



Hearst Power Distribution Company Limited
925 Alexandra St.
Postal Bag 5000
Hearst, ON
P0L 1N0

August 1, 2013

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Billing Adjustment Rate Rider EB-2013-0270

Dear Ms. Walli:

Hearst Power Distribution Company Limited ("Hearst Power") hereby files the estimated bill impacts for the proposed Billing Adjustment Rate Rider Application effective November 1, 2013.

Summary of Bill Impacts

Rate Class	Consumption	Distribution			Delivery			Total Bill - TOU		
		\$	%		\$	%		\$	%	
Residential	800	-\$	11.12	-37.01%	-\$	11.12	-28.62%	-\$	11.31	-9.55%
General Service Less than 50 kW	2000	-\$	29.40	-108.46%	-\$	29.40	-62.67%	-\$	29.89	-12.23%

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Steven Blier

Steven Blier
General Manager



File Number:EB-2013-0270

Tab: 1
Schedule: 1

Date Filed: August 1, 2013

Attachment 1 of 1

Bill Impacts

Appendix 2-W Bill Impacts

Customer Class: **General Service Less than 50 kW**

TOU / non-TOU: ☒ TOU

Consumption 2,000 kWh

		Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 19.7600	1	\$ 19.76	\$ 19.7600	1	\$ 19.76	\$ -	0.00%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0067	2000	\$ 13.40	\$ 0.0067	2000	\$ 13.40	\$ -	0.00%
Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
LRAM & SSM Rate Rider			2000	\$ -		2000	\$ -	\$ -	
Shared Tax Savings	per kWh	-\$ 0.0001	2000	-\$ 0.20	-\$ 0.0001	2000	-\$ 0.20	\$ -	0.00%
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 32.96			\$ 32.96	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0028	2000	-\$ 5.60	-\$ 0.0028	2000	-\$ 5.60	\$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	-\$ 0.0021	2000	-\$ 4.20	-\$ 0.0021	2000	-\$ 4.20	\$ -	0.00%
Billing Adjustment Rate Rider	per kWh		2000	\$ -	-\$ 0.0147	2000	-\$ 29.40	-\$ 29.40	
			2000	\$ -		2000	\$ -	\$ -	
Low Voltage Service Charge		\$ 0.0007	2000	\$ 1.40	\$ 0.0007	2000	\$ 1.40	\$ -	0.00%
Line Losses on Cost of Power		\$ 0.0839	20.92	\$ 1.76	\$ 0.0839	20.92	\$ 1.76	\$ -	0.00%
Smart Meter Entity Charge		\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 27.11			-\$ 2.29	-\$ 29.40	-108.46%
RTSR - Network	per kWh	\$ 0.0056	2021	\$ 11.32	\$ 0.0056	2021	\$ 11.32	\$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0042	2021	\$ 8.49	\$ 0.0042	2021	\$ 8.49	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				\$ 46.91			\$ 17.51	-\$ 29.40	-62.67%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2021	\$ 8.89	\$ 0.0044	2021	\$ 8.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2021	\$ 2.43	\$ 0.0012	2021	\$ 2.43	\$ -	0.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	1280	\$ 85.76	\$ 0.0670	1280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Energy - RPP - Tier 1	per kWh	\$ 0.0750	600	\$ 45.00	\$ 0.0750	600	\$ 45.00	\$ -	0.00%
Energy - RPP - Tier 2	per kWh	\$ 0.0880	1400	\$ 123.20	\$ 0.0880	1400	\$ 123.20	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 240.32			\$ 210.92	-\$ 29.40	-12.23%
HST		13%		\$ 31.24		13%	\$ 27.42	-\$ 3.82	-12.23%
Total Bill (including HST)				\$ 271.56			\$ 238.34	-\$ 33.22	-12.23%
Ontario Clean Energy Benefit ¹				-\$ 27.16			-\$ 23.83	\$ 3.33	-12.26%
Total Bill on TOU (including OCEB)				\$ 244.40			\$ 214.51	-\$ 29.89	-12.23%
Total Bill on RPP (before Taxes)				\$ 240.68			\$ 211.28	-\$ 29.40	-12.22%
HST		13%		\$ 31.29		13%	\$ 27.47	-\$ 3.82	-12.22%
Total Bill (including HST)				\$ 271.97			\$ 238.74	-\$ 33.22	-12.22%
Ontario Clean Energy Benefit ¹				-\$ 27.20			-\$ 23.87	\$ 3.33	-12.24%
Total Bill on RPP (including OCEB)				\$ 244.77			\$ 214.87	-\$ 29.89	-12.21%

Loss Factor (%)	1.0460%	1.0460%
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¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing must cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.