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August 13, 2013

**BY COURIER & RESS**

Ms. Kirsten Walli, Board Secretary  
ONTARIO ENERGY BOARD  
2300 Yonge Street, 26<sup>th</sup> Floor, P.O. Box 2319  
TORONTO, ON M4P 1E4

**Re: Board File No. EB-2013-0147  
Kitchener-Wilmot Hydro Inc. – Board Request for Information**

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Dear Ms. Walli:

On August 9, 2013, Kitchener-Wilmot Hydro Inc. (“KWHI”) filed additional information related to this Cost of Service Application. The information consisted of a submission and 7 Attachments A – G.

KWHI wishes to replace Attachments E and F. Attachment F consists of a .pdf version of an Appendix 2-Z. It has come to our attention that the information in Attachment F is not consistent with our current rate order and is incomplete for rates as at January 1, 2014. KWHI has attached a corrected version of the .pdf file and filed a corrected live Excel worksheet.

Attachment E consists of a .pdf version of Appendices 2-V and 2-W. KWHI noticed when making the changes to Attachment F, the Unmetered Scattered Load class of customers had rates inconsistent with its current rate order, and the proposed rates were not consistent with the narrative. KWHI has attached a corrected version of the .pdf files, and filed an updated live Excel worksheet.

KWHI’s submission, which has been previously electronically filed through the Board’s web portal, consists of two (2) hard copies.

Respectfully submitted,

*Original Signed by*

Liz Muir, CGA  
Manager of Regulatory Affairs

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Appendix 2-V  
Revenue Reconciliation

Rate Class	Customers/ Connections	Number of Customers/Connections			Test Year Consumption		Proposed Rates			Revenues at Proposed Rates	Class Specific Revenue Requirement	Transformer Allowance Credit	Total	Difference
		Start of Test Year	End of Test Year	Average	kWh	kW	Monthly Service Charge	Volumetric						
								kWh	kW					
Residential	Customers			82,577	651,926,620		\$ 12.53	\$ 0.0142		\$ 21,667,116.46	\$ 21,667,099		\$ 21,667,099	-\$ 17
GS < 50 kW	Customers			7,830	241,614,912		\$ 25.71	\$ 0.0102		\$ 4,890,887.24	\$ 4,890,898		\$ 4,890,898	\$ 11
GS > 50 to 4,999 kW	Customers			945	844,886,400	2,183,248	\$ 237.72		\$ 3.6425	\$ 10,648,328.69	\$ 10,016,438	\$ 631,891	\$ 10,648,329	\$ 0
Large Use	Customers			1		63,002	\$ 14,501.61		\$ 1.8917	\$ 293,198.74	\$ 255,397	\$ 37,801	\$ 293,198	-\$ 1
Streetlighting	Connections			24,613		45,145	\$ 0.80		\$ 3.8405	\$ 409,662.70	\$ 409,664		\$ 409,664	\$ 1
Unmetered Scattered Load	Connections			890	3,417,188		\$ 8.52	\$ 0.0061		\$ 111,735.93	\$ 111,734		\$ 111,734	-\$ 2
Embedded Distributor Class	Customers			1		44,674	\$ -		\$ 1.4200	\$ 63,437.08	\$ 63,438		\$ 63,438	\$ 1
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
				-						\$ -			\$ -	\$ -
Total										\$ 38,084,366.84	\$ 37,414,668	\$ 669,692	\$ 38,084,360	-\$ 7

Note

1 The class specific revenue requirements in column N must be the amounts used in the final rate design process. The total of column N should equate to the proposed base revenue requirement

## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption

100

kWh



May 1 - October 31



November 1 - April 30 (Select this radio button for applications filed after C

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
Distribution Volumetric Rate	per kWh	\$ 0.0173	100	\$ 1.73	\$ 0.0142	100	\$ 1.42	-\$ 0.31	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	100	\$ 0.03	\$ 0.0003	100	\$ 0.03	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	100	-\$ 0.04	-\$ 0.0004	100	-\$ 0.04	\$ -	
1576 Rate Rider	per kWh	\$ -	100	\$ -	-\$ 0.0013	100	-\$ 0.13	-\$ 0.13	
<b>Sub-Total A</b>				\$ 13.23			\$ 16.00	\$ 2.77	20.93%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	100	\$ -	-\$ 0.0003	100	-\$ 0.03	-\$ 0.03	
Global Adjustment Rate Rider	per kWh	\$ -	100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02	
			100	\$ -		100	\$ -	\$ -	
Low Voltage Service Charge			100	\$ -		100	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 13.23			\$ 15.99	\$ 2.76	20.85%
RTSR - Network	per kWh	\$ 0.0067	103	\$ 0.69	\$ 0.0072	104	\$ 0.75	\$ 0.05	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	103	\$ 0.14	\$ 0.0014	104	\$ 0.14	\$ 0.00	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 14.07			\$ 16.88	\$ 2.81	20.00%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	103	\$ 0.45	\$ 0.0044	104	\$ 0.46	\$ 0.00	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	103	\$ 0.12	\$ 0.0012	104	\$ 0.12	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100	\$ 0.70	\$ 0.0070	100	\$ 0.70	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	103	\$ 8.05	\$ 0.0780	104	\$ 8.07	\$ 0.02	0.30%
Energy - RPP - Tier 2	per kWh	\$ 0.0910		\$ -	\$ 0.0910		\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0670	66	\$ 4.43	\$ 0.0670	66	\$ 4.44	\$ 0.01	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	19	\$ 1.93	\$ 0.1040	19	\$ 1.94	\$ 0.01	0.30%
TOU - On Peak	per kW	\$ 0.1240	19	\$ 2.30	\$ 0.1240	19	\$ 2.31	\$ 0.01	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 23.64			\$ 26.48	\$ 2.84	12.01%
HST		13%		\$ 3.07	13%		\$ 3.44	\$ 0.37	12.01%
<b>Total Bill (including HST)</b>				\$ 26.72			\$ 29.93	\$ 3.21	12.01%
<i>Ontario Clean Energy Benefit</i> <sup>1</sup>				-\$ 2.67			-\$ 2.99	-\$ 0.32	11.99%
<b>Total Bill on RPP (including OCEB)</b>				\$ 24.05			\$ 26.94	\$ 2.89	12.01%
<b>Total Bill on TOU (before Taxes)</b>				\$ 24.25			\$ 27.10	\$ 2.84	11.72%
HST		13%		\$ 3.15	13%		\$ 3.52	\$ 0.37	11.72%
<b>Total Bill (including HST)</b>				\$ 27.41			\$ 30.62	\$ 3.21	11.72%
<i>Ontario Clean Energy Benefit</i> <sup>1</sup>				-\$ 2.74			-\$ 3.06	-\$ 0.32	11.68%
<b>Total Bill on TOU (including OCEB)</b>				\$ 24.67			\$ 27.56	\$ 2.89	11.72%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption **250** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	250	\$ 4.33	\$ 0.0142	250	\$ 3.55	-\$ 0.78	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	250	\$ 0.08	\$ 0.0003	250	\$ 0.08	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	250	-\$ 0.10	-\$ 0.0004	250	-\$ 0.10	\$ -	
1576 Rate Rider	per kWh	\$ -	250	\$ -	-\$ 0.0013	250	-\$ 0.33	-\$ 0.33	
<b>Sub-Total A</b>				\$ 15.81			\$ 17.92	\$ 2.11	13.33%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	250	\$ -	-\$ 0.0003	250	-\$ 0.08	-\$ 0.08	
Global Adjustment Rate Rider	per kWh	\$ -	250	\$ -	\$ 0.0002	250	\$ 0.05	\$ 0.05	
		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 15.81			\$ 17.89	\$ 2.08	13.17%
RTSR - Network	per kWh	\$ 0.0067	258	\$ 1.73	\$ 0.0072	259	\$ 1.86	\$ 0.13	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	258	\$ 0.36	\$ 0.0014	259	\$ 0.36	\$ 0.00	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 17.90			\$ 20.12	\$ 2.22	12.39%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	258	\$ 1.14	\$ 0.0044	259	\$ 1.14	\$ 0.00	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	258	\$ 0.31	\$ 0.0012	259	\$ 0.31	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250	\$ 1.75	\$ 0.0070	250	\$ 1.75	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	258	\$ 20.12	\$ 0.0780	259	\$ 20.19	\$ 0.06	0.30%
Energy - RPP - Tier 2	per kWh	\$ 0.0910		\$ -	\$ 0.0910		\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0670	165	\$ 11.06	\$ 0.0670	166	\$ 11.10	\$ 0.03	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	46	\$ 4.83	\$ 0.1040	47	\$ 4.84	\$ 0.01	0.30%
TOU - On Peak	per kWh	\$ 0.1240	46	\$ 5.76	\$ 0.1240	47	\$ 5.78	\$ 0.02	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 41.47			\$ 43.75	\$ 2.28	5.51%
HST		13%		\$ 5.39		13%	\$ 5.69	\$ 0.30	5.51%
<b>Total Bill (including HST)</b>				\$ 46.86			\$ 49.44	\$ 2.58	5.51%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 4.69			-\$ 4.94	-\$ 0.25	5.33%
<b>Total Bill on RPP (including OCEB)</b>				\$ 42.17			\$ 44.50	\$ 2.33	5.53%
<b>Total Bill on TOU (before Taxes)</b>				\$ 43.00			\$ 45.28	\$ 2.29	5.32%
HST		13%		\$ 5.59		13%	\$ 5.89	\$ 0.30	5.32%
<b>Total Bill (including HST)</b>				\$ 48.59			\$ 51.17	\$ 2.59	5.32%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 4.86			-\$ 5.12	-\$ 0.26	5.35%
<b>Total Bill on TOU (including OCEB)</b>				\$ 43.73			\$ 46.05	\$ 2.33	5.32%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption **500** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	500	\$ 8.65	\$ 0.0142	500	\$ 7.10	-\$ 1.56	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	500	\$ 0.15	\$ 0.0003	500	\$ 0.15	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	500	-\$ 0.20	-\$ 0.0004	500	-\$ 0.20	\$ -	
1576 Rate Rider	per kWh	\$ -	500	\$ -	-\$ 0.0013	500	-\$ 0.65	-\$ 0.65	
<b>Sub-Total A</b>				\$ 20.11			\$ 21.12	\$ 1.01	5.00%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	500	\$ -	-\$ 0.0003	500	-\$ 0.15	-\$ 0.15	
Global Adjustment Rate Rider	per kWh	\$ -	500	\$ -	\$ 0.0002	500	\$ 0.10	\$ 0.10	
		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 20.11			\$ 21.07	\$ 0.95	4.75%
RTSR - Network	per kWh	\$ 0.0067	516	\$ 3.46	\$ 0.0072	518	\$ 3.73	\$ 0.27	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	516	\$ 0.72	\$ 0.0014	518	\$ 0.72	\$ 0.00	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 24.29			\$ 25.52	\$ 1.23	5.05%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	516	\$ 2.27	\$ 0.0044	518	\$ 2.28	\$ 0.01	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	516	\$ 0.62	\$ 0.0012	518	\$ 0.62	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	516	\$ 40.25	\$ 0.0780	518	\$ 40.37	\$ 0.12	0.30%
Energy - RPP - Tier 2	per kWh	\$ 0.0910		\$ -	\$ 0.0910		\$ -	\$ -	
TOU - Off Peak	per kWh	\$ 0.0670	330	\$ 22.13	\$ 0.0670	331	\$ 22.19	\$ 0.07	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	93	\$ 9.66	\$ 0.1040	93	\$ 9.69	\$ 0.03	0.30%
TOU - On Peak	per kWh	\$ 0.1240	93	\$ 11.52	\$ 0.1240	93	\$ 11.55	\$ 0.04	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 71.18			\$ 72.54	\$ 1.36	1.91%
HST		13%		\$ 9.25		13%	\$ 9.43	\$ 0.18	1.91%
<b>Total Bill (including HST)</b>				\$ 80.43			\$ 81.96	\$ 1.53	1.91%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 8.04			-\$ 8.20	-\$ 0.16	1.99%
<b>Total Bill on RPP (including OCEB)</b>				\$ 72.39			\$ 73.76	\$ 1.37	1.90%
<b>Total Bill on TOU (before Taxes)</b>				\$ 74.23			\$ 75.60	\$ 1.37	1.84%
HST		13%		\$ 9.65		13%	\$ 9.83	\$ 0.18	1.84%
<b>Total Bill (including HST)</b>				\$ 83.88			\$ 85.43	\$ 1.54	1.84%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 8.39			-\$ 8.54	-\$ 0.15	1.79%
<b>Total Bill on TOU (including OCEB)</b>				\$ 75.49			\$ 76.89	\$ 1.39	1.85%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.



## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption **800** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	800	\$ 13.84	\$ 0.0142	800	\$ 11.35	-\$ 2.49	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	800	\$ 0.24	\$ 0.0003	800	\$ 0.24	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	800	-\$ 0.32	-\$ 0.0004	800	-\$ 0.32	\$ -	
1576 Rate Rider	per kWh	\$ -	800	\$ -	-\$ 0.0013	800	-\$ 1.04	-\$ 1.04	
<b>Sub-Total A</b>				\$ 25.27			\$ 24.95	-\$ 0.32	-1.26%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	800	\$ -	-\$ 0.0003	800	-\$ 0.24	-\$ 0.24	
Global Adjustment Rate Rider	per kWh	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Low Voltage Service Charge		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 25.27			\$ 24.87	-\$ 0.40	-1.57%
RTSR - Network	per kWh	\$ 0.0067	826	\$ 5.53	\$ 0.0072	828	\$ 5.96	\$ 0.43	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	826	\$ 1.16	\$ 0.0014	828	\$ 1.16	\$ 0.00	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 31.96			\$ 31.99	\$ 0.04	0.11%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	826	\$ 3.63	\$ 0.0044	828	\$ 3.64	\$ 0.01	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	826	\$ 0.99	\$ 0.0012	828	\$ 0.99	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	226	\$ 20.53	\$ 0.0910	228	\$ 20.76	\$ 0.23	1.11%
TOU - Off Peak	per kWh	\$ 0.0670	528	\$ 35.40	\$ 0.0670	530	\$ 35.51	\$ 0.11	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	149	\$ 15.46	\$ 0.1040	149	\$ 15.50	\$ 0.05	0.30%
TOU - On Peak	per kWh	\$ 0.1240	149	\$ 18.43	\$ 0.1240	149	\$ 18.48	\$ 0.06	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 109.76			\$ 110.04	\$ 0.28	0.25%
HST		13%		\$ 14.27		13%	\$ 14.31	\$ 0.04	0.25%
<b>Total Bill (including HST)</b>				\$ 124.03			\$ 124.34	\$ 0.32	0.25%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 12.40			-\$ 12.43	-\$ 0.03	0.24%
<b>Total Bill on RPP (including OCEB)</b>				\$ 111.63			\$ 111.91	\$ 0.29	0.26%
<b>Total Bill on TOU (before Taxes)</b>				\$ 111.72			\$ 111.98	\$ 0.26	0.23%
HST		13%		\$ 14.52		13%	\$ 14.56	\$ 0.03	0.23%
<b>Total Bill (including HST)</b>				\$ 126.24			\$ 126.53	\$ 0.30	0.23%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 12.62			-\$ 12.65	-\$ 0.03	0.24%
<b>Total Bill on TOU (including OCEB)</b>				\$ 113.62			\$ 113.88	\$ 0.27	0.23%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption 1000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	1000	\$ 17.30	\$ 0.0142	1000	\$ 14.19	-\$ 3.11	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	1000	\$ 0.30	\$ 0.0003	1000	\$ 0.30	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	1000	-\$ 0.40	-\$ 0.0004	1000	-\$ 0.40	\$ -	
1576 Rate Rider	per kWh	\$ -	1000	\$ -	-\$ 0.0013	1000	-\$ 1.30	-\$ 1.30	
<b>Sub-Total A</b>				\$ 28.71			\$ 27.51	-\$ 1.20	-4.18%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	1000	\$ -	-\$ 0.0003	1000	-\$ 0.30	-\$ 0.30	
Global Adjustment Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20	
		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 28.71			\$ 27.41	-\$ 1.30	-4.53%
RTSR - Network	per kWh	\$ 0.0067	1032	\$ 6.91	\$ 0.0072	1035	\$ 7.45	\$ 0.54	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	1032	\$ 1.44	\$ 0.0014	1035	\$ 1.45	\$ 0.00	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 37.07			\$ 36.31	-\$ 0.76	-2.04%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	1032	\$ 4.54	\$ 0.0044	1035	\$ 4.55	\$ 0.01	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1032	\$ 1.24	\$ 0.0012	1035	\$ 1.24	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	432	\$ 39.31	\$ 0.0910	435	\$ 39.60	\$ 0.29	0.73%
TOU - Off Peak	per kWh	\$ 0.0670	660	\$ 44.25	\$ 0.0670	662	\$ 44.39	\$ 0.13	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	186	\$ 19.32	\$ 0.1040	186	\$ 19.38	\$ 0.06	0.30%
TOU - On Peak	per kWh	\$ 0.1240	186	\$ 23.03	\$ 0.1240	186	\$ 23.10	\$ 0.07	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 136.21			\$ 135.76	-\$ 0.45	-0.33%
HST		13%		\$ 17.71	13%		\$ 17.65	-\$ 0.06	-0.33%
<b>Total Bill (including HST)</b>				\$ 153.92			\$ 153.41	-\$ 0.51	-0.33%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 15.39			-\$ 15.34	\$ 0.05	-0.32%
<b>Total Bill on RPP (including OCEB)</b>				\$ 138.53			\$ 138.07	-\$ 0.46	-0.33%
<b>Total Bill on TOU (before Taxes)</b>				\$ 136.70			\$ 136.23	-\$ 0.48	-0.35%
HST		13%		\$ 17.77	13%		\$ 17.71	-\$ 0.06	-0.35%
<b>Total Bill (including HST)</b>				\$ 154.48			\$ 153.94	-\$ 0.54	-0.35%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 15.45			-\$ 15.39	\$ 0.06	-0.39%
<b>Total Bill on TOU (including OCEB)</b>				\$ 139.03			\$ 138.55	-\$ 0.48	-0.34%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.



## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption 1500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	1500	\$ 25.95	\$ 0.0142	1500	\$ 21.29	-\$ 4.67	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	1500	\$ 0.45	\$ 0.0003	1500	\$ 0.45	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	1500	-\$ 0.60	-\$ 0.0004	1500	-\$ 0.60	\$ -	
1576 Rate Rider	per kWh	\$ -	1500	\$ -	-\$ 0.0013	1500	-\$ 1.95	-\$ 1.95	
<b>Sub-Total A</b>				\$ 37.31			\$ 33.91	-\$ 3.41	-9.13%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	1500	\$ -	-\$ 0.0003	1500	-\$ 0.45	-\$ 0.45	
Global Adjustment Rate Rider	per kWh	\$ -	1500	\$ -	\$ 0.0002	1500	\$ 0.30	\$ 0.30	
		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Low Voltage Service Charge		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 37.31			\$ 33.76	-\$ 3.56	-9.53%
RTSR - Network	per kWh	\$ 0.0067	1548	\$ 10.37	\$ 0.0072	1553	\$ 11.18	\$ 0.81	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	1548	\$ 2.17	\$ 0.0014	1553	\$ 2.17	\$ 0.01	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 49.85			\$ 47.11	-\$ 2.74	-5.50%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1548	\$ 6.81	\$ 0.0044	1553	\$ 6.83	\$ 0.02	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1548	\$ 1.86	\$ 0.0012	1553	\$ 1.86	\$ 0.01	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	948	\$ 86.27	\$ 0.0910	953	\$ 86.70	\$ 0.43	0.50%
TOU - Off Peak	per kWh	\$ 0.0670	991	\$ 66.38	\$ 0.0670	994	\$ 66.58	\$ 0.20	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	279	\$ 28.98	\$ 0.1040	279	\$ 29.07	\$ 0.09	0.30%
TOU - On Peak	per kWh	\$ 0.1240	279	\$ 34.55	\$ 0.1240	279	\$ 34.66	\$ 0.11	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 202.34			\$ 200.05	-\$ 2.29	-1.13%
HST		13%		\$ 26.30	13%		\$ 26.01	-\$ 0.30	-1.13%
<b>Total Bill (including HST)</b>				\$ 228.64			\$ 226.06	-\$ 2.58	-1.13%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 22.86			-\$ 22.61	\$ 0.25	-1.09%
<b>Total Bill on RPP (including OCEB)</b>				\$ 205.78			\$ 203.45	-\$ 2.33	-1.13%
<b>Total Bill on TOU (before Taxes)</b>				\$ 199.18			\$ 196.86	-\$ 2.32	-1.16%
HST		13%		\$ 25.89	13%		\$ 25.59	-\$ 0.30	-1.16%
<b>Total Bill (including HST)</b>				\$ 225.07			\$ 222.45	-\$ 2.62	-1.16%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 22.51			-\$ 22.24	\$ 0.27	-1.20%
<b>Total Bill on TOU (including OCEB)</b>				\$ 202.56			\$ 200.21	-\$ 2.35	-1.16%

Loss Factor (%)

0.03200

0.03514

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

## Appendix 2-W Bill Impacts

Customer Class:

Residential

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 9.7600	1	\$ 9.76	\$ 12.5300	1	\$ 12.53	\$ 2.77	28.38%
Smart Meter Disposition Rate Rider	Monthly	\$ 0.1300	1	\$ 0.13	\$ 0.1300	1	\$ 0.13	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 1.6200	1	\$ 1.62	\$ -	1	\$ -	-\$ 1.62	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 2.0600	1	\$ 2.06	\$ 2.06	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0173	2000	\$ 34.60	\$ 0.0142	2000	\$ 28.38	-\$ 6.22	-17.98%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	2000	\$ 0.60	\$ 0.0003	2000	\$ 0.60	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0004	2000	-\$ 0.80	-\$ 0.0004	2000	-\$ 0.80	\$ -	
1576 Rate Rider	per kWh	\$ -	2000	\$ -	-\$ 0.0013	2000	-\$ 2.60	-\$ 2.60	
<b>Sub-Total A</b>				\$ 45.91			\$ 40.30	-\$ 5.61	-12.22%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	2000	\$ -	-\$ 0.0003	2000	-\$ 0.60	-\$ 0.60	
Global Adjustment Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 45.91			\$ 40.10	-\$ 5.81	-12.66%
RTSR - Network	per kWh	\$ 0.0067	2064	\$ 13.83	\$ 0.0072	2070	\$ 14.91	\$ 1.08	7.79%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0014	2064	\$ 2.89	\$ 0.0014	2070	\$ 2.90	\$ 0.01	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 62.63			\$ 57.90	-\$ 4.72	-7.54%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2064	\$ 9.08	\$ 0.0044	2070	\$ 9.11	\$ 0.03	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2064	\$ 2.48	\$ 0.0012	2070	\$ 2.48	\$ 0.01	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	1464	\$ 133.22	\$ 0.0910	1470	\$ 133.80	\$ 0.57	0.43%
TOU - Off Peak	per kWh	\$ 0.0670	1321	\$ 88.50	\$ 0.0670	1325	\$ 88.77	\$ 0.27	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	372	\$ 38.64	\$ 0.1040	373	\$ 38.76	\$ 0.12	0.30%
TOU - On Peak	per kWh	\$ 0.1240	372	\$ 46.07	\$ 0.1240	373	\$ 46.21	\$ 0.14	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 268.46			\$ 264.34	-\$ 4.12	-1.53%
HST		13%		\$ 34.90	13%		\$ 34.36	-\$ 0.54	-1.53%
<b>Total Bill (including HST)</b>				\$ 303.36			\$ 298.71	-\$ 4.65	-1.53%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 30.34			-\$ 29.87	\$ 0.47	-1.55%
<b>Total Bill on RPP (including OCEB)</b>				\$ 273.02			\$ 268.84	-\$ 4.18	-1.53%
<b>Total Bill on TOU (before Taxes)</b>				\$ 261.65			\$ 257.49	-\$ 4.16	-1.59%
HST		13%		\$ 34.01	13%		\$ 33.47	-\$ 0.54	-1.59%
<b>Total Bill (including HST)</b>				\$ 295.66			\$ 290.96	-\$ 4.70	-1.59%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 29.57			-\$ 29.10	\$ 0.47	-1.59%
<b>Total Bill on TOU (including OCEB)</b>				\$ 266.09			\$ 261.86	-\$ 4.23	-1.59%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W  
Bill Impacts

Customer Class:		GS<50kW							
Consumption		1000	kWh	<input checked="" type="radio"/>	May 1 - October 31	<input type="radio"/>	November 1 - April 30 (Select this radio button for applications filed after C		
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 25.7100	1	\$ 25.71	\$ 25.7100	1	\$ 25.71	\$ -	
Smart Meter Disposition Rate Rider	Monthly	\$ 8.4200	1	\$ 8.42	\$ 8.4200	1	\$ 8.42	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 5.5500	1	\$ 5.55	\$ -	1	\$ -	-\$ 5.55	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 8.4200	1	\$ 8.42	\$ 8.42	
Distribution Volumetric Rate	per kWh	\$ 0.0124	1000	\$ 12.40	\$ 0.0102	1000	\$ 10.24	-\$ 2.16	-17.38%
LRAM & SSM Rate Rider	per kWh	\$ 0.0001	1000	\$ 0.10	\$ 0.0001	1000	\$ 0.10	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0003	1000	-\$ 0.30	-\$ 0.0003	1000	-\$ 0.30	\$ -	
1576 Rate Rider	per kWh	\$ -	1000	\$ -	-\$ 0.0010	1000	-\$ 1.00	-\$ 1.00	
Sub-Total A				\$ 51.88			\$ 51.59	-\$ 0.29	-0.55%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	1000	\$ -	\$ 0.0001	1000	\$ 0.10	\$ 0.10	
Global Adjustment Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0005	1000	\$ 0.50	\$ 0.50	
			1000	\$ -		1000	\$ -	\$ -	
Low Voltage Service Charge			1000	\$ -		1000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 51.88			\$ 52.19	\$ 0.31	0.61%
RTSR - Network	per kWh	\$ 0.0058	1032	\$ 5.99	\$ 0.0062	1035	\$ 6.42	\$ 0.43	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	1032	\$ 1.34	\$ 0.0013	1035	\$ 1.35	\$ 0.00	0.30%
Sub-Total C - Delivery (including Sub-Total B)				\$ 59.21			\$ 59.96	\$ 0.75	1.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	1032	\$ 4.54	\$ 0.0044	1035	\$ 4.55	\$ 0.01	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	1032	\$ 1.24	\$ 0.0012	1035	\$ 1.24	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1035	\$ 7.25	\$ 0.25	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	432	\$ 39.31	\$ 0.0910	435	\$ 39.60	\$ 0.29	0.73%
TOU - Off Peak	per kWh	\$ 0.0670	660	\$ 44.25	\$ 0.0670	662	\$ 44.39	\$ 0.13	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	186	\$ 19.32	\$ 0.1040	186	\$ 19.38	\$ 0.06	0.30%
TOU - On Peak	per kWh	\$ 0.1240	186	\$ 23.03	\$ 0.1240	186	\$ 23.10	\$ 0.07	0.30%
Total Bill on RPP (before Taxes)				\$ 158.35			\$ 159.65	\$ 1.30	0.82%
HST		13%		\$ 20.59		13%	\$ 20.75	\$ 0.17	0.82%
Total Bill (including HST)				\$ 178.93			\$ 180.40	\$ 1.47	0.82%
Ontario Clean Energy Benefit <sup>1</sup>				-\$ 17.89			-\$ 18.04	-\$ 0.15	0.84%
Total Bill on RPP (including OCEB)				\$ 161.04			\$ 162.36	\$ 1.32	0.82%
Total Bill on TOU (before Taxes)				\$ 158.84			\$ 160.12	\$ 1.28	0.80%
HST		13%		\$ 20.65		13%	\$ 20.82	\$ 0.17	0.80%
Total Bill (including HST)				\$ 179.49			\$ 180.94	\$ 1.44	0.80%
Ontario Clean Energy Benefit <sup>1</sup>				-\$ 17.95			-\$ 18.09	-\$ 0.14	0.78%
Total Bill on TOU (including OCEB)				\$ 161.54			\$ 162.85	\$ 1.30	0.81%
Loss Factor (%)		0.03200			0.03514				

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

## Appendix 2-W Bill Impacts

Customer Class: **GS<50kW**

Consumption **2000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 25.7100	1	\$ 25.71	\$ 25.7100	1	\$ 25.71	\$ -	
Smart Meter Disposition Rate Rider	Monthly	\$ 8.4200	1	\$ 8.42	\$ 8.4200	1	\$ 8.42	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 5.5500	1	\$ 5.55	\$ -	1	\$ -	-\$ 5.55	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 8.4200	1	\$ 8.42	\$ 8.42	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0124	2000	\$ 24.80	\$ 0.0102	2000	\$ 20.49	-\$ 4.31	-17.38%
LRAM & SSM Rate Rider	per kWh	\$ 0.0001	2000	\$ 0.20	\$ 0.0001	2000	\$ 0.20	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0003	2000	-\$ 0.60	-\$ 0.0003	2000	-\$ 0.60	\$ -	
1576 Rate Rider	per kWh	\$ -	2000	\$ -	-\$ 0.0010	2000	-\$ 2.00	-\$ 2.00	
<b>Sub-Total A</b>				\$ 64.08			\$ 60.64	-\$ 3.44	-5.37%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Global Adjustment Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0005	2000	\$ 1.00	\$ 1.00	
		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 64.08			\$ 61.84	-\$ 2.24	-3.50%
RTSR - Network	per kWh	\$ 0.0058	2064	\$ 11.97	\$ 0.0062	2070	\$ 12.84	\$ 0.86	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	2064	\$ 2.68	\$ 0.0013	2070	\$ 2.69	\$ 0.01	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 78.73			\$ 77.37	-\$ 1.37	-1.74%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	2064	\$ 9.08	\$ 0.0044	2070	\$ 9.11	\$ 0.03	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2064	\$ 2.48	\$ 0.0012	2070	\$ 2.48	\$ 0.01	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2070	\$ 14.49	\$ 0.49	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	1464	\$ 133.22	\$ 0.0910	1470	\$ 133.80	\$ 0.57	0.43%
TOU - Off Peak	per kWh	\$ 0.0670	1321	\$ 88.50	\$ 0.0670	1325	\$ 88.77	\$ 0.27	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	372	\$ 38.64	\$ 0.1040	373	\$ 38.76	\$ 0.12	0.30%
TOU - On Peak	per kWh	\$ 0.1240	372	\$ 46.07	\$ 0.1240	373	\$ 46.21	\$ 0.14	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 284.57			\$ 284.30	-\$ 0.27	-0.09%
HST		13%		\$ 36.99	13%		\$ 36.96	-\$ 0.04	-0.09%
<b>Total Bill (including HST)</b>				\$ 321.56			\$ 321.26	-\$ 0.30	-0.09%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 32.16			-\$ 32.13	\$ 0.03	-0.09%
<b>Total Bill on RPP (including OCEB)</b>				\$ 289.40			\$ 289.13	-\$ 0.27	-0.09%
<b>Total Bill on TOU (before Taxes)</b>				\$ 277.75			\$ 277.44	-\$ 0.31	-0.11%
HST		13%		\$ 36.11	13%		\$ 36.07	-\$ 0.04	-0.11%
<b>Total Bill (including HST)</b>				\$ 313.86			\$ 313.51	-\$ 0.35	-0.11%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				-\$ 31.39			-\$ 31.35	\$ 0.04	-0.13%
<b>Total Bill on TOU (including OCEB)</b>				\$ 282.47			\$ 282.16	-\$ 0.31	-0.11%
<b>Loss Factor (%)</b>		0.03200			0.03514				

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.



## Appendix 2-W Bill Impacts

Customer Class: **GS<50kW**

Consumption **5000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 25.7100	1	\$ 25.71	\$ 25.7100	1	\$ 25.71	\$ -	
Smart Meter Disposition Rate Rider	Monthly	\$ 8.4200	1	\$ 8.42	\$ 8.4200	1	\$ 8.42	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 5.5500	1	\$ 5.55	\$ -	1	\$ -	-\$ 5.55	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 8.4200	1	\$ 8.42	\$ 8.42	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0124	5000	\$ 62.00	\$ 0.0102	5000	\$ 51.22	-\$ 10.78	-17.38%
LRAM & SSM Rate Rider	per kWh	\$ 0.0001	5000	\$ 0.50	\$ 0.0001	5000	\$ 0.50	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0003	5000	-\$ 1.50	-\$ 0.0003	5000	-\$ 1.50	\$ -	
1576 Rate Rider	per kWh	\$ -	5000	\$ -	-\$ 0.0010	5000	-\$ 5.00	-\$ 5.00	
<b>Sub-Total A</b>				\$ 100.68			\$ 87.77	-\$ 12.91	-12.82%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	5000	\$ -	\$ 0.0001	5000	\$ 0.50	\$ 0.50	
Global Adjustment Rate Rider	per kWh	\$ -	5000	\$ -	\$ 0.0005	5000	\$ 2.50	\$ 2.50	
		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 100.68			\$ 90.77	-\$ 9.91	-9.84%
RTSR - Network	per kWh	\$ 0.0058	5160	\$ 29.93	\$ 0.0062	5176	\$ 32.09	\$ 2.16	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	5160	\$ 6.71	\$ 0.0013	5176	\$ 6.73	\$ 0.02	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 137.32			\$ 129.59	-\$ 7.73	-5.63%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	5160	\$ 22.70	\$ 0.0044	5176	\$ 22.77	\$ 0.07	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	5160	\$ 6.19	\$ 0.0012	5176	\$ 6.21	\$ 0.02	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5176	\$ 36.23	\$ 1.23	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	4560	\$ 414.96	\$ 0.0910	4576	\$ 416.39	\$ 1.43	0.34%
TOU - Off Peak	per kWh	\$ 0.0670	3302	\$ 221.26	\$ 0.0670	3312	\$ 221.93	\$ 0.67	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	929	\$ 96.60	\$ 0.1040	932	\$ 96.89	\$ 0.29	0.30%
TOU - On Peak	per kWh	\$ 0.1240	929	\$ 115.17	\$ 0.1240	932	\$ 115.52	\$ 0.35	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 663.22			\$ 658.24	-\$ 4.98	-0.75%
HST		13%		\$ 86.22	13%		\$ 85.57	-\$ 0.65	-0.75%
<b>Total Bill (including HST)</b>				\$ 749.44			\$ 743.81	-\$ 5.63	-0.75%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on RPP (including OCEB)</b>				\$ 749.44			\$ 743.81	-\$ 5.63	-0.75%
<b>Total Bill on TOU (before Taxes)</b>				\$ 634.49			\$ 629.40	-\$ 5.09	-0.80%
HST		13%		\$ 82.48	13%		\$ 81.82	-\$ 0.66	-0.80%
<b>Total Bill (including HST)</b>				\$ 716.97			\$ 711.22	-\$ 5.75	-0.80%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on TOU (including OCEB)</b>				\$ 716.97			\$ 711.22	-\$ 5.75	-0.80%
<b>Loss Factor (%)</b>				0.03200			0.03514		

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

## Appendix 2-W Bill Impacts

Customer Class: **GS<50kW**

Consumption **10000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 25.7100	1	\$ 25.71	\$ 25.7100	1	\$ 25.71	\$ -	
Smart Meter Disposition Rate Rider	Monthly	\$ 8.4200	1	\$ 8.42	\$ 8.4200	1	\$ 8.42	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 5.5500	1	\$ 5.55	\$ -	1	\$ -	-\$ 5.55	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 8.4200	1	\$ 8.42	\$ 8.42	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0124	10000	\$ 124.00	\$ 0.0102	10000	\$ 102.44	-\$ 21.56	-17.38%
LRAM & SSM Rate Rider	per kWh	\$ 0.0001	10000	\$ 1.00	\$ 0.0001	10000	\$ 1.00	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0003	10000	-\$ 3.00	-\$ 0.0003	10000	-\$ 3.00	\$ -	
1576 Rate Rider	per kWh	\$ -	10000	\$ -	-\$ 0.0010	10000	-\$ 10.00	-\$ 10.00	
<b>Sub-Total A</b>				\$ 161.68			\$ 132.99	-\$ 28.69	-17.74%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	10000	\$ -	\$ 0.0001	10000	\$ 1.00	\$ 1.00	
Global Adjustment Rate Rider	per kWh	\$ -	10000	\$ -	\$ 0.0005	10000	\$ 5.00	\$ 5.00	
		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 161.68			\$ 138.99	-\$ 22.69	-14.03%
RTSR - Network	per kWh	\$ 0.0058	10320	\$ 59.86	\$ 0.0062	10351	\$ 64.18	\$ 4.32	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	10320	\$ 13.42	\$ 0.0013	10351	\$ 13.46	\$ 0.04	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 234.95			\$ 216.63	-\$ 18.32	-7.80%
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	10320	\$ 45.41	\$ 0.0044	10351	\$ 45.55	\$ 0.14	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	10320	\$ 12.38	\$ 0.0012	10351	\$ 12.42	\$ 0.04	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10351	\$ 72.46	\$ 2.46	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	9720	\$ 884.52	\$ 0.0910	9751	\$ 887.38	\$ 2.86	0.32%
TOU - Off Peak	per kWh	\$ 0.0670	6605	\$ 442.52	\$ 0.0670	6625	\$ 443.87	\$ 1.35	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	1858	\$ 193.19	\$ 0.1040	1863	\$ 193.78	\$ 0.59	0.30%
TOU - On Peak	per kWh	\$ 0.1240	1858	\$ 230.34	\$ 0.1240	1863	\$ 231.04	\$ 0.70	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 1,294.31			\$ 1,281.49	-\$ 12.83	-0.99%
HST		13%		\$ 168.26	13%		\$ 166.59	-\$ 1.67	-0.99%
<b>Total Bill (including HST)</b>				\$ 1,462.57			\$ 1,448.08	-\$ 14.50	-0.99%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on RPP (including OCEB)</b>				\$ 1,462.57			\$ 1,448.08	-\$ 14.50	-0.99%
<b>Total Bill on TOU (before Taxes)</b>				\$ 1,229.05			\$ 1,216.00	-\$ 13.05	-1.06%
HST		13%		\$ 159.78	13%		\$ 158.08	-\$ 1.70	-1.06%
<b>Total Bill (including HST)</b>				\$ 1,388.82			\$ 1,374.08	-\$ 14.75	-1.06%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on TOU (including OCEB)</b>				\$ 1,388.82			\$ 1,374.08	-\$ 14.75	-1.06%
<b>Loss Factor (%)</b>		0.03200			0.03514				

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.



## Appendix 2-W Bill Impacts

Customer Class: **GS<50kW**

Consumption **15000** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 25.7100	1	\$ 25.71	\$ 25.7100	1	\$ 25.71	\$ -	
Smart Meter Disposition Rate Rider	Monthly	\$ 8.4200	1	\$ 8.42	\$ 8.4200	1	\$ 8.42	\$ -	
Smart Meter Incremental Revenue Rate Rider	Monthly	\$ 5.5500	1	\$ 5.55	\$ -	1	\$ -	-\$ 5.55	-100.00%
Stranded Meter Rate Rider	Monthly	\$ -	1	\$ -	\$ 8.4200	1	\$ 8.42	\$ 8.42	
		\$ -			\$ -				
Distribution Volumetric Rate	per kWh	\$ 0.0124	15000	\$ 186.00	\$ 0.0102	15000	\$ 153.66	-\$ 32.34	-17.38%
LRAM & SSM Rate Rider	per kWh	\$ 0.0001	15000	\$ 1.50	\$ 0.0001	15000	\$ 1.50	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0003	15000	-\$ 4.50	-\$ 0.0003	15000	-\$ 4.50	\$ -	
1576 Rate Rider	per kWh	\$ -	15000	\$ -	-\$ 0.0010	15000	-\$ 15.00	-\$ 15.00	
<b>Sub-Total A</b>				\$ 222.68			\$ 178.21	-\$ 44.47	-19.97%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	15000	\$ -	\$ 0.0001	15000	\$ 1.50	\$ 1.50	
Global Adjustment Rate Rider	per kWh	\$ -	15000	\$ -	\$ 0.0005	15000	\$ 7.50	\$ 7.50	
		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Smart Meter Entity Charge	Monthly	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 222.68			\$ 187.21	-\$ 35.47	-15.93%
RTSR - Network	per kWh	\$ 0.0058	15480	\$ 89.78	\$ 0.0062	15527	\$ 96.27	\$ 6.48	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	15480	\$ 20.12	\$ 0.0013	15527	\$ 20.19	\$ 0.06	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 332.59			\$ 303.67	-\$ 28.92	-8.70%
Wholesale Market Service Charge (WMSO)	per kWh	\$ 0.0044	15480	\$ 68.11	\$ 0.0044	15527	\$ 68.32	\$ 0.21	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	15480	\$ 18.58	\$ 0.0012	15527	\$ 18.63	\$ 0.06	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	15000	\$ 105.00	\$ 0.0070	15527	\$ 108.69	\$ 3.69	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	14880	\$ 1,354.08	\$ 0.0910	14927	\$ 1,358.37	\$ 4.29	0.32%
TOU - Off Peak	per kWh	\$ 0.0670	9907	\$ 663.78	\$ 0.0670	9937	\$ 665.80	\$ 2.02	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	2786	\$ 289.79	\$ 0.1040	2795	\$ 290.67	\$ 0.88	0.30%
TOU - On Peak	per kWh	\$ 0.1240	2786	\$ 345.51	\$ 0.1240	2795	\$ 346.57	\$ 1.05	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 1,925.41			\$ 1,904.73	-\$ 20.68	-1.07%
HST		13%		\$ 250.30	13%		\$ 247.61	-\$ 2.69	-1.07%
<b>Total Bill (including HST)</b>				\$ 2,175.71			\$ 2,152.34	-\$ 23.37	-1.07%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on RPP (including OCEB)</b>				\$ 2,175.71			\$ 2,152.34	-\$ 23.37	-1.07%
<b>Total Bill on TOU (before Taxes)</b>				\$ 1,823.61			\$ 1,802.60	-\$ 21.01	-1.15%
HST		13%		\$ 237.07	13%		\$ 234.34	-\$ 2.73	-1.15%
<b>Total Bill (including HST)</b>				\$ 2,060.68			\$ 2,036.93	-\$ 23.74	-1.15%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on TOU (including OCEB)</b>				\$ 2,060.68			\$ 2,036.93	-\$ 23.74	-1.15%
<b>Loss Factor (%)</b>			0.03200			0.03514			

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000  
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000  
 GS>50kW (kW) - 60, 100, 500, 1000  
 Large User - range appropriate for utility  
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W  
Bill Impacts

Customer Class: GS>50kW

Consumption 

60 kW

20000 kWh

☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 237.7200	1	\$ 237.72	\$ 237.7200	1	\$ 237.72	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.0593	60	\$ 243.56	\$ 3.6425	60	\$ 218.55	-\$ 25.01	-10.27%
LRAM & SSM Rate Rider	per kW	\$ 0.0172	60	\$ 1.03	\$ 0.0172	60	\$ 1.03	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.0676	60	-\$ 4.06	-\$ 0.0676	60	-\$ 4.06	\$ -	
1576 Rate Rider	per kW	\$ -	60	\$ -	-\$ 0.2316	60	-\$ 13.90	-\$ 13.90	
Sub-Total A				\$ 478.25			\$ 439.35	-\$ 38.90	-8.13%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	60	\$ -	-\$ 0.0756	60	-\$ 4.54	-\$ 4.54	
Global Adjustment Rate Rider	per kW	\$ -	60	\$ -	\$ 1.1133	60	\$ 66.80	\$ 66.80	
		\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Low Voltage Service Charge			60	\$ -		60	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 478.25			\$ 501.61	\$ 23.36	4.88%
RTSR - Network	per kW	\$ 3.0721	62	\$ 190.22	\$ 3.2836	62	\$ 203.94	\$ 13.72	7.21%
RTSR - Line and Transformation Connection	per kW	\$ 0.6740	62	\$ 41.73	\$ 0.6851	62	\$ 42.55	\$ 0.82	1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 710.21			\$ 748.10	\$ 37.89	5.34%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	20640	\$ 90.82	\$ 0.0044	20703	\$ 91.09	\$ 0.28	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	20640	\$ 24.77	\$ 0.0012	20703	\$ 24.84	\$ 0.08	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	20000	\$ 140.00	\$ 0.0070	20000	\$ 140.00	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	20640	\$ 1,799.19	\$ 0.0872	20703	\$ 1,804.67	\$ 5.48	0.30%
Total Bill on RPP (before Taxes)				\$ 2,765.24			\$ 2,808.96	\$ 43.72	1.58%
HST		13%		\$ 359.48	13%		\$ 365.16	\$ 5.68	1.58%
Total Bill (including HST)				\$ 3,124.72			\$ 3,174.12	\$ 49.41	1.58%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 3,124.72			\$ 3,174.12	\$ 49.41	1.58%

Loss Factor (%) 

0.03200

0.03514

<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Appendix 2-W  
Bill Impacts

Customer Class: GS>50kW

Consumption	100	kW
	40000	kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 237.7200	1	\$ 237.72	\$ 237.7200	1	\$ 237.72	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -			\$ -	
Distribution Volumetric Rate	per kW	\$ 4.0593	100	\$ 405.93	\$ 3.6425	100	\$ 364.25	-\$ 41.68	-10.27%
LRAM & SSM Rate Rider	per kW	\$ 0.0172	100	\$ 1.72	\$ 0.0172	100	\$ 1.72	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.0676	100	-\$ 6.76	-\$ 0.0676	100	-\$ 6.76	\$ -	
1576 Rate Rider	per kW	\$ -	100	\$ -	-\$ 0.2316	100	-\$ 23.16	-\$ 23.16	
Sub-Total A				\$ 638.61			\$ 573.77	-\$ 64.84	-10.15%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	100	\$ -	-\$ 0.0756	100	-\$ 7.56	-\$ 7.56	
Global Adjustment Rate Rider	per kW	\$ -	100	\$ -	\$ 1.1133	100	\$ 111.33	\$ 111.33	
		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge		\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 638.61			\$ 677.54	\$ 38.93	6.10%
RTSR - Network	per kW	\$ 3.0721	103	\$ 317.04	\$ 3.2836	104	\$ 339.90	\$ 22.86	7.21%
RTSR - Line and Transformation Connection	per kW	\$ 0.6740	103	\$ 69.56	\$ 0.6851	104	\$ 70.92	\$ 1.36	1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,025.21			\$ 1,088.36	\$ 63.15	6.16%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	41280	\$ 181.63	\$ 0.0044	41406	\$ 182.19	\$ 0.55	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	41280	\$ 49.54	\$ 0.0012	41406	\$ 49.69	\$ 0.15	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40000	\$ 280.00	\$ 0.0070	40000	\$ 280.00	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	41280	\$ 3,598.38	\$ 0.0872	41406	\$ 3,609.33	\$ 10.96	0.30%
Total Bill on RPP (before Taxes)				\$ 5,135.00			\$ 5,209.82	\$ 74.81	1.46%
HST		13%		\$ 667.55	13%		\$ 677.28	\$ 9.73	1.46%
Total Bill (including HST)				\$ 5,802.55			\$ 5,887.09	\$ 84.54	1.46%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 5,802.55			\$ 5,887.09	\$ 84.54	1.46%

Loss Factor (%)	0.03200	0.03514
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<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Appendix 2-W  
Bill Impacts

Customer Class: GS>50kW

Consumption	500	kW
	250000	kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 237.7200	1	\$ 237.72	\$ 237.7200	1	\$ 237.72	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -			\$ -	
Distribution Volumetric Rate	per kW	\$ 4.0593	500	\$ 2,029.65	\$ 3.6425	500	\$ 1,821.27	-\$ 208.38	-10.27%
LRAM & SSM Rate Rider	per kW	\$ 0.0172	500	\$ 8.60	\$ 0.0172	500	\$ 8.60	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.0676	500	-\$ 33.80	-\$ 0.0676	500	-\$ 33.80	\$ -	
1576 Rate Rider	per kW	\$ -	500	\$ -	-\$ 0.2316	500	-\$ 115.80	-\$ 115.80	
Sub-Total A				\$ 2,242.17			\$ 1,917.99	-\$ 324.18	-14.46%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	500	\$ -	-\$ 0.0756	500	-\$ 37.80	-\$ 37.80	
Global Adjustment Rate Rider	per kW	\$ -	500	\$ -	\$ 1.1133	500	\$ 556.65	\$ 556.65	
		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Low Voltage Service Charge		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 2,242.17			\$ 2,436.84	\$ 194.67	8.68%
RTSR - Network	per kW	\$ 3.0721	516	\$ 1,585.20	\$ 3.2836	518	\$ 1,699.50	\$ 114.29	7.21%
RTSR - Line and Transformation Connection	per kW	\$ 0.6740	516	\$ 347.78	\$ 0.6851	518	\$ 354.59	\$ 6.80	1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 4,175.16			\$ 4,490.93	\$ 315.77	7.56%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	258000	\$ 1,135.20	\$ 0.0044	258786	\$ 1,138.66	\$ 3.46	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	258000	\$ 309.60	\$ 0.0012	258786	\$ 310.54	\$ 0.94	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	250000	\$ 1,750.00	\$ 0.0070	250000	\$ 1,750.00	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	258000	\$ 22,489.86	\$ 0.0872	258786	\$ 22,558.33	\$ 68.47	0.30%
Total Bill on RPP (before Taxes)				\$ 29,860.07			\$ 30,248.71	\$ 388.64	1.30%
HST		13%		\$ 3,881.81	13%		\$ 3,932.33	\$ 50.52	1.30%
Total Bill (including HST)				\$ 33,741.88			\$ 34,181.04	\$ 439.17	1.30%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 33,741.88			\$ 34,181.04	\$ 439.17	1.30%

Loss Factor (%)	0.03200	0.03514
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<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Appendix 2-W  
Bill Impacts

Customer Class: GS>50kW

Consumption	1000	kW
	400000	kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 237.7200	1	\$ 237.72	\$ 237.7200	1	\$ 237.72	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -				
Distribution Volumetric Rate	per kW	\$ 4.0593	1000	\$ 4,059.30	\$ 3.6425	1000	\$ 3,642.55	-\$ 416.75	-10.27%
LRAM & SSM Rate Rider	per kW	\$ 0.0172	1000	\$ 17.20	\$ 0.0172	1000	\$ 17.20	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.0676	1000	-\$ 67.60	-\$ 0.0676	1000	-\$ 67.60	\$ -	
1576 Rate Rider	per kW	\$ -	1000	\$ -	-\$ 0.2316	1000	-\$ 231.60	-\$ 231.60	
Sub-Total A				\$ 4,246.62			\$ 3,598.27	-\$ 648.35	-15.27%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	1000	\$ -	-\$ 0.0756	1000	-\$ 75.60	-\$ 75.60	
Global Adjustment Rate Rider	per kW	\$ -	1000	\$ -	\$ 1.1133	1000	\$ 1,113.30	\$ 1,113.30	
		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,246.62			\$ 4,635.97	\$ 389.35	9.17%
RTSR - Network	per kW	\$ 3.0721	1032	\$ 3,170.41	\$ 3.2836	1035	\$ 3,398.99	\$ 228.59	7.21%
RTSR - Line and Transformation Connection	per kW	\$ 0.6740	1032	\$ 695.57	\$ 0.6851	1035	\$ 709.18	\$ 13.61	1.96%
Sub-Total C - Delivery (including Sub-Total B)				\$ 8,112.60			\$ 8,744.14	\$ 631.54	7.78%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	412800	\$ 1,816.32	\$ 0.0044	414057	\$ 1,821.85	\$ 5.53	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	412800	\$ 495.36	\$ 0.0012	414057	\$ 496.87	\$ 1.51	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	400000	\$ 2,800.00	\$ 0.0070	400000	\$ 2,800.00	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	412800	\$ 35,983.78	\$ 0.0872	414057	\$ 36,093.33	\$ 109.56	0.30%
Total Bill on RPP (before Taxes)				\$ 49,208.30			\$ 49,956.44	\$ 748.14	1.52%
HST		13%		\$ 6,397.08	13%		\$ 6,494.34	\$ 97.26	1.52%
Total Bill (including HST)				\$ 55,605.38			\$ 56,450.77	\$ 845.39	1.52%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 55,605.38			\$ 56,450.77	\$ 845.39	1.52%

Loss Factor (%)	0.03200	0.03514
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<sup>1</sup> Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.



Appendix 2-W  
Bill Impacts

Customer Class: Large User

Consumption

5250

2650000

kW

kWh

☒ May 1 - October 31

☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 14,501.6100	1	\$ 14,501.61	\$ 14,501.6100	1	\$ 14,501.61	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -				
Distribution Volumetric Rate	per kW	\$ 1.3820	5250	\$ 7,255.50	\$ 1.8917	5250	\$ 9,931.30	\$ 2,675.80	36.88%
LRAM & SSM Rate Rider	per kW	\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.0488	5250	-\$ 256.20	-\$ 0.0488	5250	-\$ 256.20	\$ -	
1576 Rate Rider	per kW	\$ -	5250	\$ -	-\$ 0.3615	5250	-\$ 1,897.88	-\$ 1,897.88	
Sub-Total A				\$ 21,500.91			\$ 22,278.84	\$ 777.93	3.62%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	5250	\$ -	-\$ 0.2364	5250	-\$ 1,241.10	-\$ 1,241.10	
Global Adjustment Rate Rider	per kW	\$ -	5250	\$ -	\$ 3.5634	5250	\$ 18,707.85	\$ 18,707.85	
		\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
Low Voltage Service Charge		\$ -	5250	\$ -	\$ -	5250	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 21,500.91			\$ 39,745.59	\$ 18,244.68	84.86%
RTSR - Network	per kW	\$ 2.8874	5278	\$ 15,239.19	\$ 3.0862	5278	\$ 16,288.42	\$ 1,049.23	6.89%
RTSR - Line and Transformation Connection	per kW	\$ 0.6335	5278	\$ 3,343.50	\$ 0.6440	5278	\$ 3,398.92	\$ 55.42	1.66%
Sub-Total C - Delivery (including Sub-Total B)				\$ 40,083.60			\$ 59,432.93	\$ 19,349.33	48.27%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2664045	\$ 11,721.80	\$ 0.0044	2664045	\$ 11,721.80	\$ -	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2664045	\$ 3,196.85	\$ 0.0012	2664045	\$ 3,196.85	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2650000	\$ 18,550.00	\$ 0.0070	2650000	\$ 18,550.00	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	2664045	\$ 232,224.80	\$ 0.0872	2664045	\$ 232,224.80	\$ -	
Total Bill on RPP (before Taxes)				\$ 305,777.31			\$ 325,126.64	\$ 19,349.33	6.33%
HST		13%		\$ 39,751.05	13%		\$ 42,266.46	\$ 2,515.41	6.33%
Total Bill (including HST)				\$ 345,528.36			\$ 367,393.10	\$ 21,864.74	6.33%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 345,528.36			\$ 367,393.10	\$ 21,864.74	6.33%

Loss Factor (%)

0.00530

0.00530



Appendix 2-W  
Bill Impacts

Customer Class: **Street Lighting**

Consumption 

37	kW
750	kWh

☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.8000	1	\$ 0.80	\$ 0.8000	1	\$ 0.80	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -				
Distribution Volumetric Rate	per kW	\$ 5.3386	37	\$ 197.53	\$ 3.8405	37	\$ 142.10	-\$ 55.43	-28.06%
LRAM & SSM Rate Rider	per kW	\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Tax Change Rate Rider	per kW	-\$ 0.1278	37	-\$ 4.73	-\$ 0.1278	37	-\$ 4.73	\$ -	
1576 Rate Rider	per kW	\$ -	37	\$ -	-\$ 0.4350	37	-\$ 16.10	-\$ 16.10	
Sub-Total A				\$ 193.60			\$ 122.07	-\$ 71.53	-36.95%
Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	37	\$ -	-\$ 0.1568	37	-\$ 5.80	-\$ 5.80	
Global Adjustment Rate Rider	per kW	\$ -	37	\$ -	\$ 1.1630	37	\$ 43.03	\$ 43.03	
		\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
Low Voltage Service Charge		\$ -	37	\$ -	\$ -	37	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 193.60			\$ 159.30	-\$ 34.30	-17.72%
RTSR - Network	per kW	\$ 1.8681	38	\$ 71.33	\$ 1.9967	38	\$ 76.47	\$ 5.14	7.21%
RTSR - Line and Transformation Connection	per kW	\$ 0.4101	38	\$ 15.66	\$ 0.4169	38	\$ 15.97	\$ 0.31	1.97%
Sub-Total C - Delivery (including Sub-Total B)				\$ 280.59			\$ 251.74	-\$ 28.85	-10.28%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	774	\$ 3.41	\$ 0.0044	776	\$ 3.42	\$ 0.01	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	774	\$ 0.93	\$ 0.0012	776	\$ 0.93	\$ 0.00	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	750	\$ 5.25	\$ 0.0070	750	\$ 5.25	\$ -	
Energy - Non RPP - Spot Price	per kWh	\$ 0.0872	774	\$ 67.47	\$ 0.0872	776	\$ 67.67	\$ 0.21	0.30%
Total Bill on RPP (before Taxes)				\$ 357.89			\$ 329.27	-\$ 28.63	-8.00%
HST		13%		\$ 46.53		13%	\$ 42.80	-\$ 3.72	-8.00%
Total Bill (including HST)				\$ 404.42			\$ 372.07	-\$ 32.35	-8.00%
Ontario Clean Energy Benefit <sup>1</sup>				\$ -			\$ -	\$ -	
Total Bill on RPP (including OCEB)				\$ 404.42			\$ 372.07	-\$ 32.35	-8.00%

Loss Factor (%) 

0.03200	0.03514
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<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

## Appendix 2-W Bill Impacts

Customer Class:

Unmetered Scattered Load

Consumption

2000

kWh



May 1 - October 31



November 1 - April 30 (Select this radio button for applications filed after O

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 8.5200	1	\$ 8.52	\$ 8.5200	1	\$ 8.52	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
		\$ -			\$ -			\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0166	2000	\$ 33.20	\$ 0.0061	2000	\$ 12.20	-\$ 21.00	-63.25%
LRAM & SSM Rate Rider	per kWh	\$ 0.0045	2000	\$ 9.00	\$ 0.0045	2000	\$ 9.00	\$ -	
Tax Change Rate Rider	per kWh	-\$ 0.0005	2000	-\$ 1.00	-\$ 0.0005	2000	-\$ 1.00	\$ -	
1576 Rate Rider	per kWh	\$ -	2000	\$ -	-\$ 0.0019	2000	-\$ 3.80	-\$ 3.80	
<b>Sub-Total A</b>				\$ 49.72			\$ 24.92	-\$ 24.80	-49.88%
Deferral/Variance Account Disposition Rate	per kWh	\$ -	2000	\$ -	-\$ 0.0008	2000	-\$ 1.60	-\$ 1.60	
		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Low Voltage Service Charge		\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>				\$ 49.72			\$ 23.32	-\$ 26.40	-53.10%
RTSR - Network	per kWh	\$ 0.0058	2064	\$ 11.97	\$ 0.0062	2070	\$ 12.84	\$ 0.86	7.22%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0013	2064	\$ 2.68	\$ 0.0013	2070	\$ 2.69	\$ 0.01	0.30%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>				\$ 64.37			\$ 38.85	-\$ 25.53	-39.65%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2064	\$ 9.08	\$ 0.0044	2070	\$ 9.11	\$ 0.03	0.30%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2064	\$ 2.48	\$ 0.0012	2070	\$ 2.48	\$ 0.01	0.30%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2070	\$ 14.49	\$ 0.49	3.51%
Energy - RPP - Tier 1	per kWh	\$ 0.0780	600	\$ 46.80	\$ 0.0780	600	\$ 46.80	\$ -	
Energy - RPP - Tier 2	per kWh	\$ 0.0910	1464	\$ 133.22	\$ 0.0910	1470	\$ 133.80	\$ 0.57	0.43%
TOU - Off Peak	per kWh	\$ 0.0670	1321	\$ 88.50	\$ 0.0670	1325	\$ 88.77	\$ 0.27	0.30%
TOU - Mid Peak	per kWh	\$ 0.1040	372	\$ 38.64	\$ 0.1040	373	\$ 38.76	\$ 0.12	0.30%
TOU - On Peak	per kWh	\$ 0.1240	372	\$ 46.07	\$ 0.1240	373	\$ 46.21	\$ 0.14	0.30%
<b>Total Bill on RPP (before Taxes)</b>				\$ 270.21			\$ 245.78	-\$ 24.43	-9.04%
HST		13%		\$ 35.13		13%	\$ 31.95	-\$ 3.18	-9.04%
<b>Total Bill (including HST)</b>				\$ 305.33			\$ 277.73	-\$ 27.60	-9.04%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on RPP (including OCEB)</b>				\$ 305.33			\$ 277.73	-\$ 27.60	-9.04%
<b>Total Bill on TOU (before Taxes)</b>				\$ 263.39			\$ 238.92	-\$ 24.47	-9.29%
HST		13%		\$ 34.24		13%	\$ 31.06	-\$ 3.18	-9.29%
<b>Total Bill (including HST)</b>				\$ 297.63			\$ 269.98	-\$ 27.65	-9.29%
<b>Ontario Clean Energy Benefit <sup>1</sup></b>				\$ -			\$ -	\$ -	
<b>Total Bill on TOU (including OCEB)</b>				\$ 297.63			\$ 269.98	-\$ 27.65	-9.29%
<b>Loss Factor (%)</b>		0.03200			0.03514				

<sup>1</sup> Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:

EB-2013-0147

Exhibit:

Tab:

Schedule:

Page:

Date:

Appendix 2-Z

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that BEST MATCHES the descriptions on your most recent Board-Approved Tariff of Rates and Charges. **If the description is not found in the drop-down list,** please enter the description in the green shaded cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. All rate rider descriptions should begin with "Rate Rider for..."

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below.  
Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification
RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 4,999 KW
LARGE USE
UNMETERED SCATTERED LOAD
STREET LIGHTING
EMBEDDED DISTRIBUTOR
microFIT
STANDBY POWER - APPROVED ON AN INTERIM BASIS

Once all blue shaded cells above are filled out, press the following button to create your tariff template

# Kitchener-Wilmot Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2014

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2013-0147

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge	\$	9.76	12.53	2.77
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.13	0.1300	0.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	1.62		(1.62)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	0.79	0.00
Distribution Volumetric Rate	\$/kWh	0.0173	0.0142	(0.0031)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0003	0.0003	0.0000
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0004)	(0.0004)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067	0.0072	0.0005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0014	0.0000
Stranded Meter Rate Rider	\$		2.0600	2.0600
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kWh		(0.0003)	(0.0003)
Global Adjustment - applicable to non-RPP customers only - effective until December 31, 2014	\$/kWh		0.0002	0.0002
1576 Rate Rider	\$/kWh		(0.0013)	(0.0013)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge	\$	25.71	25.71	0.00
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	8.42	8.4200	0.00
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	5.55		(5.55)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79	0.79	0.00
Distribution Volumetric Rate	\$/kWh	0.0124	0.0102	(0.0022)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0001	0.0001	0.0000
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0003)	(0.0003)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	0.0062	0.0004
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	0.0013	0.0000
Stranded Meter Rate Rider	\$		8.4200	8.4200
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kWh		0.0001	0.0001
Global Adjustment - applicable to non-RPP customers only - effective until December 31, 2014	\$/kWh		0.0005	0.0005
1576 Rate Rider	\$/kWh		(0.0010)	(0.0010)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply: General Service 50 to 999 kW non-interval metered, General Service 50 to 999 kW interval metered and General Service 1,000 to 4,999 interval metered. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge	\$	237.72	237.72	0.00
Distribution Volumetric Rate	\$/kW	4.0593	3.6425	(0.4168)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kW	0.0172	0.0172	0.0000
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0676)	(0.0676)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	3.0721	3.2836	0.2115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6740	0.6851	0.0111
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kW		(0.0756)	(0.0756)
Global Adjustment - applicable to non-RPP customers only - effective until December 31, 2014	\$/kW		1.1133	1.1133
1576 Rate Rider	\$/kW		(0.2316)	(0.2316)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00



## LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge	\$	14,501.61	14,501.61	0.00
Distribution Volumetric Rate	\$/kW	1.3820	1.8917	0.5097
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.0488)	(0.0488)	0.0000
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8874	3.0862	0.1988
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6335	0.6440	0.0105
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kW		(0.2364)	(0.2364)
Global Adjustment - applicable to non-RPP customers only - effective until December 31, 2014	\$/kW		3.5634	3.5634
1576 Rate Rider	\$/kW		(0.3615)	(0.3615)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge (per connection)	\$	8.52	8.5200	0.00
Distribution Volumetric Rate	\$/kWh	0.0166	0.0061	(0.0105)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014	\$/kWh	0.0045	0.0045	0.0000
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kWh	(0.0005)	(0.0005)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	0.0062	0.0004
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0013	0.0013	0.0000
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kWh		(0.0008)	(0.0008)
1576 Rate Rider	\$/kWh		(0.0019)	(0.0019)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.2500	0.00

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge (per connection)	\$	0.80	0.80	0.00
Distribution Volumetric Rate	\$/kW	5.3386	3.8405	(1.4981)
Rate Rider for Application of Tax Change - effective until April 30, 2014	\$/kW	(0.1278)	(0.1278)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	1.8681	1.9967	0.1286
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4101	0.4169	0.0068
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kW		(0.1568)	(0.1568)
Global Adjustment - applicable to non-RPP customers only - effective until December 31, 2014	\$/kW		1.1630	1.1630
1576 Rate Rider	\$/kW		(0.4350)	(0.4350)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044	0.0044	0.0000
Rural Rate Protection Charge	\$/kWh	0.0012	0.0012	0.0000
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	0.25	0.00

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Monthly Distribution Wheeling Service Rate - Dedicated LV Line	\$/kW	1.4660		(1.4660)
Distribution Volumetric Rate	\$/kW		1.4200	1.4200
Rate Rider for Application of Tax Change Dedicated LV Line - effective until April 30, 2014	\$/kW	(0.0187)	(0.0187)	0.0000
Monthly Distribution Wheeling Service Rate - Shared LV Line	\$/kW	0.1420		(0.1420)
Rate Rider for Application of Tax Change Shared LV Line - effective until April 30, 2014	\$/kW	(0.0018)	(0.0018)	0.0000
Retail Transmission Rate - Network Service Rate	\$/kW	2.8965	3.0960	0.1995
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.6356	0.6461	0.0105
Deferral/Variance Account (2014) Recovery - effective until December 31, 2014	\$/kW		1.1133	1.1133
1576 Rate Rider	\$/kW		(0.0538)	(0.0538)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh			
Rural Rate Protection Charge	\$/kWh			
Standard Supply Service - Administrative Charge (if applicable)	\$			

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micoFIT program and connected to the distribuor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Service Charge	\$	5.40	5.40	0.00

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate				
Rural Rate Protection Charge				
Standard Supply Service - Administrative Charge (if applicable)				

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE

This classification applies to an account with load displacement facilities that contracts with the distributor to provide emergency standby power when its load displacement facilities are not in operation. The level of the billing demand will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation such as name-plate rating of the load displacement facility. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

		Current	Applied	Change
Standby Charge - for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. 100 kW).				

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate				
Rural Rate Protection Charge				
Standard Supply Service - Administrative Charge (if applicable)				

ALLOWANCES

		Current	Applied	Change
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	(0.60)	0.00
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)	(1.00)	0.00



## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

		Current	Applied	Change
Returned cheque (plus bank charges)	\$	15.00	15.00	0.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	10.00	20.00	10.00
Collection of Account Charge – No Disconnection	\$	30.00	30.00	0.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00	30.00	0.00
Meter Removal without Authorization	\$	60.00	60.00	0.00
Service call - after regular hours	\$	105.00	105.00	0.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35	22.35	0.00
Credit Reference/credit check (plus credit agency costs)	\$		15.00	15.00

### Non-Payment of Account

		Current	Applied	Change
Late Payment – per month	%	1.50	1.50	0.00
Late Payment – per annum	%	19.56	19.56	0.00
Disconnect/Reconnect at meter – during regular hours	\$	45.00	65.00	20.00
Disconnect/Reconnect at meter – after regular hours	\$	75.00	185.00	110.00
Disconnect/Reconnect at pole – during regular hours	\$	95.00	95.00	0.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

		Current	Applied	Change
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00	100.00	0.00
Monthly Fixed Charge, per retailer	\$	20.00	20.00	0.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50	0.50	0.00
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30	0.30	0.00
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)	(0.30)	0.00
Service Transaction Requests (STR)				
Request fee, per request, applied to the requesting party	\$	0.25	0.25	0.00
Processing fee, per request, applied to the requesting party	\$	0.50	0.50	0.00
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party				
Up to twice a year	\$	no charge	no charge	no change
More than twice a year, per request (plus incremental delivery costs)	\$	2.00	2.00	0.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

	Current	Applied	Change
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0320	1.0351	0.0031
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0154	1.0154	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0226	1.0226	0.0000
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0053	1.0053	0.0000