



March 12, 2007

Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319, 27th Floor
2300 Yonge Street
Toronto ON M4P 1E4

Dear Ms. Walli:

Re: Chatham Kent Hydro Inc. 2007 Distribution Rate Application
Board File No. EB-2007-0517

Concerning Tariff of Rates and Charges sheet 3 and sheet 10 of the 2007 IRM Model, the rating dimensions of the original file appears as \$/kWh. The dimensions for the Distribution Volumetric Rate, Regulatory Asset Recovery and all Retail Transmission Rates for General Service 50 to 4,999kW, Large Use, Sentinel Lighting and Street Lighting should be \$/kW.

Tariff of Rates and Charges of the 2007 IRM Model (General Service) sheet 3 and sheet 10 under Standby Power for the service charge the dimension should be \$/kW

Under the 2007 IRM Model (General Service) sheet 3 of Tariff of Rates and Charges should be

General Service 50 to 4,999 Time of Use - Blenheim		2006 Board Approved
Service Charge	\$	2794.04
General Service 50 to 4,999 Time of Use - Chatham		
Service Charge	\$	4681.03
Retail Transmission Rate - Network Service Rate	\$/kW	1.9500
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0700

On the 2007 IRM Model (Residential) the sheet 3 and sheet 10 the Rates were misaligned on the Tariff rates sheets for Erieau, Merlin and Ridgetown. The following Table is the correct rates

Residential - Erieau

Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	

Residential - Merlin

Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	

Residential - Ridgetown

Regulatory Asset Recovery	\$/kWh	0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	

On sheet 7 of the 2007 IRM Model for Residential and General Service, under the 2006 Approved LCT (Large Corporation Tax) Allowance the amount of \$12,061.64 was inputted because of the instructions in the model had stated to take the number that is on E181 of the 2006 PILs Model Sheet not E189. If the instructions were not suppose to state E181 but E189 then amount entered should have been zero.



If you have any questions or concerns, please do not hesitate to contact me.

Yours truly,

Cheryl Decaire
Coordinator Regulatory and Rates