Ministry of Natural Resources

Petroleum Operations Section 659 Exeter Rd. London, ON N6E 1L3 Telephone: (519) 873-4635 Fax: (519) 873-4645

June 28th, 2013

Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, Ontario M4P 1E4

Attention: Kirsten Walli, Board Secretary

Subject: Licence to Drill within the Kimball-Colinville Designated Natural Gas Storage Area Ontario Energy Board Reference EB-2012-0060

The Ministry of Natural Resources, Petroleum Operations Section, has received a letter dated June 6th, 2013 from Enbridge Gas Distribution Inc. requesting permission to move the well location and to extend the expiry date of **Well Licence 12161, TKC #63, Moore 6-18-VIII.**

To ensure that the direction of the Board is followed, this request is referred to the Board in accordance with Section 40 of the Ontario Energy Board Act, 1998. Please note that the Petroleum Operations Section has no objections with this request as noted in a discussion with Jug Manocha and Zora Crnojacki.

If you have any questions, please give me a call.

Yours truly,

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Joe Van Overberghe, Manager Petroleum Operations Section 659 Exeter Road London, Ontario N6E 1L3 Encl. Ministère des Richesses naturelles



le Centre des ressources en pétrole 659 rue Exeter London, ON N6E 1L3 Téléphone : 519-873-4635 Télécopie 519-873-4645



12.Dec.61

Company

Date of Birth

Oil, Gas and Salt Resources Act

Application for a Well Licence

				ce under the		f Natural Resource: alt Resources Act a T.		ns thereunder	and submits	v.2010-07-01
1. WELL NA	AME	n an	1	FKC # 63 Mod	ore 6-18-VIII		Target Fo	ormation	A-1 Carl	bonate
Purpose of P	roposed Well	(Well Type)			Obs	ervation Well			
2. OPERAT	OR		Enbridg	je Gas Distrib	oution Inc.		Tel# 519-80	62-1473	Fax #5	19-862-1168
Street Addres	\$\$		3595 Te	cumseh Road	ł	Oxy	Mooretown	Prov. ON	Fortal Code	NON 1MO
Mailing Addre	ess		3595 Te	cumseh Road	l	City	Mooretown	Prov. ON	Postal Code	NON 1MO
Contact Nam	1e			Kathy McC	onnell		Contact 7	Fel #	519-862-	6032
3. LOCATIO	DN Co	ounty		Lambtor	ı	Township	Moore			
Tract 6	Lot	18	Conces	sion	VIII	Lake Erie	(<u>6867</u> 7	aot i.x.	enced,eace Ma	
Surface locat metres from	tion, 5	03.7 m			,	42°51'17.0		tom-hole Lat.		1'17.005"
Lot Boundari	ies1	<u>10.1</u> m	East X		Longitude	e 82°22'10.	009" Boti	tom-hole Long.		22'10.009"
Within 1.6 kr	n of Designate	ed Storage	Area?	Yes X	No		Off-targe	_	N₀X	(-)
4. WELL PA	ARTICULARS		Vertical X	Horiz	contal	Directional	Deepening	Re-en	try La	ateral
Rig Type:	Rotary	Cable	X	Well to be co	ored? Yes	N₀X	Formation at T	D	A-1 Evapo	rite
Ground Eleva	ation 194	4.5 Pr	oposed De	pth 740	.0 Propos	sed Depth TVD	740.00 F	Proposed Start	Date	15.Jul.13
5. LANDOW	NER				O. Smith			Tel #	519	-862-3354
Street Addre	ss		3782 Te	cumseh Road	tt	Oxy	Mooretown	Perz. 0	N Postal Co	co NON 1MO
personal info Pooling of the		e operator, t or unitizat	, as per Se ion of the l	ction 12 of thi Jnit Area sho	s form. wn on the attacl	Landowner Signa hed well location pl: it" and "unitize")	1	<u>aner</u> (Sel	S mith
6. DRILLING	G CONTRACT	OR		T.W.	Marsh Well Dri	lling and Servicing		Tel #	519-69	5-6060
Address			Box	53		City	Bothwell	Pitok, O	N Posta: Co	NOP 2CO
	ED CASING A					City	Bothwell		N Posta: Co SETTING INF	
7. PROPOS Hole Size	Casing O.D.	Weight		OGRAM New, Used	Setting Depth TVD	cay Setting Fo				
7. PROPOS			NTING PR	OGRAM	Setting Depth TVD 45		rmation	CASING How Set Driven	SETTING INF Cement Type nil	ORMATION Cement Top KB / RF nil
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Enbridge Gas Distribution Inc.

Senior Project Geologist

Title