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**By electronic filing**

July 11, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
27<sup>th</sup> floor  
Toronto, ON M4P 1E4

Dear Ms Walli,

**Hydro One Networks Inc. ("Hydro One")**  
**2014 Distribution 3GIRM Rate Application**  
**Board File No.: EB-2013-0141**  
**Our File No.: 339583-000163**

Attached are the Interrogatories of Canadian Manufacturers & Exporters ("CME") related to the above proceeding.

Yours very truly,

A handwritten signature in blue ink, appearing to read 'Peter Thompson', with a long horizontal flourish extending to the right.

Peter C.P. Thompson, Q.C.

\slc  
enclosure

c. Jamie Waller (Hydro One)  
Donald Rogers and Anita Varjacic (Rogers Partners)  
Intervenors EB-2013-0141  
Paul Clipsham

OTT01: 5793732: v1

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Hydro One Networks Inc. for an order approving just and reasonable rates and other charges for electricity distribution to be effective January 1, 2014.

**INTERROGATORIES OF  
CANADIAN MANUFACTURERS & EXPORTERS ("CME")  
TO HYDRO ONE NETWORKS INC. ("HYDRO ONE")**

**Smart Grid**

Ref: Exhibit C, Tab 1, Schedule 1, pages 1 to 18  
Exhibit D1, Tab 2, Schedule 1, page 1

1. Is there one comprehensive document which describes Hydro One's multi-year investment Smart Grid plan, structured into a number of phases, to modernize its distribution system, which is referenced in the evidence at Exhibit C, Tab 1, page 1, lines 22 and 23? If so, then please produce a copy of the document which delineates the parameters of the entire plan.
2. What is the total estimated capital cost of the entire Smart Grid plan and what is the estimated duration of the time that it is likely to take for Hydro One to complete the modernization of its distribution system?
3. Please describe all of the tests and criteria which Hydro One applies to determine whether particular Smart Grid projects are economically feasible. Please include in the response to this question a comprehensive description of the conditions which will prompt Hydro One to refrain from proceeding with a particular Smart Grid project on the grounds that the particular project is not economically feasible.
4. Table 1 at Exhibit C, Tab 1, Schedule 1, page 5 indicates that the total amount spent to the end of 2012 is \$100.2M, consisting of \$89.8M for Capital and \$10.4M for OM&A; versus Board approved amounts for Capital of \$92.0M and for OM&A of \$20M. Please describe and quantify the benefits which these expenditures have produced.
5. At Exhibit D1, Tab 2, Schedule 1, at Table 1, Hydro One provides a summary of the total monthly bill impacts for all rate classes. Please provide the monthly bill impacts for the largest customers served on each of the Urban General Service Demand Billed (50kW and above) and the General Service Demand Billed (50kW and above) rate classes.