

Original Message-----

From: Ted Cowan [<mailto:Ted.Cowan@ofa.on.ca>]

Sent: July-14-13 8:25 PM

To: Shelley Grice

Cc: Harold Thiessen; Regulatory@hydroone.com; don.rogers@rogerspartners.com; anita.varjadic@rogerspartners.com; pfaye@rogers.com; spainc@rogers.com; DavidMacIntosh@nextcity.com; wmcnally@opsba.org; mark.rubenstein@canadianenergylawyers.com; jay.shepherd@canadianenergylawyers.com; mjanigan@piac.ca; jvince@willmsshier.com; Marion.Fraser@rogers.com; spracket@pwu.ca; jkwik@elenchus.ca; bkidane@elenchus.ca; richard.stephenson@paliareroland.com; robert.nixon@investorsgroup.com; ncopes@sympatico.ca; mcgeejs@csolve.net; pmcmahon@uniongas.com; paul.clipsham@cme-mec.ca; pthompson@blq.com; vderose@blq.com; kdullet@blq.com; jgirvan@uniserve.com; BoardSec; Jason Bent; Ted Cowan

Subject: Re: EB-2013-0141 Hydro One Networks Inc. - Interrogatories Ontario Federation of Agriculture

I am unable to e-file from this remote location. (inadequate signal strength and/or bandwidth). Please accept this e-mail filing.

OFA interrogatory. 1

With reference to the discussion of the Owen Sound smart grid test area in Exhibit C Tab 1 Schedule 1 page 16 of 18 the table 'Objectives of Plan', please describe if and if it will, how, the smart grid test area results will be able to reliably measure actual line losses and assist in attributing line losses to customers based on density related classes and/or to individual customers by coincident peaks.

OFA interrogatory 2

With reference to

Exhibit D2

Tab 1

Pg 45 of 79

In the PDF version pgs. 150 and 183

It is noted that no changes in line loss rates are proposed. Please provide a best estimate of the total value of line losses charged to distribution customers by class for the years 2008 to 2012 inclusive.

With thanks and best regards,

Ted Cowan

For the OFA

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