



Hearst Power Distribution Company Limited
925 Alexandra St.
Postal Bag 5000
Hearst, ON
P0L 1N0

July 15, 2013

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Billing Adjustment Rate Rider EB-2013-0270

Dear Ms. Walli:

Hearst Power Distribution Company Limited ("Hearst Power") hereby files a Billing Adjustment Rate Rider Application for rates effective November 1, 2013.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Steven Blier

Steven Blier
General Manager



Hearst Power Distribution Company Limited

Billing Adjustment Rate Rider Application Application

EB-2013-0270

Rates Effective: November 1, 2013

Date Filed: July 15, 2013

Hearst Power Distribution Company Limited

925 Alexandra St.

Postal Bag 5000

Hearst, ON

P0L 1N0



File Number: EB-2013-0270

Date Filed: July 15, 2013

Exhibit 1

ADMINISTRATION



File Number: EB-2013-0270

Date Filed: July 15, 2013

Exhibit 1

Tab 1 of 1

Application



File Number:
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EB-2013-0270

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Date Filed: July 15, 2013

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Legal Application

ONTARIO ENERGY BOARD
IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O.1998, c.15 (Sched. B), as amended;

AND IN THE MATTER OF an application by
Hearst Power Distribution Company Limited for an Order or
Orders pursuant to the *Ontario Energy Board Act*, 1998
for 2013 electricity distribution rates and related matters.

1. Hearst Power Distribution Company Limited (“Hearst Power” or “the Applicant”) distributes electricity to most inhabitants of the Town of Hearst as at March 1, 1996, pursuant to a distribution license (ED-2002-0533) issued by the Ontario Energy Board (the “Board”) and charges Board-authorized rates for the distribution service it provides.
2. Pursuant to section 78 of the Ontario Energy Board Act, 1998, Hearst Power seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective November 1, 2013.
3. This application (the “Application”) is prepared in accordance with, among other Board guidelines and directions; and is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.
4. Hearst Power applies for Board approval for a Billing Adjustment Rate Rider in the amounts calculated in Table One below with amounts / kWh to be credited to RPP customers in the Residential, General Service Less than 50 kW and Sentinel Light customer classes over an six month period (November 1, 2013 to April 30, 2014).



File Number: EB-2013-0270

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Date Filed: July 15, 2013

Table One:

Billing Adjustment Rate Rider

Rate Class	Principal	Interest *	Total	Metered kWh	Rate Rider **
Residential	\$ 179,406.79	\$ 5,274.56	\$ 184,681.35	26,627,362	\$ 0.0139
GS < 50 kW	\$ 88,639.97	\$ 2,606.02	\$ 91,245.99	12,405,535	\$ 0.0147
Sentinel	\$ 171.76	\$ 5.05	\$ 176.81	23,544	\$ 0.0150
Total	<u>\$ 268,218.52</u>	<u>\$ 7,885.62</u>	<u>\$ 276,104.14</u>	<u>39,056,441</u>	

* Interest Calculated to November 1, 2013

** Rate rider for six months (November 1, 2013 to April 30, 2014)

5. Hearst Power requests that the Board authorize that the over collection amount of \$268,218.52 plus applicable carrying costs of \$7,885.62 to November 1, 2013 be transferred from USoA 1595 account - Disposition and Recovery/Refund of Regulatory Balances (2011) to USoA 1595 account - Disposition and Recovery/Refund of Regulatory Balances (2013).

All of which is respectfully submitted.

DATED at Hearst, Ontario, this 15th day of July, 2013.

HEARST POWER DISTRIBUTION COMPANY LIMITED

Steven Blier

General Manager



File Number: EB-2013-0270

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Date Filed: July 15, 2013

Contact Information

The following are the names and addresses of Hearst Power's authorized representative:

(a) authorized representative:

Mr. Steven Blier
General Manager
Hearst Power Distribution Company Limited

Address for personal service

and mailing address:

925 Alexandra Street
P.O. Bag 5000
Hearst, ON
P0L 1N0

Telephone:

(705) 372-2815

Facsimile:

(705) 362-5902

E-mail

sblier@hearstpower.com



File Number: EB-2013-0270

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Date Filed: July 15, 2013

Statement of Publication

Should the Board require a notice to be published Hearst Power confirms that Hearst Power's notice would be appearing in the following publication:

Northern Times Limited	Journal Le Nord
51, Riverside Drive	813 Georges Street
Kapuskasing, Ontario	Hearst, Ontario
P5N 1A7	P0L 1N0

Hearst Power is required to pay for the publication of its notice.

Hearst Power has been advised the circulation numbers of 3000 for French newspaper and 80 for the English newspaper.



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Date Filed: July 15, 2013

Manager's Summary

On April 13, 2011 the OEB issued its Rate Order EB-2009-0266 for Hearst Powers' rates effective February 1, 2011 and implemented April 1, 2011. Among the rates approved for Hearst Power was a "*Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers*" in a uniform rate of \$0.0051 / kWh applicable to all rate classes.

During the course of Hearst Power's 2012 year-end financial audit, it was discovered that Hearst Power had inadvertently applied the *Rate Rider for Global Adjustment Sub-Account Disposition* to all customers rather than just to Non-RPP customers. The period of application of the rate rider was over thirteen months, being April 1, 2011 to May 1, 2012. This has resulted in an over collection amount of \$268,218.52 from RPP customers in the Residential, General Service less than 50 kW, and Sentinel Light rate groups. This over collection is currently recorded in Hearst Power USoA 1595 account - Disposition and Recovery/Refund of Regulatory Balances (2011).

By way of this application Hearst Power is requesting that the Ontario Energy Board allow Hearst Power to reimburse the affected customers by means of creating an offsetting rate rider. Hearst Power proposes to create a "*Billing Adjustment Rate Rider*" in the offsetting credit amounts / kWh shown in Table One below, applicable only to RPP customers in the Residential, General Service less than 50 kW, and Sentinel Light rate groups. Hearst Power further proposes that the timeframe for repayment be a six month period (November 1, 2013 to April 30, 2014).



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Date Filed: July 15, 2013

1 Table One:

Billing Adjustment Rate Rider

Rate Class	Principal	Interest *	Total	Metered kWh	Rate Rider **
Residential	\$ 179,406.79	\$ 5,274.56	\$ 184,681.35	26,627,362	\$ 0.0139
GS < 50 kW	\$ 88,639.97	\$ 2,606.02	\$ 91,245.99	12,405,535	\$ 0.0147
Sentinel	\$ 171.76	\$ 5.05	\$ 176.81	23,544	\$ 0.0150
Total	<u>\$ 268,218.52</u>	<u>\$ 7,885.62</u>	<u>\$ 276,104.14</u>	<u>39,056,441</u>	

* Interest Calculated to November 1, 2013

** Rate rider for six months (November 1, 2013 to April 30, 2014)

2

3

4 In addition Hearst Power requests that the Board authorize that the over collection amount of
5 \$268,218.52 plus applicable carrying costs of \$7,885.62 to November 1, 2013 be transferred
6 from USoA 1595 account - Disposition and Recovery/Refund of Regulatory Balances (2011) to
7 USoA 1595 account - Disposition and Recovery/Refund of Regulatory Balances (2013).



File Number:EB-2013-0270

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Date Filed: July 15, 2013

Attachment 1 of 4

2011 Tariff of Rates and Charges

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.00
Smart Meter Funding Adder	\$	2.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	0.24
Distribution Volumetric Rate	\$/kWh	0.0156
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0043)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.50
Smart Meter Funding Adder	\$	2.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	2.24
Distribution Volumetric Rate	\$/kWh	0.0066
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0040)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	66.00
Smart Meter Funding Adder	\$	2.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	5.63
Distribution Volumetric Rate	\$/kW	2.7945
Low Voltage Service Rate	\$/kW	0.2270
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.3889)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kW	0.0079
Retail Transmission Rate – Network Service Rate	\$/kW	1.9563
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5861

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 5000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	220.00
Smart Meter Funding Adder	\$	2.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	25.06
Distribution Volumetric Rate	\$/kW	1.0077
Low Voltage Service Rate	\$/kW	0.2677
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.2268)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kW	0.0671
Retail Transmission Rate – Network Service Rate	\$/kW	2.1880
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8708

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.00
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	0.46
Distribution Volumetric Rate	\$/kW	3.0778
Low Voltage Service Rate	\$/kW	0.1791
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(5.5214)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kW	0.2111
Retail Transmission Rate – Network Service Rate	\$/kW	1.4829
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2404

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.50
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$	0.69
Distribution Volumetric Rate	\$/kW	1.6027
Low Voltage Service Rate	\$/kW	0.1755
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0051
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(3.1332)
Rate Rider for Recovery of Foregone Revenue – effective until April 30, 2012	\$/kW	0.0772
Retail Transmission Rate – Network Service Rate	\$/kW	1.4753
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2151

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.
TARIFF OF RATES AND CHARGES
Effective Date February 1, 2011
Implementation Date April 1, 2011

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0266

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$ 5.25
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Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	40.00
Disconnect/Reconnect at Meter - after Regular Hours	\$	time and materials

Install/Remove load control device – during regular hours	\$	40.00
Temporary service install and remove – overhead – no transformer	\$	time and materials
Temporary service install and remove – underground – no transformer	\$	time and materials
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective Date February 1, 2011

Implementation Date April 1, 2011

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0266

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0356
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



File Number:EB-2013-0270

Exhibit: 1

Tab: 1

Schedule: 5

Date Filed: July 15, 2013

Attachment 2 of 4

2013 Tariff of Rates and Charges

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	9.19
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.76
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	2.3213
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.7626)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0122)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3025
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7025

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

INTERMEDIATE USERS SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.0215
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6605)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0050)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5753
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0081

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	3.1198
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6971)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0653)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7453
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3314

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kW	2.2937
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) - effective on an interim basis until April 30, 2014	\$/kW	(0.6954)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) - effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5726
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1335)
Retail Transmission Rate - Network Service Rate	\$/kW	1.7364
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3043

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00
Temporary Service – Install & remove – overhead – no transformer	\$	time and materials
Temporary Service Install & Remove – Underground – No Transformer	\$	time and materials
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Hearst Power Distribution Co. Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0131

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0356



File Number:EB-2013-0270

Exhibit: 1

Tab: 1

Schedule: 5

Date Filed: July 15, 2013

Attachment 3 of 4

Proposed Tariff of Rates and Charges

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0270

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.19
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Rate	\$/kWh	0.0007
Billing Adjustment Rate Rider – effective until April 30, 2014		
Applicable only for RPP Customers	\$/kWh	(0.0139)
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) – effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0270

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	19.76
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0067
Low Voltage Service Rate	\$/kWh	0.0006
Billing Adjustment Rate Rider – effective until April 30, 2014		
Applicable only for RPP Customers	\$/kWh	(0.0147)
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kWh	(0.0021)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) – effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0270

GENERAL SERVICE 50 to 1,499 kW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	54.82
Distribution Volumetric Rate	\$/kW	2.3213
Low Voltage Service Rate	\$/kW	0.2270
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kW	(0.7626)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) – effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0122)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3025
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7025

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0270

INTERMEDIATE USERS SERVICE CLASSIFICATION

Note – Classification definition specific for each distributor

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	223.01
Distribution Volumetric Rate	\$/kW	1.0215
Low Voltage Service Rate	\$/kW	0.2677
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kW	(0.6605)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) – effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0050)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5753
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0081

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0270

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.09
Distribution Volumetric Rate	\$/kW	3.1198
Low Voltage Service Rate	\$/kW	0.1791
Billing Adjustment Rate Rider – effective until April 30, 2014		
Applicable only for RPP Customers	\$/kW	(0.0150)
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9880)
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kW	(0.6971)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0653)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7453
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3314

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0270

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.88
Distribution Volumetric Rate	\$/kW	2.2937
Low Voltage Service Rate	\$/kW	0.1755
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127
Rate Rider for the disposition of Deferral/Variance Account Disposition (2013) – effective on an interim basis until April 30, 2014	\$/kW	(0.6954)
Rate Rider for the disposition of Global Adjustment Sub-Account Disposition (2013) – effective on an interim basis until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5726
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1335)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7364
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0270

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0270

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of Account Charge – no disconnection	\$	30.00
Disconnect/Reconnect at Meter - during Regular Hours	\$	40.00
Disconnect/Reconnect at Pole - during Regular Hours	\$	time and materials

Install/Remove load control device – during regular hours

Install/Remove load control device – during regular hours	\$	40.00
Temporary service install and remove – overhead – no transformer	\$	time and materials
Temporary service install and remove – underground – no transformer	\$	time and materials
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Hearst Power Distribution Company Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0270

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0460
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0356



File Number:EB-2013-0270

Exhibit: 1

Tab: 1

Schedule: 5

Date Filed: July 15, 2013

Attachment 4 of 4

Principal plus Interest

Residential

Date	Opening	Activity	Closing	Interest Rate	Interest	Cumm Int
April 30, 2011	\$ -	\$ 13,800.52	\$ 13,800.52	1.47%	\$ -	\$ -
May 31, 2011	\$ 13,800.52	\$ 13,800.52	\$ 27,601.04	1.47%	\$ 16.91	\$ 16.91
June 30, 2011	\$ 27,601.04	\$ 13,800.52	\$ 41,401.57	1.47%	\$ 33.81	\$ 50.72
July 31, 2011	\$ 41,401.57	\$ 13,800.52	\$ 55,202.09	1.47%	\$ 50.72	\$ 101.43
August 31, 2011	\$ 55,202.09	\$ 13,800.52	\$ 69,002.61	1.47%	\$ 67.62	\$ 169.06
September 30, 2011	\$ 69,002.61	\$ 13,800.52	\$ 82,803.13	1.47%	\$ 84.53	\$ 253.58
October 31, 2011	\$ 82,803.13	\$ 13,800.52	\$ 96,603.66	1.47%	\$ 101.43	\$ 355.02
November 30, 2011	\$ 96,603.66	\$ 13,800.52	\$ 110,404.18	1.47%	\$ 118.34	\$ 473.36
December 31, 2011	\$ 110,404.18	\$ 13,800.52	\$ 124,204.70	1.47%	\$ 135.25	\$ 608.60
January 31, 2012	\$ 124,204.70	\$ 13,800.52	\$ 138,005.22	1.47%	\$ 152.15	\$ 760.75
February 29, 2012	\$ 138,005.22	\$ 13,800.52	\$ 151,805.75	1.47%	\$ 169.06	\$ 929.81
March 31, 2012	\$ 151,805.75	\$ 13,800.52	\$ 165,606.27	1.47%	\$ 185.96	\$ 1,115.77
April 30, 2012	\$ 165,606.27	\$ 13,800.52	\$ 179,406.79	1.47%	\$ 202.87	\$ 1,318.64
May 31, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 1,538.41
June 30, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 1,758.19
July 31, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 1,977.96
August 31, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 2,197.73
September 30, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 2,417.51
October 31, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 2,637.28
November 30, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 2,857.05
December 31, 2012	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 3,076.83
January 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 3,296.60
February 28, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 3,516.37
March 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 3,736.15
April 30, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 3,955.92
May 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 4,175.69
June 30, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 4,395.47
July 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 4,615.24
August 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 4,835.01
September 30, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 5,054.79
October 31, 2013	\$ 179,406.79	\$ -	\$ 179,406.79	1.47%	\$ 219.77	\$ 5,274.56

\$ 184,681.35

GS < 50 kW

Date	Opening	Activity	Closing	Interest Rate	Interest	Cumm Int
April 30, 2011	\$ -	\$ 6,818.46	\$ 6,818.46	1.47%	\$ -	\$ -
May 31, 2011	\$ 6,818.46	\$ 6,818.46	\$ 13,636.92	1.47%	\$ 8.35	\$ 8.35
June 30, 2011	\$ 13,636.92	\$ 6,818.46	\$ 20,455.38	1.47%	\$ 16.71	\$ 25.06
July 31, 2011	\$ 20,455.38	\$ 6,818.46	\$ 27,273.84	1.47%	\$ 25.06	\$ 50.12
August 31, 2011	\$ 27,273.84	\$ 6,818.46	\$ 34,092.30	1.47%	\$ 33.41	\$ 83.53
September 30, 2011	\$ 34,092.30	\$ 6,818.46	\$ 40,910.76	1.47%	\$ 41.76	\$ 125.29
October 31, 2011	\$ 40,910.76	\$ 6,818.46	\$ 47,729.21	1.47%	\$ 50.12	\$ 175.40
November 30, 2011	\$ 47,729.21	\$ 6,818.46	\$ 54,547.67	1.47%	\$ 58.47	\$ 233.87
December 31, 2011	\$ 54,547.67	\$ 6,818.46	\$ 61,366.13	1.47%	\$ 66.82	\$ 300.69
January 31, 2012	\$ 61,366.13	\$ 6,818.46	\$ 68,184.59	1.47%	\$ 75.17	\$ 375.87
February 29, 2012	\$ 68,184.59	\$ 6,818.46	\$ 75,003.05	1.47%	\$ 83.53	\$ 459.39
March 31, 2012	\$ 75,003.05	\$ 6,818.46	\$ 81,821.51	1.47%	\$ 91.88	\$ 551.27
April 30, 2012	\$ 81,821.51	\$ 6,818.46	\$ 88,639.97	1.47%	\$ 100.23	\$ 651.50
May 31, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 760.09
June 30, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 868.67
July 31, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 977.26
August 31, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,085.84
September 30, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,194.42
October 31, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,303.01
November 30, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,411.59
December 31, 2012	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,520.18
January 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,628.76
February 28, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,737.34
March 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,845.93
April 30, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 1,954.51
May 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,063.10
June 30, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,171.68
July 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,280.26
August 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,388.85
September 30, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,497.43
October 31, 2013	\$ 88,639.97	\$ -	\$ 88,639.97	1.47%	\$ 108.58	\$ 2,606.02

\$ 91,245.99

Sentinel

Date	Opening	Activity	Closing	Interest Rate	Interest	Cumm Int
April 30, 2011	\$ -	\$ 13.21	\$ 13.21	1.47%	\$ -	\$ -
May 31, 2011	\$ 13.21	\$ 13.21	\$ 26.42	1.47%	\$ 0.02	\$ 0.02
June 30, 2011	\$ 26.42	\$ 13.21	\$ 39.64	1.47%	\$ 0.03	\$ 0.05
July 31, 2011	\$ 39.64	\$ 13.21	\$ 52.85	1.47%	\$ 0.05	\$ 0.10
August 31, 2011	\$ 52.85	\$ 13.21	\$ 66.06	1.47%	\$ 0.06	\$ 0.16
September 30, 2011	\$ 66.06	\$ 13.21	\$ 79.27	1.47%	\$ 0.08	\$ 0.24
October 31, 2011	\$ 79.27	\$ 13.21	\$ 92.49	1.47%	\$ 0.10	\$ 0.34
November 30, 2011	\$ 92.49	\$ 13.21	\$ 105.70	1.47%	\$ 0.11	\$ 0.45
December 31, 2011	\$ 105.70	\$ 13.21	\$ 118.91	1.47%	\$ 0.13	\$ 0.58
January 31, 2012	\$ 118.91	\$ 13.21	\$ 132.12	1.47%	\$ 0.15	\$ 0.73
February 29, 2012	\$ 132.12	\$ 13.21	\$ 145.34	1.47%	\$ 0.16	\$ 0.89
March 31, 2012	\$ 145.34	\$ 13.21	\$ 158.55	1.47%	\$ 0.18	\$ 1.07
April 30, 2012	\$ 158.55	\$ 13.21	\$ 171.76	1.47%	\$ 0.19	\$ 1.26
May 31, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 1.47
June 30, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 1.68
July 31, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 1.89
August 31, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 2.10
September 30, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 2.31
October 31, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 2.52
November 30, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 2.74
December 31, 2012	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 2.95
January 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 3.16
February 28, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 3.37
March 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 3.58
April 30, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 3.79
May 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 4.00
June 30, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 4.21
July 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 4.42
August 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 4.63
September 30, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 4.84
October 31, 2013	\$ 171.76	\$ -	\$ 171.76	1.47%	\$ 0.21	\$ 5.05

\$ 176.81
