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July 8, 2013

VIA EMAIL

Lawrence E. Thacker Direct line: 416-865-3097 Direct fax: 416 -865-2856 Email: lthacker@litigate.com

Kirstin Walli Board Secretary Ontario Energy Board 2300 Yonge Street 27th Floor, P.O. Box 2319 Toronto, ON M4P 1E4

RE: Natural Resource Gas Limited Board Proceeding Nos.: EB-2012-0406 and EB-2013-0081

Dear Ms. Walli:

We are co-counsel to NRG. The purpose of this letter is to provide corrections to NRG's responses to interrogatories filed with the Board on June 28 in connection with the abovenoted proceeding. We are filing this document (with attachments) on RESS, and copying all interested parties. In addition to the corrections noted below, please note that NRG's co-counsel in this proceeding has new contact information (as set out below), and we would request that the Board and all parties amend their distribution lists accordingly.

Mr. Richard J. King Osler, Hoskin & Harcourt LLP Box 50, 1 First Canadian Place Toronto, Ontario M5X 1B8 Tel: 416.862.6626 Email: rking@osler.com

The corrections to be made to the interrogatory responses filed by NRG on June 28 are as follows.

Response to Interrogatory #7(a) and #5(a) from IGPC

Please note that several Norton Rose invoices should be removed, in particular invoices numbered 931083, 916818, 910517, 904974, 893606, 886621, 882031, and 1181633. The remaining two invoices from Norton Rose should remain (i.e., Norton Rose invoices numbered 1117182 and 1120079). A second invoice from Lenczner Slaght should be added (please see attached). As a result of these corrections, we are providing an

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amended response to Interrogatory #5(a) (also attached) to reflect these amendments. At the end of the day, this is an immaterial change, since the contingency of \$132,000 was exceeded in both the original and corrected forms.

Response to Interrogatory #7(e) from IGPC

There is a typographical error in the second last line, which should read: "which caused NRG to incur unnecessary"

Should you have any questions, please contact me.

Yours truly,

Lawrence E. Thacker

LET/rk Encls.

cc All Parties to this Proceeding



BARRISTERS

Natural Resources Gas Limited 1299 Oxford Street East PO Box 3117, Terminal A London, ON N6A 4J4 September 22, 2010 Our file#: 37489 INVOICE NO. 92141

Attention: Laurie O'Meara

Re: Integrated Grain Processors

TO PROFESSIONAL SERVICES RENDERED with respect to the above matter during the period from August 1, 2010 to August 31, 2010:

Aug 2, 2010	Assist in preparing Affidavit of Documents and revising Schedule A;	PC	1.0
Aug 7, 2010	Review draft Affidavit of Documents; finalize Affidavit of Documents;	LET	3.3
Aug 8, 2010	Meeting with T, Graat re: Affidavit of Documents;	LET	.5
Aug 9, 2010	Review Notice of Motion; telephone call to R. King; conference call with R. King and clients; review OEB Order; letters to J. Adair (2);	LET	2.0 🗸
Aug 10, 2010	Email to and from R. King; telephone call to L. O'Meara; email to and from L. O'Meara; review legal issues on IGPC motion; consider response;	LET	2.1
Aug 12, 2010	Telephone call to R. King; telephone call to L. O'Meara; review proposed evidence; email to and from L. O'Meara; telephone call to L. O'Meara;	LET	2.0 🗸
Aug 13, 2010	Review Summary Judgment form; email J. Adair;	LET	.4
Aug 16, 2010	Telephone call to L. O'Meara; email to and from L. O'Meara; telephone call to R. King; email to and from R. King;	LET	1.8 V
Aug 23, 2010	Telephone call to R. King; email to and from R. King;	LET	1.0 1
Aug 24, 2010	Review QEB Submission; email to and from R. King; review and revise Affidavit;	LET	3.5

LENCZNER SLAGHT ROYCE SMITH GRIFFIN us 130 Adalaide S. W. Suite 2000 Toronto, Omorio, Conado MSH 3P5, 1416-865-9500 + 416-865-9010 Ingelector 1349891, 1

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Aug 25,	2010 I te	clephone call to I elephone call to B	. O'Meara; email to a Cowan;	ind from L. O ivicars	ι, μοι J.	
1 26		2 Th	Affidavit; meeting v	ith B. Cowan:	LET 6.	ov
Aug 20,	2010 1	CAIPE and Imagize	Truch in mooning i	ويهيدون يتالك وليهاف		192
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'n	FAXES					
	HST on	\$21,000.00	Fees	2,730.00		
	IST on		Disbursements	3,79	5. ŝ	
Ì	Fotal Ta	xes (Registration	4 R133780817)		\$2,733	.79
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SMIT	h Griff	IN LLP			60 N.	
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ACCOUNTS DUE WHEN RENDERED. In accordance with Section 33 of the Solicitor's Act, interest will be charged at the rate of 0.5% per annum on unpaid fees, charges or disbursements, calculated from a date that is one month after this statement is delivered.

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Cost of Pipeline - Detailed Schedule

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	IGPC Amount	NRG Amount	Disputed
Pipe	863,420	863,420	
Lakeside Steel Corporation	863,420	863,420	
Sub-total	803,420	000/110	
Custody Transfer Station	004 002	884,003	
Prime Contract	884,003	884,003	
Sub-total	884,003	004/005	
Construction Material		24 520	
C.R. Wall & Co. Inc.	34,539	34,539	
COMCO Pipe & Supply Company	35,696	35,696	
KTI Limited	22,587	22,587	
Sub-total	92,822	92,822	
Prime Contract			
Prime Contract - Sommerville (Note 1)	3,180,642	3,180,642	
Bell Canada	2,576	2,576	
Black & McDonald	823	823	
Wellmaster Pipe & Supply Inc	11	11	
Fastenal	141	141	
Sub-total	3,184,193	3,184,193	
Project Management/Customer Liaison			
Mark Bristol		385,045	
		9,360_	
Ayerswood Development	122,500	394,405	271,905
Sub-total			
Design, Drafting, Procurement, Testing	199,673	199,673	
MIG Engineering - Project Services	115,135	115,135	
MIG Engineering - Approved Change Orders		474,855	
AUE Utility Engineering	474,856	474,855	
TSSA	750	/30	(1,046)
NRG Corp	1,046	402	(2)010)
Ayerswood Develoment Corporation	402		
Corrosion Protection	3,714	3,714	
Sub-total	795,576	794,529	
Environmental		26 220	
Stantec Consulting Ltd.	26,329	26,329	
Senes Consultants Ltd.	51,030	51,030	
Canadian Pacific Railway	650	650	
Catfish Creek Conservation Authority	100	100	
Kettle Creek Conservation Authority	500	500	1000
The Corporation of the County of Elgin	800	-	(800
The Township of Malahide	1,160	1,160	1000
Upper Thames Conservation Authority	800	-	(800
The Municipality of Thames Centre	150	150	-
Sub-total	81,519	79,919	-

Regulatory	205,072	305,304	100,232
Ogilvy Renault	126,877	332,922	206,045
Lenczner Slaght Royce	7,718	7,718	
Aiken & Associates	19,099	25,609	6,510
Harrison Pensa	1,935	1,935	
L'Observateur	292	292	
Martin Malette	7,585	7,585	
The London Free Press	2,195	2,195	
Viva Voce Reporting Ltd.	7,476	7,476	
A.S.A.P. Reporting Services	198	198	
Helix Courier Limited	498	468	(30)
Purolator	-	7,369	7,369
Neal, Pallett & Townsend	6,281	12,562	6,281
EB-2006-0243 Cost Award	0,201	*=,~~~	100 0.0 (1000.000 m)
Subsequent Invoices (Note 1)		124,360	124,360
Lenczner Slaght Royce - copy attached		7,640	7,640
Ogilvy Renault - copy attached	385,226	843,633	•••
Sub-total	363,220		
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Survey	72,118	72,118	
FKS Land Surveyors	72,118	72,118	
Sub-total	7 2,2.40		
The station Tracking			
Non-Destructive Testing	211,809	211,809	
MIG Engineering Ltd.	211,809	211,809	
Sub-totai			
Finance Fees		20.205	
Harrison Pensa LLP	29,295	29,295	
Belanger, Cassino & Coulston	1,929	1,929	
Bank of Nova Scotia - Commitment Fee	10,400	10,400	
Societe Generale	6,518	6,518	
Sub-total	48,142	48,142	
	3,528	3,528	
NRG Commissioning	3,980	3,980	
Union Gas Commissioning	-	62,000	62,000
Insurance	7,508	69,508	
The offer Station			
Customer Transfer Station	736,000	736,000	
Union Aid to Construct	12,105	12,105	
Land - NRG Side	748,105	748,105	
		112307123157	197 <u>1</u> , 1980, 19977, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 1997, 199
Interest	25,000	113,272	88,272
	7,521,941	8,399,878	877,938
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Note 1	Total	Allocated to	
Subsequent Invoices:	Capital Cost		
Lenzner Slaght			
92141	21,029	17,759	
14559	106,601	106,601	
	127,630	124,360	(A1)
Norton Rose			
1117182	12,633	12,633	
1120079	1,388	1,388	
	14,021	14,021	(B)
Included in Schedule		7,640	(A2)
Sum of $(A1) + (A2) = contingency$		132,000	