.03		Demand Charge - ATV (\$/Month/10 ³ m ³)		0.1912	(0.0005)	0.1907
1.04		Demand Charge - Daily Wdrl. (\$/Month/10 ³ m ³)		21.2710	(0.0681)	21.2029
1.05		Commodity Charge		0.1670	(0.0076)	0.1594
(2) Note: These are UNBUNDLED Rates						
RATE 330						
		Storage Service - Firm				
		Demand Charge (\$/Month/10 ³ m ³ of ATV)				
2.00		Minimum		0.3890	0.0006	0.3897
2.01		Maximum		1.9451	0.0034	1.9485
		Demand Charge (\$/Month/10 ³ m ³ of Daily Withdrawal)				
2.02		Minimum		43.0374	0.0406	43.0780
2.03		Maximum		215.1871	0.2029	215.3901
		Commodity Charge				
2.04		Minimum		1.0730	0.0495	1.1225
2.05		Maximum		5.3650	0.2476	5.6126
		Storage Service - Interruptible				
		Demand Charge (\$/Month/10 ³ m ³ of ATV)				
2.06		Minimum		0.3890	0.0006	0.3897
2.07		Maximum		1.9451	0.0034	1.9485
		Demand Charge (\$/Month/10 ³ m ³ of Daily Withdrawal)				
2.08		Minimum		34.4299	0.0325	34.4624
2.09		Maximum		172.1497	0.1624	172.3121
		Commodity Charge				
2.10		Minimum		1.0730	0.0495	1.1225
2.11		Maximum		5.3650	0.2476	5.6126
		Storage Service - Off Peak				
		Commodity Charge				
2.12		Minimum		0.3942	0.0096	0.4038
2.13		Maximum		38.4274	1.3475	39.7749
RATE 331						
		Tecumseh Transmission Service				
		Firm				
3.00		Demand Charge (\$/Month/10 ³ m ³ of Maximum Contracted Daily Delivery)		5.3030	0.0000	5.3030
		Interruptible				
3.01		Commodity Charge (\$/10 ³ m ³ of gas delivered)		0.2090	0.0000	0.2090

NOTE : * Cents unless otherwise noted.

Witness: J. Collier

CALCULATION OF GAS SUPPLY CHARGES BY RATE CLASS.

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
DERIVATION OF GAS SUPPLY CHARGE												
GAS SUPPLY COSTS (\$000)												
1.1 Annual Commodity	896,946	504,059	359,038	65	-	11,235	110	146	2,686	4,549	15,058	G2 T5 S3 1.1
1.2 Bad Debt Commodity	4,066	1,919	2,112	-	-	-	-	0	35	-	-	G2 T5 S3 1.2
1.3 System Gas Fee	1,763	991	706	0	-	22	0	0	5	9	30	G2 T5 S3 1.3
1.4 Return on Rate Base - Working Cash	3,490	1,961	1,397	0	-	44	0	1	10	18	59	G2 T5 S2 1.1
1 Total Commodity Costs	906,264	508,928	363,252	66	-	11,301	110	148	2,736	4,576	15,146	
VOLUMES (103 m3)												
2.1 System and Buy/Sell Volumes	7,351,118	4,131,122	2,942,574	534	-	92,081	900	1,200	22,012	37,283	123,412	
2.2 System Volumes	7,351,118	4,131,122	2,942,574	534	-	92,081	900	1,200	22,012	37,283	123,412	
GAS SUPPLY CHARGE SYSTEM (¢/m³)												
3.1 Annual Commodity	12.2015	12.2015	12.2015	12.2015	-	12.2015	12.2015	12.2015	12.2015	12.2015	12.2015	1.1 / 2.1
3.2 Bad Debt Commodity	0.0553	0.0464	0.0718	-	-	-	-	0.0383	0.1589	-	-	1.2 / 2.1
3.3 System Gas Fee	0.0240	0.0240	0.0240	0.0240	-	0.0240	-	0.0240	0.0240	0.0240	0.0240	1.3 / 2.2
3.4 Return on Rate Base - Working Cash	0.0475	0.0475	0.0475	0.0475	-	0.0475	-	0.0475	0.0475	0.0475	0.0475	1.4 / 2.1
3 System Gas Supply Charge	12.3283	12.3194	12.3447	12.2729	-	12.2729	12.2729	12.3112	12.4318	12.2729	12.2729	
GAS SUPPLY CHARGE BUY/SELL (¢/m3)												
4.1 Annual Commodity	12.2015	12.2015	12.2015	12.2015	-	12.2015	12.2015	12.2015	12.2015	12.2015	12.2015	1.1 / 2.1
4.2 Bad Debt Commodity	0.0553	0.0464	0.0718	-	-	-	-	0.0383	0.1589	-	-	1.2 / 2.1
4.3 Return on Rate Base - Working Cash	0.0475	0.0475	0.0475	0.0475	-	0.0475	-	0.0475	0.0475	0.0475	0.0475	1.4 / 2.1
4 Buy/Sell Gas Supply Charge	12.3043	12.2954	12.3207	12.2490	-	12.2490	12.2490	12.2872	12.4078	12.2490	12.2490	

Witness: J. Collier

CALCULATION OF GAS SUPPLY LOAD BALANCING & TRANSPORTATION CHARGES BY RATE CLASS

Item	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8	Col. 9	Col. 10	Col. 11	Col. 12
	TOTAL	RATE 1	RATE 6	RATE 9	RATE 100	RATE 110	RATE 115	RATE 135	RATE 145	RATE 170	RATE 200	REFERENCE
DERIVATION OF LOAD BALANCING CHARGES												
ANNUAL LOAD BALANCING COSTS (\$000)												
5.1 Peak	33,257	18,716	13,938	0	-	211	108	-	-	-	284	G2 T5 S3 2.1
5.2 Seasonal	3,897	1,874	1,803	0	-	49	12	-	41	65	53	G2 T5 S3 2.2
5.3 Return on Rate Base - Gas in Inventory	20,135	9,682	9,316	0	-	251	63	-	213	335	275	G2 T5 S2 2.2
5 Total Load Balancing	57,289	30,272	25,056	0	-	511	184	-	255	399	612	
VOLUMES (10³ m³)												
6.1 Annual Deliveries	11,125,940	4,621,279	4,568,074	630	-	617,636	470,990	56,500	163,040	462,904	164,887	
7 Annual Load Balancing Charge (¢/m3)		0.6551	0.5485	0.0146	-	0.0827	0.0390	-	0.1562	0.0863	0.3712	5.0 / 6
DERIVATION OF TRANSPORTATION CHARGES												
VOLUMES (10³ m³)												
6.1 Annual Transportation Volumes	8,205,159	4,296,645	3,491,515	534	-	159,341	14,700	23,916	41,647	53,449	123,412	
7.1 Annual Transportation Costs (\$000)	381,612	199,832	162,386	25	-	7,411	684	1,112	1,937	2,486	5,740	
7 PROPOSED TRANSPORTATION CHARGE (¢/m ³)		4.6509	4.6509	4.6509	4.6509	4.6509	4.6509	4.6509	4.6509	4.6509	4.6509	

Witness: J. Collier

CALCULATION OF SEASONAL CREDIT FOR RATE 135, 145, 170 & 200

		Reference
RATE 135		
Seasonal Credits Applicable to Rate 135	\$ (476)	H2T5S1 P5 line 2.3
Annual Volume (103 m3)	56,500	
Mean Daily Volume (103 m3)	155	
Annual Seasonal Credits	\$ (3.08)	
Payable from December to March	\$ (0.77)	
RATE 145		
Seasonal Credits Applicable to Rate 145	\$ (868)	H2T5S1 P6 line 2.3
Annual Volume (103 m3)	163,040	
Mean Daily Volume (103 m3)		
16 Hours	434	
Annual Seasonal Credits		
16 Hours	\$ (2.00)	
Payable from December to March	\$ (0.50)	
Seasonal Credits Applicable to Rate 145		
16 Hours	\$ (868)	
RATE 170		
Seasonal Credits Applicable to Rate 170	\$ (5,580)	H2T5S1 P6 line 7.3
Annual Volume (103 m3)	462,904	
Mean Daily Volume (103 m3)	1,268	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	
RATE 200		
Seasonal Credits Applicable to Rate 200	\$ (220)	H2T5S1 P7 line 2.3
Annual Volume (103 m3)	18,257	
Mean Daily Volume (103 m3)	50	
Annual Seasonal Credits	\$ (4.40)	
Payable from December to March	\$ (1.10)	

DETAILED REVENUE CALCULATIONEB-2013-0295 vs EB-2012-0459

Item No.	Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
	<u>Rate Block</u> m ³		<u>Bills & Volumes</u> 10 ³ m ³	<u>Rate</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate</u> cents*	<u>Revenues</u> \$000
	<u>RATE 1</u>							
1.1	Customer Charge	Bills	22,795,593	\$20.00	455,912	\$0.00	\$20.00	455,912
1.2	Delivery Charge	first 30	645,094	7.2856	46,999	(0.1430)	7.1426	46,076
1.3		next 55	904,243	6.8163	61,636	(0.1338)	6.6825	60,426
1.4		next 85	1,001,262	6.4485	64,567	(0.1266)	6.3220	63,299
1.5		over 170	2,070,679	6.1746	127,857	(0.1212)	6.0534	125,347
1.	Total Distribution Charge		4,621,279		756,970			751,061
2.1	Gas Supply Load Balancing		4,621,279	0.9043	41,791	(0.2493)	0.6551	30,272
2.2	Gas Supply Transportation		4,296,645	4.6443	199,547	0.0066	4.6509	199,832
3.1	Gas Supply Commodity - System		4,131,122	12.3038	508,285	0.0156	12.3194	508,930
3.2	Gas Supply Commodity - Buy/Sell		0	12.2785	0	0.0169	12.2954	0
3.	Total Gas Supply Charge		4,131,122		508,285			508,930
4.1	TOTAL DISTRIBUTION		4,621,279		756,970			751,061
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,621,279		241,339			230,104
4.3	TOTAL GAS SUPPLY COMMODITY		4,131,122		508,285			508,930
4.	TOTAL RATE 1		<u>4,621,279</u>		1,506,594			1,490,094
5.	Adj. Factor	0.9999						
6.	ADJUSTED REVENUE				<u>1,506,505</u>			<u>1,490,006</u>
7.	REVENUE INC./(DEC.)							(16,499)

NOTE: * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATIONEB-2013-0295 vs EB-2012-0459

Item No.	Col. 1		Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
				EB-2013-0295			Updated EB-2012-0459	
	<u>Rate Block</u> m ³	<u>Bills & Volumes</u> 10 ³ m ³		<u>Rate</u> cents*	<u>Revenues</u> \$000	<u>Rate Change</u> cents*	<u>Rate</u> cents*	<u>Revenues</u> \$000
<u>RATE 6</u>								
1.1	Customer Charge	Bills	1,914,893	\$70.00	134,043	\$0.00	\$70.00	134,043
1.2	Delivery Charge	First 500	557,207	7.2760	40,543	(0.0687)	7.2073	40,160
1.3		Next 1050	671,773	5.5622	37,366	(0.0525)	5.5097	37,013
1.4		Next 4500	1,178,923	4.3623	51,428	(0.0412)	4.3211	50,942
1.5		Next 7000	702,861	3.5910	25,240	(0.0339)	3.5571	25,002
1.6		Next 15250	595,777	3.2486	19,354	(0.0307)	3.2179	19,171
1.7		Over 28300	861,533	3.1626	27,246	(0.0299)	3.1327	26,989
1.	Total Distribution Charge		4,568,074		335,219			333,320
2.1	Gas Supply Load Balancing		4,568,074	0.7476	34,152	(0.1991)	0.5485	25,056
2.2	Gas Supply Transportation		3,491,515	4.6443	162,155	0.0066	4.6509	162,386
3.1	Gas Supply Commodity - System		2,942,574	12.3407	363,134	0.0040	12.3447	363,252
3.2	Gas Supply Commodity - Buy/Sell		0	12.3155	0	0.0052	12.3207	0
3.	Total Gas Supply Charge		2,942,574		363,134			363,252
4.1	TOTAL DISTRIBUTION		4,568,074		335,219			333,320
4.2	TOTAL GAS SUPPLY LOAD BALANCING		4,568,074		196,308			187,443
4.3	TOTAL GAS SUPPLY COMMODITY		2,942,574		363,134			363,252
4.	TOTAL RATE 6		<u>4,568,074</u>		894,661			884,014
5.	Adj. Factor	1.000						
6.	ADJUSTED REVENUE				<u>894,608</u>			<u>883,962</u>
7.	REVENUE INC./(DEC.)							(10,647)

NOTE * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATIONEB-2013-0295 vs EB-2012-0459

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Rate Block m³	Bills & Volumes 10³ m³	EB-2013-0295		Rate Change cents*	Updated EB-2012-0459	
				Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 9								
1.1	Customer Charge	Bills	96	\$235.95	23	\$0.00	\$235.95	23
1.2	Delivery Charge	first 20000	611	10.7735	66	(0.2692)	10.5043	64
1.3		over 20000	19	10.0844	2	(0.2520)	9.8324	2
1.	Total Distribution Charge		630		90			89
2.1	Gas Supply Load Balancing		630	0.0000	0	0.0146	0.0146	0
2.2	Gas Supply Transportation		534	4.6443	25	0.0066	4.6509	25
3.1	Gas Supply Commodity - System		534	12.2379	65	0.0350	12.2729	66
3.2	Gas Supply Commodity - Buy/Sell		0	12.2127	0	0.0363	12.2490	0
3.	Total Gas Supply Charge		534		65			66
4.1	TOTAL DISTRIBUTION		630		90			89
4.2	TOTAL GAS SUPPLY LOAD BALANCING		630		25			25
4.3	TOTAL GAS SUPPLY COMMODITY		534		65			66
4	TOTAL RATE 9		630		181			179
5.	REVENUE INC./(DEC.)							(1)

			Contracts & Volumes 10³ m³	EB-2013-0295		Rate Change cents*	EB-2012-0459	
		Rate Block m³		Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
<u>RATE 100</u>								
1.1	Customer Charge	Contracts	0	\$122.01	0	\$0.00	\$122.01	0
1.2	Demand Charge		0	\$8.19	0	28.81	37.00	0
1.3	Delivery Charge	first 14,000	0	5.0951	0	(5.0951)	0.0000	0
1.4		next 28,000	0	3.7361	0	(3.7361)	0.0000	0
1.5		over 42,000	0	3.1771	0	(3.1771)	0.0000	0
1	Total Distribution Charge		0		0			0
2.1	Gas Supply Load Balancing		0	0.4948	0	0.0537	0.5485	0
2.2	Gas Supply Transportation		0	4.6443	0	0.0066	4.6509	0
3.1	Gas Supply Commodity - System		0	12.2125	0	0.1322	12.3447	0
3.2	Gas Supply Commodity - Buy/Sell		0	12.1977	0	0.1230	12.3207	0
3	Total Gas Supply Charge		0		0			0
4.1	TOTAL DISTRIBUTION		0		0			0
4.2	TOTAL GAS SUPPLY LOAD BALANCING		0		0			0
4.3	TOTAL GAS SUPPLY COMMODITY		0		0			0
4	TOTAL RATE 100		0		0			0
5	REVENUE INC./(DEC.)							0

NOTE * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATIONEB-2013-0295 vs EB-2012-0459

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.							
							</

NOTE * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATION

EB-2013-0295 vs EB-2012-0459

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	
Item No.	Rate Block m³	Contracts & Volumes 10³ m³	EB-2013-0295 Rate cents*	Revenues \$000	Rate Change cents*	Updated EB-2012-0459 Rate cents*	Revenues \$000	
RATE 125								
1.1	Customer Charge	60	\$ 500.00	30	\$ -	\$ 500.00	30	
1.2	Demand Charge	119,224	9.0982	10,847	(0.0846)	9.0136	10,746	
1.	Total Distribution Charge	119,224		10,877			10,776	
Item No.	Rate Block m³	Contracts & Volumes 10³ m³	EB-2013-0295 Rate cents*	Revenues \$000	Rate Change cents*	Updated EB-2012-0459 Rate cents*	Revenues \$000	
RATE 135								
DEC to MAR								
1.1	Customer Charge	Contracts 164	\$115.08	19	\$0.00	\$115.08	19	
1.2	Delivery Charge	first 14,000	612	6.7006	41	(0.0094)	6.6912	41
1.3		next 28,000	957	5.5006	53	(0.0094)	5.4912	53
1.4		over 42,000	2,710	5.1006	138	(0.0094)	5.0912	138
1.	Total Distribution Charge	4,279		251			250	
2.1	Gas Supply Load Balancing	4,279	0.0000	0	0.0000	0.0000	0	
2.2	Gas Supply Transportation	1,871	4.6443	87	0.0066	4.6509	87	
2.3	Seasonal Credit			(476)			(476)	
3.1	Gas Supply Commodity - System	133	12.3003	16	0.0109	12.3112	16	
3.2	Gas Supply Commodity - Buy/Sell	0	12.2750	0	0.0122	12.2872	0	
3.	Total Gas Supply Charge	133		16			16	
4.	SUB-TOTAL WINTER			-122			-122	
APR to NOV								
5.1	Customer Charge	Contracts 328	\$115.08	38	\$0.00	\$115.08	38	
5.2	Delivery Charge	first 14,000	4,273	2.0006	85	(0.0094)	1.9912	85
5.3		next 28,000	8,089	1.3006	105	(0.0094)	1.2912	104
5.4		over 42,000	39,858	1.1006	439	(0.0094)	1.0912	435
5.	Total Distribution Charge	52,221		667			662	
6.1	Gas Supply Load Balancing	52,221	0.0000	0	0.0000	0.0000	0	
6.2	Gas Supply Transportation	22,046	4.6443	1,024	0.0066	4.6509	1,025	
7.1	Gas Supply Commodity - System	1,067	12.3003	131	0.0109	12.3112	131	
7.2	Gas Supply Commodity - Buy/Sell	0	12.2750	0	0.0122	12.2872	0	
7.	Total Gas Supply Charge	1,067		131			131	
8.	SUB-TOTAL SUMMER			1,822			1,819	
9.1	TOTAL DISTRIBUTION	56,500		918			913	
9.2	TOTAL GAS SUPPLY LOAD BALANCING	56,500		635			636	
9.3	TOTAL GAS SUPPLY COMMODITY	1,200		148			148	
9.	TOTAL RATE 135	56,500		1,700			1,697	
10.	REVENUE INC./(DEC.)						(4)	

NOTE: * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATION

EB-2013-0295 vs EB-2012-0459

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2013-0295		Rate Change cents*	Updated EB-2012-0459	
				Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 145								
1.1	Customer Charge	Contracts	1,224	\$123.34	151	\$0.00	\$123.34	151
1.2	Demand Charge		17,109	8.2300	1,408	-	8.2300	1,408
1.2	Delivery Charge	first 14,000	16,261	2.8008	455	(0.0169)	2.7839	453
1.3		next 28,000	29,739	1.4418	429	(0.0169)	1.4249	424
1.4		over 42,000	117,040	0.8828	1,033	(0.0169)	0.8659	1,013
1.	Total Distribution Charge		163,040		3,476			3,449
2.1	Gas Supply Load Balancing		163,040	0.1853	302	(0.0291)	0.1562	255
2.2	Gas Supply Transportation		41,647	4.6443	1,934	0.0066	4.6509	1,937
2.3	Curtailment Credit				(868)			(868)
3.1	Gas Supply Commodity - System		22,012	12.3550	2,720	0.0768	12.4318	2,736
3.2	Gas Supply Commodity - Buy/Sell		0	12.3298	0	0.0780	12.4078	0
3.	Total Gas Supply Charge		22,012		2,720			2,736
4.1	TOTAL DISTRIBUTION		163,040		3,476			3,449
4.2	TOTAL GAS SUPPLY LOAD BALANCING		163,040		1,368			1,323
4.3	TOTAL GAS SUPPLY COMMODITY		22,012		2,720			2,736
4.	TOTAL RATE 145		163,040		7,564			7,509
5.	REVENUE INC./(DEC.)							(54)

		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.		Rate Block m³	Contracts & Volumes 10³ m³	EB-2013-0295		Rate Change cents*	Updated EB-2012-0459	
				Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 170								
6.6	Customer Charge	Contracts	408	\$279.31	114	\$0.00	\$279.31	114
6.2	Demand Charge		44,966	4.0900	1,839	0.0000	4.0900	1,839
6.3	Delivery Charge	first 1,000,000	290,875	0.4858	1,413	(0.0066)	0.4792	1,394
6.4		over 1,000,000	172,029	0.2858	492	(0.0066)	0.2792	480
6	Total Distribution Charge		462,904		3,858			3,827
7.1	Gas Supply Load Balancing		462,904	0.1034	479	(0.0171)	0.0863	399
7.7	Gas Supply Transportation		53,449	4.6443	2,482	0.0066	4.6509	2,486
7.3	Curtailment Credit				(5,580)			(5,580)
8.1	Gas Supply Commodity - System		37,283	12.2379	4,563	0.0350	12.2729	4,576
8.2	Gas Supply Commodity - Buy/Sell		0	12.2127	0	0.0363	12.2490	0
8.	Total Gas Supply Charge		37,283		4,563			4,576
9.1	TOTAL DISTRIBUTION		462,904		3,858			3,827
9.2	TOTAL GAS SUPPLY LOAD BALANCING		462,904		-2,619			-2,695
9.3	TOTAL GAS SUPPLY COMMODITY		37,283		4,563			4,576
9.	TOTAL RATE 170		462,904		5,801			5,708
10.	REVENUE INC./(DEC.)							(93)

NOTE: * Cents unless otherwise noted.

Witness: J. Collier

DETAILED REVENUE CALCULATIONEB-2013-0295 vs EB-2012-0459

	Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7
Item No.	Rate Block m ³	Contracts & Volumes 10 ³ m ³	EB-2013-0295		Rate Change cents*	Updated EB-2012-0459	
			Rate cents*	Revenues \$000		Rate cents*	Revenues \$000
RATE 200							
1.1	Customer Charge	Contracts 12	\$0.00	0	\$0.00	\$0.00	0
1.2	Demand Charge	13,235	14.7000	1,946	0.0000	14.7000	1,946
1.3	Delivery Charge	164,887	1.2815	2,113	(0.0139)	1.2675	2,090
1.	Total Distribution Charge	164,887		4,058			4,035
2.1	Gas Supply Load Balancing	164,887	0.5507	908	(0.1795)	0.3712	612
2.2	Gas Supply Transportation	123,412	4.6443	5,732	0.0066	4.6509	5,740
2.3	Curtailment Credit			(220)			(220)
3.1	Gas Supply Commodity - System	123,412	12.2379	15,103	0.0350	12.2729	15,146
3.2	Gas Supply Commodity - Buy/Sell	0	12.2127	0	0.0363	12.2490	0
3.	Total Gas Supply Charge	123,412		15,103			15,146
4.1	TOTAL DISTRIBUTION	164,887		4,058			4,035
4.2	TOTAL GAS SUPPLY LOAD BALANCING	164,887		6,420			6,132
4.3	TOTAL GAS SUPPLY COMMODITY	123,412		15,103			15,146
4.	TOTAL RATE 200	164,887		25,581			25,313
5.	REVENUE INC./(DEC.)						(268)
RATE 300							
Firm							
	Customer Charge	24	\$500.00	12	0.0000	\$500.00	12
	Demand Charge	187	24.9775	47	(0.2323)	24.7453	46
Interruptible							
	Minimum Delivery Charge	30,000	0.3589	108	(0.0033)	0.3556	107
	Maximum Delivery Charge	0	0.9854	0	(0.0091)	0.9763	0
8.	TOTAL RATE 300	0		166			165
9.	REVENUE INC./(DEC.)						(1)

NOTE * Cents unless otherwise noted.

Witness: J. Collier

RATE HANDBOOK

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ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

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Issued: 2014-01-01
Replaces: 2013-04-01



GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m³"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10³m³" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the

volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversión: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

(a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of firm transportation by a gas transporter for the Company;

(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) in relation to Load Balancing, failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:

1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m ³)
1 billion cubic feet (cf)	=	28.32784 10 ⁶ m ³

Pressure:

1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa

Energy:

1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ

Issued: 2014-01-01
Replaces: 2014-01-01

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Monetary Value:

\$1 per Mcf	=	\$0.03530096 per m ³
\$1 per MMBtu	=	\$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:**Volume:**

1 cubic metre (m ³)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10 ³ m ³
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m ³	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10 ³ m ³	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for

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Replaces: 2014-01-01

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separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other

distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex-franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

Issued: 2014-01-01
Replaces: 2014-01-01

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(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement

without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contract Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall

Issued: 2014-01-01
Replaces: 2014-01-01

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be the greater of the Minimum Annual Volume as determined above and 340,000 m³.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17th) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;

b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Banked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Issued: 2014-01-01
Replaces: 2014-01-01

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Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

- (a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any
plus
- (b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which
- (i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds
- (ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

An Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate must provide two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean Daily Volume for a specified time period. Failure to provide proper notice will result in Unauthorized Supply Overrun Gas calculated as the difference between Daily Delivered Volume and the Mean Daily Volume.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

SECTION O – COMPANY RESPONSIBILITY AND LIABILITY

This Section O applies only to gas distribution service under Rates 1, 6 and 9, and does not replace or supercede the terms in any applicable Service Contract.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of gas service to its customers. The Company may, in its sole discretion, terminate or interrupt gas service to customers;

to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, (excepting only direct physical loss, injury or damage to a customer or a customer's property, resulting from the negligent acts or omissions of the Company, its employees or agents) arising from or connected with any failure, defect, fluctuation or interruption in the provision of gas service by the Company to its customers.

SECTION P – OBLIGATION FOR LARGE CUSTOMERS TO PROVIDE CONSUMPTION AND EMERGENCY CONTACT INFORMATION

All customers whose annual consumption exceeds 1,000,000 m³ are obligated to provide their expected annual consumption, peak demand, and emergency contact information to the Company annually.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

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The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

Each Applicant taking service pursuant to a Gas Delivery Agreement and a Large Volume Distribution Contract Rate is obligated to deliver the Mean Daily Volume of gas as specified in any Service Contract, unless the Applicant provides two business days notice to the Company of the Applicant's intention to deliver a Daily Delivered Volume which is less than the Mean daily Volume for a specified time period.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such

agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT (BGA)

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT (BGA) BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account (BGA) shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year, that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be:

(1) for *Bundled Western T-Service*, 120% of the average price over the contracted year, based on the published index price

Issued: 2014-01-01
Replaces: 2014-01-01

for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(2) for *Bundled Ontario T-Service*, 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

(b) A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at:

(1) for *Bundled Western T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

(2) for *Bundled Ontario T-Service*, a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled Service:

The Terms and Conditions for disposition of Cumulative Imbalance Account balances shall be as specified in the applicable Service Contracts.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

Monthly Customer Charge**Billing Month**

January

to

December

\$20.00**Delivery Charge per cubic metre**For the first 30 m³ per month**7.7977 ¢/m³**For the next 55 m³ per month**7.3376 ¢/m³**For the next 85 m³ per month**6.9771 ¢/m³**For all over 170 m³ per month**6.7085 ¢/m³****Transportation Charge per cubic metre****4.6509 ¢/m³****System Sales Gas Supply Charge per cubic metre****12.3194 ¢/m³**

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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January 1, 2014

IMPLEMENTATION DATE:

January 1, 2014

BOARD ORDER:

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

Monthly Customer Charge**Billing Month**

January

to

December

\$70.00

Delivery Charge per cubic metre

For the first 500 m³ per month
 For the next 1050 m³ per month
 For the next 4500 m³ per month
 For the next 7000 m³ per month
 For the next 15250 m³ per month
 For all over 28300 m³ per month

7.7558 ¢/m³6.0582 ¢/m³4.8696 ¢/m³4.1056 ¢/m³3.7664 ¢/m³3.6812 ¢/m³**Transportation Charge per cubic metre**4.6509 ¢/m³**System Sales Gas Supply Charge per cubic metre**12.3447 ¢/m³

(If applicable)

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
 The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

EFFECTIVE DATE:

January 1, 2014

IMPLEMENTATION DATE:

January 1, 2014

BOARD ORDER:

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APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$235.95
Delivery Charge per cubic metre	
For the first 20,000 m ³ per month	10.5189 ¢/m³
For all over 20,000 m ³ per month	9.8470 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.2729 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), to be delivered at a specified maximum daily volume of not less than 10,000 cubic metres and not more than 150,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> to <u>December</u> <u>\$122.01</u>
Monthly Customer Charge	
Delivery Charge	
Per cubic metre of Contract Demand	37.0000 ¢/m ³
Per cubic metre of gas delivered	0.1473 ¢/m ³
Gas Supply Load Balancing Charge	0.5485 ¢/m ³
Transportation Charge per cubic metre	4.6509 ¢/m ³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.3447 ¢/m ³

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: 100

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 146 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$587.37
Delivery Charge	
Per cubic metre of Contract Demand	22.9100 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.5698 ¢/m ³
For all over 1,000,000 m ³ per month	0.4198 ¢/m ³
Gas Supply Load Balancing Charge	0.0827 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.2729 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

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RATE NUMBER: **110**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.2663 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 146.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$622.62
Delivery Charge	
Per cubic metre of Contract Demand	24.3600 ¢/m ³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.2020 ¢/m ³
For all over 1,000,000 m ³ per month	0.1020 ¢/m ³
Gas Supply Load Balancing Charge	0.0390 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.2729 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

EFFECTIVE DATE:

January 1, 2014

IMPLEMENTATION DATE:

January 1, 2014

BOARD ORDER:

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MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.8548 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	\$500.00
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	9.0136 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

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Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.30 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

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Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.7827 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 0.9392 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

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For customers delivering to a Primary Delivery Area other than EGD's CDA or EGD's EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0698 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	April to November
Monthly Customer Charge	\$115.08	\$115.08
Delivery Charge		
For the first 14,000 m ³ per month	6.6912 ¢/m³	1.9912 ¢/m³
For the next 28,000 m ³ per month	5.4912 ¢/m³	1.2912 ¢/m³
For all over 42,000 m ³ per month	5.0912 ¢/m³	1.0912 ¢/m³
Gas Supply Load Balancing Charge	0.0000 ¢/m³	0.0000 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.3112 ¢/m³	12.3112 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

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SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	\$	0.77 /m ³
Rate per cubic metre of Modified Mean Daily Volume for December	\$	0.77 /m ³

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge, Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge, Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

<i>December and March</i>	22.6842 ¢/m³
<i>January and February</i>	56.7105 ¢/m³

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	8.1717 ¢/m³
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TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
Monthly Customer Charge	\$123.34
Delivery Charge	
Per cubic metre of Firm Contract Demand	8.2300 ¢/m ³
For the first 14,000 m ³ per month	2.7839 ¢/m ³
For the next 28,000 m ³ per month	1.4249 ¢/m ³
For all over 42,000 m ³ per month	0.8659 ¢/m ³
Gas Supply Load Balancing Charge	0.1562 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.4318 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **0.50 /m³**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

7.5540 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company reserves the right to satisfy itself that the customer can accommodate the interruption of gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	\$279.31
Delivery Charge	
Per cubic metre of Contract Demand	4.0900 ¢/m³
Per cubic metre of gas delivered	
For the first 1,000,000 m ³ per month	0.4792 ¢/m³
For all over 1,000,000 m ³ per month	0.2792 ¢/m³
Gas Supply Load Balancing Charge	0.0863 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.2729 ¢/m³

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

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January 1, 2014

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

5.1793 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	<u>Billing Month</u> <u>January</u> <u>to</u> <u>December</u>
Monthly Customer Charge The monthly customer charge shall be negotiated with the applicant and shall not exceed:	\$2,000.00
Delivery Charge Per cubic metre of Firm Contract Demand Per cubic metre of gas delivered	14.7000 ¢/m³ 1.2675 ¢/m³
Gas Supply Load Balancing Charge	0.3712 ¢/m³
Transportation Charge per cubic metre	4.6509 ¢/m³
System Sales Gas Supply Charge per cubic metre (If applicable)	12.2729 ¢/m³
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	12.2490 ¢/m³

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March \$ **1.10 /m³**

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In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Applicant forfeiting the right to receive interruptible service under this rate schedule.

Any Applicant taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered curtailment, may forfeit its curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

6.2526 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service including Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates as the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	\$500.00
Monthly Contract Demand Charge Firm	24.7453 ¢/m³
Interruptible Service:	
Minimum Delivery Charge	0.3556 ¢/m³
Maximum Delivery Charge	0.9763 ¢/m³
Direct Purchase Administration Charge	\$75.00
Forecast Unaccounted For Gas Percentage	0.7%

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

- Unaccounted for Gas (UFG) Adjustment Factor:**

The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

- Nominations:**

Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

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Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. Authorized Demand Overrun:

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun:

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m3.

6. Unauthorized Supply Overrun:

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

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7. Unauthorized Supply Underrun:

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

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LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance:

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.7827 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 0.9392 cents/m3

The customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

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A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas than the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.7161 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0521 ¢/m³
Monthly Storage Deliverability Demand Charge	18.6426 ¢/m³
Injection & Withdrawal Unit Charge:	0.2979 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

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All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. Nominated Storage Service:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD. Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. No-Notice Storage Service:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

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Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal $1/24^{\text{th}}$ of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (customer's average winter demand - customer's average annual demand) x 151, or $[(17 \times \text{customer's maximum hourly demand}) / 0.1] \times 0.57$. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	\$150.00
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	0.0521 ¢/m³
Monthly Storage Deliverability Demand Charge	5.3929 ¢/m³
Injection & Withdrawal Unit Charge:	0.0903 ¢/m³

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

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TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanada PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

Gas Supply Charge

Per cubic metre of gas sold

Billing Month

January

to

December

17.2893 ¢/m³

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2014 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295, effective October 1, 2013.

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APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression \$/10³m³	Pool Storage \$/10³m³
Demand Charge for:		
Annual Turnover Volume	0.1990	0.1907
Maximum Daily Withdrawal Volume	21.8751	21.2029
Commodity Charge	0.9631	0.1594

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.
2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
 - (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of
 - (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and
 - (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

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	Excess Volume Charge \$/10 ³ m ³ / Year	Overrun Charge \$/10 ³ m ³ / Day
Transmission & Compression		
Authorized	2.6262	0.7192
Unauthorized	-	288.7510
Pool Storage		
Authorized	2.5173	0.6971
Unauthorized	-	279.8788

- (b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.
2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Full Cycle		Short Cycle
	Firm	Interruptible	
	\$/10 ³ m ³	\$/10 ³ m ³	\$/10 ³ m ³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	0.3897	0.3897	-
Maximum	1.9485	1.9485	-
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	43.0780	34.4624	-
Maximum	215.3901	172.3121	-
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	1.1225	1.1225	0.4038
Maximum	5.6126	5.6126	39.7749

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m³, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm \$/10 ³ m ³	Interruptible \$/10 ³ m ³	\$/10 ³ m ³
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	39.7749	39.7749	39.7749
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	39.7749	39.7749	39.7749
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	397.7488	397.7488	397.7488
December 1 - October 31	39.7749	39.7749	39.7749
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.
2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.
3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

To any Applicant who enters into an agreement with the Company pursuant to the Rate 331 Tariff ("Tariff") for transportation service on the Company's pipelines extending from Tecumseh to Dawn ("Tecumseh Pipeline"). The Company will receive gas at Tecumseh and deliver the gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule may be available on a firm basis ("FT Service") or an interruptible basis ("IT Service"), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

RATE:

The following rates, effective January 1, 2014, shall apply in respect of FT and IT Service under this Rate Schedule:

	Demand Rate \$/10³m³	Commodity Rate \$/10³m³
FT Service	5.3030	-
IT Service	-	0.2090

FT Service: The monthly demand charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly commodity charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS I to IV of the Company's HANDBOOK OF RATES AND DISTRIBUTION SERVICES do not apply to Rate 331 service.

EFFECTIVE DATE:

The Tariff was approved by the Board in Board Order EB-2010-0177, dated July 12, 2010, and is posted and available on the Company's website. In accordance with Section 1.6.2 of the Board's Storage and Transportation Access Rule, the Tariff does not apply to any Rate 331 service agreements executed prior to June 16, 2010.

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Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood

The Town of Midland

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

AVERAGE COST OF TRANSPORTATION:

The average cost of transportation effective January 1, 2014:

Point of Acceptance	Firm Transportation (FT)
CDA, EDA	4.6509 ¢/m ³

TCPL FT CAPACITY TURNBACK:

APPLICABILITY:

To Ontario T-Service and Western T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback requests from customers, but only if it can do so in accordance with the following considerations:
 - i. The FT capacity to be turned back must be replaced with alternative, contracted firm transportation (primary capacity or assignment) of equivalent quality to the TCPL FT capacity;
 - ii. The amount of turnback capacity that Enbridge otherwise may accommodate may be reduced to address the impact of stranded costs, other transitional costs or incremental gas costs resulting from the loss of STS capacity arising from any turnback request; and
 - iii. Enbridge must act in a manner that maintains the integrity and reliability of the gas distribution system and that respects the sanctity of contracts.
2. Requests for TCPL FT turnback must be made in writing to the attention of Enbridge's Direct Purchase group.
3. All TCPL FT capacity turnback requests will be treated on an equitable basis.
4. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

5. Written notice to turnback capacity must be received by the Company the earlier of:
- (a) Sixty days prior to the expiry date of the current contract.
 - or
 - (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Fixed Charge	\$75.00 per month
Account Charge	\$0.21 per month per account

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas delivered on and after January 1, 2014. This rate schedule is effective January 1, 2014 and replaces the identically numbered rate schedule that specifies implementation date, October 1, 2013 and that indicates the Board Order, EB-2013-0295 effective October 1, 2013.

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RIDER:

C

GAS COST ADJUSTMENT RIDER

EFFECTIVE DATE:

January 1, 2014

IMPLEMENT

January

BOARD ORDER:

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The following adjustment is applicable to volumes during the period of January 1, 2014 to December 31, 2014.

Bundled Services

Rate Class	<u>(¢/m³)</u>
Rate 1	(1.0816)
Rate 6	(0.3510)
Rate 9	(0.1115)
Rate 100	(0.3510)
Rate 110	(0.1039)
Rate 115	(0.0592)
Rate 135	(0.0099)
Rate 145	(0.0788)
Rate 170	(0.0242)
Rate 200	(0.0549)

Unbundled Services

Rate Class	<u>(¢/m³)</u>
Rate 125 - per m ³ of contract demand	(0.6369)
Rate 300 - per m ³ of contract demand	(2.3327)
Rate 300 (Interruptible)	(0.0672)

RIDER:	E	REVENUE ADJUSTMENT RIDER
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The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

	Rate (excluding HST)
<u>New Account Or Activation</u>	
New Account Charge	\$25.00
Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	
Appliance Activation Charge - Commercial Customers Only	\$70.00
Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	
	minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater	\$70.00
Seasonal for all other revenue classes, or Pool Heater for residential only	
<u>Statement of Account</u>	
Lawyer Letter Handling Charge	\$15.00
Provide the customer's lawyer with gas bill information.	
Statement of Account Charge (for one year history)	\$10.00
<u>Cheques Returned Non-Negotiable Charge</u>	\$20.00
<u>Gas Termination</u>	
Red Lock Charge	\$70.00
Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	
Removal of Meter	\$280.00
Removing meter by Construction & Maintenance crew	
Cut Off At Main Charge	\$1,300.00
Cutting service off at main by Construction & Maintenance Crew	
Valve Lock Charge	
Shutting off service by closing the street shut-off valve - work performed by Field Investigator	
	\$135.00
- work performed by Construction & Maintenance	
	\$280.00

Safety Inspection

Inspection Charge \$70.00

For inspection of gas appliances; the Company provides only one inspection free of charge, upon first time introduction of gas to a premise.

Inspection Reject Charge (safety inspection) \$70.00

Energy Board Inspection rejects are billed to the meter installer or homeowner.

Meter Test

Meter Test Charge

When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.

Residential meters \$105.00

Non-Residential meters Time & Material
per Contractor

Street Service Alteration

Street Service Alteration Charge \$32.00

For installation of service line beyond allowable guidelines (for new residential services only)

NGV Rental

NGV Rental Cylinder (weighted average) \$12.00

Other Customer Services (ad-hoc request)

Labour Hourly Charge-Out Rate \$140.00

Cut Off At Main Charge - Commercial & Special Requests custom quoted

Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.

Cut Off At Main Charge - Other Customer Requests \$1,300.00

Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.

Meter In-Out (Residential Only) \$280.00

Relocate the meter from inside to outside per customer request

Request For Service Call Information \$30.00

Provide written information of the result of a service call as requested by home owners.

Temporary Meter Removal \$280.00

As requested by customers.

Damage Meter Charge \$380.00

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APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Delivery Agreement with the Company under any rate.

IN FRANCHISE TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, an Applicant may elect to initiate a transfer of natural gas from one of its pools to the pool of another Applicant for the purposes of reducing an imbalance between the Applicant's deliveries and consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Gas Delivery Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Acceptance (i.e. both Ontario or both Western Points of Acceptance). For transfers between pools that have dissimilar Points of Acceptance (i.e. one an Ontario and one a Western Point of Acceptance), the Company will apply the following Administration Charge per transaction to the Applicant transferring the natural gas (i.e. the seller or transferor).

Administration Charge:	\$169.00 per transaction
-------------------------------	--------------------------

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to an Applicant with an Ontario Point of Acceptance. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from an Applicant with an Ontario Point of Acceptance.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Delivery Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:	
Base Charge	\$50.00 per transaction
Commodity Charge	\$0.5613 per 10 ³ m ³

Bundled Service Charge:
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation as per Rider A for the transferred volume is charged to the Applicant with a Western Point of Acceptance for transfers to another party. The average cost of transportation as per Rider A for the transferred volume is remitted to the Applicant with a Western Point of Acceptance for transfers from another party.

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transferred to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:

\$25.00 per transaction

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ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Heating & Water Htg.							Heating, Water Htg. & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	3,064	3,064	0	0.0%	4,691	4,691	0	0.0%
1.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	195.14	199.12	(3.98)	-2.0%	294.20	300.13	(5.93)	-2.0%
1.4	LOAD BALANCING	\$	162.58	170.00	(7.42)	-4.4%	248.90	260.28	(11.38)	-4.4%
1.5	SALES COMMDTY	\$	377.46	376.99	0.47	0.1%	577.92	577.17	0.75	0.1%
1.6	TOTAL SALES	\$	975.18	986.11	(10.93)	-1.1%	1,361.02	1,377.58	(16.56)	-1.2%
1.7	TOTAL T-SERVICE	\$	597.72	609.12	(11.40)	-1.9%	783.10	800.41	(17.31)	-2.2%
1.8	SALES UNIT RATE	\$/m³	0.3183	0.3218	(0.0036)	-1.1%	0.2901	0.2937	(0.0035)	-1.2%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1951	0.1988	(0.0037)	-1.9%	0.1669	0.1706	(0.0037)	-2.2%
1.10	SALES UNIT RATE	\$/GJ	8.444	8.539	(0.0946)	-1.1%	7.698	7.792	(0.0937)	-1.2%
1.11	T-SERVICE UNIT RATE	\$/GJ	5.176	5.275	(0.0987)	-1.9%	4.429	4.527	(0.0979)	-2.2%

Heating Only							Heating & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	1,955	1,955	0	0.0%	2,005	2,005	0	0.0%
2.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	125.16	127.73	(2.57)	-2.0%	130.24	132.95	(2.71)	-2.0%
2.4	LOAD BALANCING	\$	103.73	108.47	(4.74)	-4.4%	106.39	111.26	(4.87)	-4.4%
2.5	SALES COMMDTY	\$	240.83	240.54	0.29	0.1%	247.00	246.68	0.32	0.1%
2.6	TOTAL SALES	\$	709.72	716.74	(7.02)	-1.0%	723.63	730.89	(7.26)	-1.0%
2.7	TOTAL T-SERVICE	\$	468.89	476.20	(7.31)	-1.5%	476.63	484.21	(7.58)	-1.6%
2.8	SALES UNIT RATE	\$/m³	0.3630	0.3666	(0.0036)	-1.0%	0.3609	0.3645	(0.0036)	-1.0%
2.9	T-SERVICE UNIT RATE	\$/m³	0.2398	0.2436	(0.0037)	-1.5%	0.2377	0.2415	(0.0038)	-1.6%
2.10	SALES UNIT RATE	\$/GJ	9.632	9.727	(0.0953)	-1.0%	9.576	9.672	(0.0961)	-1.0%
2.11	T-SERVICE UNIT RATE	\$/GJ	6.364	6.463	(0.0992)	-1.5%	6.307	6.408	(0.1003)	-1.6%

§ The Load Balancing Charge shown here includes proposed transportation charges

Witness: J. Collier

ANNUAL BILL COMPARISON - RESIDENTIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Heating, Pool Htg. & Other Uses							General & Water Htg.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	5,048	5,048	0	0.0%	1,081	1,081	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	316.37	322.76	(6.39)	-2.0%	73.56	75.10	(1.54)	-2.1%
3.4	LOAD BALANCING	§	267.84	280.09	(12.25)	-4.4%	57.36	59.98	(2.62)	-4.4%
3.5	SALES COMMDTY	\$	621.90	621.08	0.82	0.1%	133.17	133.00	0.17	0.1%
3.6	TOTAL SALES	\$	1,446.11	1,463.93	(17.82)	-1.2%	504.09	508.08	(3.99)	-0.8%
3.7	TOTAL T-SERVICE	\$	824.21	842.85	(18.64)	-2.2%	370.92	375.08	(4.16)	-1.1%
3.8	SALES UNIT RATE	\$/m³	0.2865	0.2900	(0.0035)	-1.2%	0.4663	0.4700	(0.0037)	-0.8%
3.9	T-SERVICE UNIT RATE	\$/m³	0.1633	0.1670	(0.0037)	-2.2%	0.3431	0.3470	(0.0038)	-1.1%
3.10	SALES UNIT RATE	\$/GJ	7.601	7.694	(0.0937)	-1.2%	12.372	12.470	(0.0979)	-0.8%
3.11	T-SERVICE UNIT RATE	\$/GJ	4.332	4.430	(0.0980)	-2.2%	9.104	9.206	(0.1021)	-1.1%

Heating & Water Htg.

			(A)	(B)	CHANGE	
					(A) - (B)	%
3.1	VOLUME	m³	2,480	2,480	0	0.0%
3.2	CUSTOMER CHG.	\$	240.00	240.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	159.33	162.60	(3.27)	-2.0%
3.4	LOAD BALANCING	§ \$	131.60	137.60	(6.00)	-4.4%
3.5	SALES COMMDTY	\$	305.53	305.14	0.39	0.1%
3.6	TOTAL SALES	\$	836.46	845.34	(8.88)	-1.1%
3.7	TOTAL T-SERVICE	\$	530.93	540.20	(9.27)	-1.7%
3.8	SALES UNIT RATE	\$/m³	0.3373	0.3409	(0.0036)	-1.1%
3.9	T-SERVICE UNIT RATE	\$/m³	0.2141	0.2178	(0.0037)	-1.7%
3.10	SALES UNIT RATE	\$/GJ	8.949	9.044	(0.0950)	-1.1%
3.11	T-SERVICE UNIT RATE	\$/GJ	5.680	5.779	(0.0992)	-1.7%

§ The Load Balancing Charge shown here includes proposed transportation charges

Witness: J. Collier

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Commercial Heating & Other Uses							Com. Htg., Air Cond'ng & Other Uses			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	22,606	22,606	0	0.0%	29,278	29,278	0	0.0%
1.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	1,233.06	1,244.77	(11.71)	-0.9%	1,582.06	1,597.09	(15.03)	-0.9%
1.4	LOAD BALANCING	§ \$	1,175.38	1,218.87	(43.49)	-3.6%	1,522.30	1,578.62	(56.32)	-3.6%
1.5	SALES COMMDTY	\$	2,790.63	2,789.74	0.89	0.0%	3,614.27	3,613.13	1.14	0.0%
1.6	TOTAL SALES	\$	6,039.07	6,093.38	(54.31)	-0.9%	7,558.63	7,628.84	(70.21)	-0.9%
1.7	TOTAL T-SERVICE	\$	3,248.44	3,303.64	(55.20)	-1.7%	3,944.36	4,015.71	(71.35)	-1.8%
1.8	SALES UNIT RATE	\$/m³	0.2671	0.2695	(0.0024)	-0.9%	0.2582	0.2606	(0.0024)	-0.9%
1.9	T-SERVICE UNIT RATE	\$/m³	0.1437	0.1461	(0.0024)	-1.7%	0.1347	0.1372	(0.0024)	-1.8%
1.10	SALES UNIT RATE	\$/GJ	7.088	7.152	(0.0637)	-0.9%	6.850	6.913	(0.0636)	-0.9%
1.11	T-SERVICE UNIT RATE	\$/GJ	3.813	3.877	(0.0648)	-1.7%	3.574	3.639	(0.0647)	-1.8%
Medium Commercial Customer							Large Commercial Customer			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	169,563	169,563	0	0.0%	339,125	339,125	0	0.0%
2.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	6,640.13	6,703.31	(63.18)	-0.9%	12,157.65	12,273.41	(115.76)	-0.9%
2.4	LOAD BALANCING	§ \$	8,816.25	9,142.67	(326.42)	-3.6%	17,632.47	18,285.25	(652.78)	-3.6%
2.5	SALES COMMDTY	\$	20,932.04	20,925.25	6.79	0.0%	41,863.96	41,850.39	13.57	0.0%
2.6	TOTAL SALES	\$	37,228.42	37,611.23	(382.81)	-1.0%	72,494.08	73,249.05	(754.97)	-1.0%
2.7	TOTAL T-SERVICE	\$	16,296.38	16,685.98	(389.60)	-2.3%	30,630.12	31,398.66	(768.54)	-2.4%
2.8	SALES UNIT RATE	\$/m³	0.2196	0.2218	(0.0023)	-1.0%	0.2138	0.2160	(0.0022)	-1.0%
2.9	T-SERVICE UNIT RATE	\$/m³	0.0961	0.0984	(0.0023)	-2.3%	0.0903	0.0926	(0.0023)	-2.4%
2.10	SALES UNIT RATE	\$/GJ	5.825	5.885	(0.0599)	-1.0%	5.672	5.731	(0.0591)	-1.0%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.550	2.611	(0.0610)	-2.3%	2.396	2.457	(0.0601)	-2.4%

§ The Load Balancing Charge shown here includes proposed transportation charges

Witness: J. Collier

ANNUAL BILL COMPARISON - COMMERCIAL & INDUSTRIAL CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Industrial General Use							Industrial Heating & Other Uses			
			(A)	(B)	CHANGE					
					(A) - (B)	%	(A)	(B)	(A) - (B)	%
3.1	VOLUME	m³	43,285	43,285	0	0.0%	63,903	63,903	0	0.0%
3.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	2,186.01	2,206.78	(20.77)	-0.9%	2,931.85	2,959.72	(27.87)	-0.9%
3.4	LOAD BALANCING	\$	2,250.55	2,333.87	(83.32)	-3.6%	3,322.55	3,445.59	(123.04)	-3.6%
3.5	SALES COMMDTY	\$	5,343.41	5,341.67	1.74	0.0%	7,888.61	7,886.07	2.54	0.0%
3.6	TOTAL SALES	\$	10,619.97	10,722.32	(102.35)	-1.0%	14,983.01	15,131.38	(148.37)	-1.0%
3.7	TOTAL T-SERVICE	\$	5,276.56	5,380.65	(104.09)	-1.9%	7,094.40	7,245.31	(150.91)	-2.1%
3.8	SALES UNIT RATE	\$/m³	0.2453	0.2477	(0.0024)	-1.0%	0.2345	0.2368	(0.0023)	-1.0%
3.9	T-SERVICE UNIT RATE	\$/m³	0.1219	0.1243	(0.0024)	-1.9%	0.1110	0.1134	(0.0024)	-2.1%
3.10	SALES UNIT RATE	\$/GJ	6.510	6.572	(0.0627)	-1.0%	6.221	6.282	(0.0616)	-1.0%
3.11	T-SERVICE UNIT RATE	\$/GJ	3.234	3.298	(0.0638)	-1.9%	2.946	3.008	(0.0627)	-2.1%
Medium Industrial Customer							Large Industrial Customer			
			(A)	(B)	CHANGE					
					(A) - (B)	%	(A)	(B)	(A) - (B)	%
4.1	VOLUME	m³	169,563	169,563	0	0.0%	339,124	339,124	0	0.0%
4.2	CUSTOMER CHG.	\$	840.00	840.00	0.00	0.0%	840.00	840.00	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	6,799.80	6,864.49	(64.69)	-0.9%	12,276.42	12,393.31	(116.89)	-0.9%
4.4	LOAD BALANCING	\$	8,816.23	9,142.65	(326.42)	-3.6%	17,632.39	18,285.23	(652.84)	-3.6%
4.5	SALES COMMDTY	\$	20,932.03	20,925.25	6.78	0.0%	41,863.86	41,850.27	13.59	0.0%
4.6	TOTAL SALES	\$	37,388.06	37,772.39	(384.33)	-1.0%	72,612.67	73,368.81	(756.14)	-1.0%
4.7	TOTAL T-SERVICE	\$	16,456.03	16,847.14	(391.11)	-2.3%	30,748.81	31,518.54	(769.73)	-2.4%
4.8	SALES UNIT RATE	\$/m³	0.2205	0.2228	(0.0023)	-1.0%	0.2141	0.2163	(0.0022)	-1.0%
4.9	T-SERVICE UNIT RATE	\$/m³	0.0970	0.0994	(0.0023)	-2.3%	0.0907	0.0929	(0.0023)	-2.4%
4.10	SALES UNIT RATE	\$/GJ	5.850	5.910	(0.0601)	-1.0%	5.681	5.740	(0.0592)	-1.0%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.575	2.636	(0.0612)	-2.3%	2.406	2.466	(0.0602)	-2.4%

§ The Load Balancing Charge shown here includes proposed transportation charges

Witness: J. Collier

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 100 - Small Commercial Firm							Rate 100 - Average Commercial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
1.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
1.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%	1,464.12	1,464.12	0.00	0.0%
1.3	DISTRIBUTION CHG.	\$	13,288.92	17,534.25	(4,245.33)	-24.2%	19,931.16	27,885.36	(7,954.20)	-28.5%
1.4	LOAD BALANCING	\$	17,635.73	17,431.11	204.62	1.2%	31,121.92	30,760.83	361.09	1.2%
1.5	SALES COMMDTY	\$	41,871.75	41,423.41	448.34	1.1%	73,891.43	73,100.25	791.18	1.1%
1.6	TOTAL SALES	\$	74,260.52	77,852.89	(3,592.37)	-4.6%	126,408.63	133,210.56	(6,801.93)	-5.1%
1.7	TOTAL T-SERVICE	\$	32,388.77	36,429.48	(4,040.71)	-11.1%	52,517.20	60,110.31	(7,593.11)	-12.6%
1.8	SALES UNIT RATE	\$/m³	0.2189	0.2295	(0.0106)	-4.6%	0.2112	0.2225	(0.0114)	-5.1%
1.9	T-SERVICE UNIT RATE	\$/m³	0.0955	0.1074	(0.0119)	-11.1%	0.0877	0.1004	(0.0127)	-12.6%
1.10	SALES UNIT RATE	\$/GJ	5.809	6.090	(0.2810)	-4.6%	5.603	5.905	(0.3015)	-5.1%
1.11	T-SERVICE UNIT RATE	\$/GJ	2.534	2.850	(0.3161)	-11.1%	2.328	2.664	(0.3366)	-12.6%
Rate 100 - Small Industrial Firm							Rate 100 - Average Industrial Firm			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
2.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
2.2	CUSTOMER CHG.	\$	1,464.12	1,464.12	0.00	0.0%	1,464.12	1,464.12	0.00	0.0%
2.3	DISTRIBUTION CHG.	\$	13,288.92	17,807.05	(4,518.13)	-25.4%	19,931.16	28,126.79	(8,195.63)	-29.1%
2.4	LOAD BALANCING	\$	17,635.73	17,431.11	204.62	1.2%	31,121.88	30,760.78	361.09	1.2%
2.5	SALES COMMDTY	\$	41,871.74	41,423.40	448.34	1.1%	73,891.30	73,100.13	791.17	1.1%
2.6	TOTAL SALES	\$	74,260.51	78,125.68	(3,865.17)	-4.9%	126,408.46	133,451.82	(7,043.37)	-5.3%
2.7	TOTAL T-SERVICE	\$	32,388.77	36,702.28	(4,313.51)	-11.8%	52,517.16	60,351.69	(7,834.54)	-13.0%
2.8	SALES UNIT RATE	\$/m³	0.2189	0.2303	(0.0114)	-4.9%	0.2112	0.2230	(0.0118)	-5.3%
2.9	T-SERVICE UNIT RATE	\$/m³	0.0955	0.1082	(0.0127)	-11.8%	0.0877	0.1008	(0.0131)	-13.0%
2.10	SALES UNIT RATE	\$/GJ	5.809	6.111	(0.3023)	-4.9%	5.603	5.915	(0.3122)	-5.3%
2.11	T-SERVICE UNIT RATE	\$/GJ	2.534	2.871	(0.3374)	-11.8%	2.328	2.675	(0.3473)	-13.0%

Witness: J. Collier

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 145 - Small Commercial Interr.							Rate 145 - Average Commercial Interr.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
3.1	VOLUME	m³	339,188	339,188	0	0.0%	598,568	598,568	0	0.0%
3.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%	1,480.08	1,480.08	0.00	0.0%
3.3	DISTRIBUTION CHG.	\$	9,709.28	9,766.45	(57.17)	-0.6%	14,072.86	14,173.76	(100.90)	-0.7%
3.4	LOAD BALANCING	\$	14,444.52	14,520.88	(76.36)	-0.5%	25,490.83	25,625.52	(134.69)	-0.5%
3.5	SALES COMMDTY	\$	42,167.16	41,906.69	260.47	0.6%	74,412.77	73,953.06	459.71	0.6%
3.6	TOTAL SALES	\$	67,801.04	67,674.10	126.94	0.2%	115,456.54	115,232.42	224.12	0.2%
3.7	TOTAL T-SERVICE	\$	25,633.88	25,767.41	(133.53)	-0.5%	41,043.77	41,279.36	(235.59)	-0.6%
3.8	SALES UNIT RATE	\$/m³	0.1999	0.1995	0.0004	0.2%	0.1929	0.1925	0.0004	0.2%
3.9	T-SERVICE UNIT RATE	\$/m³	0.0756	0.0760	(0.0004)	-0.5%	0.0686	0.0690	(0.0004)	-0.6%
3.10	SALES UNIT RATE	\$/GJ	5.304	5.294	0.0099	0.2%	5.118	5.108	0.0099	0.2%
3.11	T-SERVICE UNIT RATE	\$/GJ	2.005	2.016	(0.0104)	-0.5%	1.819	1.830	(0.0104)	-0.6%
Rate 145 - Small Industrial Interr.							Rate 145 - Average Industrial Interr.			
			(A)	(B)	CHANGE		(A)	(B)	CHANGE	
					(A) - (B)	%			(A) - (B)	%
4.1	VOLUME	m³	339,188	339,188	0	0.0%	598,567	598,567	0	0.0%
4.2	CUSTOMER CHG.	\$	1,480.08	1,480.08	0.00	0.0%	1,480.08	1,480.08	0.00	0.0%
4.3	DISTRIBUTION CHG.	\$	9,982.06	10,039.25	(57.19)	-0.6%	14,314.28	14,415.21	(100.93)	-0.7%
4.4	LOAD BALANCING	\$	14,444.51	14,520.88	(76.37)	-0.5%	25,490.82	25,625.46	(134.64)	-0.5%
4.5	SALES COMMDTY	\$	42,167.16	41,906.68	260.48	0.6%	74,412.64	73,952.95	459.69	0.6%
4.6	TOTAL SALES	\$	68,073.81	67,946.89	126.92	0.2%	115,697.82	115,473.70	224.12	0.2%
4.7	TOTAL T-SERVICE	\$	25,906.65	26,040.21	(133.56)	-0.5%	41,285.18	41,520.75	(235.57)	-0.6%
4.8	SALES UNIT RATE	\$/m³	0.2007	0.2003	0.0004	0.2%	0.1933	0.1929	0.0004	0.2%
4.9	T-SERVICE UNIT RATE	\$/m³	0.0764	0.0768	(0.0004)	-0.5%	0.0690	0.0694	(0.0004)	-0.6%
4.10	SALES UNIT RATE	\$/GJ	5.325	5.315	0.0099	0.2%	5.128	5.119	0.0099	0.2%
4.11	T-SERVICE UNIT RATE	\$/GJ	2.026	2.037	(0.0104)	-0.5%	1.830	1.840	(0.0104)	-0.6%

Witness: J. Collier

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6	Col. 7	Col. 8
Rate 110 - Small Ind. Firm - 50% LF					Rate 110 - Average Ind. Firm - 50% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
5.1 VOLUME	m ³	598,568	598,568	0	0.0%	9,976,121	9,976,121	0	0.0%
5.2 CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,048.44	7,048.44	0.00	0.0%
5.3 DISTRIBUTION CHG.	\$	12,460.85	12,542.38	(81.53)	-0.7%	203,905.30	205,263.85	(1,358.55)	-0.7%
5.4 LOAD BALANCING	\$	28,333.55	28,727.79	(394.24)	-1.4%	472,225.29	478,795.55	(6,570.26)	-1.4%
5.5 SALES COMMDTY	\$	73,461.66	73,252.16	209.50	0.3%	1,224,359.37	1,220,867.70	3,491.67	0.3%
5.6 TOTAL SALES	\$	121,304.50	121,570.77	(266.27)	-0.2%	1,907,538.40	1,911,975.54	(4,437.14)	-0.2%
5.7 TOTAL T-SERVICE	\$	47,842.84	48,318.61	(475.77)	-1.0%	683,179.03	691,107.84	(7,928.81)	-1.1%
5.8 SALES UNIT RATE	\$/m ³	0.2027	0.2031	(0.0004)	-0.2%	0.1912	0.1917	(0.0004)	-0.2%
5.9 T-SERVICE UNIT RATE	\$/m ³	0.0799	0.0807	(0.0008)	-1.0%	0.0685	0.0693	(0.0008)	-1.1%
### SALES UNIT RATE	\$/GJ	5.377	5.389	(0.0118)	-0.2%	5.073	5.085	(0.0118)	-0.2%
### T-SERVICE UNIT RATE	\$/GJ	2.121	2.142	(0.0211)	-1.0%	1.817	1.838	(0.0211)	-1.1%

Rate 110 - Average Ind. Firm - 75% LF					Rate 115 - Large Ind. Firm - 80% LF				
		(A)	(B)	CHANGE		(A)	(B)	CHANGE	
				(A) - (B)	%			(A) - (B)	%
6.1 VOLUME	m ³	9,976,120	9,976,120	0	0.0%	69,832,850	69,832,850	0	0.0%
6.2 CUSTOMER CHG.	\$	7,048.44	7,048.44	0.00	0.0%	7,471.44	7,471.44	0.00	0.0%
6.3 DISTRIBUTION CHG.	\$	156,947.36	158,305.94	(1,358.58)	-0.9%	781,631.79	787,540.08	(5,908.29)	-0.8%
6.4 LOAD BALANCING	\$	472,225.24	478,795.49	(6,570.25)	-1.4%	3,275,068.27	3,277,247.89	(2,179.62)	-0.1%
6.5 SALES COMMDTY	\$	1,224,359.22	1,220,867.60	3,491.62	0.3%	8,570,515.85	8,546,074.35	24,441.50	0.3%
6.6 TOTAL SALES	\$	1,860,580.26	1,865,017.47	(4,437.21)	-0.2%	12,634,687.35	12,618,333.76	16,353.59	0.1%
6.7 TOTAL T-SERVICE	\$	636,221.04	644,149.87	(7,928.83)	-1.2%	4,064,171.50	4,072,259.41	(8,087.91)	-0.2%
6.8 SALES UNIT RATE	\$/m ³	0.1865	0.1869	(0.0004)	-0.2%	0.1809	0.1807	0.0002	0.1%
6.9 T-SERVICE UNIT RATE	\$/m ³	0.0638	0.0646	(0.0008)	-1.2%	0.0582	0.0583	(0.0001)	-0.2%
### SALES UNIT RATE	\$/GJ	4.948	4.960	(0.0118)	-0.2%	4.800	4.794	0.0062	0.1%
### T-SERVICE UNIT RATE	\$/GJ	1.692	1.713	(0.0211)	-1.2%	1.544	1.547	(0.0031)	-0.2%

Witness: J. Collier

ANNUAL BILL COMPARISON - LARGE VOLUME CUSTOMERS**(A) EB-2012-0459 @ 37.69 MJ/m³ vs (B) EB-2013-0295 @ 37.69 MJ/m³**

Item No.			Col. 1	Col. 2	Col. 3	Col. 4		Col. 5	Col. 6	Col. 7	Col. 8		
Rate 135 - Seasonal Firm							Rate 170 - Average Ind. Interr. - 50% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
7.1	VOLUME	m³	598,567	598,567	0	0.0%		9,976,121	9,976,121	0	0.0%		
7.2	CUSTOMER CHG.	\$	1,380.96	1,380.96	0.00	0.0%		3,351.72	3,351.72	0.00	0.0%		
7.3	DISTRIBUTION CHG.	\$	7,956.0	8,012.24	(56.28)	-0.7%		72,861.0	73,517.57	(656.60)	-0.9%		
7.4	LOAD BALANCING	\$	22,795.85	22,755.21	40.63	0.2%		352,325.09	353,369.93	(1,044.84)	-0.3%		
7.5	SALES COMMDTY	\$	73,690.79	73,625.55	65.24	0.1%		1,224,359.37	1,220,867.70	3,491.67	0.3%		
7.6	TOTAL SALES	\$	105,823.56	105,773.96	49.59	0.0%		1,652,897.15	1,651,106.92	1,790.23	0.1%		
7.7	TOTAL T-SERVICE	\$	32,132.77	32,148.41	(15.65)	0.0%		428,537.78	430,239.22	(1,701.44)	-0.4%		
7.8	SALES UNIT RATE	\$/m³	0.1768	0.1767	0.0001	0.0%		0.1657	0.1655	0.0002	0.1%		
7.9	T-SERVICE UNIT RATE	\$/m³	0.0537	0.0537	(0.0000)	0.0%		0.0430	0.0431	(0.0002)	-0.4%		
7.10	SALES UNIT RATE	\$/GJ	4.691	4.689	0.0022	0.0%		4.396	4.391	0.0048	0.1%		
7.11	T-SERVICE UNIT RATE	\$/GJ	1.424	1.425	(0.0007)	0.0%		1.140	1.144	(0.0045)	-0.4%		
Rate 170 - Average Ind. Interr. - 75% LF							Rate 170 - Large Ind. Interr. - 75% LF						
			(A)	(B)	CHANGE					(A)	(B)	CHANGE	
					(A) - (B)	%						(A) - (B)	%
8.1	VOLUME	m³	9,976,120	9,976,120	0	0.0%		69,832,850	69,832,850	0	0.0%		
8.2	CUSTOMER CHG.	\$	3,351.72	3,351.72	0.00	0.0%		3,351.72	3,351.72	0.00	0.0%		
8.3	DISTRIBUTION CHG.	\$	65,676.2	66,332.73	(656.57)	-1.0%		344,164.8	348,760.91	(4,596.14)	-1.3%		
8.4	LOAD BALANCING	\$	352,325.06	353,369.89	(1,044.83)	-0.3%		2,466,275.63	2,473,589.65	(7,314.02)	-0.3%		
8.5	SALES COMMDTY	\$	1,224,359.22	1,220,867.60	3,491.62	0.3%		8,570,515.85	8,546,074.35	24,441.50	0.3%		
8.6	TOTAL SALES	\$	1,645,712.16	1,643,921.94	1,790.22	0.1%		11,384,307.97	11,371,776.63	12,531.34	0.1%		
8.7	TOTAL T-SERVICE	\$	421,352.94	423,054.34	(1,701.40)	-0.4%		2,813,792.12	2,825,702.28	(11,910.16)	-0.4%		
8.8	SALES UNIT RATE	\$/m³	0.1650	0.1648	0.0002	0.1%		0.1630	0.1628	0.0002	0.1%		
8.9	T-SERVICE UNIT RATE	\$/m³	0.0422	0.0424	(0.0002)	-0.4%		0.0403	0.0405	(0.0002)	-0.4%		
8.10	SALES UNIT RATE	\$/GJ	4.377	4.372	0.0048	0.1%		4.325	4.321	0.0048	0.1%		
8.11	T-SERVICE UNIT RATE	\$/GJ	1.121	1.125	(0.0045)	-0.4%		1.069	1.074	(0.0045)	-0.4%		

Witness: J. Collier

ESTIMATE OF 2015 AND 2016 RATE IMPACTS

1. This evidence outlines the derivation of the Company's 2015 and 2016 estimated rate impacts to the customer rate classes. This evidence also addresses the derivation of the proposed Rider D related to the return of Site Restoration Costs ("SRC") reserve amounts for 2015 and 2016. Additionally, this evidence discusses the proposed Rate 332: Bram West to Albion Transportation Service.

Derivation of 2015 Estimated Rate Impacts

2. The derivation of the Company's proposed 2015 Allowed Revenue amount is presented at Exhibit F4, Tab 1, Schedule 1, page 2, Row 19 and equals \$2,664.9 million for the 2015 fiscal year. The \$2,664.9 million is comprised of EGD's distribution revenue amount and Gas Cost to Operations forecast. The 2015 Gas Cost to Operations forecast reflects pass-through of gas supply costs such as commodity, upstream transportation, load balancing and contracted storage. The Gas Cost to Operations evidence is filed at Exhibit D4, Tab 3, Schedule 1.
3. The Company proposes to recover the 2015 Allowed Revenue of \$2,664.9 million as follows:

	(\$ millions)
2015 Proposed Revenue	\$2,663.5
<u>2015 Proposed Rate 332 Revenue</u>	<u>\$1.4</u>
2015 Total Allowed Revenue	\$2,664.9

4. The Company has derived estimated rates that would recover the proposed 2015 revenues of \$2,663.5 million. Appendix A attached provides a summary of

Witnesses: J. Collier
A. Kacicnik

the resulting estimated average rate impacts by rate class. The impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking service under unbundled rates are expressed on a delivery rate basis.

5. The proposed rate impacts are relative to the proposed 2014 rates as filed at Exhibit H2, Tab 6, Schedule 1 and reflect the proposed 2015 revenue amount, the proposed 2015 volumetric forecast, and the proposed 2015 Gas Cost to Operations forecast. The estimated rate impacts comparing 2014 (proposed) to 2015 proposed can be seen at Appendix A, Column 1. Appendix B, Column 6 at each of the line items 1.0 compares the average total bill impacts from 2014 (proposed) to 2015 for a sample of typical customers for each rate class. Appendix C shows the same comparison on a T-service basis.

Derivation of 2016 Estimated Rate Impacts

6. The derivation of the Company's proposed 2016 Allowed Revenue amount is presented at Exhibit F5, Tab 1, Schedule 1, page 2, Row 19 and equals \$2,803.1 million for the 2016 fiscal year. The \$2,803.1 million is comprised of EGD's distribution revenue amount and Gas Cost to Operations forecast. The 2016 Gas Cost to Operations reflects pass-through of gas supply costs such as commodity, upstream transportation, load balancing and contracted storage. The Gas Cost to Operations evidence is filed at Exhibit D5, Tab 3, Schedule 1.
7. The Company proposes to recover the 2016 Allowed Revenue of \$2,803.1 million as follows:

Witnesses: J. Collier
A. Kacicnik

	(\$ millions)
2016 Proposed Revenue	\$2,791.2
2016 Proposed Rate 332 Revenue	<u>\$11.9</u>
2016 Total Allowed Revenue	\$2,803.1

8. The Company has derived estimated rates that would recover the proposed 2016 revenues of \$2,791.2 million. Appendix A attached provides a summary of the resulting estimated average rate impacts by rate class. The impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking service under unbundled rates are expressed on a delivery rate basis.
9. The proposed estimated impacts are relative to the estimated 2015 impacts as discussed above and reflect the proposed 2016 revenue amount, the proposed 2016 volumetric forecast, and the proposed 2016 Gas Cost to Operations forecast. The estimated rate impacts comparing 2015 (proposed) to 2016 proposed can be seen at Appendix A, Column 2. Appendix B, Column 8 at each of the Line Items 1.0 compares the average total bill impacts from 2015 (proposed) to 2016 for a sample of typical customers. Appendix C shows the same comparison on a T-service basis.

Rider D – Site Restoration Costs

10. As outlined at Exhibit D1, Tab 5, Schedule 1, Paragraphs 34 and 35, the Company is proposing to return to customers approximately \$259.8 million in SRC reserve over the 2014 to 2018 period. Table 1 at Exhibit D1, Tab 4, Schedule 1, outlines the amounts which are forecast to be cleared to customers over each of the five

Witnesses: J. Collier
A. Kacicnik

years. The Company is proposing to clear the yearly amount by way of a Rate Rider D. The unit rates contained within Rider D will apply to customers' (monthly) consumption and appear as a separate line item on customers' monthly bills.

11. As the forecast amount to be returned is based on a forecast of volumes, the Company is proposing to track and capture the difference between the forecast amounts to be cleared and the actual amounts cleared to customers. This difference will be added or subtracted from a future clearance amount. This approach will ensure that \$259.8 million is in fact credited back to customers. A description of the deferral account can be found at Exhibit D1, Tab 8, Schedule 1.
12. For 2015, the credit amount to be cleared back to customers is \$63.1 million, for 2016 it is a credit of \$58.1 million. To determine how much of the amount should be refunded to each rate class, EGD has allocated the 2015 and 2016 credit amounts to the customer rate classes based on its Board Approved cost allocation methodology for the rate base assets which make up the site restoration reserve, primarily services and mains. This approach also allows for stability in the year over year amounts which are allocated to each class as the allocators do not change substantially between the rate classes. The allocation of the 2015 amount of \$63.1 million in site restoration credits to the customer rate classes can be seen at Appendix D, Line 4. Also contained within Appendix D at Line 8 are the unit rates which are developed based on the 2015 allocated credit amounts to the rate classes divided by 2015 forecast delivery volumes. The allocation of the 2016 amount of \$58.1 million in site restoration credits to the customer rate classes can be seen at Appendix E, Line 4. Also contained within Appendix E, at Line 8 are the unit rates which are developed based on the 2016 allocated credit amounts to the rate classes divided by 2016 forecast delivery volumes.

Witnesses: J. Collier
A. Kacicnik

13. Appendix B, Column 6 at each of the line Items 3.0 depicts the average estimated impact on an average total customer's 2015 bill for a sample of typical customers inclusive of the SRC clearance and recovery of the 2015 Allowed Revenue relative to the 2014 Allowed Revenue inclusive of the 2014 SRC clearance. Appendix C shows the same comparison on a T-service basis. Column 8, at each of the line items 3.0 of Appendix B, depicts the average impact on an average total customer's 2016 bill for a sample of customers inclusive of the SRC clearance and recovery of the 2016 Allowed Revenue relative to the 2015 Allowed Revenue inclusive of the credit. Appendix C shows the same comparison on a T-service basis. Appendix B and Appendix C at each of the line items 2.0 shows the amount of the SRC credit to be applied to the customer's bills.

Rate 332 – BramWest to Albion Transportation Service

14. As part of EGD's EB-2012-0451 Leave to Construct ("LTC") application relating to the Greater Toronto Area ("GTA") project, the Company is seeking approval of the proposed Rate 332 service applicable to the proposed transportation service agreement with TransCanada PipeLines ("TCPL").
15. The Rate 332 monthly charge is designed to recover TCPL's portion of the Shared Pipeline (Segment A) within the GTA project. In the EB-2012-0451 proceeding, the Company has proposed that the annual revenue requirement and determination of Rate 332 monthly charge be considered as a stand-alone cost item. The revenue requirement for the shared pipeline will be based on a cost-of-service methodology and will include costs for administration, operation, maintenance, depreciation, cost of debt, return on equity, and municipal and income taxes. The revenue requirement and the Rate 332 monthly charge will be updated annually. 50% of the

Witnesses: J. Collier
A. Kacicnik

annual revenue requirement for the shared pipeline will be recovered from TCPL through Rate 332. The Rate 332 monthly charge will recover TransCanada's share of the annual revenue requirement through equal monthly payments.

16. The GTA project is scheduled to come into service on October 15, 2015. Accordingly, the Rate 332 transportation service will also become effective in October 2015.
17. Within this application, the Company has developed 2015 and 2016 revenue requirements for the shared pipeline within Segment A of the GTA project. The derivation of the 2015 and 2016 revenue requirements for the shared pipeline can be found at Exhibit C1, Tab 5, Schedule 1, Appendix D, page 5.
18. The 2015 total revenue requirement for shared pipeline within Segment A is \$2,857,000 of which 50% or \$1,428,500 will be recovered from TCPL through Rate 332 monthly charges. The Rate 332 monthly charge for 2015 is proposed to be set at \$476,167. A copy of the 2015 proposed Rate 332 rate schedule is attached at Appendix F.
19. The 2016 total revenue requirement for shared pipeline within Segment A is \$23,805,000 of which 50% or \$11,902,500 will be recovered from TCPL through Rate 332 monthly charges. The Rate 332 monthly charge for 2016 is proposed to be set at \$991,875. A copy of the 2016 proposed Rate 332 rate schedule is attached at Appendix G.

Witnesses: J. Collier
A. Kacicnik

Estimated 2015 and 2016 Rate Impacts

	Col. 1	Col. 2
<u>Bundled Services</u>		
Rate Class	2015 T-Service Rate Impact	2016 T-Service Rate Impact
1	2.1%	4.6%
6	1.6%	4.5%
100	0.0%	0.0%
110	1.1%	1.9%
115	1.2%	1.9%
135	0.9%	1.9%
145	1.1%	2.1%
170	0.9%	1.7%
200	0.9%	1.9%
<u>Unbundled Services</u>	<u>Delivery Rate</u>	<u>Delivery Rate</u>
125	2.1%	10.0%
300	2.1%	10.0%

Sample Typical Customer Estimated Total Bill Impacts from 2013 to 2016

	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9
Item No.	Rate class	Annual Consumption m ³	2013 April QRAM Annual Total Bill \$	Change from 2013 April Q2 to 2014	2014 Estimated Annual Total Bill \$	Change from 2014 to 2015	2015 Estimated Annual Total Bill \$	Change from 2015 to 2016	2016 Estimated Annual Total Bill \$
			EB-2013-0045		EB-2012-0459		EB-2012-1000		EB-2012-1100
1.0	Rate 1	1,955	734	(2)	732	9	741	20	761
2.0	SRC credits		-		(21)		(19)		(18)
3.0	Rate 1 with SRC		734	(23)	711	11	722	22	743
1.0	Rate 1	2,480	867	(3)	864	12	876	26	902
2.0	SRC credits		-		(27)		(25)		(23)
3.0	Rate 1 with SRC		867	(30)	837	14	852	28	879
1.0	Rate 1	3,064	1,013	(4)	1,010	15	1,024	31	1,056
2.0	SRC credits		-		(33)		(30)		(28)
3.0	Rate 1 with SRC		1,013	(37)	976	17	994	34	1,028
1.0	Rate 6	22,606	6,283	(17)	6,266	55	6,322	151	6,472
2.0	SRC credits		-		(79)		(73)		(66)
3.0	Rate 6 with SRC		6,283	(96)	6,187	62	6,249	157	6,406
1.0	Rate 6	29,278	7,875	(21)	7,853	71	7,924	193	8,118
2.0	SRC credits		-		(103)		(94)		(86)
3.0	Rate 6 with SRC		7,875	(124)	7,751	80	7,830	202	8,032
1.0	Rate 6	43,285	11,089	(30)	11,060	100	11,160	265	11,425
2.0	SRC credits		-		(152)		(139)		(127)
3.0	Rate 6 with SRC		11,089	(182)	10,908	113	11,021	278	11,299
1.0	Rate 110	598,568	126,530	(445)	126,085	1,387	127,472	2,422	129,893
2.0	SRC credits		-		(622)		(572)		(520)
3.0	Rate 110 with SRC		126,530	(1,067)	125,462	1,437	126,900	2,473	129,373
1.0	Rate 110	9,976,121	1,994,627	(7,421)	1,987,206	21,859	2,009,065	38,172	2,047,238
2.0	SRC credits		-		(10,368)		(9,528)		(8,672)
3.0	Rate 110 with SRC		1,994,627	(17,789)	1,976,838	22,699	1,999,537	39,028	2,038,565

Sample Typical Customer Estimated T-Service Bill Impacts from 2013 to 2016

	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9
Item No.	Rate class	Annual Consumption m ³	2013 April QRAM Annual T-Service Bill \$	Change from 2013 April Q2 to 2014	2014 Estimated Annual T-Service Bill \$	Change from 2014 to 2015	2015 Estimated Annual T-Service Bill \$	Change from 2015 to 2016	2016 Estimated Annual T-Service Bill \$
			EB-2013-0045		EB-2012-0459		EB-2012-1000		EB-2012-1100
1.0	Rate 1	1,955	497	(3)	494	9	503	21	524
2.0	SRC Credits		-		(21)		(19)		(18)
3.0	Rate 1 with SRC		497	(24)	472	11	483	23	506
1.0	Rate 1	2,480	566	(4)	562	12	574	27	601
2.0	SRC Credits		-		(27)		(25)		(23)
3.0	Rate 1 with SRC		566	(31)	535	14	549	29	578
1.0	Rate 1	3,064	641	(5)	636	14	651	33	684
2.0	SRC Credits		-		(33)		(30)		(28)
3.0	Rate 1 with SRC		641	(38)	603	17	620	35	656
1.0	Rate 6	22,606	3,528	(20)	3,508	54	3,562	160	3,722
2.0	SRC Credits		-		(79)		(73)		(66)
3.0	Rate 6 with SRC		3,528	(100)	3,429	60	3,489	167	3,656
1.0	Rate 6	29,278	4,307	(26)	4,281	69	4,351	205	4,556
2.0	SRC Credits		-		(103)		(94)		(86)
3.0	Rate 6 with SRC		4,307	(129)	4,178	78	4,256	214	4,470
1.0	Rate 6	43,285	5,815	(37)	5,778	98	5,876	283	6,159
2.0	SRC Credits		-		(152)		(139)		(127)
3.0	Rate 6 with SRC		5,815	(188)	5,627	110	5,737	296	6,033
1.0	Rate 110	598,568	54,207	(724)	53,482	588	54,071	1,027	55,098
2.0	SRC Credits		-		(622)		(572)		(520)
3.0	Rate 110 with SRC		54,207	(1,346)	52,860	638	53,499	1,079	54,578
1.0	Rate 110	9,976,121	789,242	(12,070)	777,172	8,549	785,721	14,929	800,650
2.0	SRC Credits		-		(10,368)		(9,528)		(8,672)
3.0	Rate 110 with SRC		789,242	(22,438)	766,804	9,389	776,193	15,784	791,978

SITE RESTORATION CREDIT ALLOCATION

DECEMBER 31, 2015

(thousand dollars)

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE	Col. 3 RATE	Col. 4 RATE	Col. 5 RATE	Col. 6 RATE	Col. 7 RATE	Col. 8 RATE	Col. 9 RATE	Col. 10 RATE	Col. 11 RATE	Col. 12 RATE	Col. 13 RATE	Col. 14 RATE
			1	6	9	100	110	115	125	135	145	170	200	300	300 Int
DISTRIBUTION FACILITIES															
1.1	Delivery Demand TP	8,106	3,816	3,189	0	0	161	108	697	0	30	21	84	1	0
1.2	Delivery Demand HP	3,020	1,572	1,314	0	0	66	44	0	0	12	9	0	0	3
1.3	Delivery Demand LP	15,663	8,221	6,870	0	0	346	98	0	1	65	45	0	2	15
1.4	Cust. Rel Plant	13,550	12,506	1,042	0	0	1	0	0	0	1	0	0	0	0
1	Total Mains	40,340	26,114	12,415	1	0	574	250	697	2	108	75	84	4	18
2	Services	22,884	20,356	2,456	0	0	19	7	4	4	10	27	0	0	1
3	Storage Facilities and Measurement and Regulations	(143)	(99)	(40)	(0)	(0)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
4	Total Site Restoration Credit	63,081	46,371	14,831	1	(0)	592	257	700	5	118	102	83	4	19

SITE RESTORATION CREDIT CLEARANCE TO CUSTOMERS

DECEMBER 31, 2015

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE	Col. 3 RATE	Col. 4 RATE	Col. 5 RATE	Col. 6 RATE	Col. 7 RATE	Col. 8 RATE	Col. 9 RATE	Col. 10 RATE	Col. 11 RATE	Col. 12 RATE	Col. 13 RATE	Col. 14 RATE
			1	6	9	100	110	115	125	135	145	170	200	300	300 Int
Total Site Restoration Credit															
5.	Clearance to Customers (\$ '000)	(63,081)	(46,371)	(14,831)	(1)	0	(592)	(257)	(700)	(5)	(118)	(102)	(83)	(4)	(19)
6.	Delivery Volume (10 ³ m ³)	11,249,414	4,664,198	4,607,181	750	0	619,636	471,650	119,224	56,500	162,650	452,979	183,870	187	30,000
7.	Contract Demand (10 ³ m ³)														
8.	Credit to Customers (c/m ³)		(0.9942)	(0.3219)	(0.0912)	0.0000	(0.0955)	(0.0544)	(0.5868)	(0.0090)	(0.0724)	(0.0225)	(0.0453)	(2.1476)	(0.0618)

SITE RESTORATION CREDIT ALLOCATION
 DECEMBER 31, 2016

(thousand dollars)

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int
DISTRIBUTION FACILITIES															
1.1	Delivery Demand TP	7,467	3,517	2,937	0	0	146	105	638	0	27	19	76	1	0
1.2	Delivery Demand HP	2,782	1,448	1,209	0	0	60	43	0	0	11	8	0	0	3
1.3	Delivery Demand LP	14,427	7,570	6,321	0	0	315	104	0	1	59	41	0	2	14
1.4	Cust. Rel Plant	12,481	11,527	951	0	0	1	0	0	0	1	0	0	0	0
1	Total Mains	37,156	24,062	11,418	1	0	523	252	638	1	98	68	76	4	16
2	Services	21,078	18,768	2,244	0	0	17	6	4	3	9	25	0	0	1
3	Storage Facilities and Measurement and Regulations	(132)	(91)	(37)	(0)	(0)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
4	Total Site Restoration Credit	58,102	42,739	13,625	1	(0)	539	258	641	5	107	93	76	4	17

SITE RESTORATION CREDIT CLEARANCE TO CUSTOMERS
 DECEMBER 31, 2016

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int
Total Site Restoration Credit Clearance to Customers (\$ '000)															
5.	Delivery Volume (10 ³ m ³)	(58,102)	(42,739)	(13,625)	(1)	0	(539)	(258)	(641)	(5)	(107)	(93)	(76)	(4)	(17)
6.	Contract Demand (10 ³ m ³)	11,348,300	4,708,630	4,659,630	750	0	619,636	471,650	119,224	56,500	162,650	452,979	185,874	187	30,000
7.	Credit to Customers (c/m ³)	(0.9077)	(0.2924)	(0.0790)	0.0000	(0.0869)	(0.0547)	(0.5372)	(0.0658)	(0.0204)	(0.0408)	(1.9643)	(0.0565)		

RATE NUMBER: 332	BRAMWEST TO ALBION TRANSPORTATION SERVICE
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APPLICABILITY:

Service under this rate schedule shall apply to the Rate 332 Transportation Service Agreement with TransCanada Pipelines Limited ("TransCanada") dated xxxx, xx, 2013 ("Service Agreement").
Service shall be provided subject to the terms and conditions specified in the Service Agreement.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule shall be provided on a firm basis, subject to the terms and conditions set out in the Service Agreement.

RATE:

The following charge, effective October 15, 2015, shall apply for transportation service under this Rate Schedule:

Monthly Charge	\$476,167
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Monthly Minimum Bill: The minimum monthly bill shall equal the applicable Monthly Charge.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of transportation service are set out in the Service Agreement.
The provisions of Parts I to IV of the Company's Handbook of Rates and Distribution Services do not apply to Rate 332 service.

EFFECTIVE DATE:

This rate schedule is effective October 15, 2015.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
October 15, 2015	October 15, 2015	EB-xxxx-xxxx	n/a	Handbook 49

RATE NUMBER:	332	BRAMWEST TO ALBION TRANSPORTATION SERVICE
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APPLICABILITY:

Service under this rate schedule shall apply to the Rate 332 Transportation Service Agreement with TransCanada Pipelines Limited ("TransCanada") dated xxxx, xx, 2013 ("Service Agreement").
Service shall be provided subject to the terms and conditions specified in the Service Agreement.

CHARACTER OF SERVICE:

Transportation service under this Rate Schedule shall be provided on a firm basis, subject to the terms and conditions set out in the Service Agreement.

RATE:

The following charge, effective January 1, 2016 shall apply for transportation service under this Rate Schedule:

Monthly Charge	\$991,875
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Monthly Minimum Bill: The minimum monthly bill shall equal the applicable Monthly Charge.

TERMS AND CONDITIONS OF SERVICE:

The terms and conditions of transportation service are set out in the Service Agreement.
The provisions of Parts I to IV of the Company's Handbook of Rates and Distribution Services do not apply to Rate 332 service.

EFFECTIVE DATE:

This rate schedule is effective January 1, 2016.

EFFECTIVE DATE:	IMPLEMENTATION DATE:	BOARD ORDER:	REPLACING RATE EFFECTIVE:	Page 1 of 1
January 1, 2016	January 1,	EB-xxxx-xxxx	October 15, 2015	Handbook 49

ESTIMATE OF 2017 AND 2018 RATE IMPACTS

1. This evidence is provided to illustrate the estimated rate impacts that would result from implementation of the preliminary Allowed Revenue amounts for 2017 and 2018 that are set out at Exhibit F1, Tab 1, Schedule 3. As explained at Exhibit A2, Tab 3, Schedule 1 and Exhibit F1, Tab 1, Schedule 3, certain of the components of the 2017 and 2018 Allowed Revenue amounts will be finalized in subsequent proceedings. Therefore, the estimated rate impacts set out in this Exhibit are preliminary, and any references to 2017 and 2018 Allowed Revenue and revenues and rates should be interpreted as relating to the preliminary Allowed Revenue amounts and rates for 2017 and 2018 that are being established in this proceeding, which will be finalized in later proceedings. The following evidence outlines the derivation of the Company's 2017 and 2018 estimated rate impacts to the customer rate classes. This evidence also addresses the derivation of the proposed Rider D related to the return of site restoration costs ("SRC") reserve amounts for 2017 and 2018.

Derivation of 2017 Estimated Rate Impacts

2. The derivation of the Company's proposed 2017 Allowed Revenue amount is presented at Exhibit F1, Tab 1, Schedule 3, Appendix A, page 1, Row 21, Column 3 and equals \$2,859.3 million for the 2017 fiscal year. The \$2,859.3 million is comprised of EGD's distribution revenue amount and Gas Cost to Operations forecast which has been held constant at the 2016 level.
3. The Company proposes to recover the 2017 Allowed Revenue amount of \$2,859.3 million as follows:

Witnesses: J. Collier
A. Kacicnik

	(\$ millions)
2017 Proposed Revenue	\$2,847.4
<u>2017 Proposed Rate 332 Revenue</u>	<u>\$11.9</u>
2017 Total Allowed Revenue	\$2,859.3

4. The Company has derived estimated rates that would recover the proposed 2017 revenues of \$2,847.4 million. Appendix A attached provides a summary of the resulting estimated average rate impacts by rate class. The impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking service under unbundled rates are expressed on a delivery rate basis.
5. The estimated proposed rate impacts are relative to the proposed 2016 rate impacts and reflect the proposed 2017 Allowed Revenue amount, no change in volumetric forecast between 2017 and 2016, and no change in gas costs to operations forecast between 2017 and 2106. The estimated rate impacts comparing 2016 (proposed) to 2017 proposed can be seen at Appendix A, Column 1. Appendix B, Column 10 at each of the line items 1.0 compares the average total bill impacts from 2016 (proposed) to 2017 for a sample of typical customers for each rate class. Appendix C shows the same comparison however on a T-service basis.

Witnesses: J. Collier
A. Kacicnik

Derivation of 2018 Estimated Rate Impacts

6. The derivation of the Company's proposed 2018 Allowed Revenue amount is presented at Exhibit F1, Tab 1, Schedule 3, Appendix A, page 1, Row 21, Column 6 and equals \$2,919.0 million for the 2018 fiscal year. The \$2,919.0 million is comprised of EGD's distribution revenue amount and Gas Cost to Operations forecast which has been held constant at the 2016 level.

7. The Company proposes to recover the 2018 Allowed Revenue of \$2,919.0 million as follows:

	(\$ millions)
2018 Proposed Revenue	\$2,907.1
<u>2018 Proposed Rate 332 Revenue</u>	<u>\$11.9</u>
2018 Total Allowed Revenue	\$2,919.0

8. The Company has derived estimated rates that would recover the proposed 2018 revenues of \$2,907.1 million. Appendix A attached provides a summary of the resulting estimated average rate impacts by rate class. The impacts for customers taking service under bundled rates are expressed on a T-service basis (i.e., total bill excluding gas supply charges). Rate impacts for customers taking service under unbundled rates are expressed on a delivery rate basis.

9. The proposed estimated impacts are relative to the estimated 2017 impacts as discussed above and reflect the proposed 2018 Allowed Revenue amount, no change in volumetric forecast between 2018 and 2017, and no change in gas costs to operations forecast between 2018 and 2017. The estimated rate impacts comparing 2017 (proposed) to 2018 proposed can be seen at Appendix A, Column 2. Appendix B, Column 12 at each of the line items 1.0 compares the

Witnesses: J. Collier
A. Kacicnik

average total bill impacts from 2017 (proposed) to 2018 for a sample of typical customers. Appendix C shows the same comparison on a T-service basis.

Rider D – Site Restoration Costs

10. For 2017, the SRC credit amount to be cleared back to customers is \$53.1 million, and for 2018 it is a credit of \$17.4 million as outlined at Exhibit D1, Tab 5, Schedule 1, Table 1. To determine how much of the amount should be refunded to each rate class, EGD has allocated the 2017 and 2018 credit amounts to the customer rate classes based on its Board Approved cost allocation methodology for the rate base assets which make up the site restoration reserve, primarily services and mains. This approach also allows for stability in the year over year amounts which are allocated to each class as the allocators (although updated each year) do not change substantially between the rate classes. The allocation of the 2017 amount of \$53.1 million in site restoration credits to the customer rate classes can be seen at Appendix D, Line 4. Also contained within Appendix D at Line 8 are the unit rates which are developed based on the 2017 allocated credit amounts to the rate classes divided by 2017 forecast delivery volumes. The allocation of the 2018 amount of \$17.4 million in site restoration credits to the customer rate classes can be seen at Appendix E, Line 4. Also contained within Appendix E, at Line 8, are the unit rates which are developed based on the 2018 allocated credit amounts to the rate classes divided by 2018 forecast delivery volumes.
11. Appendix B, Column 10 at each of the line items 3.0 depicts the average estimated impact on an average total customer's 2017 bill for a sample of typical customers inclusive of the SRC clearance and recovery of the 2017 Allowed Revenue relative to the 2016 Allowed Revenue inclusive of the 2016 SRC clearance. Appendix C

Witnesses: J. Collier
A. Kacicnik

shows the same comparison on a T-service basis. Column 12, at each of the line items 3.0 of Appendix B, depicts the average impact on an average total customer's 2018 bill for a sample of customers inclusive of the SRC clearance and recovery of the 2018 Allowed Revenue relative to the 2017 Allowed Revenue inclusive of the credit. Appendix C shows the same comparison on a T-service basis. Appendix B and Appendix C at each of the line items 2.0 shows the amount of the SRC credit to be applied to the customer's bills.

Witnesses: J. Collier
A. Kacicnik

ESTIMATED 2017and 2018 RATE IMPACTS

	Col. 1	Col. 2
<u>Bundled Services</u>		
Rate Class	2017 T-Service Rate Impact	2018 T-Service Rate Impact
1	2.4%	2.5%
6	2.4%	2.5%
100	0.0%	0.0%
110	0.9%	0.9%
115	0.9%	0.9%
135	0.8%	0.9%
145	0.9%	0.9%
170	0.7%	0.7%
200	0.8%	0.8%
<u>Unbundled Services</u>	<u>Delivery Rate</u>	<u>Delivery Rate</u>
125	9.9%	9.9%
300	9.9%	9.9%

Sample Typical Customer Estimated Total Bill Impacts from 2013 to 2018

Item No.	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	2015			2016			2017			2018		
							2013 April QRAM Annual Total Bill \$	Change from 2013 April Q2 to 2014	Estimated Annual Total Bill \$	Change from 2014 to 2015	Estimated Annual Total Bill \$	Change from 2015 to 2016	Estimated Annual Total Bill \$	Change from 2016 to 2017	Estimated Annual Total Bill \$	Change from 2017 to 2018	Estimated Annual Total Bill \$	
Rate class																		
EB-2013-0045																		
EB-2012-0459																		
1.0	Rate 1	1,955	734	(2)	732	9	741	20	761	11	773	13	785					
2.0	SRC credits		-	(21)	(21)		(19)		(18)		(16)		(5)					
3.0	Rate 1 with SRC		734	(23)	711	11	722	22	743	13	756	24	780					
1.0	Rate 1	2,480	867	(3)	864	12	876	26	902	15	917	16	933					
2.0	SRC credits		-	(27)	(27)		(25)		(23)		(21)		(7)					
3.0	Rate 1 with SRC		867	(30)	837	14	852	28	879	17	896	30	926					
1.0	Rate 1	3,064	1,013	(4)	1,010	15	1,024	31	1,056	18	1,074	20	1,093					
2.0	SRC credits		-	(33)	(33)		(30)		(28)		(25)		(8)					
3.0	Rate 1 with SRC		1,013	(37)	976	17	994	34	1,028	20	1,048	37	1,085					
1.0	Rate 6	22,606	6,283	(17)	6,266	55	6,322	151	6,472	99	6,572	106	6,678					
2.0	SRC credits		-	(79)	(79)		(73)		(66)		(60)		(20)					
3.0	Rate 6 with SRC		6,283	(96)	6,187	62	6,249	157	6,406	105	6,511	147	6,658					
1.0	Rate 6	29,278	7,875	(21)	7,853	71	7,924	193	8,118	127	8,245	136	8,381					
2.0	SRC credits		-	(103)	(103)		(94)		(86)		(78)		(26)					
3.0	Rate 6 with SRC		7,875	(124)	7,751	80	7,830	202	8,032	135	8,167	189	8,356					
1.0	Rate 6	43,285	11,089	(30)	11,060	100	11,160	265	11,425	176	11,602	188	11,790					
2.0	SRC credits		-	(152)	(152)		(139)		(127)		(116)		(38)					
3.0	Rate 6 with SRC		11,089	(182)	10,908	113	11,021	278	11,299	187	11,486	266	11,752					
1.0	Rate 110	598,568	126,530	(445)	126,085	1,387	127,472	2,422	129,893	520	130,413	522	130,935					
2.0	SRC credits		-	(622)	(622)		(572)		(520)		(475)		(156)					
3.0	Rate 110 with SRC		126,530	(1,067)	125,462	1,437	126,900	2,473	129,373	565	129,938	841	130,779					
1.0	Rate 110	9,976,121	1,994,627	(7,421)	1,987,206	21,859	2,009,065	38,172	2,047,238	8,189	2,055,427	8,222	2,063,648					
2.0	SRC credits		-	(10,368)	(10,368)		(9,528)		(8,672)		(7,921)		(2,594)					
3.0	Rate 110 with SRC		1,994,627	(17,789)	1,976,838	22,699	1,999,537	39,028	2,038,565	8,940	2,047,506	13,549	2,061,054					

Sample Typical Customer Estimated T-Service Bill Impacts from 2013 to 2018

Item No.	Rate class	Col.1	Col.2	Col.3	Col.4	Col.5	Col.6	Col.7	Col.8	Col.9	Col.10	Col.11	Col.12	Col.13
			Annual Consumption m ³	2013 April QRAM Annual T-Service Bill \$	Change from 2013 April Q2 to 2014	2014 Estimated Annual T-Service Bill \$	Change from 2014 to 2015	2015 Estimated Annual T-Service Bill \$	Change from 2015 to 2016	2016 Estimated Annual T-Service Bill \$	Change from 2016 to 2017	2017 Estimated Annual T-Service Bill \$	Change from 2017 to 2018	2018 Estimated Annual T-Service Bill \$
EB-2013-0045														
EB-2012-0459														
1.0	Rate 1		1,955	497	(3)	494	9	503	21	524	11	535	13	548
2.0	SRC Credits			-		(21)		(19)		(18)		(16)		(5)
3.0	Rate 1 with SRC			497	(24)	472	11	483	23	506	13	519	23	542
1.0	Rate 1		2,480	566	(4)	562	12	574	27	601	15	615	16	631
2.0	SRC Credits			-	(31)	(27)	14	(25)	29	(23)	17	(21)	30	(7)
3.0	Rate 1 with SRC			566	(31)	535	14	549	29	578	17	595	30	625
1.0	Rate 1		3,064	641	(5)	636	14	651	33	684	18	701	20	721
2.0	SRC Credits			-	(38)	(33)	17	(30)	35	(28)	20	(25)	37	(8)
3.0	Rate 1 with SRC			641	(38)	603	17	620	35	656	20	676	37	713
1.0	Rate 6		22,606	3,528	(20)	3,508	54	3,562	160	3,722	99	3,821	105	3,926
2.0	SRC Credits			-	(100)	(79)	60	(73)	167	(66)	104	(60)	146	(20)
3.0	Rate 6 with SRC			3,528	(100)	3,429	60	3,489	167	3,656	104	3,760	146	3,906
1.0	Rate 6		29,278	4,307	(26)	4,281	69	4,351	205	4,556	126	4,682	135	4,817
2.0	SRC Credits			-	(129)	(103)	78	(94)	214	(86)	134	(78)	187	(26)
3.0	Rate 6 with SRC			4,307	(129)	4,178	78	4,256	214	4,470	134	4,604	187	4,791
1.0	Rate 6		43,285	5,815	(37)	5,778	98	5,876	283	6,159	175	6,334	187	6,521
2.0	SRC Credits			-	(188)	(152)	110	(139)	296	(127)	186	(116)	264	(38)
3.0	Rate 6 with SRC			5,815	(188)	5,627	110	5,737	296	6,033	186	6,219	264	6,483
1.0	Rate 110		598,568	54,207	(724)	53,482	588	54,071	1,027	55,098	496	55,594	500	56,094
2.0	SRC Credits			-	(1,346)	(622)	638	(572)	1,079	(520)	541	(475)	820	(156)
3.0	Rate 110 with SRC			54,207	(1,346)	52,860	638	53,499	1,079	54,578	541	55,119	820	55,939
1.0	Rate 110		9,976,121	789,242	(12,070)	777,172	8,549	785,721	14,929	800,650	7,206	807,856	7,271	815,127
2.0	SRC Credits			-	(22,438)	(10,368)	9,389	(9,528)	15,784	(8,672)	7,957	(7,921)	12,598	(2,594)
3.0	Rate 110 with SRC			789,242	(22,438)	766,804	9,389	776,193	15,784	791,978	7,957	799,935	12,598	812,533

SITE RESTORATION CREDIT ALLOCATION

DECEMBER 31, 2017

(thousand dollars)

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION COST	Col. 2 RATE 1	Col. 3 RATE 6	Col. 4 RATE 9	Col. 5 RATE 100	Col. 6 RATE 110	Col. 7 RATE 115	Col. 8 RATE 125	Col. 9 RATE 135	Col. 10 RATE 145	Col. 11 RATE 170	Col. 12 RATE 200	Col. 13 RATE 300	Col. 14 RATE 300 Int
DISTRIBUTION FACILITIES															
1.1	Delivery Demand TP	6,827	3,216	2,685	0	0	134	96	583	0	25	17	70	1	0
1.2	Delivery Demand HP	2,544	1,323	1,105	0	0	55	39	0	0	10	7	0	0	2
1.3	Delivery Demand LP	13,191	6,921	5,779	0	0	288	95	0	1	54	37	0	2	12
1.4	Cust. Rel Plant	11,412	10,547	863	0	0	1	0	0	0	1	0	0	0	0
1	Total Mains	33,973	22,007	10,432	1	0	478	231	583	1	90	62	70	3	15
2	Services	19,272	17,177	2,036	0	0	16	6	4	3	8	22	0	0	1
3	Storage Facilities and Measurement and Regulations	(121)	(83)	(33)	(0)	(0)	(1)	(1)	(1)	(0)	(0)	(0)	(0)	(0)	(0)
4	Total Site Restoration Credit	53,124	39,101	12,434	1	(0)	492	236	586	4	98	84	69	3	15

SITE RESTORATION CREDIT CLEARANCE TO CUSTOMERS

DECEMBER 31, 2017

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Total Site Restoration Credit															
5.	Clearance to Customers (\$ '000)	(53,124)	(39,101)	(12,434)	(1)	0	(492)	(236)	(586)	(4)	(98)	(84)	(69)	(3)	(15)
6.	Delivery Volume (103 m3)	11,348,300	4,708,630	4,659,630	750	0	619,636	471,650	119,224	56,500	162,650	452,979	185,874	187	30,000
7.	Contract Demand (103 m3)														
8.	Credit to Customers (¢/m3)		(0.8304)	(0.2669)	(0.0679)	0.0000	(0.0794)	(0.0500)	(0.4912)	(0.0074)	(0.0601)	(0.0186)	(0.0373)	(1.7951)	(0.0516)

SITE RESTORATION CREDIT ALLOCATION

DECEMBER 31, 2018

(thousand dollars)

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION COST	Col. 2 RATE	Col. 3 RATE	Col. 4 RATE	Col. 5 RATE	Col. 6 RATE	Col. 7 RATE	Col. 8 RATE	Col. 9 RATE	Col. 10 RATE	Col. 11 RATE	Col. 12 RATE	Col. 13 RATE	Col. 14 RATE
			1	6	9	100	110	115	125	135	145	170	200	300	300 Int
DISTRIBUTION FACILITIES															
1.1	Delivery Demand TP	2,236	1,053	879	0	0	44	31	191	0	8	6	23	0	0
1.2	Delivery Demand HP	833	433	362	0	0	18	13	0	0	3	2	0	0	1
1.3	Delivery Demand LP	4,320	2,267	1,893	0	0	94	31	0	0	18	12	0	1	4
1.4	Cust. Rel Plant	3,737	3,456	280	0	0	0	0	0	0	0	0	0	0	0
1	Total Mains	11,125	7,209	3,414	0	0	156	76	191	0	29	20	23	1	5
2	Services	6,311	5,631	661	0	0	5	2	1	1	3	7	0	0	0
3	Storage Facilities and Measurement and Regulations	(40)	(27)	(11)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
4	Total Site Restoration Credit	17,397	12,812	4,064	0	(0)	161	77	192	1	32	27	23	1	5

SITE RESTORATION CREDIT CLEARANCE TO CUSTOMERS

DECEMBER 31, 2018

ITEM NO.	DESCRIPTION	Col. 1 SITE RESTORATION CREDIT	Col. 2 RATE	Col. 3 RATE	Col. 4 RATE	Col. 5 RATE	Col. 6 RATE	Col. 7 RATE	Col. 8 RATE	Col. 9 RATE	Col. 10 RATE	Col. 11 RATE	Col. 12 RATE	Col. 13 RATE	Col. 14 RATE
			1	6	9	100	110	115	125	135	145	170	200	300	300 Int
5.	Total Site Restoration Credit	(17,397)	(12,812)	(4,064)	(0)	0	(161)	(77)	(192)	(1)	(32)	(27)	(23)	(1)	(5)
6.	Clearance to Customers (\$ '000)	11,348,300	4,708,630	4,659,630	750	0	619,636	471,650	119,224	56,500	162,650	452,979	185,874	187	30,000
7.	Delivery Volume (10 ³ m ³)														
8.	Contract Demand (10 ³ m ³)														
	Credit to Customers (c/m ³)		(0.2721)	(0.0872)	(0.0234)	0.0000	(0.0260)	(0.0164)	(0.1608)	(0.0024)	(0.0197)	(0.0061)	(0.0122)	(0.5875)	(0.0169)