#### Hydro One Brampton Networks Inc.

175 Sandalwood Pkwy West Brampton, Ontario L7A 1E8 Tel: (905) 840 6300 www.HydroOneBrampton.com



August 14, 2013

Ms. Kirsten Walli Board Secretary Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4

Dear Ms. Walli,

### Re: Hydro One Brampton Networks Inc. 2014 Distribution Rates - EB-2013-0140

Please find attached the 2014 3rd Generation IRM Electricity Distribution Rate Application from Hydro One Brampton Networks Inc. (HOBNI), requesting new distribution rates effective January 1<sup>st</sup>, 2014. Consistent with Chapter Three of the Filing Requirements dated July 17, 2013, this application has been prepared based on the 2014 4th Generation IRM methodology. This is HOBNI's third and final year for rate setting under 3rd Generation IRM.

As outlined in the filing instruction guidelines, HOBNI has included two paper copies and one CD with all electronic files. HOBNI has also filed an electronic version via RESS to the Office of the Board Secretary.

Please contact myself should anything further be required.

Sincerely,

Original signed by

Scott Miller
Director of Regulatory Affairs and Communications
Hydro One Brampton Networks Inc.
(905) 452-5504
smiller@hydroonebrampton.com

# HYDRO ONE BRAMPTON NETWORKS INC. APPLICATION FOR APPROVAL OF ELECTRICITY DISTRIBUTION RATES EFFECTIVE JANUARY 1, 2014

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### **TAB 1**

### **ADMINISTRATIVE DOCUMENTS**

1	IN THE MATTER OF the Ontario Energy Board Act,
2	1998, Schedule B to the Energy Competition Act, 1998,
3	S.O. 1998, c.15;
4	AND IN THE MATTER OF an Application by Hydro One
5	Brampton Networks Inc. for an Order or Orders approving
6	or fixing just and reasonable distribution rates and other
7	charges, effective January 1, 2014.
8	APPLICATION
9	The Applicant is Hydro One Brampton Networks Inc. (referred to in this Application as the
10	"Applicant" or "HOBNI") a subsidiary of Hydro One Inc. The Applicant is a corporation
11	incorporated pursuant to the Ontario Business Corporations Act with its head office in the City of
12	Brampton. The Applicant carries on the business of distributing electricity within the City of
13	Brampton as a licensed distributor operating pursuant to license ED-2003-0038.
14	The Applicant hereby applies to the Ontario Energy Board (referred to in this Application as the
15	"Board" or "OEB") pursuant to Section 78 of the Ontario Energy Board Act, 1998 (the "OEB Act")
16	for approval of its proposed distribution rates and other charges. HOBNI is filing this final 3rd
17	Generation Incentive Regulation ("IRM") application based on the 2014 4th Generation IRM
18	methodology for rates effective January 1, 2014.
19	This application by HOBNI is consistent with the requirements of the 2006 Electricity Distribution
20	Rate Handbook ("the Handbook") issued by the Board on May 11, 2005 and with the Filing
21	Requirements for Electricity Transmission and Distribution Applications (the "Filing
22	Requirements") (EB-2006-0170) issued by the Board on November 14, 2006 and updated
23	Chapter 3 issued by the Board on July 17, 2013.
24	HOBNI will file a copy of its Notice of Application in both the highest circulation newspapers in
25	Brampton, the English language newspaper is the Brampton Guardian and the French language
26	newspaper is Le Metropolitain.

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- 2 The scope of this Application includes the following:
- A. Updated 2014 distribution rates effective January 1, 2014 based on 2013 rates adjusted by the Board's IRM Price Cap Index Adjustment formula;
  - B. To determine the need to establish a rate rider associated with the 50/50 sharing of the impact of currently known legislated tax changes per the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007-0673), September 17, 2008; also, pursuant to section 2.4 (Tax Changes) of Chapter Three of the Filing Requirements dated July 17, 2013
- C. A review of the balances of the Group 1 Deferral and Variance accounts as at December 31, 2012 to determine eligibility for disposition of account balances and the determination of a rate rider to refund/recover those balances if applicable (as outlined in the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR), ("EDDVAR Report") (EB-2008-0046) July 31, 2009);
- D. Review of the Disposition of LRAM VA deferral account for the Ontario Power Authority (OPA) programs for 2011 and 2012.
- E. An adjustment to the retail transmission service rates as provided in the Board's

  Guideline for Electricity Distribution Retail Transmission Service Rates, (G-2008-001)

  originally issued: October 22, 2008 to reflect Uniform Transmission Rates ("UTR")

  approved on December 20, 2012 on Decision and Rate Order of the Board on the EB
  2012-0031 proceeding and effective January 1, 2013.
  - F. An approval of the cessation of the current recovery of ongoing funding for the Green Energy Plan from provincial ratepayers through the Independent Electricity System Operator ("IESO") remittance mechanism and the conclusion of the Green Energy Act Initiatives Funding Adder that was previously approved by the Board in HONBI's 2011 cost of service rate application (EB-2010-0132), and subsequently approved in its 2012 and 2013 3<sup>rd</sup> Generation Incentive Regulation Mechanism applications, (EB-2011-0174), and (EB-2012-0135), respectively.

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- 1 This Application is supported by written evidence that may be amended from time to time, prior
- 2 to the Board's final decision on this Application.
- 3 The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and
- 4 <u>Procedure</u>, this proceeding be conducted by way of written hearing.
- 5 The Applicant requests that a copy of all documents filed with the Board in this proceeding be
- 6 served on the Applicant as follows:
- 7 Hydro One Brampton Networks Inc.
- 8 175 Sandalwood Parkway West
- 9 Brampton, Ontario
- 10 L7A 1E8
- 11 Attention:
- Mr. Scott Miller, Director of Regulatory Affairs and Communications
- 13 Telephone: (905) 452-5504
- 14 Fax: (905) 840-0967
- 15 E-mail: smiller@hydroonebrampton.com
- 16 All of which is respectfully submitted,
- 17 Hydro One Brampton Networks Inc.
- 18 Original signed by
- 19 Mr. Scott Miller,
- 20 Director of Regulatory Affairs and Communications

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### **MANAGER'S SUMMARY**

HOBNI is a licensed electricity distributor that owns and operates an electricity distribution system that provides service to the businesses and residents of the City of Brampton. HOBNI charges its customers' distribution rates and other charges as authorized by the OEB. In this application HOBNI is applying for rates and other charges pursuant to the 3rd Generation Incentive Regulation Mechanism ("IRM3") effective January 1, 2014, under assigned case number EB-2013-0140. Consistent with Chapter Three of the Filing Requirements dated July 17, 2013, this application has been prepared based on the 2014 4th Generation IRM methodology. HOBNI had previously completed a full cost of service rebasing application for rates effective January 1, 2011 as per the Board's decision in (EB-2010-0132). This is HOBNI's third rate application under IRM3 since its 2011 cost of service application. This Manager's Summary will address the following items:

- Price Cap Adjustment to Distribution Rates
- Shared Tax Savings Rate Rider

- Deferral and Variance Account Rate Rider
- Disposition of LRAM Variance Account
- Retail Transmission Service Rates
  - Green Energy Plan Funding from Provincial and Brampton Ratepayers
- Summary of Rates, Riders and Adders Requested

A copy of the Current and Proposed Tariff Sheets are presented in Appendix A and B of Tab 3, respectively. In addition, the Customer Bill Impacts are presented in Appendix C. The rate updates due to the proposed rates, rate adders and rate riders have been taken into consideration and included in the customer bill impacts. In summary, the total bill impact for a Residential customer in Brampton, with monthly electricity consumption of 800 kWh, will be a decrease of (\$0.78) or (0.68%) per month after HST. The bill impact for a General Service Less Than 50 kW customer with monthly electricity consumption of 2,000 kWh, will be a decrease of (\$2.02) or (0.69%) per month after HST. Also, a summary of bill impacts by class is provided in Table 1 of Tab 3 Schedule 1.0 Appendix C.

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Schedule 0.0

1 This application is consistent with all the relevant Board guidelines and requirements. The

- 2 Board has provided direction to Ontario electricity distributors on 4<sup>th</sup> Generation IRM
- applications in the following:

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- Report on the Board on the Renewed Regulatory Framework for Electricity Distributors:
   A Performance-Based Approach, issued October 18, 2012,
- Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity
   Distributors, issued July 14, 2008,
- Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's
   Electricity Distributors, issued September 17, 2008,
  - Addendum to the Supplemental Report of the Board, issued on January 28, 2009,
- <u>Filing Requirements for Electricity Transmission and Distribution Applications</u> issued on November 14, 2006 and updated on July 17, 2013,
- Report of the Board on Electricity Distributors' Deferral and Variance Account Review
   Initiative (EDDVAR), issued on July 31, 2009,
  - Guideline for Electricity Distribution Retail Transmission Service Rates, originally issued on October 22, 2008, with Revision 4.0 released on June 28, 2012, and
- Guidelines for Electricity Distributor Conservation and Demand Management, released
   on April 26, 2012.
- HOBNI has adhered to all of the Board's directions in completing the Board approved Rate
  Generator model and other Workforms provided by the Board including:
- 2014 IRM Rate Generator Model,
- 2014 IRM Tax Sharing Model,
- 24 2014 RTSR Model

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### 1.0 APPROVALS REQUESTED

### 1.1 Distribution Rates

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HOBNI is seeking approvals for Distribution rates effective January 1, 2014 based on Board approved 2013 rates adjusted by:

- 1. In Tab "9. Rev2Cost\_GDPIPI" of the OEB's 2014 IRM Rate Generator Model a Price
  Cap Index increase of 1.28% is calculated for HOBNI based on the following
  parameters:
  - a. Price Escalator (Inflation Index) of 2.00%,
  - b. Minus a Productivity Factor of 0.72%, and
  - c. Minus a Stretch Factor of 0%, based on HOBNI's current OEB approved Stretch Factor Group (Cohort Group I).

The previous parameters are based on the most recent <u>Third Generation Incentive</u> <u>Regulation Stretch Factor Updates for 2013</u> report, issued on November 27, 2012. HOBNI understands that Board staff will update HOBNI's 2014 IRM Rate Generator Model based on the final Price Cap Index parameters for 2014 filers prior to implementation of HOBNI's 2014 Tariff of Rates and Charges.

2. The cessation of the existing Green Energy Act Initiatives Funding Adder of \$0.02/month/metered customer to recover HOBNI's customers' share of the revenue requirement for Green Energy Plan investments. In addition, HOBNI also requests to conclude the funding from the IESO funding mechanism regarding its Green Energy Plan initiatives from provincial ratepayers for their share of HOBNI's Revenue Requirement for its capital investments for the 2010 "Bridge Year" and 2011 "Test Year". Based on HOBNI's Green Energy Act expenditures completed to date the company does not require any further funding beyond 2013 for its programs at this time;

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3. With respect to the shared tax savings, rather than establish a rate rider associated with the 50%/50% sharing of \$172,602 (as a result of the income tax rate of 26.5%, remaining lower than the tax level reflected in HOBNI's 2011 Board-approved base rates), HOBNI requests to use the option to record the amount to be recovered or

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refunded in USoA account 1595. HOBNI would seek disposition of this amount in a future rate application by recording the tax savings of (\$86,301) to account 1595 by transferring this amount from Distribution Revenue, rather than requesting a rate rider at this time. This request is in accordance with the Board's requirement set out in the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors (EB-2007- 0673) dated September 17, 2008; also, pursuant to section 2.4 (Tax Changes) of Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications dated July 17, 2013. The calculations with respect to the Shared Tax Savings Rate Riders can be found in Tab 2 Schedule 3.0, and Tab 5 Schedule 0.0;

4. Disposition of the audited Group 1 Deferral and Variance account balances totaling (\$8,196,025) as at December 31, 2012, plus projected interest of (\$116,471) from January 1, 2013 to December 31, 2013 is being requested for disposition for a total of (\$8,312,496). This amount results in a total credit refund of \$0.0021 per kWh, which exceeds the disposition threshold established by the Board in the *Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative*, EB-2008-0046 dated July 31,2009. Details of HOBNI's review of Group 1 Deferral and Variance accounts can be found in <u>Tab 2 Schedule 4.0</u> and in the continuity schedules of these accounts in the 2014 IRM Rate Generator Model found in <u>Tab 4 Schedule 0.0.</u>;

### 1.2 Other Approvals

HOBNI is also making adjustments to the Retail Transmission Service Rates as provided in the Board's Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012) to reflect the Board approved Uniform Transmission Rates ("UTRs") effective January 1, 2013. HOBNI understands that if the Board approves any rate adjustments to the UTR's or Hydro One's Retail Transmission Service Rates prior to its decision on HOBNI's 2014 IRM rate application, that Board staff will adjust HOBNI's 2014 RTSR Model and Rate Generator to incorporate these changes. Also, the 2014 RTSR Model will be adjusted to reflect any changes in Hydro One's Sub-Transmission class RTSRs. The 2014 RTSR Model has been completed and included in Tab 6 of this evidence. The resulting rates are determined

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Sheet "11. Proposed Rates". 1.3 Conclusion If the proposed adjustments are approved by the Board, distribution charges for a residential customer with an average monthly consumption of 800 kWh will decrease by approximately (3.05%) or on a total bill basis of (0.68%) in 2014. 

in Sheet 13 of the 2014 RTSR Model and are entered in the 2014 IRM Rate Generator Model in

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### 2.0 PRICE CAP ADJUSTMENT

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- 2 In the most recent Third Generation Incentive Regulation Stretch Factor Updates for 2013
- 3 report, issued on November 27, 2012, HOBNI was ranked in efficiency cohort grouping 1. This
- 4 cohort group was determined to be statistically superior on the econometric benchmarking
- 5 model and in the top quartile on the unit cost benchmarking model. The 2014 IRM Rate
- 6 Generator Model sets the Stretch Factor Value associated with Cohort Group 1 equal to 0.00%.
- 7 Furthermore, as part of the Renewed Regulatory Framework for Electricity Distributors ("RRFE")
- the Board initiated a review of utility performance per the "<u>Defining and Measuring Performance</u>"
- 9 of Electricity Transmitters and Distributors (EB-2010-0379)" proceeding. As part of this
- proceeding the Board contracted Pacific Economics Group Research, LLC ("PEG") to prepare a
- report to the Board, "Empirical Research in Support of Incentive Rate Setting in Ontario: Report
- to the Ontario Energy Board". The PEG Report was originally issued on May 3, 2013, and
- subsequently updated on May 31, 2013. This preliminary report provides recommendations for
- 14 the parameters for use to determine the Price Cap Index (as per policy established in the
- 15 RRFE) as follows; the Industry Specific Inflation Factor (replacing the 3<sup>rd</sup> Generation IRM GDP-
- 16 IPI inflation factor), an updated Productivity Factor (based on Total Factor Productivity), and the
- 17 Cohort Group and associated Stretch Factors which are all expected to change.
- Accordingly, since the Price Cap Index parameters have not been approved by the Board at this
- time, HOBNI has used the values from the November 2012 report. It is expected that the Board
- 20 approvals required for the Price Cap Index parameters will be made before the implementation
- 21 date of the 2014 Tariff of Rates and Charges and HOBNI understands that the changes to the
- 22 Price Cap Index parameters will be made by the Board in the 2014 IRM Rate Generator Model
- and to the final approved Tariff of Rates and Charges.
- 24 The price cap adjustment as determined in the 2014 IRM Rate Generator Model submitted with
- this application established a Price Cap Index of 1.28%, which has been used to determine the
- 26 2014 Distribution Rates, as follows:

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- a. Price Escalator (Inflation Index) of 2.00%,
  - b. Minus a Productivity Factor of 0.72%,

1	C.	Minus a Stretch Factor of 0%, based on HOBNI's current OEB approved Stretch
2		Factor Group (Cohort Group I), and
3	d.	The Resulting Price Cap Index is 1.28%
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### 3.0 SHARED TAX SAVINGS RATE RIDER

- 2 As part of the Supplemental Report of the Board on 3rd Generation Incentive Regulation for
- 3 Ontario's Electricity Distributors (EB-2007-0673) September 17, 2008; the Board determined
- 4 that there would be a 50/50 sharing of the impact of currently known legislated tax changes. As
- 5 the result of the income tax rate of 26.5%, remaining lower that the tax level reflected in
- 6 HOBNI's 2011 Board-approved base rates, HOBNI has determined that it will experience a tax
- savings in 2014 of \$172,602. HOBNI will return 50% of this savings to its customers.
- 8 Although HOBNI has completed the 2014 IRM Tax Sharing Model and provided it in Tab 5 of
- 9 this evidence, HOBNI submits that the 2014 IRM Tax Sharing Model is not suitable for HOBNI
- given its unique circumstances. The results of Sheets "5. Z-Factor Tax Changes" and "6. Calc
- 11 Tax Chg RRider Var" of the 2014 IRM Tax Sharing Model are not representative for HOBNI
- 12 given its situation. Therefore HOBNI submits Tables 1 and 2 which provide updated values
- which are representative of HOBNI's tax circumstances. Specifically, the issue HOBNI has with
- the determination of the tax savings in the 2014 IRM Tax Sharing Model is that the Ontario
- 15 Small Business Tax Reduction Threshold of \$500,000 is being taken into consideration when
- 16 calculating the Corporate Tax Rate in the model. In HOBNI's case, since it is a wholly owned
- 17 subsidiary of Hydro One Inc., it does not claim the full \$500,000 Small Business Tax Reduction
- tax credit. For tax purposes, the small business tax reduction tax credit must be allocated to its
- 19 associated companies (i.e. Hydro One Networks). The small business deduction credits
- allocated to HOBNI is \$5,632 and has been reflected in Table below. Consequently, in HOBNI's
- case the incremental tax rate is 26.5%, rather than 25.84% as calculated in the model.
- 22 Table 1 below provides the calculations for the Tax Sharing Amount which computes a total
- 23 savings of (\$172,602) or a shared savings of (\$86,301).

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#### TABLE 1: TAX SAVINGS TO BE SHARED

Description		er the 2011 COS Rate Application	2014 Tax Forecast		
Income Tax Expense					
Deemed Utility Income	\$	12,642,948	\$	12,642,948	
Tax Adjustments to Accounting Income		(7,337,459)		(7,337,459)	
Taxable Income prior to adjusting revenue to PILs		5,305,489		5,305,489	
Tax Rate		28.25%		26.50%	
Total PILs before Tax Credits		1,498,801		1,405,955	
Less Tax Credits:					
SBD Tax Benefit		(5,632)		(5,632)	
Apprentice and Co-op Tax Credit		(98,499)		(98,499)	
Total Tax Credits		(104,131)		(104,131)	
Total PILs before gross up		1,394,670		1,301,824	
Grossed up PILs	\$	1,943,791	\$	1,771,189	
Incremental Tax Savings			\$	(172,602)	
Sharing of Tax Savings (50%)			\$	(86,301)	

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- 4 The resulting rate adjustments for the tax sharing amounts are presented in Table 2 below.
- 5 These are the rates that would have been entered in the 2014 IRM Rate Generator Model at
- 6 Sheet "11. Proposed Rates", if a rate rider was being requested.
- 7 However, when calculating the rate riders for the shared tax savings amounts there were some
- 8 rate riders for various classes which were negligible. All of the three energy-based kWh rate
- 9 classes' rate rider results were less than \$(0.0000) when rounded to the fourth decimal place. In
- cases such as this, pursuant to Chapter 3 section 2.4 (Tax Changes) of the Filing Requirements
- 11 (EB-2006-0170) the Board gives distributors the option to record the amount to be recovered or
- refunded in USoA account 1595 for disposition in a future rate setting. HOBNI seeks approval to
- record the tax savings amount of \$(86,301) to be refunded in USoA account 1595 by
- transferring this amount from Distribution Revenue and disposing of it in a future rate setting
- rather than requesting a rate rider at this time.

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**TABLE 2: TAX SAVINGS VOLUMETRIC RATE RIDER** 

Rate Class	Vol. Metric	otal Revenue by Rate Class	Total Revenue % by Rate Class	Fotal Z-Factor ax Change\$ by Rate Class	Billed kWh	Billed kW		Distribution Volumetric Rate kWh Rate Rider		tribution lumetric tate kW te Rider
		Α	B = A/H	C = I * B	D	E	F	= C / D	G	= C / E
Residential	kWh	\$ 31,219,663	53.51%	\$ (46,176)	1,123,427,772	-	\$	(0.0000)		
GS < 50 kW	kWh	\$ 6,308,403	10.81%	\$ (9,331)	291,481,574	-	\$	(0.0000)		
GS 50 to 699 kW	kW	\$ 9,701,422	16.63%	\$ (14,349)	1,131,611,317	3,101,358			\$	(0.0046)
GS 700 to 4,999 kW	kW	\$ 7,965,273	13.65%	\$ (11,781)	843,484,098	1,904,929			\$	(0.0062)
Large User	kW	\$ 1,870,408	3.21%	\$ (2,766)	391,244,134	711,951				(0.0039)
Unmetered Scattered Load (USL)	kWh	\$ 101,293	0.17%	\$ (150)	4,969,698	-	\$	(0.0000)		
Street Lighting	kW	\$ 1,181,508	2.02%	\$ (1,748)	29,651,502	88,254			\$	(0.0198)
		\$ 58,347,969	100.00%	\$ (86,301)	3,815,870,095					
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### 4.0 DEFERRAL AND VARIANCE ACCOUNT RATE RIDER

audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001/kWh (debit or credit) is exceeded. Previously, HOBNI disposed of Group 1 deferral and variance account balances as part of its 2010 IRM application, where audited balances as of

The EDDVAR Report (EB-2008-0046) requires that during the IRM plan term, that Group 1

December 31, 2009 were disposed of. HOBNI had not disposed of Group 1 deferral and

variance account balances in its 2012 or 2013 IRM rate applications as the preset disposition

threshold was not met for the Group 1 deferral and variance account balances as of December

31, 2010 and December 31, 2011.

The account balances subject to review at this time are the Group 1 deferral and variance account balances as of December 31, 2012. Table 3 below shows the account balances that are being considered for disposition. These were determined, on an account by account basis, using the audited account balances as at December 31, 2012 plus interest projected to December 31, 2013. Details of the continuity schedule for these Group 1 account balances can be found on Sheet "5. 2014 Continuity Schedule" of the 2014 IRM Rate Generator Model in <u>Tab</u> 4.

TABLE 3: GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

Account Description	Account No.	2012 Principal Balance	2012 Carrying Charge Balance	2012 Year- End Balance	2013 Projected Carrying Charges (1)	Total For Disposition
Group 1 Accounts						
LV Variance Account	1550	196,854	2,045	198,900	2,894	201,793
RSVA - Wholesale Market Service Charge	1580	(12,752,563)	(272,294)	(13,024,857)	(187,463)	(13,212,320)
RSVA - Retail Transmission Network Charge	1584	2,671,200	81,928	2,753,128	39,267	2,792,395
RSVA - Retail Transmission Connection Charge	1586	778,443	15,235	793,678	11,443	805,121
RSVA - Power (Excluding Global Adjustment)	1588	(843,443)	(25,105)	(868,548)	(12,399)	(880,947)
RSVA - Power (Global Adjustment Sub-account)	1589	1,947,312	48,300	1,995,612	28,625	2,024,237
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	212,829	(130,032)	82,798	3,129	85,926
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(133,849)	7,114	(126,735)	(1,968)	(128,702)
Total Group 1 Account Balances		(7,923,216)	(272,809)	(8,196,025)	(116,471)	(8,312,496)

Note (1) - Annual rate of interest of 1.47% was used to calculate the 2013 Projected Carrying Charges.

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### 4.1 RESIDUAL BALANCES OF ACCOUNT 1595 FOR DISPOSITION

- 2 Currently in this application the residual balances in Account 1595 of prior Group 1 and 2
- 3 dispositions are eligible for disposition. The following components of account 1595 are eligible
- 4 for disposition.

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- 1. The Group 1 disposition rate rider approved by the Board as part of the 2010 IRM rate application (EB-2009-0199) ceased on April 30, 2012 and the residual balance of this component of account 1595 is eligible for disposition review as part of Group 1 dispositions in this IRM rate application.
- 2. The Group 2 related disposition rate rider approved by the Board as part of HOBNI's 2011 cost of service rate application (EB-2010-0132) ceased effective December 31, 2011 and is eligible for disposition as part of this application.
  - 3. Previously the balance of account 1521 Special Purpose Charge, was approved for disposition by the Board as part of the Group 2 disposition in the 2012 IRM rate application (EB-2011-0174). The rate rider ceased on December 31, 2012, and the residual balance pertaining to this component of Account 1595 is eligible for disposition as part of this application.
  - 4. The Shared Tax Savings of \$98,295 that HOBNI recorded in account 1595 in 2012 is also eligible for disposition as part of this application. In HOBNI's 2012 3rd Generation IRM application due to the insignificant size of the rate riders for the Shared Tax Savings the Board approved that HOBNI transfer the savings from revenues to Account 1595 and dispose of the amount at a future rate proceeding, HOBNI brings forward the 2012 Shared Tax Savings amount for disposition at this time.
  - Table 4 below, summarizes the status of the components of Account 1595 as at December 31, 2012.

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### TABLE 4: ACCOUNT 1595 – DISPOSITION AND RECOVERY/REFUND OF REGULATORY BALANCES

		Principal	Interest	Total	Recoveries to December 31.	Interest on Net	
Final Disposition Ending Date	Rate Filing	Approved	Approved	Approved	2012	Principal	Balance
December 31, 2009 Group 1 Disposal	2010 IRM2	(9,706,350.40)	865,541.68	(8,840,808.72)	9,053,637.86	(130,031.51)	82,797.63
December 31, 2009 Group 2 Disposal	2011 COS	761,931.47	194,149.53	956,081.00	(986,140.61)	3,011.50	(27,048.11)
August 31, 2011 SPC Disposal	2012 IRM3	(122,428.85)	5,495.39	(116,933.46)	116,934.96	(1,011.85)	(1,010.35)
December 2012 Tax Sharing Savings	2013 IRM3	(98,295.00)		(98,295.00)		(381.30)	(98,676.30)
Totals at December 31, 2012		(9,066,847.78)	1,065,186.60	(8,099,956.18)	8,184,432.21	(128,413.16)	(43,937.13)

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- 5 The Deferral and Variance Account sheet "5. 2014 Continuity Schedule" of the 2014 IRM Rate
- 6 Generator Model in Tab 4 provides a comparison of the balance of the accounts being
- 7 considered for disposition in this application per the continuity schedule as compared to the
- 8 amounts filed in the 2012 RRR, and this comparison is reproduced in Table 5 below. All Group
- 9 1 accounts are in agreement.

### TABLE 5: DEFERRAL & VARIANCE ACCOUNT BALANCES RECONCILED TO RRR FILING

		2012 Account Balances Per	2012 Account Balances	
	Account	Continuity	Reported in	
Account Description	No.	Schedule	RRR filing	Difference
Group 1 Accounts				
LV Variance Account	1550	198,900	198,900	ı
RSVA - Wholesale Market Service Charge	1580	(13,024,857)	(13,024,857)	1
RSVA - Retail Transmission Network Charge	1584	2,753,128	2,753,128	ı
RSVA - Retail Transmission Connection Charge	1586	793,678	793,678	ı
RSVA - Power (Excluding Global Adjustment)	1588	(868,548)	(868,548)	ı
RSVA - Power (Global Adjustment Sub-account)	1588	1,995,612	1,995,612	-
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	82,798	82,798	-
Disposition and Recovery/Refund of Regulatory Balances (2011)	1595	(126,735)	(126,735)	-
Total Group 1 Account Balances		(8,196,025)	(8,196,025)	-

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- 13 The reconciliation of the deferral and variance accounts to the audited financial statements is
- 14 provided in Table 6 below. The balances of the accounts in this table are consistent with the
- balances filed in the 2012 RRR per Table 5 above. The Audited Financial Statements for 2012
- have been included in Tab 7 of this evidence.

# TABLE 6: RELEVANT DEFERRAL AND VARIANCE ACCOUNTS RECONCILED TO AUDITED FINANCIAL STATEMENTS, (IN \$000)

	(A)	(B)	(C)=(A-B)	(D)	(E)=(C)-(D)
	Per 2012 -	Group 2 &	Considered for		
31-Dec-12	Audited	Other -	Disposition -	Per 2014 IRM	Difference
	F/S (1)	Def/Var	Def/Var (2)		
Regulatory assets:					
Regulatory balances approved for recovery	-	-	-		-
Smart Meters	1,208	1,208	-		-
IFRS transition costs	947	947	-		-
Stranded meters	588	588	-	•	-
LRAM	230	230	-	•	-
Retail settlement variance accounts	-	-	-		-
Environmental	83	83	-	•	-
Other regulatory assets	152	(47)	199	199	-
Total regulatory assets	3,207	3,008	199	199	-
Less: current portion	1,208	1,208			
Long-term regulatory assets	2,000	1,800	199	199	-
Regulatory liabilities:					
Regulatory balances approved for disposal	-	-	-	-	-
Retail settlement variance accounts	8,351	-	8,351	8,351	-
Regulatory future income tax liability	2,424	2,424	-	•	-
Renewable Generation Funding Adder	219	219	-	•	-
Smart meters	-	-	-	•	-
Other	76	32	44	44	-
Total regulatory liablilities	11,070	2,675	8,395	8,395	-
Less: current portion	56	56			
Long-term regulatory liabilities	11,014	2,619	8,395	8,395	-

Note (1) - Per Note 9 of 2012 Year End Financial Statements.								
(1)								
Note (2) - Accounts considered for	Note (2) - Accounts considered for disposition							
	Group 1							
Other regulatory assets								
Account 1550		199						
	Sub-Total		199					
Retail settlement variance acc	ounts							
Account 1580		(13,025)						
Account 1584		2,753						
Account 1586		794						
Account 1588		(869)						
Account 1589		1,996						
	Sub-Total		(8,351)					
Other regulatory liabilities								
Account 1595		(44)						
	Sub-Total		(44)					
Total	for Disposition		(8,196)					

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Filed: 14 August 2013

The Group 1 account threshold test is based on the Group 1 account balances as of December 1 31, 2012 plus interest to December 31, 2013. The total being considered for disposition is 2 (\$8,312,496) as per Table 3 above. HOBNI used the 2012 actual volumes for the threshold test 3 since these volumes are materially different (2.6% higher) than HOBNI's 2011 Board approved 4 cost of service volumes of 3,815,870,095 kWh. Determining an average cost per kWh based on 5 HOBNI's 2012 actual volumes of 3,914,559,227 kWh, resulted in a value of (\$0.002123) per 6 kWh. This is above the ceiling rate of \$0.001 per kWh established by the Board. Therefore the 7 Group 1 accounts meet the threshold and qualify for disposition. The Deferral and Variance 8 Account disposition threshold calculations are included in the 2014 IRM Rate Generator model 9 in Sheet "6. Billing Det. For Def-Var" and have been included in Tab 4 of this evidence. An 10 excerpt of the threshold test calculations has been reproduced in Table 7 below.

**TABLE 7: GROUP 1 ACCOUNT THRESHOLD TEST** 

Rate Class	Billed kWh
Residential	1,193,631,349
General Service Less Than 50 kW	317,434,618
General Service 50 to 699 kW	1,106,280,686
General Service 700 to 4,999	858,745,330
Large Use > 5000 kW	402,247,630
Unmetered Scattered Load	5,588,906
Street Lighting	30,630,708
Total kWhs	3,914,559,227
Total Claim for Group 1 Accounts	(8,312,496)
Total Claim per kWh	(0.002123)

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Filed: 14 August 2013

### 5.0 DISPOSITION OF LRAM VARIANCE ACCOUNT

- 2 In this application, HOBNI is not applying for the disposition of the balance pertaining to the
- 3 Ontario Power Authority (OPA) programs for 2011 and 2012. In accordance with the Guidelines
- 4 for Electricity Distributor Conservation and Demand Management ("CDM Guidelines") (EB-
- 5 <u>2012-0003</u> issued on April 26, 2012, HOBNI will apply for the disposition of the balance of the
- 6 LRAMVA account in its next Cost of Service Rebasing Rate Application.

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### **6.0 RETAIL TRANSMISSION SERVICE RATES**

- 2 The Board's Guideline for Electricity Distribution Retail Transmission Service Rates ("RTSR
- 3 Guideline") (G-2008-0001) was issued June 28, 2012. Based on the most recent Decision and
- 4 Rate Order of the Board in the <u>EB-2012-0031</u> proceeding, the current Uniform Transmission
- 5 Rates (UTR's) effective January 1, 2013 and January 1, 2014 are as follows:
- Network Service Rate \$3.63 per kW per month;
  - Line Connection Service Rate \$0.75 per kW per month; and
- Transformation Connection Service Rate \$1.85 per kW per month.
- 9 For 2014, the RTSR Guideline instructs distributors to adjust RTSR's based on a comparison of
- 10 historical transmission costs adjusted for new UTR levels and revenues generated from existing
- 11 RTSRs. The RTSR Guideline notes that once the January 1, 2014 UTR rates have been
- determined, each distributor's 2014 rate application model will be updated to incorporate any
- 13 changes as necessary.
- Also, HOBNIs distribution service territory is partially embedded in its host distributor's (Hydro
- 15 One Networks Inc.) service territory. If Hydro One Networks Inc. Sub-Transmission ("ST") class
- 16 RTSRs change prior to final Board approval of HOBNI's rate application then the updated ST
- 17 rates should be used in its 2014 RTSR model.
- The 2014 RTSR Model has been completed and has been included in Tab 6 of this evidence.
- The resulting rates are determined in Sheet 13 of the 2014 RTSR Model and are entered in the
- 20 2014 IRM Rate Generator Model in Sheet "11. Proposed Rates".

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Page 1 of 1 Filed: 14 August 2013

### 7.0 GREEN ENERGY PLAN FUNDING

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2 **Funding From Provincial Ratepayers** 3 In its 2011 Cost of Service Rate Application HOBNI requested and received approval for funding 4 relating to its Green Energy Act Initiatives from Provincial Ratepayers. HOBNI has received 5 6 funding through the IESO Charge Type 1413 Renewable Generation Connection – Monthly 7 Compensation Amount since an effective date of January 1, 2011. HOBNI does not require any further funding and requests that the funding ceases effective December 31, 2013. 8 9 **Funding From HOBNI Ratepayers** 10 In addition, in its 2011 Cost of Service Rate Application HOBNI requested and received 11 approval for a Green Energy Act Initiatives Funding Adder of \$0.02/month/metered customer 12 which was implemented on May 1, 2011 to recover HOBNI's customers' share of the revenue 13 requirement for the Green Energy Plan "Bridge Year" and "Test Year" capital investments. 14 HOBNI does not require any further funding through this rider as well and requests that this 15 funding adder be concluded with a sunset date of December 31, 2013. 16 **Final Disposition of GEA Deferral Accounts** 17 When HOBNI files its next Cost of Service Rate Application HOBNI will submit for the approval 18 of the revenue requirement pertaining to its Green Energy Plan "Bridge Year" and "Test Year" 19 20 capital investments. In addition, HOBNI will request the disposition of its GEA Deferral Accounts through a Final Disposition Rate Rider at this time. 21 22 23 24 25 26

### 8.0 SUMMARY OF RATES, RIDERS AND ADDERS REQUESTED

- 2 Below in Table 8 is a summary of the proposed Monthly Fixed Charges and Fixed Rate
- 3 Riders/Adders. In addition, Table 9 provides a summary of the proposed Volumetric Rates and Rate
- 4 Riders. See 2014 IRM Rate Generator model in Tab 4 for details

### TABLE 8: SUMMARY OF PROPOSED FIXED RATES, RIDERS & ADDERS

	Fixed	Monthly		SM Entity	
Rate Class	Metric	Fixed Charge	SMDR	Charge	SMIRR
Residential	Customer	10.09	0.14	0.79	0.41
General Service Less Than 50 kW	Customer	18.21	7.17	0.79	6.16
General Service 50 to 699 kW	Customer	111.11	9.26	-	9.93
General Service 700 to 4,999	Customer	1,194.90	-	-	-
Large Use > 5000 kW	Customer	4,544.28	•	-	-
Unmetered Scattered Load	Connection	0.96	-	-	-
Street Lighting	Connection	0.84	-	-	-
microFIT Generator	Connection	5.40	-	-	-

### TABLE 9: SUMMARY OF PROPOSED VARIABLE RATES AND RIDERS

			Trans.	Trans.	Def/Var	GA Sub-
	Variable	Variable	Network	Connection	(2014) Rate	Account (2014)
Rate Class	Metric	Charge	Rate	Rate	Rider	Rate Rider
Residential	kWh	0.0147	0.0076	0.0054	(0.0013)	0.0004
General Service Less Than 50 kW	kWh	0.0160	0.0068	0.0046	(0.0013)	0.0004
General Service 50 to 699 kW	kW	2.5009	2.6437	1.7980	(0.4750)	0.1479
General Service 700 to 4,999	kW	3.4370	2.9649	1.9327	(0.5871)	0.1830
Large Use > 5000 kW	kW	2.2012	3.3557	2.2339	(0.7202)	0.2244
Unmetered Scattered Load	kWh	0.0176	0.0068	0.0046	(0.0013)	0.0004
Street Lighting	kW	8.7403	2.2013	1.4969	(0.4347)	0.1353
Standby Power	kW	1.5555	-	-		
Embedded Distributor	kW	0.0633	-	-	-	-

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10	TAB 3
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	TARIFFS & BILL IMPACTS
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**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	¢	9.96
Service Charge	φ	9.90
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – effective until the date		
of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Meter Entity Charge – Effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
MONTHLY DATES AND CHARGES - Populatory Component		

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service.

Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	17.98
Green Energy Act Initiatives Funding Adder	\$	0.02
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – effective until the date	\$	7.17
of the next cost of service-based rate order	\$	6.16
Rate Rider for Smart Meter Entity Charge – Effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0158
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044

\$/kWh

0.0012

0.25

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### GENERAL SERVICE 50 to 699 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	109.71	
Green Energy Act Initiatives Funding Adder	\$	0.02	
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014 Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement – effective until the date	\$	9.26	
of the next cost of service-based rate order	\$	9.93	
Distribution Volumetric Rate	\$/kW	2.4693	
Retail Transmission Rate – Network Service Rate	\$/kW	2.5995	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8271	
MONTHLY RATES AND CHARGES – Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.0044	
Rural Rate Protection Charge	\$/kWh	0.0012	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### **GENERAL SERVICE 700 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1,179.80
Green Energy Act Initiatives Funding Adder	\$	0.02
Distribution Volumetric Rate	\$/kW	3.3936
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.9153
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9640

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge Green Energy Act Initiatives Funding Adder Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate – Interval Metered Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$ \$ \$/kW \$/kW	4,486.85 0.02 2.1734 3.2995 2.2700
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0012 0.25

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection) Distribution Volumetric Rate Retail Transmission Rate – Network Service Rate Retail Transmission Rate – Line and Transformation Connection Service Rate	\$ \$/kWh \$/kWh \$/kWh	0.95 0.0174 0.0067 0.0047
MONTHLY RATES AND CHARGES – Regulatory Component		
Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service – Administrative Charge (if applicable)	\$/kWh \$/kWh \$	0.0044 0.0012 0.25

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per light) Distribution Volumetric Rate	\$ \$/kW	0.83 8.6298
Retail Transmission Rate – Network Service Rate	\$/kW	2.1645
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5211
MONTHLY RATES AND CHARGES – Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component - Approved on an Interim Basis

Distribution Volumetric Rate \$/kW 1.5358

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Distribution Volumetric Rate \$/kW 0.0625

**Effective and Implementation Date May 1, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

#### microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge \$ 5.40

## **Effective and Implementation Date May 1, 2013**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service 50 to 699 kW Classification

General Service 700 to 4,999 kW Classification

Primary Metering Allowance for transformer losses – applied to measured demand and energy

(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$	15.00
Pulling post dated Cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads		30.00
Special Billing Service (aggregation)	\$ \$ \$	125.00
Special Billing Service (sub-metering charge per meter)	\$	25.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge at meter – during regular Hours	\$ \$ \$ \$ \$ \$ \$ \$ \$	65.00
Disconnect/Reconnect Charge at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – during regular hours	\$	185.00
Disconnect/Reconnect Charge at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection –after regular hours	\$ \$	155.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Effective and Implementation Date May 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0135 EB-2012-0440

# **RETAIL SERVICE CHARGES (if applicable)**

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 3 Schedule 1.0 Appendix B Page 1 of 1 Filed: 14 August 2013

**SHEETS** 

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APPENDIX E	3
}	
PROPOSED TARIFF	

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EB-2013-0140

0.25



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hydro One Brampton Networks Inc. - Brampton

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

# RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

## **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	10.09
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120

# **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	18.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	7.17
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	6.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120

\$

0.25

# **GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	111.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	9.93
Distribution Volumetric Rate	\$/kW	2.50090
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.47500)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.14790
Retail Transmission Rate - Network Service Rate	\$/kW	2.64370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.79800
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# **GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	1,194.90
Distribution Volumetric Rate	\$/kW	3.43700
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.58710)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.18300
Retail Transmission Rate - Network Service Rate	\$/kW	2.96490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.93270
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120

\$

0.25

0.00120

0.25

\$/kWh

# LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW.

#### **APPLICATION**

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

# **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	4,544.28
Distribution Volumetric Rate	\$/kW	2.20120
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.72020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.22440
Retail Transmission Rate - Network Service Rate	\$/kW	3.35570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.23390
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

# UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical

# **APPLICATION**

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

## **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.01760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

\$/kWh

\$

0.00120

0.25

# STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per light)	\$	0.84
Distribution Volumetric Rate	\$/kW	8.74030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.43470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.13530
Retail Transmission Rate - Network Service Rate	\$/kW	2.20130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49690
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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## **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate \$/kW 1.55550

# **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

# **EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION**

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate \$/kW 0.06330

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

# MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

MONTHLY RATES AND CHARGES - Regulatory Component

# **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service 50 to 699 kW Classification	\$/kW	(0.7048)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8758)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

# **SPECIFIC SERVICE CHARGES**

# **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Special Billing Service (aggregation)	\$ 125.00
Special Billing Service (sub-metering charge per meter)	\$ 25.00

### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

# **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequer

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

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## **CUSTOMER BILL IMPACTS SUMMARY**

HOBNI presents the customer bill impacts in this section. Table 11 below provides a summary of the detailed bill impacts tables presented in Appendix D. In presenting the Bill Impacts, HOBNI has made consideration of the energy rates used in the calculations and has utilized market based prices for non RPP customers rather than using RPR rates. HOBNI used the average actual cost of energy for the past 12 months for the non RPP customer classes. The energy rate used in the bill impact calculations for these classes was \$7.89 cents/kWh. This rate is the average of the twelve month period from July 2012 to June 2013 for the Hourly Ontario Energy Price ("HOEP") and Global Adjustment ("GA").

Table 10: Average Energy Rate used for Customer Bill Impact Calculation

Year			20	12			2013					Average (July 2012- June 2013)	
	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	
Actual HOEP (cents/kWh)	0.0337	0.0293	0.0261	0.0224	0.0266	0.0255	0.0316	0.0293	0.0293	0.0283	0.0254	0.0238	0.0276
Actual Global Adjustment													
Rate (cents/kWh)	0.0336	0.0418	0.0476	0.0538	0.0543	0.0406	0.0500	0.0481	0.0493	0.0586	0.0676	0.0704	0.0513
										Average	Energy Ra	ite	0.0789

In Addition, for the Unmetered/Scattered Loads and the Street Lighting Classes the 2 Tier RPP rates effective May 1, 2013 were used as the customers in these classes are RPP eligible.

Table 11, below, provides a summary of impacts as specified in Sheet "14. Bill Impacts" of the 2014 IRM Rate Generator Model.

# Table 11: Summary of Bill Impacts – All Customer Classes

	Variable			Di	stribution \$	Distribution	D	Delivery\$	Delivery %	Т	otal Bill \$	Total Bill %
Rate Class	Metric	kWh Quantity	kW Quantity		Change	% Change		Change	Change		Change	Change
Residential	kWh	100		\$	-	0.00%	\$	-	0.00%	\$	-	0.00%
Residential	kWh	250		\$	(0.16)	-1.05%	\$	(0.16)	-0.87%	\$	(0.17)	-0.38%
Residential	kWh	500		\$	(0.44)	-2.20%	\$	(0.44)	-1.64%	65	(0.45)	-0.58%
Residential	kWh	800		\$	(0.77)	-3.05%	\$	(0.77)	-2.14%	65	(0.78)	-0.68%
Residential	kWh	1,000		\$	(0.99)	-3.44%	\$	(0.99)	-2.35%	65	(1.01)	-0.71%
Residential	kWh	1,500		\$	(1.54)	-4.11%	\$	(1.54)	-2.67%	65	(1.57)	-0.76%
Residential	kWh	2,000		\$	(2.09)	-4.53%	\$	(2.09)	-2.86%	\$	(2.13)	-0.78%
General Service Less Than 50 kW	kWh	1,000		\$	(0.89)	-1.75%	\$	(0.89)	-1.42%	65	(0.91)	-0.56%
General Service Less Than 50 kW	kWh	2,000		\$	(1.99)	-2.86%	\$	(1.99)	-2.14%	65	(2.02)	-0.69%
General Service Less Than 50 kW	kWh	5,000		\$	(5.29)	-4.21%	\$	(5.29)	-2.86%	\$	(5.62)	-0.79%
General Service Less Than 50 kW	kWh	10,000		69	(40.08)	-18.27%	\$	(40.08)	-11.88%	65	(43.93)	-3.07%
General Service Less Than 50 kW	kWh	15,000		\$	(16.29)	-5.20%	\$	(16.29)	-3.32%	65	(18.04)	-0.84%
General Service 50 to 699 kW	kW	36,500	100	\$	(28.17)	-7.50%	\$	(26.66)	-3.26%	65	(30.13)	-0.62%
General Service 50 to 699 kW	kW	182,500	500	\$	(146.37)	-10.73%	\$	(138.82)	-3.88%	65	(156.87)	-0.67%
General Service 700 to 4,999 kW	kW	438,000	1,000	\$	(345.62)	-7.56%	\$	(327.32)	-3.46%	\$	(369.87)	-0.64%
General Service 700 to 4,999 kW	kW	919,800	2,100	\$	(742.39)	-8.94%	\$	(703.96)	-3.79%	\$	(795.47)	-0.67%
Large Use > 5000 kW	kW	4,854,500	9,500	\$	(4,388.59)	-17.46%	\$	(4,197.64)	-5.38%	\$	(4,743.33)	-0.79%
Large Use > 5000 kW	kW	10,220,000	20,000	\$	(9,302.59)	-19.40%	\$	(8,900.59)	-5.59%	\$	(10,057.67)	-0.80%
Unmetered Scattered Load	kWh	150		69	(0.12)	-1.56%	\$	(0.12)	-1.26%	65	(0.12)	-0.49%
Unmetered Scattered Load	kWh	1,500		\$	1.35	0.43%	\$	1.35	0.41%	\$	1.37	0.28%
Street Lighting	kW	365	1	\$	(0.26)	-1.94%	\$	(0.25)	-1.45%	\$	(0.28)	-0.49%
Street Lighting	kW	1,387,000	3,800	\$	(1,021.96)	-2.03%	\$	(974.08)	-1.52%	\$	(1,100.71)	-0.50%

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# Table A: Residential( 100 kWh) Bill limpacts

	Curre	ent Board-Appr	oved			Proposed			Imp	act
	Rate	Volume	0	Charge	Rate	Volume	С	harge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	100	\$	1.45	\$ 0.0147	100	\$	1.47	\$ 0.02	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$ (0.02)	-3.51%
Volumetric Rate Riders	\$ -	100	\$	-	\$ -	100	\$	-	\$ -	
Sub-Total A (excluding pass through)			\$	11.98			\$	12.11	\$ 0.13	1.09%
Line Losses on Cost of Power	\$ 0.0839	3	\$	0.29	80.0	3	\$	0.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	100	\$	-	\$ (0.0013)	100	\$	(0.13)	\$ (0.13)	
Low Voltage Service Charge	\$ -	100	\$	-		100	\$	-	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	13.06			\$	13.06	\$ -	0.00%
RTSR - Network	\$ 0.0075	103	\$	0.78	\$ 0.0076	103	\$	0.79	\$ 0.01	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	103	\$	0.57	\$ 0.0054	103	\$	0.56	\$ (0.01)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	14.41			\$	14.41	\$ -	0.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	103	\$	0.46	\$ 0.0044	103	\$	0.46	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	103	\$	0.12	\$ 0.0012	103	\$	0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	100	\$	0.70	\$ 0.0070	100	\$	0.70	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	64	\$	4.29	\$ 0.0670	64	\$	4.29	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	18	\$	1.87	\$ 0.1040	18	\$	1.87	\$ -	0.00%
TOU - On Peak	\$ 0.1240	18	\$	2.23	\$ 0.1240	18	\$	2.23	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	24.33			\$	24.33	\$ -	0.00%
HST	13%		\$	3.16	13%		\$	3.16	\$ -	0.00%
Total Bill (including HST)			\$	27.49			\$	27.49	\$ -	0.00%
Ontario Clean Energy Benefit 1			\$	(2.75)			\$	(2.75)	\$ _	0.00%
Total Bill on TOU (including OCEB)			\$	24.74			\$	24.74	\$ -	0.00%

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Table B: Residential (250 kWh) Bill Impacts

	Curre	ent Board-Appr	oved			Proposed				lm	oact
	Rate	Volume	(	Charge	Rate	Volume	С	harge			
	(\$)			(\$)	(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$	0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	250	\$	3.63	\$ 0.0147	250	\$	3.68	\$	0.05	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$	(0.02)	-3.51%
Volumetric Rate Riders	\$ -	250	\$	-	\$ -	250	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	14.16			\$	14.32	\$	0.16	1.13%
Line Losses on Cost of Power	\$ 0.0839	9	\$	0.73	0.0839	9	\$	0.73	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	250	\$	-	\$ (0.0013)	250	\$	(0.33)	\$	(0.33)	
Low Voltage Service Charge	\$ -	250	\$	-		250	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	15.68			\$	15.51	\$	(0.16)	-1.05%
RTSR - Network	\$ 0.0075	259	\$	1.94	\$ 0.0076	259	\$	1.97	\$	0.03	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	259	\$	1.42	\$ 0.0054	259	\$	1.40	\$	(0.03)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	19.04			\$	18.88	\$	(0.16)	-0.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	259	\$	1.14	\$ 0.0044	259	\$	1.14	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	259	\$	0.31	\$ 0.0012	259	\$	0.31	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	250	\$	1.75	\$ 0.0070	250	\$	1.75	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	160	\$	10.72	\$ 0.0670	160	\$	10.72	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	45	\$	4.68	\$ 0.1040	45	\$	4.68	\$	-	0.00%
TOU - On Peak	\$ 0.1240	45	\$	5.58	\$ 0.1240	45	\$	5.58	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	43.47			\$	43.30	\$	(0.16)	-0.38%
HST	13%		\$	5.65	13%		\$	5.63	\$	(0.02)	-0.38%
Total Bill (including HST)			\$	49.12			\$	48.93	\$	(0.19)	-0.38%
Ontario Clean Energy Benefit 1			\$	(4.91)			\$	(4.89)	\$	0.02	-0.38%
Total Bill on TOU (including OCEB)			\$	44.21			\$	44.04	\$	(0.17)	-0.38%

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# Table C: Residential (500 kWh)Bill Impacts

	Curre	nt Board-Appr	ove	t			Proposed				Imp	act
	Rate	Volume	(	Charge		Rate	Volume	C	harge			
	(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96		\$ 10.09	1	\$	10.09	\$	0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	500	\$	7.25	;	\$ 0.0147	500	\$	7.35	\$	0.10	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	;	\$ 0.5500	1	\$	0.55	\$	(0.02)	-3.51%
Volumetric Rate Riders	\$ -	500	\$	-	,	-	500	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	17.78				\$	17.99	\$	0.21	1.18%
Line Losses on Cost of Power	\$ 0.0839	17	\$	1.46		0.0839	17	\$	1.46	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	500	\$	-		(0.0013)	500	\$	(0.65)	\$	(0.65)	
Low Voltage Service Charge	\$ -	500	\$	-			500	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	;	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	20.03				\$	19.59	\$	(0.44)	-2.20%
RTSR - Network	\$ 0.0075	517	\$	3.88	- ;	\$ 0.0076	517	\$	3.93	\$	0.05	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	517	\$	2.85	;	\$ 0.0054	517	\$	2.79	\$	(0.05)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	26.76				\$	26.32	\$	(0.44)	-1.64%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	517	\$	2.28	- ;	\$ 0.0044	517	\$	2.28	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	517	\$	0.62	;	\$ 0.0012	517	\$	0.62	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	;	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	500	\$	3.50	;	\$ 0.0070	500	\$	3.50	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	320	\$	21.44	;	\$ 0.0670	320	\$	21.44	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	90	\$	9.36	;	\$ 0.1040	90	\$	9.36	\$	-	0.00%
TOU - On Peak	\$ 0.1240	90	\$	11.16	;	\$ 0.1240	90	\$	11.16	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	75.37				\$	74.93	\$	(0.44)	-0.58%
HST	13%		\$	9.80		13%		\$	9.74	\$	(0.06)	-0.58%
Total Bill (including HST)			\$	85.17				\$	84.67	\$	(0.50)	-0.58%
Ontario Clean Energy Benefit 1			\$	(8.52)				\$	(8.47)	\$	0.05	-0.58%
Total Bill on TOU (including OCEB)			\$	76.65				\$	76.20	\$	(0.45)	-0.58%
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# Table D: Residential (800 kWh) Bill Impacts

	Curre	ent Board-Appr	ove	l		Proposed				lmp	oact
	Rate	Volume		Charge	Rate	Volume	C	harge			
	(\$)			(\$)	(\$)			(\$)	_	Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$	0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	800	\$	11.60	\$ 0.0147	800	\$	11.76	\$	0.16	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$	(0.02)	-3.51%
Volumetric Rate Riders	\$ -	800	\$	-	\$ -	800	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	22.13			\$	22.40	\$	0.27	1.22%
Line Losses on Cost of Power	\$ 0.0839	28	\$	2.34	0.0839	28	\$	2.34	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	800	\$	-	\$ (0.0013)	800	\$	(1.04)	\$	(1.04)	
Low Voltage Service Charge	\$ -	800	\$	-		800	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	25.26			\$	24.49	\$	(0.77)	-3.05%
RTSR - Network	\$ 0.0075	828	\$	6.21	\$ 0.0076	828	\$	6.29	\$	0.08	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	828	\$	4.55	\$ 0.0054	828	\$	4.47	\$	(80.0)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	36.03			\$	35.26	\$	(0.77)	-2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	828	\$	3.64	\$ 0.0044	828	\$	3.64	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	828	\$	0.99	\$ 0.0012	828	\$	0.99	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$	5.60	\$ 0.0070	800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	512	\$	34.30	\$ 0.0670	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$	14.98	\$ 0.1040	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$ 0.1240	144	\$	17.86	\$ 0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	113.65			\$	112.88	\$	(0.77)	-0.68%
HST	13%		\$	14.77	13%		\$	14.67	\$	(0.10)	-0.68%
Total Bill (including HST)			\$	128.42			\$	127.55	\$	(0.87)	-0.68%
Ontario Clean Energy Benefit 1			\$	(12.84)			\$	(12.76)	\$	0.09	-0.68%
Total Bill on TOU (including OCEB)			\$	115.58			\$	114.80	\$	(0.78)	-0.68%

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# Table E: Residential (1000 kWh) Bill Impacts

	Curre	ent Board-Appr	ovec	ı		Proposed				Imp	oact
	Rate	Volume	0	Charge	Rate	Volume	С	harge			
	(\$)			(\$)	(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$	0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	1,000	\$	14.50	\$ 0.0147	1,000	\$	14.70	\$	0.20	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$	(0.02)	-3.51%
Volumetric Rate Riders	\$ -	1,000	\$	-	\$ -	1,000	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	25.03			\$	25.34	\$	0.31	1.24%
Line Losses on Cost of Power	\$ 0.0839	35	\$	2.93	0.0839	35	\$	2.93	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$	-	\$ (0.0013)	1,000	\$	(1.30)	\$	(1.30)	
Low Voltage Service Charge	\$ -	1,000	\$	-		1,000	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	28.75			\$	27.76	\$	(0.99)	-3.44%
RTSR - Network	\$ 0.0075	1,035	\$	7.76	\$ 0.0076	1,035	\$	7.87	\$	0.10	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,035	\$	5.69	\$ 0.0054	1,035	\$	5.59	\$	(0.10)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	42.20			\$	41.21	\$	(0.99)	-2.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,035	\$	4.55	\$ 0.0044	1,035	\$	4.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,035	\$	1.24	\$ 0.0012	1,035	\$	1.24	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,000	\$	7.00	\$ 0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	640	\$	42.88	\$ 0.0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	180	\$	18.72	\$ 0.1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$ 0.1240	180	\$	22.32	\$ 0.1240	180	\$	22.32	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	139.17			\$	138.18	\$	(0.99)	-0.71%
HST	13%		\$	18.09	13%		\$	17.96	\$	(0.13)	-0.71%
Total Bill (including HST)			\$	157.26			\$	156.14	\$	(1.12)	-0.71%
Ontario Clean Energy Benefit 1			\$	(15.73)			\$	(15.61)	\$	0.11	-0.71%
Total Bill on TOU (including OCEB)			\$	141.53			\$	140.53	\$	(1.01)	-0.71%

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# Table F: Residential (1500 kWh) Bill Impacts

	Curre	ent Board-Appr	ovec	i		Proposed				Imp	oact
	Rate	Volume	0	Charge	Rate	Volume	0	harge			
	(\$)			(\$)	(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$	0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	1,500	\$	21.75	\$ 0.0147	1,500	\$	22.05	\$	0.30	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$	(0.02)	-3.51%
Volumetric Rate Riders	\$ -	1,500	\$	-	\$ -	1,500	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	32.28			\$	32.69	\$	0.41	1.27%
Line Losses on Cost of Power	\$ 0.0839	52	\$	4.39	0.0839	52	\$	4.39	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,500	\$	-	\$ (0.0013)	1,500	\$	(1.95)	\$	(1.95)	
Low Voltage Service Charge	\$ -	1,500	\$	-		1,500	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	37.46			\$	35.92	\$	(1.54)	-4.11%
RTSR - Network	\$ 0.0075	1,552	\$	11.64	\$ 0.0076	1,552	\$	11.80	\$	0.16	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	1,552	\$	8.54	\$ 0.0054	1,552	\$	8.38	\$	(0.16)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	57.64			\$	56.10	\$	(1.54)	-2.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,552	\$	6.83	\$ 0.0044	1,552	\$	6.83	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,552	\$	1.86	\$ 0.0012	1,552	\$	1.86	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,500	\$	10.50	\$ 0.0070	1,500	\$	10.50	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	960	\$	64.32	\$ 0.0670	960	\$	64.32	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	270	\$	28.08	\$ 0.1040	270	\$	28.08	\$	-	0.00%
TOU - On Peak	\$ 0.1240	270	\$	33.48	\$ 0.1240	270	\$	33.48	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	202.97			\$	201.43	\$	(1.54)	-0.76%
HST	13%		\$	26.39	13%		\$	26.19	\$	(0.20)	-0.76%
Total Bill (including HST)			\$	229.35			\$	227.61	\$	(1.74)	-0.76%
Ontario Clean Energy Benefit 1			\$	(22.94)			\$	(22.76)	\$	0.17	-0.76%
Total Bill on TOU (including OCEB)			\$	206.42			\$	204.85	\$	(1.57)	-0.76%

# Table G: Residential (2000 kWh) Bill Impacts

	Curre	ent Board-Appr	ove	i		Proposed			Imp	act
	Rate	Volume	(	Charge	Rate	Volume	C	harge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$ 9.96	1	\$	9.96	\$ 10.09	1	\$	10.09	\$ 0.13	1.31%
Distribution Volumetric Rate	\$ 0.0145	2,000	\$	29.00	\$ 0.0147	2,000	\$	29.40	\$ 0.40	1.38%
Fixed Rate Riders	\$ 0.5700	1	\$	0.57	\$ 0.5500	1	\$	0.55	\$ (0.02)	-3.51%
Volumetric Rate Riders	\$ -	2,000	\$	-	\$ -	2,000	\$	-	\$ -	
Sub-Total A (excluding pass through)			\$	39.53			\$	40.04	\$ 0.51	1.29%
Line Losses on Cost of Power	\$ 0.0839	70	\$	5.86	0.0839	70	\$	5.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	\$ (0.0013)	2,000	\$	(2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$	-		2,000	\$	-	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	46.18			\$	44.09	\$ (2.09)	-4.53%
RTSR - Network	\$ 0.0075	2,070	\$	15.52	\$ 0.0076	2,070	\$	15.73	\$ 0.21	1.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0055	2,070	\$	11.38	\$ 0.0054	2,070	\$	11.18	\$ (0.21)	-1.82%
Sub-Total C - Delivery (including Sub-Total B)			\$	73.09			\$	71.00	\$ (2.09)	-2.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$	9.11	\$ 0.0044	2,070	\$	9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$	2.48	\$ 0.0012	2,070	\$	2.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$ 0.0070	2,000	\$	14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$ 0.0670	1,280	\$	85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$ 0.1040	360	\$	37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$ 0.1240	360	\$	44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	266.77			\$	264.68	\$ (2.09)	-0.78%
HST	13%		\$	34.68	13%		\$	34.41	\$ (0.27)	-0.78%
Total Bill (including HST)			\$	301.45			\$	299.08	\$ (2.36)	-0.78%
Ontario Clean Energy Benefit 1			\$	(30.14)			\$	(29.91)	\$ 0.24	-0.78%
Total Bill on TOU (including OCEB)			\$	271.30			\$	269.18	\$ (2.13)	-0.78%

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 3 Schedule 1.0 Appendix D Page 9 of 23 Filed: 14 August 2013 Table H: General Service < 50 kW (1000 kWh) Bill Impacts

		Curre	ent Board-Appr	ove	i			Proposed				Imp	act
		Rate	Volume	(	Charge		Rate	Volume	C	harge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	17.98	1	\$	17.98	\$	18.21	1	\$	18.21	\$	0.23	1.28%
Distribution Volumetric Rate	\$	0.0158	1,000	\$	15.80	\$	0.0160	1,000	\$	16.00	\$	0.20	1.27%
Fixed Rate Riders	\$	13.35	1	\$	13.35	\$	13.33	1	\$	13.33	\$	(0.02)	-0.15%
Volumetric Rate Riders	\$	-	1,000	\$	-	\$	-	1,000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	47.13				\$	47.54	\$	0.41	0.87%
Line Losses on Cost of Power	\$	0.0839	35	\$	2.93	\$	0.0839	35	\$	2.93	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$	-	1,000	\$	-	\$	(0.0013)	1,000	\$	(1.30)	\$	(1.30)	
Low Voltage Service Charge	\$	-	1,000	\$	-			1,000	\$	-	\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	50.85				\$	49.96	\$	(0.89)	-1.75%
RTSR - Network	\$	0.0067	1,035	\$	6.93	\$	0.0068	1,035	\$	7.04	\$	0.10	1.49%
RTSR - Connection and/or Line and Transformation	\$	0.0047	1,035	\$	4.86	\$	0.0046	1,035	\$	4.76	\$	(0.10)	-2.13%
Connection	φ	0.0047	1,035	9	4.00	φ	0.0040	1,033	9	4.70	Ψ	(0.10)	-2.13/0
Sub-Total C - Delivery (including Sub-Total B)				\$	62.65				\$	61.76	\$	(0.89)	-1.42%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,035	\$	4.55	\$	0.0044	1,035	\$	4.55	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	1,035	\$	1.24	\$	0.0012	1,035	\$	1.24	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,000	\$	7.00	\$	0.0070	1,000	\$	7.00	\$	-	0.00%
TOU - Off Peak	\$	0.0670	640	\$	42.88	\$	0.0670	640	\$	42.88	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	180	\$	18.72	\$	0.1040	180	\$	18.72	\$	-	0.00%
TOU - On Peak	\$	0.1240	180	\$	22.32	\$	0.1240	180	\$	22.32	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	159.61				\$	158.72	\$	(0.89)	-0.56%
HST		13%		\$	20.75		13%		\$	20.63	\$	(0.12)	-0.56%
Total Bill (including HST)				\$	180.36				\$	179.36	\$	(1.01)	-0.56%
Ontario Clean Energy Benefit 1				\$	(18.04)				\$	(17.94)	\$	0.10	-0.56%
Total Bill on TOU (including OCEB)				\$	162.33				\$	161.42	\$	(0.91)	-0.56%
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# Table I: General Service < 50 kW (2000 kWh) Bill Impacts

	Curre	ent Board-Appr	ovec	ı		Proposed			lmp	act
	Rate	Volume	•	Charge	Rate	Volume	0	harge		
	(\$)			(\$)	(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$	17.98	\$ 18.21	1	\$	18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	2,000	\$	31.60	\$ 0.0160	2,000	\$	32.00	\$ 0.40	1.27%
Fixed Rate Riders	\$ 13.35	1	\$	13.35	\$ 13.33	1	\$	13.33	\$ (0.02)	-0.15%
Volumetric Rate Riders	\$ -	2,000	\$	-	\$ -	2,000	\$	-	\$ -	
Sub-Total A (excluding pass through)			\$	62.93			\$	63.54	\$ 0.61	0.97%
Line Losses on Cost of Power	\$ 0.0839	70	\$	5.86	\$ 0.0839	70	\$	5.86	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$	-	\$ (0.0013)	2,000	\$	(2.60)	\$ (2.60)	
Low Voltage Service Charge	\$ -	2,000	\$	-		2,000	\$	-	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	69.58			\$	67.59	\$ (1.99)	-2.86%
RTSR - Network	\$ 0.0067	2,070	\$	13.87	\$ 0.0068	2,070	\$	14.07	\$ 0.21	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	2,070	\$	9.73	\$ 0.0046	2,070	\$	9.52	\$ (0.21)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$	93.17			\$	91.18	\$ (1.99)	-2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,070	\$	9.11	\$ 0.0044	2,070	\$	9.11	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,070	\$	2.48	\$ 0.0012	2,070	\$	2.48	\$ 0.00	0.01%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$	14.00	\$ 0.0070	2,000	\$	14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$	85.76	\$ 0.0670	1,280	\$	85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$	37.44	\$ 0.1040	360	\$	37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$	44.64	\$ 0.1240	360	\$	44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	286.85			\$	284.86	\$ (1.99)	-0.69%
HST	13%		\$	37.29	13%		\$	37.03	\$ (0.26)	-0.69%
Total Bill (including HST)			\$	324.15			\$	321.90	\$ (2.25)	-0.69%
Ontario Clean Energy Benefit 1			\$	(32.41)			\$	(32.19)	\$ 0.22	-0.69%
Total Bill on TOU (including OCEB)			\$	291.73			\$	289.71	\$ (2.02)	-0.69%

Table J: General Service < 50 kW (5000 kWh) Bill Impacts

	Curre	ent Board-Appr	ovec	i		Proposed				lmp	act
	Rate	Volume	0	Charge	Rate	Volume	C	harge			
	(\$)			(\$)	(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$ 17.98	1	\$	17.98	\$ 18.21	1	\$	18.21	\$	0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	5,000	\$	79.00	\$ 0.0160	5,000	\$	80.00	\$	1.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$	13.35	\$ 13.33	1	\$	13.33	\$	(0.02)	-0.15%
Volumetric Rate Riders	\$ -	5,000	\$	-	\$ -	5,000	\$	-	\$	-	
Sub-Total A (excluding pass through)			\$	110.33			\$	111.54	\$	1.21	1.10%
Line Losses on Cost of Power	\$ 0.0839	175	\$	14.64	\$ 0.0839	175	\$	14.64	\$	-	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$	-	\$ (0.0013)	5,000	\$	(6.50)	\$	(6.50)	
Low Voltage Service Charge	\$ -	5,000	\$	-		5,000	\$	-	\$	-	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	125.76			\$	120.47	\$	(5.29)	-4.21%
RTSR - Network	\$ 0.0067	5,175	\$	34.67	\$ 0.0068	5,175	\$	35.19	\$	0.52	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	5,175	\$	24.32	\$ 0.0046	5,175	\$	23.80	\$	(0.52)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$	184.75			\$	179.46	\$	(5.29)	-2.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	5,175	\$	22.77	\$ 0.0044	5,175	\$	22.77	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	5,175	\$	6.21	\$ 0.0012	5,175	\$	6.21	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	5,000	\$	35.00	\$ 0.0070	5,000	\$	35.00	\$	-	0.00%
TOU - Off Peak	\$ 0.0670	3,200	\$	214.40	\$ 0.0670	3,200	\$	214.40	\$	-	0.00%
TOU - Mid Peak	\$ 0.1040	900	\$	93.60	\$ 0.1040	900	\$	93.60	\$	-	0.00%
TOU - On Peak	\$ 0.1240	900	\$	111.60	\$ 0.1240	900	\$	111.60	\$	-	0.00%
Total Bill on TOU (before Taxes)			\$	668.58			\$	663.29	\$	(5.29)	-0.79%
HST	13%		\$	86.92	13%		\$	86.23	\$	(0.69)	-0.79%
Total Bill (including HST)			\$	755.50			\$	749.52	\$	(5.98)	-0.79%
Ontario Clean Energy Benefit 1			\$	(45.33)			\$	(44.97)	\$	0.36	-0.79%
Total Bill on TOU (including OCEB)			\$	710.17			\$	704.55	\$	(5.62)	-0.79%

# Table K: General Service < 50 kW (10000 kWh) Bill Impacts

	Curre	ent Board-Appr	ove	d		Proposed				Imp	act
	Rate	Volume		Charge	Rate	Volume	(	Charge			
	(\$)			(\$)	(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$ 17.98	1	\$	17.98	\$ 18.21	1	\$	18.21	9	0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	10,000	\$	158.00	\$ 0.0160	10,000	\$	160.00	1	2.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$	13.35	\$ 13.33	1	\$	13.33	\$	(0.02)	-0.15%
Volumetric Rate Riders	\$ -	10,000	\$	-	\$ -	10,000	\$	-	\$	; -	
Sub-Total A (excluding pass through)			\$	189.33			\$	191.54	9	2.21	1.17%
Line Losses on Cost of Power	\$ 0.0839	349	\$	29.29	\$ 0.0839	-	\$	-	\$	(29.29)	-100.00%
Total Deferral/Variance Account Rate Riders	\$ -	10,000	\$	-	\$ (0.0013)	10,000	\$	(13.00)	\$	(13.00)	
Low Voltage Service Charge	\$ -	10,000	\$	-		10,000	\$	-	\$	; -	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$ 0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	219.41			\$	179.33	\$	(40.08)	-18.27%
RTSR - Network	\$ 0.0067	10,349	\$	69.34	\$ 0.0068	10,349	\$	70.37	9	1.03	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	10,349	\$	48.64	\$ 0.0046	10,349	\$	47.61	\$	(1.03)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$	337.39			\$	297.31	\$	(40.08)	-11.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,349	\$	45.54	\$ 0.0044	10,349	\$	45.54	\$	; -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,349	\$	12.42	\$ 0.0012	10,349	\$	12.42	\$	; -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$	0.25	\$	; -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,000	\$	70.00	\$ 0.0070	10,000	\$	70.00	\$	; -	0.00%
TOU - Off Peak	\$ 0.0670	6,400	\$	428.80	\$ 0.0670	6,400	\$	428.80	\$	; -	0.00%
TOU - Mid Peak	\$ 0.1040	1,800	\$	187.20	\$ 0.1040	1,800	\$	187.20	\$	; -	0.00%
TOU - On Peak	\$ 0.1240	1,800	\$	223.20	\$ 0.1240	1,800	\$	223.20	\$	; -	0.00%
Total Bill on TOU (before Taxes)			\$	1,304.79			\$	1,264.71	\$	(40.08)	-3.07%
HST	13%		\$	169.62	13%		\$	164.41	\$	(5.21)	-3.07%
Total Bill (including HST)			\$	1,474.41			\$	1,429.13	\$	(45.29)	-3.07%
Ontario Clean Energy Benefit 1			\$	(44.23)			\$	(42.87)	9	1.36	-3.07%
Total Bill on TOU (including OCEB)			\$	1,430.18			\$	1,386.25	\$	(43.93)	-3.07%

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# Table L: General Service < 50 kW (15000 kWh) Bill Impacts

	Curre	ent Board-Appr	ove	d			Proposed			Imp	act
	Rate	Volume		Charge		Rate	Volume	(	Charge		
	(\$)			(\$)		(\$)			(\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.98	1	\$	17.98	\$	18.21	1	\$	18.21	\$ 0.23	1.28%
Distribution Volumetric Rate	\$ 0.0158	15,000	\$	237.00	\$	0.0160	15,000	\$	240.00	\$ 3.00	1.27%
Fixed Rate Riders	\$ 13.35	1	\$	13.35	\$	13.33	1	\$	13.33	\$ (0.02)	-0.15%
Volumetric Rate Riders	\$ -	15,000	\$	-	\$	-	15,000	\$	-	\$ -	
Sub-Total A (excluding pass through)			\$	268.33				\$	271.54	\$ 3.21	1.20%
Line Losses on Cost of Power	\$ 0.0839	524	\$	43.93	\$	0.0839	524	\$	43.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$	-	-\$	0.0013	15,000	\$	(19.50)	\$ (19.50)	
Low Voltage Service Charge	\$ -	15,000	\$	-			15,000	\$	-	\$ -	
Smart Meter Entity Charge	\$ 0.7900	1	\$	0.79	\$	0.7900	1	\$	0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$	313.05				\$	296.76	\$ (16.29)	-5.20%
RTSR - Network	\$ 0.0067	15,524	\$	104.01	\$	0.0068	15,524	\$	105.56	\$ 1.55	1.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0047	15,524	\$	72.96	\$	0.0046	15,524	\$	71.41	\$ (1.55)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)			\$	490.02				\$	473.73	\$ (16.29)	-3.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	15,524	\$	68.30	\$	0.0044	15,524	\$	68.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	15,524	\$	18.63	\$	0.0012	15,524	\$	18.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15,000	\$	105.00	\$	0.0070	15,000	\$	105.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	9,600	\$	643.20	\$	0.0670	9,600	\$	643.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	2,700	\$	280.80	\$	0.1040	2,700	\$	280.80	\$ -	0.00%
TOU - On Peak	\$ 0.1240	2,700	\$	334.80	\$	0.1240	2,700	\$	334.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$	1,941.00				\$	1,924.71	\$ (16.29)	-0.84%
HST	13%		\$	252.33		13%		\$	250.21	\$ (2.12)	-0.84%
Total Bill (including HST)			\$	2,193.33				\$2	2,174.92	\$ (18.41)	-0.84%
Ontario Clean Energy Benefit 1			\$	(43.87)				\$	(43.50)	\$ 0.37	-0.84%
Total Bill on TOU (including OCEB)			\$	2,149.47				\$	2,131.43	\$ (18.04)	-0.84%

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### Table M: General Service > 50 to 699 kW (100kW) Bill Impacts

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	Curre	nt Board-Appro	ved					Proposed			Imp	act
	Rate	Volume	Cha	arge	Ī	F	Rate	Volume	Charge			
	(\$)		(5	\$)			(\$)		(\$)	;	\$ Change	% Change
Monthly Service Charge	\$ 109.71	1	\$ 1	09.71	Ī	\$	111.11	1	\$ 111.11	\$	1.40	1.28%
Distribution Volumetric Rate	\$ 2.4693	100	\$ 2	46.93		\$	2.5009	100	\$ 250.09	\$	3.16	1.28%
Fixed Rate Riders	\$ 19.21	1	\$	19.21		\$	19.19	1	\$ 19.19	\$	(0.02)	-0.10%
Sub-Total A (excluding pass through)			\$ 3	75.85					\$ 380.39	\$	4.54	1.21%
Low Voltage Service Charge	\$ -	100	\$	-		\$	-	100	\$ -	\$	-	
Total Deferral/Variance Account Rate Riders	\$ -	100	\$	-		\$	(0.3271)	100	\$ (32.71)	\$	(32.71)	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3	75.85					\$ 347.68	\$	(28.17)	-7.50%
RTSR - Network	\$ 2.5995	100	\$ 2	59.95	Ī	\$	2.6437	100	\$ 264.37	\$	4.42	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8271	100	\$ 1	82.71		\$	1.7980	100	\$ 179.80	\$	(2.91)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8	18.51	Ī				\$ 791.85	\$	(26.66)	-3.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	37,774	\$ 1	66.20	Ī	\$	0.0044	37,774	\$ 166.20	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	37,774	\$ .	45.33		\$	0.0012	37,774	\$ 45.33	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	36,500	\$ 2	55.50		\$	0.0070	36,500	\$ 255.50	\$	-	0.00%
Energy (Including Global Adjustment)	\$ 0.0789	37,774	\$2,9	80.99		\$	0.0789	37,774	\$ 2,980.99	\$	-	0.00%
Total Bill (before Taxes)			\$4,2	66.78					\$ 4,240.12	\$	(26.66)	-0.62%
HST	13%		\$ 5	54.68			13%		\$ 551.22	\$	(3.47)	-0.62%
Total Bill (including HST)			\$4,8	21.46					\$ 4,791.34	\$	(30.13)	-0.62%

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## Table N: General Service > 50 to 699 kW (500 kW) Bill Impacts

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	Cu	rrent Board-Ap	prov	/ed		Proposed		Im	pact
	Rate	Volume		Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 109.71	1	\$	109.71	\$ 111.11	1	\$ 111.11	\$ 1.40	
Distribution Volumetric Rate	\$ 2.4693	500	\$	1,234.65	\$ 2.5009	500	\$ 1,250.45	\$ 15.80	1.28%
Fixed Rate Riders	\$ 19.21	1	\$	19.21	\$ 19.19	1	\$ 19.19	\$ (0.02)	-0.10%
Sub-Total A (excluding pass through)			\$	1,363.57			\$ 1,380.75	\$ 17.18	1.26%
Low Voltage Service Charge	\$ -	500	\$	-	} -	500	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$	-	(0.3271)	500	\$ (163.55)	\$(163.55)	
Sub-Total B - Distribution (includes Sub-Total A)			\$	1,363.57			\$ 1,217.20	\$(146.37)	-10.73%
RTSR - Network	\$ 2.5995	500	\$	1,299.75	\$ 2.6437	500	\$ 1,321.85	\$ 22.10	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8271	500	\$	913.55	\$ 1.7980	500	\$ 899.00	\$ (14.55)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	3,576.87			\$ 3,438.05	\$(138.82)	-3.88%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	188,869	\$	831.02	\$ 0.0044	188,869	\$ 831.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	188,869	\$	226.64	\$ 0.0012	188,869	\$ 226.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	182,500	\$	1,277.50	\$ 0.0070	182,500	\$ 1,277.50	\$ -	0.00%
Energy (Including Global Adjustment)	\$ 0.0789	188,869	\$	14,904.93	\$ 0.0789	188,869	\$14,904.93	\$ -	0.00%
Total Bill (before Taxes)			\$	20,817.22			\$20,678.40	\$(138.82)	-0.67%
HST	13%		\$	2,706.24	13%		\$ 2,688.19	\$ (18.05)	-0.67%
Total Bill (including HST)			\$	23,523.46			\$23,366.59	\$(156.87)	
								, , ,	

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## Table O: General Service 700 to 4,999 kW (1000 kW) Bill Impacts

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	Cu	rrent Board-Ap	prov	ved			Proposed			lmp	oact
	Rate	Volume		Charge	ſ	Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 1,179.80	1	\$	1,179.80	ſ	\$ 1,194.90	1	\$ 1,194.90	\$	15.10	1.28%
Distribution Volumetric Rate	\$ 3.3936	1,000	\$	3,393.60		\$ 3.4370	1,000	\$ 3,437.00	\$	43.40	1.28%
Fixed Rate Riders	\$ 0.02	1	\$	0.02		\$ -	1	\$ -		\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$	4,573.42				\$ 4,631.90	\$	58.48	1.28%
Low Voltage Service Charge	\$ -	1,000	\$	-		\$ -	1,000	\$ -	,	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	1,000	\$	-		\$ (0.4041	1,000	(404.10)		\$(404.10)	
Sub-Total B - Distribution (includes Sub-Total A)			\$	4,573.42	Ī	·		\$ 4,227.80	•	\$(345.62)	-7.56%
RTSR - Network	\$ 2.9153	1,000	\$	2,915.30	Ī	\$ 2.9649	1,000	\$ 2,964.90	\$	49.60	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9640	1,000	\$	1,964.00		\$ 1.9327	1,000	\$ 1,932.70	;	\$ (31.30)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	9,452.72	Ī			\$ 9,125.40	Τ;	\$(327.32)	-3.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	453,286	\$	1,994.46	Ī	\$ 0.0044	453,286	\$ 1,994.46	,	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	453,286	\$	543.94		\$ 0.0012	453,286	\$ 543.94		\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$ 0.25		\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	438,000	\$	3,066.00		\$ 0.0070	438,000	\$ 3,066.00		\$ -	0.00%
Energy	\$ 0.0789	453,286	\$	35,771.84		\$ 0.0789	453,286	\$35,771.84	1	\$ -	0.00%
Total Bill (before Taxes)			\$	50,829.21				\$50,501.89		\$(327.32)	-0.64%
HST	13%		\$	6,607.80		13%	,	\$ 6,565.25	1	\$ (42.55)	-0.64%
Total Bill (including HST)			\$	57,437.01				\$57,067.13	1	\$(369.87)	-0.64%

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## Table P: General Service 700 to 4,999 kW (2100 kW) Bill Impacts

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	Cu	rrent Board-Ap	pro	ved			Proposed			lmp	act
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 1,179.80	1	\$	1,179.80	3	1,194.90	1	\$ 1,194.90	\$	15.10	1.28%
Distribution Volumetric Rate	\$ 3.3936	2,100	\$	7,126.56	5	3.4370	2,100	\$ 7,217.70	\$	91.14	1.28%
Fixed Rate Riders	\$ 0.02	1	\$	0.02		\$ -	1	\$ -	;	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$	8,306.38				\$ 8,412.60	\$	106.22	1.28%
Low Voltage Service Charge	\$ -	2,100	\$	-		\$ -	2,100	\$ -	,	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,100	\$	-		\$ (0.4041)	2,100	(848.61)	;	\$(848.61)	
Sub-Total B - Distribution (includes Sub-Total A)			\$	8,306.38				\$ 7,563.99	[;	\$(742.39)	-8.94%
RTSR - Network	\$ 2.9153	2,100	\$	6,122.13	[	2.9649	2,100	\$ 6,226.29	\$	104.16	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9640	2,100	\$	4,124.40	5	1.9327	2,100	\$ 4,058.67	,	\$ (65.73)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	18,552.91				\$ 17,848.95	3	\$(703.96)	-3.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	951,901	\$	4,188.36	3	0.0044	951,901	\$ 4,188.36	7	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	951,901	\$	1,142.28	5	0.0012	951,901	\$ 1,142.28	;	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	5	0.2500	1	\$ 0.25	;	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	919,800	\$	6,438.60	5	0.0070	919,800	\$ 6,438.60	;	\$ -	0.00%
Energy	\$ 0.0789	951,901	\$	75,120.86	5	0.0789	951,901	\$ 75,120.86	;	\$ -	0.00%
Total Bill (before Taxes)			\$	105,443.26				\$ 104,739.30	1	\$(703.96)	-0.67%
HST	13%		\$	13,707.62		13%		\$ 13,616.11	;	\$ (91.51)	-0.67%
Total Bill (including HST)			\$	119,150.89				\$ 118,355.41	1	\$(795.47)	-0.67%

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## Table Q: Large User (9500 kW) Bill Impacts

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	Cu	rrent Board-Ap	pro	ved			Proposed			Impa	act
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 4,486.85	1	\$	4,486.85	Г	\$ 4,544.28	1	\$ 4,544.28	\$	57.43	1.28%
Distribution Volumetric Rate	\$ 2.1734	9,500	\$	20,647.30		\$ 2.2012	9,500	\$ 20,911.40	\$	264.10	1.28%
Fixed Rate Riders	\$ 0.02	1	\$	0.02		\$ -	1	\$ -	\$	(0.02)	-100.00%
Sub-Total A (excluding pass through)			\$	25,134.17				\$ 25,455.68	\$	321.51	1.28%
Low Voltage Service Charge	\$	9,500	\$	-		\$ -	9,500	\$ -	\$	-	
Total Deferral/Variance Account Rate Riders	\$ -	9,500	\$	-		\$ (0.4958)	9,500	(4,710.10)	\$	(4,710.10)	
Sub-Total B - Distribution (includes Sub-Total A)			\$	25,134.17				\$ 20,745.58	\$(	(4,388.59)	-17.46%
RTSR - Network	\$ 3.2995	9,500	\$	31,345.25		\$ 3.3557	9,500	\$ 31,879.15	\$	533.90	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2700	9,500	\$	21,565.00	:	\$ 2.2339	9,500	\$ 21,222.05	\$	(342.95)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	78,044.42				\$ 73,846.78	\$(	(4,197.64)	-5.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	4,924,890	\$	21,669.52		\$ 0.0044	4,924,890	\$ 21,669.52	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	4,924,890	\$	5,909.87		\$ 0.0012	4,924,890	\$ 5,909.87	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25		\$ 0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	4,854,500	\$	33,981.50		\$ 0.0070	4,854,500	\$ 33,981.50	\$	-	0.00%
Energy	\$ 0.0789	4,924,890	\$	388,655.92		\$ 0.0789	4,924,890	\$ 388,655.92	\$	-	0.00%
Total Bill (before Taxes)			\$	528,261.48				\$ 524,063.84	\$(	(4,197.64)	-0.79%
HST	13%		\$	68,673.99		13%		\$ 68,128.30	\$	(545.69)	-0.79%
Total Bill (including HST)			\$	596,935.47				\$ 592,192.14	\$(	(4,743.33)	-0.79%

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## Table R: Large User Bill (20000 kW) Impacts

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	Cu	rrent Board-Ap	pro	ved		Proposed		Impa	ct
	Rate	Volume		Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 4,486.85	1	\$	4,486.85	\$ 4,544.28	1	\$ 4,544.28	\$ 57.43	1.28%
Distribution Volumetric Rate	\$ 2.1734	20,000	\$	43,468.00	\$ 2.2012	20,000	\$ 44,024.00	\$ 556.00	1.28%
Fixed Rate Riders	\$ 0.02	1	\$	0.02	\$ -	1	\$ -	\$ (0.02)	-100.00%
Sub-Total A (excluding pass through)			\$	47,954.87			\$ 48,568.28	\$ 613.41	1.28%
Low Voltage Service Charge	\$ -	20,000	\$	-	\$ -	20,000	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	20,000	\$	-	\$ (0.4958)	20,000	(9,916.00)	\$ (9,916.00)	
Sub-Total B - Distribution (includes Sub-Total A)			\$	47,954.87			\$ 38,652.28	\$ (9,302.59)	-19.40%
RTSR - Network	\$ 3.2995	20,000	\$	65,990.00	\$ 3.3557	20,000	\$ 67,114.00	\$ 1,124.00	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2700	20,000	\$	45,400.00	\$ 2.2339	20,000	\$ 44,678.00	\$ (722.00)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	159,344.87			\$ 150,444.28	\$ (8,900.59)	-5.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	10,368,190	\$	45,620.04	\$ 0.0044	10,368,190	\$ 45,620.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	10,368,190	\$	12,441.83	\$ 0.0012	10,368,190	\$ 12,441.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10,220,000	\$	71,540.00	\$ 0.0070	10,220,000	\$ 71,540.00	\$ -	0.00%
Energy	\$ 0.0789	10,368,190	\$	818,222.99	\$ 0.0789	10,368,190	\$ 818,222.99	\$ -	0.00%
Total Bill (before Taxes)			\$	1,107,169.98			\$ 1,098,269.39	\$ (8,900.59)	-0.80%
HST	13%		\$	143,932.10	13%		\$ 142,775.02	\$ (1,157.08)	-0.80%
Total Bill (including HST)			\$	1,251,102.08			\$ 1,241,044.41	\$ (10,057.67)	-0.80%

Table S: Unmetered & Scattered Loads (150 kWh) Bill Impacts

		Curre	ent Board-Appr	oved				Proposed				lm	act
		Rate	Volume	(	Charge		Rate	Volume	С	harge			
		(\$)			(\$)		(\$)			(\$)	\$ (	Change	% Change
Monthly Service Charge	\$	0.95	5	\$	4.75	\$	0.96	5	\$	4.80	\$	0.05	1.05%
Distribution Volumetric Rate	\$	0.0174	150	\$	2.61	\$	0.0176	150	\$	2.64	\$	0.03	1.15%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	7.36				\$	7.44	\$	0.08	1.09%
Line Losses on Cost of Power													
Total Deferral/Variance Account Rate Riders	\$	-	150	\$	-	\$	(0.0013)	150	\$	(0.20)	\$	(0.20)	
Low Voltage Service Charge													
Smart Meter Entity Charge													
Sub-Total B - Distribution (includes Sub-Total A)				\$	7.36				\$	7.25	\$	(0.12)	-1.56%
RTSR - Network	\$	0.0067	155	\$	1.04	\$	0.0068	155	\$	1.06	\$	0.02	1.49%
RTSR - Connection and/or Line and Transformation	\$	0.0047	155	\$	0.73	\$	0.0046	155	\$	0.71	\$	(0.02)	-2.13%
Connection	Ф	0.0047	155	9	0.73	Φ	0.0046	155	Ф	0.71	Ф	(0.02)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)				\$	9.13				\$	9.01	\$	(0.12)	-1.26%
Wholesale Market Service Charge (WMSC)	\$	0.0044	155	\$	0.68	\$	0.0044	155	\$	0.68	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	155	\$	0.19	\$	0.0012	155	\$	0.19	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	150	\$	1.05	\$	0.0070	150	\$	1.05	\$	-	0.00%
Energy First Tier (kWh)	\$	0.0780	155	\$	12.11	\$	0.0780	155	\$	12.11	\$	-	0.00%
Energy Second Tier (kWh)	\$	0.0910	-	\$	-	\$	0.0910	-	\$	-	\$	-	
Total Bill (before Taxes)				\$	23.41				\$	23.29	\$	(0.12)	-0.49%
HST		13%		\$	3.04		13%		\$	3.03	\$	(0.01)	-0.49%
Total Bill (including HST)				\$	26.45				\$	26.32	\$	(0.13)	-0.49%
Ontario Clean Energy Benefit 1				\$	(2.65)				\$	(2.63)	\$	0.01	-0.49%
Total Bill (including OCEB)				\$	23.81				\$	23.69	\$	(0.12)	-0.49%

## Table T: Unmetered & Scattered Loads (1500 kWh) Bill Impacts

		Curre	ent Board-Appr	ove	i			Proposed				Im	oact
		Rate	Volume	•	Charge		Rate	Volume	0	Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	0.95	300	\$	285.00	\$	0.96	300	\$	288.00	9	3.00	1.05%
Distribution Volumetric Rate	\$	0.0174	1,500	\$	26.10	\$	0.0176	1,500	\$	26.40	9	0.30	1.15%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	<b>-</b>	
Volumetric Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	<b>-</b>	
Sub-Total A (excluding pass through)				\$	311.10				\$	314.40	\$	3.30	1.06%
Line Losses on Cost of Power													
Total Deferral/Variance Account Rate Riders	\$	-	1,500	\$	-	\$	(0.0013)	1,500	\$	(1.95)	\$	(1.95)	
Low Voltage Service Charge													
Smart Meter Entity Charge													
Sub-Total B - Distribution (includes Sub-Total A)				\$	311.10				\$	312.45	4	1.35	0.43%
RTSR - Network	\$	0.0067	1,552	\$	10.40	\$	0.0068	1,552	\$	10.56	9	0.16	1.49%
RTSR - Connection and/or Line and Transformation	\$	0.0047	1,552	\$	7.30	\$	0.0046	1,552	\$	7.14	9	(0.16)	-2.13%
Connection	Ψ	0.0047	1,552	Φ	7.30	Φ	0.0046	1,552	Φ	7.14	1	(0.16)	-2.13%
Sub-Total C - Delivery (including Sub-Total B)				\$	328.80				\$	330.15	9	1.35	0.41%
Wholesale Market Service Charge (WMSC)	\$	0.0044	1,552	\$	6.83	\$	0.0044	1,552	\$	6.83	\$	; -	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	1,552	\$	1.86	\$	0.0012	1,552	\$	1.86	\$	; -	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	; -	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	1,500	\$	10.50	\$	0.0070	1,500	\$	10.50	\$	<b>-</b>	0.00%
Energy First Tier (kWh)	\$	0.0780	750	\$	58.50	\$	0.0780	750	\$	58.50	\$	<b>-</b>	0.00%
Energy Second Tier (kWh)	\$	0.0910	802	\$	73.01	\$	0.0910	802	\$	73.01	\$	; -	0.00%
Total Bill (before Taxes)				\$	479.75				\$	481.10	9	1.35	0.28%
HST		13%		\$	62.37		13%		\$	62.54	9	0.18	0.28%
Total Bill (including HST)				\$	542.12				\$	543.65	9	1.53	0.28%
Ontario Clean Energy Benefit 1				-\$	54.21				-\$	54.36	\$	(0.15)	0.28%
Total Bill (including OCEB)				\$	487.91				\$	489.28	9	1.37	0.28%

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 3 Schedule 1.0 Appendix D Page 24 of 23 Filed: 14 August 2013

## Table U: Street Lighting (1kW) Bill Impacts

		Curre	ent Board-Appi	oved				Proposed				Imp	act
		Rate	Volume	(	Charge		Rate	Volume	С	harge			
		(\$)			(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	0.83	6	\$	4.98	\$	0.84	6	\$	5.04	\$	0.06	1.20%
Distribution Volumetric Rate	\$	8.6298	1	\$	8.63	\$	8.7403	1	\$	8.74	\$	0.11	1.28%
Fixed Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Volumetric Rate Riders	\$	-		\$	-	\$	-		\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	13.61				\$	13.78	\$	0.17	1.25%
Line Losses on Cost of Power													
Total Deferral/Variance Account Rate Riders	\$	-		\$	-	\$	(0.4347)	1	\$	(0.43)	\$	(0.43)	
Low Voltage Service Charge													
Smart Meter Entity Charge													
Sub-Total B - Distribution (includes Sub-Total A)				\$	13.61				\$	13.35	\$	(0.26)	-1.94%
RTSR - Network	\$	2.1645	1	\$	2.16	\$	2.2013	1	\$	2.20	\$	0.04	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$	1.5211	1	\$	1.52	\$	1.4969	1	\$	1.50	\$	(0.02)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)				\$	17.30				\$	17.04	\$	(0.25)	-1.45%
Wholesale Market Service Charge (WMSC)	\$	0.0044	378	\$	1.66	\$	0.0044	378	\$	1.66	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$	0.0012	378	\$	0.45	\$	0.0012	378	\$	0.45	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25	\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	365	\$	2.56	\$	0.0070	365	\$	2.56	\$	-	0.00%
Energy First Tier (kWh)	\$	0.0780	378	\$	29.46	\$	0.0780	378	\$	29.46	\$	-	0.00%
Energy Second Tier (kWh)	\$	0.0910	-	\$	-	\$	0.0910	-	\$	-	\$	-	
	•												
Total Bill (before Taxes)				\$	51.68				\$	51.43	\$	(0.25)	-0.49%
HST		13%		\$	6.72		13%		\$	6.69	\$	(0.03)	-0.49%
Total Bill (including HST)				\$	58.40				\$	58.11	\$	(0.28)	-0.49%

## Table V: Street Lighting (3800kW) Bill Impacts

	Curre	ent Board-Appi	rov	ed			Proposed			lmp	act
	Rate	Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$	Change	% Change
Monthly Service Charge	\$ 0.83	21,000	\$	17,430.00	\$	0.84	21,000	\$ 17,640.00	\$	210.00	1.20%
Distribution Volumetric Rate	\$ 8.6298	3,800	\$	32,793.24	\$	8.7403	3,800	\$ 33,213.14	\$	419.90	1.28%
Fixed Rate Riders	\$ -		\$	-	\$	-		\$ -	\$	-	
Volumetric Rate Riders	\$ -		\$	-	\$	-		\$ -	\$	-	
Sub-Total A (excluding pass through)			\$	50,223.24				\$ 50,853.14	\$	629.90	1.25%
Line Losses on Cost of Power				·							
Total Deferral/Variance Account Rate Riders	\$ -		\$	-	\$	(0.4347)	3,800	\$ (1,651.86)	\$(	1,651.86)	
Low Voltage Service Charge						`					
Smart Meter Entity Charge											
Sub-Total B - Distribution (includes Sub-Total A)			\$	50,223.24				\$ 49,201.28	\$(	1,021.96)	-2.03%
RTSR - Network	\$ 2.1645	3,800	\$	8,225.10	\$	2.2013	3,800	\$ 8,364.94	\$	139.84	1.70%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5211	3,800	\$	5,780.18	\$	1.4969	3,800	\$ 5,688.22	\$	(91.96)	-1.59%
Sub-Total C - Delivery (including Sub-Total B)			\$	64,228.52				\$ 63,254.44	\$	(974.08)	-1.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	1,435,406	\$	6,315.79	\$	0.0044	1,435,406	\$ 6,315.79	\$	-	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	1,435,406	\$	1,722.49	\$	0.0012	1,435,406	\$ 1,722.49	\$	-	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$	0.25	\$	0.2500	1	\$ 0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1,387,000	\$	9,709.00	\$	0.0070	1,387,000	\$ 9,709.00	\$	-	0.00%
Energy First Tier (kWh)	\$ 0.0780	1,435,406	\$	111,961.69	\$	0.0780	1,435,406	\$ 111,961.69	\$	-	0.00%
Energy Second Tier (kWh)	\$ 0.0910	-	\$	-	\$	0.0910	-	\$ -	\$	-	
								·			
Total Bill (before Taxes)			\$	193,937.74				\$ 192,963.66	\$	(974.08)	-0.50%
HST	13%		\$	25,211.91		13%		\$ 25,085.28	\$	(126.63)	-0.50%
Total Bill (including HST)			\$	219,149.64				\$ 218,048.93	\$(	1,100.71)	-0.50%

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 4 Schedule 0.0 Page 1 of 1 Filed: 14 August 2013

**TAB 4** 

**2014 IRM RATE GENERATOR MODEL** 



Version 2.3

Hydro One Brampton Networks Inc.
Brampton
EB-2013-0140
Scott Miller, Director of Regulatory Affairs & Comm
(905)-452-5504
smiller@hydroonebrampton.com
Wednesday, January 01, 2014
IRM 4
2010
cells.
own lists. The applicant should select the appropriate item from the drop-down list.
automatically generated values or formulae.

#### Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hydro One Brampton Networks Inc. - Brampton

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2014 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Hydro One Brampton Networks Inc. - Brampton

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

10

Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 RESIDENTIAL
- 2 GENERAL SERVICE LESS THAN 50 KW
- 3 GENERAL SERVICE 50 TO 699 KW
- 4 GENERAL SERVICE 700 TO 4,999 KW
- 5 LARGE USE
- 6 UNMETERED SCATTERED LOAD
- 7 STREET LIGHTING
- 8 STANDBY POWER
- 9 EMBEDDED DISTRIBUTOR
- **10** microFIT



Hydro One Brampton Networks Inc. - Brampton

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

#### **RESIDENTIAL Service Classification**

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	9.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0145
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0055

Green Energy Act Initiatives Funding Adder	\$ 0.0200
MONTHLY PATER AND CHARGES. Provide and Comment of	
MONTHLY RATES AND CHARGES - Regulatory Component	

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.25

#### **GENERAL SERVICE LESS THAN 50 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or all-year premises, and the wiring does not provide for separate metering, the service shall normally be classed as general service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)

Service Charge	\$ 17.98
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$ 7.17
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$ 6.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$ 0.79

Distribution Volumetric Rate	\$/kWh	0.0158
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Green Energy Act Initiatives Funding Adder	\$	0.0200
Cross Energy / or minum oo , arang / add	·	0.0200
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0012 \$ 0.2500

#### **GENERAL SERVICE 50 TO 699 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Poard approval, such as the Dobt Potiroment Charge, the Clobal

Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If	applicable, Effective Date MUST I	be include	d in rate descrip
Service Charge		\$	109.71
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until De	ecember 31, 2014	\$	9.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective based rate order	e until the date of the next cost of service-	\$	9.93
Distribution Volumetric Rate		\$/kW	2.4693
Retail Transmission Rate - Network Service Rate		\$/kW	2.5995
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.8271
Green Energy Act Initiatives Funding Adder		\$	0.02
MONTHLY RATES AND CHARGES - Regulatory Component			

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh 0.0044 \$/kWh 0.0012 \$ 0.2500

#### **GENERAL SERVICE 700 TO 4,999 KW Service Classification**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be include	d in rate descripti
Service Charge		\$	1,179.80
Distribution Volumetric Rate		\$/kW	3.3936
Retail Transmission Rate - Network Service Rate		\$/kW	2.9153
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.9640
Green Energy Act Initiatives Funding Adder		\$	0.02

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **LARGE USE Service Classification**

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

# **MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description) Service Charge 4,486.85 Distribution Volumetric Rate \$/kW 2.1734 Retail Transmission Rate - Network Service Rate \$/kW 3.2995 Retail Transmission Rate - Line and Transformation Connection Service Rate 2.2700 Green Energy Act Initiatives Funding Adder

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	
Rural Rate Protection Charge	
Standard Supply Service - Administrative Charge (if applicable)	

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

#### **UNMETERED SCATTERED LOAD Service Classification**

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST I	oe include	d in rate descrip
Service Charge (per connection)		\$	0.95
Distribution Volumetric Rate		\$/kWh	0.0174
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0047

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0044
\$/kWh	0.0012
\$	0.2500

#### **STREET LIGHTING Service Classification**

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be	<u>e include</u>	d in rate descrip
Service Charge (per light)		\$	0.83
Distribution Volumetric Rate		\$/kW	8.6298
Retail Transmission Rate - Network Service Rate		\$/kW	2.1645
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.5211

\$ 0.2500

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

#### **STANDBY POWER Service Classification**

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	<u>be include</u>	<u>d in rate descript</u>	<u>iion</u>
Distribution Volumetric Rate		\$/kW	1.5358	

ONTHLY RATES AND CHARGES - Regulatory Component		
olesale Market Service Rate ral Rate Protection Charge		
ndard Supply Service - Administrative Charge (if applicable)		
idalid dupply delivide "Administrative dilarge (ii applicable)		
s classification applies to an electricity distributor licensed by the Board, that is provided electricibutor's facilities. Further servicing details are available in the distributor's Conditions of Services.		of this
PPLICATION		
ne application of these rates and charges shall be in accordance with the Licence of the Distributor der of the Board, and amendments thereto as approved by the Board, which may be applicable dministration of this schedule.		e or
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quired by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as pard, or as specified herein.	approved by th	ne
nless specifically noted, this schedule does not contain any charges for the electricity commodity egulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.	, be it under th	e
should be noted that this schedule does not list any charges, assessments, or credits that are recovoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement of djustment, the Ontario Clean Energy Benefit and the HST.		
ONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU	JST be include	d in rate descrip
stribution Volumetric Rate	\$/kW	0.0625

IONTHLY RATES AND CHARGES - Regulatory Compone	nt			
ionnia in in incompania				
/holesale Market Service Rate				
ural Rate Protection Charge				
tandard Supply Service - Administrative Charge (if applicable)				
his classification applies to an electricity generation facility c nd connected to the distributor's distribution system. Furthe		•	, ,	
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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		20	08
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-08	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts			
LV Variance Account	1550	331,894	20,762
RSVA - Wholesale Market Service Charge	1580	(11,276,523)	486,546
RSVA - Retail Transmission Network Charge	1584	(830,779)	335,049
RSVA - Retail Transmission Connection Charge	1586	(1,627,656)	227,464
RSVA - Power (excluding Global Adjustment)	1588	(1,254,314)	165,591
RSVA - Global Adjustment	1589	1,943,951	(71,390)
Recovery of Regulatory Asset Balances	1590	(371,400)	(232,182)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment) RSVA - Global Adjustment	1589	(13,084,827) (15,028,778) 1,943,951	931,840 1,003,231 (71,390)
Deferred Payments in Lieu of Taxes	1562	(3,612,181)	59,746
Total of Group 1 and Account 1562		(16,697,008)	991,587
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521		
LRAM Variance Account <sup>6</sup>	1568		
Total including Accounts 1562 and 1568		(16,697,008)	991,587

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	331,894	(227,533)			104,362	20,762	3,785			24,547
RSVA - Wholesale Market Service Charge	1580	(11,276,523)	(996,285)			(12,272,808)	486,546	(132,595)			353,952
RSVA - Retail Transmission Network Charge	1584	(830,779)	652,975			(177,804)	335,049	(7,286)			327,763
RSVA - Retail Transmission Connection Charge	1586	(1,627,656)	(690,773)			(2,318,429)	227,464	(19,968)			207,496
RSVA - Power (excluding Global Adjustment)	1588	(1,254,314)	146,186			(1,108,129)	165,591	(13,013)			152,578
RSVA - Global Adjustment	1589	1,943,951	4,556,290			6,500,241	(71,390)	40,605			(30,785)
Recovery of Regulatory Asset Balances	1590	(371,400)	(62,384)			(433,784)	(232,182)	62,173			(170,009)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0			0	0	0			C
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	0			0	0	0			C
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	0			0	0	0			C
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(13,084,827)	3,378,477	0	0	(9,706,350)	931,840	(66,299)	0	(	0 865,542
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(15,028,778)	(1,177,813)	0	0	(16,206,592)	1,003,231	(106,904)	0	(	0 896,327
RSVA - Global Adjustment	1589	1,943,951	4,556,290	0	0	6,500,241	(71,390)	40,605	0	(	0 (30,785)
Deferred Payments in Lieu of Taxes	1562	(3,612,181)	0			(3,612,181)	59,746	(41,089)			18,658
Total of Group 1 and Account 1562		(16,697,008)	3,378,477	0	0			(107,387)	0	(	0 884,199
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
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LRAM Variance Account <sup>6</sup>	1568										
Total including Accounts 1562 and 1568		(16,697,008)	3,378,477	0	0	(13,318,531)	991,587	(107,387)	0	(	0 884,199

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	104,362	(28,603)	104,362	0	(28,603)	24,547	99	24,547	0	99
RSVA - Wholesale Market Service Charge	1580	(12,272,808)	(3,934,482)	(12,272,808)	0	(3,934,482)	353,952	(39,415)	353,952	0	(39,415)
RSVA - Retail Transmission Network Charge	1584	(177,804)	1,462,389	(177,804)	0	1,462,389	327,763	8,175	327,763	0	8,175
RSVA - Retail Transmission Connection Charge	1586	(2,318,429)	85,754	(2,318,429)	0	85,754	207,496	(2,845)	207,496	0	(2,845)
RSVA - Power (excluding Global Adjustment)	1588	(1,108,129)	(329,879)	(1,108,129)	0	(329,879)	152,578	(2,024)	152,578	0	(2,024)
RSVA - Global Adjustment	1589	6,500,241	694,944	6,500,241	0	694,944	(30,785)	(58)	(30,785)	0	(58)
Recovery of Regulatory Asset Balances	1590	(433,784)	0	(433,784)	0	0	(170,009)	0	(170,009)	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0	0	0	0		0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	2,782,423	9,706,350	0	(6,923,927)	0	(51,627)	(865,542)	0	813,914
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	0	0	0	0	0	0	0	0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(9,706,350)	732,547	(0)	0	(8,973,803)	865,542	(87,696)	(0)	0	777,845
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(16,206,592)	37,603	(6,500,241)	0	(9,668,747)	896,327	(87,638)	30,785	0	777,904
RSVA - Global Adjustment	1589	6,500,241	694,944	6,500,241	0	694,944	(30,785)	(58)	(30,785)	0	(58)
Deferred Payments in Lieu of Taxes	1562	(3,612,181)	0	0	0	(3,612,181)	18,658	(28,806)	0	0	(10,148)
Total of Group 1 and Account 1562		(13,318,531)	732,547	(0)	0	(12,585,984)	884,199	(116,502)	(0)	0	767,697
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(13,318,531)	732,547	(0)	0	(12,585,984)	884,199	(116,502)	(0)	0	767,697

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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						2011					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	(28,603)	95,769	0	0	67,167	99	12	0	0	111
RSVA - Wholesale Market Service Charge	1580	(3,934,482)	(3,882,936)	0	0	(7,817,418)		(84,284)	0	0	(123,699)
RSVA - Retail Transmission Network Charge	1584	1,462,389	1,340,439	0	0	2,802,828	8,175	33,031	0	0	41,206
RSVA - Retail Transmission Connection Charge	1586	85,754	708,667	0	0	794,421	(2,845)	5,224	0	0	2,380
RSVA - Power (excluding Global Adjustment)	1588	(329,879)	(99,234)	0	0	(429,113)	(2,024)	(4,372)	0	0	(6,396)
RSVA - Global Adjustment	1589	694,944	4,198,490	0	0	4,893,434	` '	22,241	0	0	22,183
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0	(0)	0	0	0	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(6,923,927)	4,535,221	0	0	(2,388,707)	813,914	(69,381)	0	0	744,533
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	0	(772,350)	(639,503)	0	(132,848)	0	(188,094)	(199,645)	0	11,551
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(8,973,803)	6,124,064	(639,503)	0	(2,210,236)	777,845	(285,624)	(199,645)	0	691,866
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(9,668,747)	1,925,574	(639,503)	0	(7,103,671)	777,904	(307,865)	(199,645)	0	669,684
RSVA - Global Adjustment	1589	694,944	4,198,490	0	0	4,893,434	(58)	22,241	0	0	22,183
Deferred Payments in Lieu of Taxes	1562	(3,612,181)	0	0	0	(3,612,181)	(10,148)	(53,100)	0	0	(63,248)
Total of Group 1 and Account 1562		(12,585,984)	6,124,064	(639,503)	0	(5,822,417)		(338,724)		0	
							,				,
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account <sup>6</sup>	1568					0					0
Total including Accounts 1562 and 1568		(12,585,984)	6,124,064	(639,503)	0	(5,822,417)	767,697	(338,724)	(199,645)	0	628,618

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		2012											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	I Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1
Group 1 Accounts													
LV Variance Account	1550	67,167	129,688						196,854	111	1,935		
RSVA - Wholesale Market Service Charge	1580	(7,817,418)	(4,935,145)						(12,752,563)	(123,699)	(148,595)		
RSVA - Retail Transmission Network Charge	1584	2,802,828	(131,628)						2,671,200	41,206	40,723		
RSVA - Retail Transmission Connection Charge	1586	794,421	(15,978)						778,443	,	12,856		
RSVA - Power (excluding Global Adjustment)	1588	(429,113)	(414,329)						(843,443)		(18,709)		
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)						1,947,312	·	26,117		
Recovery of Regulatory Asset Balances	1590	0	0						0	(0)			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							O	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(2,388,707)	2,601,536						212,829	744,533	(874,564)		
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	(132,848)	97,294	98,295					(133,849)	11,551	(4,437)	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2,210,236)	(5,614,685)	98,295		0	0	0	(7,923,216)		(964,675)		0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(7,103,671)	(2,668,563)	98,295			•		(0,010,020)		(990,792)		0
RSVA - Global Adjustment	1589	4,893,434	(2,946,122)	0	0	0	0	0	1,947,312	2 22,183	26,117	0	0
Deferred Payments in Lieu of Taxes	1562	(3,612,181)		(3,612,181)					(0)	) (63,248)		(63,248)	
Total of Group 1 and Account 1562		(5,822,417)	(5,614,685)	(3,513,886)	0	0	0	0	(7,923,216)	628,618	(964,675)	(63,248)	0
		, , ,		, , ,					, , , , , , , , , , , , , , , , , , , ,		,	, ,	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521												
LRAM Variance Account <sup>6</sup>	1568	0							O	0			
Total including Accounts 1562 and 1568		(5,822,417)	(5,614,685)	(3,513,886)	0	0	0	0	(7,923,216)	628,618	(964,675)	(63,248)	C

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Hydro One Brampton Networks Inc. -

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		Γ
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts		
LV Variance Account	1550	2,045
RSVA - Wholesale Market Service Charge	1580	(272,294)
RSVA - Retail Transmission Network Charge	1584	81,928
RSVA - Retail Transmission Connection Charge	1586	15,235
RSVA - Power (excluding Global Adjustment)	1588	(25,105)
RSVA - Global Adjustment	1589	48,300
Recovery of Regulatory Asset Balances	1590	(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(130,032)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595	7,114
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(272,809) (321,108)
RSVA - Global Adjustment	1589	48,300
Deferred Payments in Lieu of Taxes	1562	0
Total of Group 1 and Account 1562		(272,809)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	
LRAM Variance Account <sup>6</sup>	1568	0
Total including Accounts 1562 and 1568		(272,809)

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		2013 Projected Interest on Dec-31-12 Balances								
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	31-12 Adjusted for	halance adjusted for disposition	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			196,854	2,045	2,894		201,793	198,900	0
RSVA - Wholesale Market Service Charge	1580			(12,752,563)	(272,294)	(187,463)		(13,212,320)	· ·	
RSVA - Retail Transmission Network Charge	1584			2,671,200	81,928	39,267		2,792,395	2,753,128	0
RSVA - Retail Transmission Connection Charge	1586			778,443	15,235	•		805,121		
RSVA - Power (excluding Global Adjustment)	1588			(843,443)	(25,105)	(12,399)		(880,947)		•
RSVA - Global Adjustment	1589			1,947,312	48,300	28,625		2,024,237	1,995,612	2
Recovery of Regulatory Asset Balances	1590			0	(0)	0		C		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0		C		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0		C		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			212,829	(130,032)	3,129		85,926	82,798	3 (0)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			(133,849)	7,114	(1,968)		(128,702)	(126,735	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment) Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(	0 (7,923,216) 0 (9,870,528)	(272,809) (321,108)	(116,471) (145,097)	0 0	(8,312,496) (10,336,733)	(8,196,025 (10,191,636	0
RSVA - Global Adjustment	1589	0	(	0 1,947,312	48,300	28,625	0	2,024,237	1,995,612	0
Deferred Payments in Lieu of Taxes	1562			(0)	0	(0)	0	(0)		0
Total of Group 1 and Account 1562		0	(	0 (7,923,216)	(272,809)	(116,471)	0	(8,312,496)	(8,196,025	) 0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521									
LRAM Variance Account <sup>6</sup>	1568			0	0			C		0
Total including Accounts 1562 and 1568		0	(	0 (7,923,216)	(272,809)	(116,471)	0	(8,312,496)	(8,196,025	)

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Hvdro One Brampton Networks Inc. -

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

#### **Rate Class**

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 699 KW
GENERAL SERVICE 700 TO 4,999 KW
LARGE USE
UNMETERED SCATTERED LOAD
STREET LIGHTING
STANDBY POWER
EMBEDDED DISTRIBUTOR
microfit

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kWh	1,193,631,349		162,930,679	0	33,304,286				43.50%	40.28%	
\$/kWh	317,434,618		63,867,845	0	6,586,196				11.79%	7.50%	
\$/kW	1,106,280,686	3,073,089	941,334,236	2,614,891	9,833,626				24.05%	25.45%	
\$/kW	858,745,330	1,928,036	857,972,459	1,926,301	7,091,403				13.47%	18.30%	
\$/kW	402,247,630	736,260	402,247,630	736,260	1,920,810				6.37%	7.80%	
\$/kWh	5,588,906		5,004,306	0	107,534				0.09%	0.14%	
\$/kW	30,630,708	92,995	30,630,708	92,995	696,207				0.72%	0.53%	
\$/kW				0							
\$/kW				0							
Total	3,914,559,227	5,830,380	2,463,987,864	5,370,447	59,540,062	0.00%	0.00%	0.00%	100.00%	100.00%	0

Balance as per Sheet 5 0
Variance 0

## **Threshold Test**

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) <sup>3</sup>

(\$8,312,496) (\$8,312,496) (0.0021)

<sup>&</sup>lt;sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>&</sup>lt;sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hvdro One Brampton Networks Inc. - Brampton

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

# Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	30.5%	6.6%	55.9%	61,531	(4,028,714)	851,460	245,498	(268,619)	133,852	0	0	0	37,382	(55,991)	(0)	0
GENERAL SERVICE LESS THAN 50 KW	8.1%	2.6%	11.1%	16,364	(1,071,397)	226,437	65,288	(71,437)	52,469	0	0	0	10,131	(15,174)	(0)	0
GENERAL SERVICE 50 TO 699 KW	28.3%	38.2%	16.5%	57,028	(3,733,890)	789,150	227,533	(248,961)	773,333	0	0	0	20,662	(30,948)	(0)	0
GENERAL SERVICE 700 TO 4,999 KW	21.9%	34.8%	11.9%	44,268	(2,898,415)	612,574	176,621	(193,255)	704,849	0	0	0	11,577	(17,341)	(0)	0
LARGE USE	10.3%	16.3%	3.2%	20,736	(1,357,656)	286,938	82,732	(90,523)	330,458	0	0	0	5,474	(8,199)	(0)	0
UNMETERED SCATTERED LOAD	0.1%	0.2%	0.2%	288	(18,864)	3,987	1,149	(1,258)	4,111	0	0	0	80	(120)	(0)	0
STREET LIGHTING	0.8%	1.2%	1.2%	1,579	(103,384)	21,850	6,300	(6,893)	25,164	0	0	0	620	(929)	(0)	0
STANDBY POWER	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
EMBEDDED DISTRIBUTOR	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	201,793	(13,212,320)	2,792,395	805,121	(880,947)	2,024,237	0	0	0	85,926	(128,702)	(0)	0

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hydro One Brampton Networks Inc. -

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

				<b>Balance of Accounts</b>	Deferral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	<b>Balance in Account</b>	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
RESIDENTIAL	\$/kWh	1,193,631,349		(3,157,453)	(0.0013)	133,852	162,930,679	0.0004
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	317,434,618		(839,788)	(0.0013)	52,469	63,867,845	0.0004
GENERAL SERVICE 50 TO 699 KW	\$/kW	1,106,280,686	3,073,089	(2,919,427)	(0.4750)	773,333	2,614,891	0.1479
GENERAL SERVICE 700 TO 4,999 KW	\$/kW	858,745,330	1,928,036	(2,263,971)	(0.5871)	704,849	1,926,301	0.1830
LARGE USE	\$/kW	402,247,630	736,260	(1,060,499)	(0.7202)	330,458	736,260	0.2244
UNMETERED SCATTERED LOAD	\$/kWh	5,588,906		(14,737)	(0.0013)	4,111	5,004,306	0.0004
STREET LIGHTING	\$/kW	30,630,708	92,995	(80,857)	(0.4347)	25,164	92,995	0.1353
STANDBY POWER	\$/kW			0	0.0000	0	0	0.0000
EMBEDDED DISTRIBUTOR	\$/kW			0	0.0000	0	0	0.0000
microFIT								
Total		3,914,559,227	5,830,380	(10,336,733)		2,024,237	237,173,278	



# Hydro One Brampton Networks Inc. -

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator
2.00%
Choose Stretch Factor Group
Productivity Factor
0.72%
Associated Stretch Factor Value
0.00%
Price Cap Index
1.28%

Rate Class	Current MFC	•	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	9.96		0.0145		1.28%	10.09	0.0147
GENERAL SERVICE LESS THAN 50 KW	17.98		0.0158		1.28%	18.21	0.0160
GENERAL SERVICE 50 TO 699 KW	109.71		2.4693		1.28%	111.11	2.5009
GENERAL SERVICE 700 TO 4,999 KW	1179.80		3.3936		1.28%	1194.90	3.4370
LARGE USE	4486.85		2.1734		1.28%	4544.28	2.2012
UNMETERED SCATTERED LOAD	0.95		0.0174		1.28%	0.96	0.0176
STREET LIGHTING	0.83		8.6298		1.28%	0.84	8.7403
STANDBY POWER			1.5358		1.28%	0.00	1.5555
EMBEDDED DISTRIBUTOR			0.0625		1.28%	0.00	0.0633
microFIT	5.40					5.40	



# Incentive Regulation Model for 2014 Filers

Hydro One Brampton Networks Inc. - Brampton

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT RATE

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

General Service 50 to 699 kW Classification

General Service 700 to 4,999 kW Classification

Primary Metering Allowance for transformer losses – applied to measured demand and energy

\$/kW	(0.7048)
\$/kW	(0.8758)
%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate
Pulling post dated cheques
Duplicate Invoices for previous billing
Request for other billing information
Easement Letter
Income Tax Letter
Account history
Credit reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Legal letter charge
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Special meter reads
Special Billing Service (aggregation)
Special Billing Service (sub-metering charge per meter)

\$ 15.00
\$ 15.00
\$ 30.00
\$ 30.00
\$ 125.00
\$ 25.00

#### **Non-Payment of Account**

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at meter – after regular hours
Disconnect/Reconnect at pole – during regular hours
Disconnect/Reconnect at pole – after regular hours
Disconnect/Reconnection for >300 volts - during regular hours
Disconnect/Reconnection for >300 volts - after regular hours
Owner Requested Disconnection/Reconnection – during regular hours
Owner Requested Disconnection/Reconnection – after regular hours
Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50
%	19.56
\$	30.00
\$	65.00
\$	185.00
\$	185.00
\$	415.00
\$	60.00
\$	155.00
\$	120.00
\$	155.00
\$	22.35

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hydro One Brampton Networks Inc. - Brampton

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

#### RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.09
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31,		
2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date		
of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540
MONTHLY DATES AND CHARCES Degulatory Companyon		

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

		Радо	22 of 54
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31,		_	22 01 34
2014	\$	7.17	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date	<b>A</b>	6.46	
of the next cost of service-based rate order	\$ \$	6.16 0.79	
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018  Distribution Volumetric Rate	۶ \$/kWh	0.01600	
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)	
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015	<b>Υ/ΚΥ</b> ΥΙΙ	(0.00130)	
Applicable only for Non-RPP Customers	\$/kWh	0.00040	
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460	
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate	\$/kWh	0.00440	
Rural Rate Protection Charge	\$/kWh	0.00120	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	
	·		
<b>GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATIO</b>	ON		
MONTHLY RATES AND CHARGES - Delivery Component			
Service Charge	\$	111.11	
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31,			
2014	\$	9.26	
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date			
of the next cost of service-based rate order	\$	9.93	
Distribution Volumetric Rate	\$/kW	2.50090	
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.47500)	
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.14790	
Retail Transmission Rate - Network Service Rate	\$/kW	<b>2.64370</b>	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.79800	
Netali Hansinission Nate 2 ine ana Hansion ation comedian service nate	Ψ,	2.75555	

0.00440 0.00120 0.25

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

# **GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

<b>MONTHLY</b>	RATES AN	O CHARGES	- Delivery	Component
				COLLIDOLICIL

Service Charge	\$	1,194.90
Distribution Volumetric Rate	\$/kW	3.43700
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.58710)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.18300
Retail Transmission Rate - Network Service Rate	\$/kW	2.96490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.93270

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### LARGE USE SERVICE CLASSIFICATION

Service Charge	Ş	4,544.28
Distribution Volumetric Rate	\$/kW	2.20120
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.72020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.22440
Retail Transmission Rate - Network Service Rate	\$/kW	3.35570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.23390

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00440
\$/kWh	0.00120
\$	0.25

0.96

0.01760

(0.00130)

0.00040

0.00680

0.00460

\$

\$/kWh

\$/kWh

\$/kWh

\$/kWh

\$/kWh

### **UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION**

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)

Pistribution Volumetric Rate
ate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015
ate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015
applicable only for Non-RPP Customers
tetail Transmission Rate - Network Service Rate
tetail Transmission Rate - Line and Transformation Connection Service Rate
etali Transmission Nate - Line and Transformation Connection Service Nate

MONTHLY RATES AND CHARGES - I	Regulatory	<sup>,</sup> Component
-------------------------------	------------	------------------------

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00440
\$/kWh	0.00120
\$	0.25

### STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES	AND CHARGES -	<b>Delivery Component</b>
	AND CHANGES -	

MONTHET NATES AND CHANGES - Delivery Component		
Service Charge (per light)	\$	0.84
Distribution Volumetric Rate	\$/kW	8.74030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.43470)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015	.,	,
Applicable only for Non-RPP Customers	\$/kW	0.13530
Retail Transmission Rate - Network Service Rate	\$/kW	2.20130
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KVV	1.49690
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
	·	

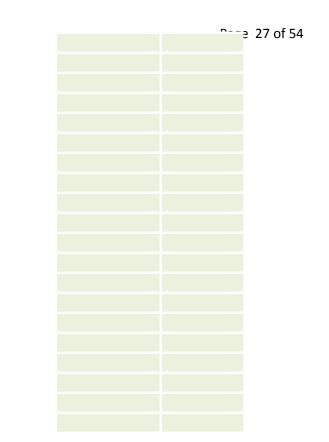
### STANDBY POWER SERVICE CLASSIFICATION

Distribution Volumetric Rate		

\$/kW	1.55550

		D5	26 of 54
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate			
Rural Rate Protection Charge			
Standard Supply Service - Administrative Charge (if applicable)			
Standard Supply Service - Administrative Charge (ii applicable)			
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION			
MONTHLY RATES AND CHARGES - Delivery Component			
Distribution Volumetric Rate	\$/kW	0.06330	
Distribution volunethe nate	Y/KVV	0.00330	
MONTH II V DATEC AND CHADCEC Demiletem Common and			
MONTHLY RATES AND CHARGES - Regulatory Component			
Wholesale Market Service Rate			
Rural Rate Protection Charge			
Standard Supply Service - Administrative Charge (if applicable)			
11 )			
MICROFIT SERVICE CLASSIFICATION			
MICKUI II GEKVICE CEAGGII ICATION			

MONTHLY RATES AND CHARGES - Delivery Component	
Service Charge	\$ 5.4



MONTHLY RATES AND CHARGES - Regulatory Component



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hydro One Brampton Networks Inc. - Brampton

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Cu	rre	nt	R	ate	25
-					_

Rate Description	Unit	Amount	Rate Description	Unit	Amount
RESIDENTIAL			RESIDENTIAL		
Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$	9.96	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$	10.09
effective until December 31, 2014	\$	0.14	effective until December 31, 2014	\$	0.14
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.41	Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31,	•	0.41	Rate Rider for Smart Metering Entity Charge - effective until October 31,	Φ	0.41
2018	\$	0.79	2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01450	Distribution Volumetric Rate	\$/kWh	0.01470
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00750	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00550	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Green Energy Act Initiatives Funding Adder	\$	0.02	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
			Retail Transmission Rate - Line and Transformation Connection Service		
Wholesale Market Service Rate	\$/kWh	0.00440	Rate	\$/kWh	0.00540
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW	•	17.00	GENERAL SERVICE LESS THAN 50 KW		10.01
Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$	17.98	Service Charge Rate Rider for Disposition of Residual Historical Smart Meter Costs -	\$	18.21
effective until December 31, 2014  Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	7.17	effective until December 31, 2014  Rate Rider for Recovery of Smart Meter Incremental Revenue	\$	7.17
Requirement - effective until the date of the next cost of service-based rate order	\$	6.16	Requirement - effective until the date of the next cost of service-based rate order	\$	6.16
Rate Rider for Smart Metering Entity Charge - effective until October 31,			Rate Rider for Smart Metering Entity Charge - effective until October 31,		
2018	\$	0.79	2018	\$	0.79
Distribution Volumetric Rate  Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.01580 0.00670	Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh \$/kWh	0.01600
Netali Hansinission Nate - Network Service Nate	Ψ/ΚΥΥΠ	0.00070	Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	Ψ/ΚΥΥΠ	(0.00130)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470	effective until December 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Green Energy Act Initiatives Funding Adder	\$	0.02	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 699 KW			GENERAL SERVICE 50 TO 699 KW		
Service Charge	\$	109.71	Service Charge	\$	111.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.26	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.26
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based			Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - effective until the date of the next cost of service-based		
rate order	\$	9.93	rate order	\$	9.93
Distribution Volumetric Rate	\$/kW	2.46930	Distribution Volumetric Rate  Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kW	2.50090
Retail Transmission Rate - Network Service Rate	\$/kW	2.59950	until December 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	\$/kW	(0.47500)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82710	effective until December 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.14790
Green Energy Act Initiatives Funding Adder	\$	0.02	Retail Transmission Rate - Network Service Rate	\$/kW	2.64370
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.79800

Rural Rate Protection Charge	<b>*</b> * * * * * * * * * * * * * * * * * *			<b>^</b> ""	Page 29 of 5
•	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
CENERAL SERVICE 700 TO 4 000 KW			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 700 TO 4,999 KW Service Charge	\$	1,179.80	GENERAL SERVICE 700 TO 4,999 KW Service Charge	\$	1,194.90
Distribution Volumetric Rate	\$/kW	3.39360	Distribution Volumetric Rate	\$/kW	3.43700
Retail Transmission Rate - Network Service Rate	\$/kW	2.91530	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.58710)
Retail Transmission Rate - Line and Transformation Connection Service	1		Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015 Applicable only for Non-RPP		
Rate	\$/kW	1.96400	Customers	\$/kW	0.18300
Green Energy Act Initiatives Funding Adder	\$	0.02	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	2.96490
Wholesale Market Service Rate	\$/kWh	0.00440	Rate	\$/kW	1.93270
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE			LARGE USE		
Service Charge	\$	4,486.85	Service Charge	\$	4,544.28
Distribution Volumetric Rate	\$/kW	2.17340	Distribution Volumetric Rate	\$/kW	2.20120
Retail Transmission Rate - Network Service Rate	\$/kW	3.29950	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	\$/kW	(0.72020)
Retail Transmission Rate - Line and Transformation Connection Service	)		effective until December 30, 2015 Applicable only for Non-RPP		
Rate	\$/kW	2.27000	Customers	\$/kW	0.22440
Green Energy Act Initiatives Funding Adder	\$	0.02	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service	\$/kW	3.35570
Wholesale Market Service Rate	\$/kWh	0.00440	Rate	\$/kW	2.23390
Rural Rate Protection Charge	\$/kWh	0.00120	Wholesale Market Service Rate	\$/kWh	0.00440
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	0.95	Service Charge (per connection)	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.01740	Distribution Volumetric Rate	\$/kWh	0.01760
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00670	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015  Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	\$/kWh	(0.00130)
Retail Transmission Rate - Line and Transformation Connection Service	•		effective until December 30, 2015 Applicable only for Non-RPP		
Rate	\$/kWh	0.00470	Customers	\$/kWh	0.00040
Wholesale Market Service Rate	\$/kWh	0.00440	Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service	\$/kWh	0.00680
Rural Rate Protection Charge	\$/kWh	0.00120	Rate	\$/kWh	0.00460
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING	•		STREET LIGHTING	•	
Service Charge (per light)	\$	0.83	Service Charge (per light)	\$	0.84
Distribution Volumetric Rate	\$/kW	8.62980	Distribution Volumetric Rate Rate Rider for Deferral/Variance Account Disposition (2014) - effective	\$/kW	8.74030
Retail Transmission Rate - Network Service Rate	\$/kW	2.16450	until December 30, 2015 Rate Rider for Global Adjustment Sub-Account Disposition (2014) -	\$/kW	(0.43470)
Retail Transmission Rate - Line and Transformation Connection Service Rate	s \$/kW	1.52110	effective until December 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.13530
Wholesale Market Service Rate	ъ⁄кvv \$/kWh	0.00440	Retail Transmission Rate - Network Service Rate	\$/kW	2.20130
	T	3.30170	Retail Transmission Rate - Line and Transformation Connection Service		2.23100
Rural Rate Protection Charge	\$/kWh	0.00120	Rate	\$/kW	1.49690
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Wholesale Market Service Rate	\$/kWh	0.00440
			Rural Rate Protection Charge	\$/kWh	0.00120
CTANDDY DOLLER			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STANDBY POWER Distribution Volumetric Pate	\$/kW	1.53580	STANDBY POWER  Distribution Valumetric Pate	\$/kW	1.55550
Distribution Volumetric Rate Wholesale Market Service Rate	φ/Κ۷۷	1.53580	Distribution Volumetric Rate Wholesale Market Service Rate	φ/Κ۷۷	1.55500
Rural Rate Protection Charge			Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		
EMBEDDED DISTRIBUTOR			EMBEDDED DISTRIBUTOR		
	\$/kW	0.06250	Distribution Volumetric Rate	\$/kW	0.06330
Distribution Volumetric Rate			Wholesale Market Service Rate		
			Tribicodio manter control tato		
Distribution Volumetric Rate Wholesale Market Service Rate Rural Rate Protection Charge			Rural Rate Protection Charge		
Wholesale Market Service Rate					
Wholesale Market Service Rate Rural Rate Protection Charge			Rural Rate Protection Charge		

EB-2013-0140

0.25



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hydro One Brampton Networks Inc. - Brampton

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

# Hydro One Brampton Networks Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account where the electricity is supplied exclusively to single-family dwelling units for domestic or household purposes, including seasonal occupancy. This includes, but is not limited to, detached houses, one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	10.09
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	0.14
based rate order	\$	0.41
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01470
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00540
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120

#### **GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall normally be classified as general service.

Where service is provided to combined residential and business, or residential and agricultural, whether seasonal or

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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Service Charge	\$	18.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	7.17
based rate order	\$	6.16
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01600
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **GENERAL SERVICE 50 TO 699 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 700 kW.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

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Service Charge	\$	111.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.26
based rate order	\$	9.93
Distribution Volumetric Rate	\$/kW	2.50090
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.47500)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.14790
Retail Transmission Rate - Network Service Rate	\$/kW	2.64370
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.79800
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **GENERAL SERVICE 700 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 700 kW but less than 5,000 kW.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

Service Charge	\$	1,194.90
Distribution Volumetric Rate	\$/kW	3.43700
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.58710)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.18300
Retail Transmission Rate - Network Service Rate	\$/kW	2.96490
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.93270
MONTHLY RATES AND CHARGES - Regulatory Component		

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

0.25

#### LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand over 12 consecutive months used for billing purposes is equal to or greater than 5,000 kW, or is forecast to be equal to or greater than 5,000 kW.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	4,544.28
Distribution Volumetric Rate	\$/kW	2.20120
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.72020)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.22440
Retail Transmission Rate - Network Service Rate	\$/kW	3.35570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.23390
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical

#### **APPLICATION**

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	0.96
Distribution Volumetric Rate	\$/kWh	0.01760
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kWh	(0.00130)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00460
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.00440

\$/kWh

\$

0.00120

0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

All service supplied to roadway lighting equipment owned by or operated by the City of Brampton, Regional Municipality of Peel, or the Ministry of Transportation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

Service Charge (per light)	\$	0.84			
Distribution Volumetric Rate	\$/kW	8.74030			
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 30, 2015	\$/kW	(0.43470)			
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 30, 2015					
Applicable only for Non-RPP Customers	\$/kW	0.13530			
Retail Transmission Rate - Network Service Rate	\$/kW	2.20130			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.49690			
MONTHLY RATES AND CHARGES - Regulatory Component					
Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.20130			

Wholesale Market Service Rate	\$/KVVh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate \$/kW 1.55550

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

#### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Distribution Volumetric Rate \$/kW 0.06330

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.40

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

MONTHLY RATES AND CHARGES - Regulatory Component

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month		
General Service 50 to 699 kW Classification	\$/kW	(0.7048)
General Service 700 to 4,999 kW Classification	\$/kW	(0.8758)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate Invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement Letter	\$ 15.00
Income Tax Letter	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Special Billing Service (aggregation)	\$ 125.00
Special Billing Service (sub-metering charge per meter)	\$ 25.00

#### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Disconnect/Reconnection for >300 volts - during regular hours	\$	60.00
Disconnect/Reconnection for >300 volts - after regular hours	\$	155.00
Owner Requested Disconnection/Reconnection – during regular hours	\$	120.00
Owner Requested Disconnection/Reconnection – after regular hours	\$	155.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or

furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequer

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0349
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0247
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



# Incentive Regulation Mechanism Rate Model for 2014 Filers

Hydro One Brampton Networks Inc. - Brampton

Rate Class RESIDENTIAL

Loss Factor 1.0349

Consumption kWh 800

If Billed on a kW basis:

Demand kW
Load Factor

		Current Board-Approved					Proposed						Impact	
		Rate (\$)	Volume		Charge (\$)			Rate (\$)	Volume		Charge (\$)		\$ Change	% Change
Monthly Service Charge	\$	9.96	1	\$	9.96	Γ	\$	10.09	1	#	###############	\$	0.13	1.31%
Distribution Volumetric Rate	\$	0.0145	800	\$	11.60		\$	0.0147	800	\$	11.76	\$	0.16	1.38%
Fixed Rate Riders	##	########	1	\$	0.57		###	#######	1	\$	0.5500000000000	-\$	0.02	-3.51%
Volumetric Rate Riders	\$	-	800	\$	-		\$	-	800	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	22.13					\$	22.40	\$	0.27	1.22%
Line Losses on Cost of Power	\$	0.0839	28	\$	2.34	Γ	\$	0.0839	28	\$	2.34	\$	-	0.00%
Total Deferral/Variance Account	\$	_	800	\$	_		-\$	0.0013	800	-\$	1.04	-\$	1.04	
Rate Riders	Ψ	_		`	_		-Ψ	0.0013		l .		1	1.04	
Low Voltage Service Charge	١.		800	\$	-				800	\$		\$	-	
Smart Meter Entity Charge	\$	0.7900	1	\$	0.79	L	\$	0.7900	1	\$	0.79	\$	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				\$	22.92					\$	22.15	-\$	0.77	-3.36%
RTSR - Network	\$	0.0075	828	\$	6.21	Γ	\$	0.0076	828	\$	6.29	\$	0.08	1.33%
RTSR - Connection and/or Line and	\$	0.0055	828	\$	4.55		\$	0.0054	828	\$	4.47	-\$	0.08	-1.82%
Transformation Connection	Φ	0.0055	020	Φ	4.55		Ф	0.0054	020	Φ	4.47	-Φ	0.06	-1.0270
Sub-Total C - Delivery				\$	33.68					\$	32.91	-\$	0.77	-2.29%
(including Sub-Total B)				Ψ	33.00	L				Ψ	02.51	Ψ	0.77	2.23 /0
Wholesale Market Service Charge (WMSC)	\$	0.0044	828	\$	3.64		\$	0.0044	828	\$	3.64	\$	-	0.00%
Rural and Remote Rate							_					١.		
Protection (RRRP)	\$	0.0012	828	\$	0.99		\$	0.0012	828	\$	0.99	\$	-	0.00%
Standard Supply Service Charge	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25	\$	-	0.00%
Debt Retirement Charge (DRC)	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60	\$	-	0.00%
TOU - Off Peak	\$	0.0670	512	\$	34.30		\$	0.0670	512	\$	34.30	\$	-	0.00%
TOU - Mid Peak	\$	0.1040	144	\$	14.98		\$	0.1040	144	\$	14.98	\$	-	0.00%
TOU - On Peak	\$	0.1240	144	\$	17.86		\$	0.1240	144	\$	17.86	\$	-	0.00%
Total Bill on TOU (hafara Tayaa)	Т			•	444.04					•	440.54	I &	0.77	0.000/
Total Bill on TOU (before Taxes) HST		400/		\$	111.31			400/		\$	110.54	-\$	0.77	-0.69%
		13%		\$	14.47			13%		\$	14.37	-\$	0.10	-0.69%
Total Bill (including HST)	1			\$	125.78					\$	124.90	-\$	0.87	-0.69%
Ontario Clean Energy Benefit 1				-\$	12.58					-\$	12.49	\$	0.09	-0.72%
Total Bill on TOU (including OCEB)				\$	113.20	_				\$	112.41	-\$	0.78	-0.69%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 5 Schedule 0.0 Page 1 of 1 Filed: 14 August 2012

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10	2014 IRM SHARED TAX SAVINGS MODEL
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Version 1.1

Utility Name	Hydro One Brampton Networks In	IC.
Service Territory Name	Brampton	
Assigned EB Number	EB-2013-0140	
Name and Title	Scott Miller, Director of Regulator	y Affairs & Communications
Phone Number	(905)-452-5504	
Email Address	smiller@hydroonebrampton.com	
Date	Wednesday, January 01, 2014	
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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- 1. Info
- 2. Table of Contents
- 3. Re-Based Billing Determinants and Rates
- 4. Re-Based Revenue from Rates
- **5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider



Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

### Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	124,916	1,123,427,772		9.96	0.0145	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,893	291,481,574		17.98	0.0158	
GSGT50	General Service 50 to 699 kW	Customer	kW	1,552	1,131,611,317	3,101,358	109.71		2.4693
GSGT50	General Service 700 to 4,999 kW	Customer	kW	106	843,484,098	1,904,929	1,179.80		3.3936
LU	Large Use	Customer	kW	6	391,244,134	711,951	4,486.85		2.1734
USL	Unmetered Scattered Load	Connection	kWh	1,300	4,969,698		0.95	0.0174	
SL	Street Lighting	Connection	kW	42,158	29,651,502	88,254	0.83		8.6298
EMB	Embedded Distributor	Connection	kW	0	0	0			0.0625
SB	Stand-By	Connection	kW	0	0	0			1.5358
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

## Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Volumetric	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	124,916	1,123,427,772	0	9.96	0.0145	0.0000	14,929,960	16,289,703	0	31,219,663	47.8%	52.2%	0.0%	53.5%
General Service Less Than 50 kW	7,893	291,481,574	0	17.98	0.0158	0.0000	1,702,994	4,605,409	0	6,308,403	27.0%	73.0%	0.0%	10.8%
General Service 50 to 699 kW	1,552	1,131,611,317	3,101,358	109.71	0.0000	2.4693	2,043,239	0	7,658,183	9,701,422	21.1%	0.0%	78.9%	16.6%
General Service 700 to 4,999 kW	106	843,484,098	1,904,929	1,179.80	0.0000	3.3936	1,500,706	0	6,464,567	7,965,273	18.8%	0.0%	81.2%	13.7%
Large Use	6	391,244,134	711,951	4,486.85	0.0000	2.1734	323,053	0	1,547,354	1,870,408	17.3%	0.0%	82.7%	3.2%
Unmetered Scattered Load	1,300	4,969,698	0	0.95	0.0174	0.0000	14,820	86,473	0	101,293	14.6%	85.4%	0.0%	0.2%
Street Lighting	42,158	29,651,502	88,254	0.83	0.0000	8.6298	419,894	0	761,614	1,181,508	35.5%	0.0%	64.5%	2.0%
Embedded Distributor	0	0	0	0.00	0.0000	0.0625	0	0	0	0				0.0%
Stand-By	0	0	0	0.00	0.0000	1.5358	0	0	0	0				0.0%
							20,934,666	20,981,584	16,431,719	58,347,969				100.0%
							0	Р	Q	R				



This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year). Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

## **Summary - Sharing of Tax Change Forecast Amounts**

For the 41640 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	\$ 104,131		
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	2011		2014
Taxable Capital	\$ 327,198,457	\$	327,198,457
Deduction from taxable capital up to \$15,000,000		\$	-
Net Taxable Capital	\$ 327,198,457	\$	327,198,457
Rate	0.000%		0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$	-
2. Tax Related Amounts Forecast from Income Tax Rate Changes	2011		2014
Regulatory Taxable Income	\$ 5,305,489	\$	5,305,489
Corporate Tax Rate	28.25%		25.84%
Tax Impact	\$ 1,394,670	\$	1,266,824
Grossed-up Tax Amount	\$ 1,943,791	\$	1,708,237
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$	-
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,943,791	\$	1,708,237
Total Tax Related Amounts	\$ 1,943,791	\$	1,708,237
Incremental Tax Savings		-\$	235,554
Sharing of Tax Savings (50%)		-\$	117,777



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$31,219,663	53.51%	-\$63,018	1,123,427,772	0	-\$0.0001	
General Service Less Than 50 kW	\$6,308,403	10.81%	-\$12,734	291,481,574	0	\$0.0000	
General Service 50 to 699 kW	\$9,701,422	16.63%	-\$19,583	1,131,611,317	3,101,358		-\$0.0063
General Service 700 to 4,999 kW	\$7,965,273	13.65%	-\$16,078	843,484,098	1,904,929		-\$0.0084
Large Use	\$1,870,408	3.21%	-\$3,775	391,244,134	711,951		-\$0.0053
Unmetered Scattered Load	\$101,293	0.17%	-\$204	4,969,698	0	\$0.0000	
Street Lighting	\$1,181,508	2.02%	-\$2,385	29,651,502	88,254		-\$0.0270
Embedded Distributor	\$0	0.00%	\$0	0	0		
Stand-By	\$0	0.00%	\$0	0	0		
	\$58,347,969	100.00%	-\$117,777				
	Н						

Hydro One Brampton Networks Inc. EB-2013-0140 Tab 6 Schedule 0.0 Page 1 of 1 Filed: 14 August 2013

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# **TAB 6**

## 2014 RTSR MODEL



## RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Hydro One Brampton Networks Inc.	
Service Territory	City of Brampton	
Assigned EB Number	EB-2013-0140	
	0	
Name and Title	Scott Miller, Director of Regulatory Affairs &	& Communications
Dhana Nondan	(005) 452 5504	
Phone Number	(905)-452-5504	
Email Address	smiller@hydroonebrampton.com	
Linuii Addi Coo	on mer Criyareen ee na na promeen.	
Date	1-Jan-14	
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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# RTSR Workform for Electricity Distributors (2014 Filers)

1. Info 7. Current Wholesale

2. Table of Contents 8. Forecast Wholesale

3. Rate Classes 9. Adj Network to Current WS

4. RRR Data 10. Adj Conn. to Current WS

5. UTRs and Sub-Transmission 11. Adj Network to Forecast WS

6. Historical Wholesale 12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



# RTSR Workform for Electricity Distributors (2014 Filers)

- 1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
- 2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

	0.0075	¢	
Residential General Service Less Than 50 kW General Service 50 to 699 kW General Service 700 to 4,999 kW Large Use Unmetered Scattered Load KWH Standby Power KW Street Lighting KW SEMBED SCHOOSE Rate Class Choose Rate Class	0.0067 2.5995 2.9153 3.2995 0.0067 - 2.1645 -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.0055 0.0047 1.8271 1.9640 2.2700 0.0047 - 1.5211



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,193,631,349	-	1.0349		1,235,289,083	-
General Service Less Than 50 kW	kWh	317,434,618	-	1.0349		328,513,086	-
General Service 50 to 699 kW	kW	1,106,280,686	3,073,089		49.34%	1,106,280,686	3,073,089
General Service 700 to 4,999 kW	kW	858,745,330	1,928,036		61.05%	858,745,330	1,928,036
Large Use	kW	402,247,630	736,260		74.88%	402,247,630	736,260
Unmetered Scattered Load	kWh	5,588,906	-	1.0349		5,783,959	-
Standby Power	kW	-	-			-	-
Street Lighting	kW	30,630,708	92,995		45.15%	30,630,708	92,995
Embedded Distributor	kW		-			-	-



Uniform Transmission Rates	Unit		9 January 1, 2012		e January 1, 2013		e January 1, 2014
Rate Description		I	Rate	I	Rate	1	Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		January 1, 012		e January 1, 2013		e January 1, 2014
Rate Description		F	Rate	I	Rate	1	Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		January 1, 012		e January 1, 2013		e January 1, 2014
Rate Description		I	Rate	I	Rate	1	Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						

Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -		
If needed , add extra host here (II)	Unit		January 1, 012		e January 1, 2013	Effectiv	ve January 1, 2014	
Rate Description		R	ate		Rate		Rate	
Network Service Rate	kW							
Line Connection Service Rate	kW							
Transformation Connection Service Rate	kW							
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-	
Hydro One Sub-Transmission Rate Rider 9A	Unit		January 1, 012		e January 1, 2013		ve January 1, 2014	
Rate Description		R	ate		Rate		Rate	
RSVA Transmission network – 4714 – which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465	
RSVA Transmission connection – 4716 – which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667	
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475	
RARA 1 - 2252 - which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419	
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270	
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006	
Hydro One Sub-Transmission Rate Rider 9A	kW	\$		\$	0.2750	\$	0.2750	
		Histori	ical 2012	Curr	ent 2013	Fore	cast 2014	
Transformer Allowance Credit (if applicable, enter as a negative value)	\$	\$	-	\$	-	\$	-	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,312	\$3.57	\$ 2,125,264	624,277	\$0.80	\$ 499,422	545,165	\$1.86	\$ 1,014,007	\$ 1,513,429
February	555,576	\$3.57	\$ 1,983,406	580,186	\$0.80	\$ 464,149	501,570	\$1.86	\$ 932,920	\$ 1,397,069
March	560,409	\$3.57	\$ 2,000,660	602,762	\$0.80	\$ 482,210	524,792	\$1.86	\$ 976,113	\$ 1,458,323
April	508,374	\$3.57	\$ 1,814,895	546,563	\$0.80	\$ 437,250	477,667	\$1.86	\$ 888,461	\$ 1,325,711
May	684,286	\$3.57	\$ 2,442,901	712,155	\$0.80	\$ 569,724	631,230	\$1.86	\$ 1,174,088	\$ 1,743,812
June	801,962	\$3.57	\$ 2,863,004	821,205	\$0.80	\$ 656,964	742,156	\$1.86	\$ 1,380,410	\$ 2,037,374
July	806,136	\$3.57	\$ 2,877,906	839,735	\$0.80	\$ 671,788	740,832	\$1.86	\$ 1,377,948	\$ 2,049,736
August	728,281	\$3.57	\$ 2,599,963	762,524	\$0.80	\$ 610,019	671,722	\$1.86	\$ 1,249,403	\$ 1,859,422
September	653,764	\$3.57	\$ 2,333,937	678,905	\$0.80	\$ 543,124	590,444	\$1.86	\$ 1,098,226	\$ 1,641,350
October	570,690	\$3.57	\$ 2,037,363	598,485	\$0.80	\$ 478,788	522,323	\$1.86	\$ 971,521	\$ 1,450,309
November	565,466	\$3.57	\$ 2,018,714	576,230	\$0.80	\$ 460,984	497,892	\$1.86	\$ 926,079	\$ 1,387,063
December	566,031	\$3.57	\$ 2,020,731	584,677	\$0.80	\$ 467,742	504,525	\$1.86	\$ 938,417	\$ 1,406,159
Total	7,596,287	3.57		7,927,704	\$ 0.80	\$ 6,342,164	6,950,318	\$ 1.86	\$ 12,927,593	\$ 19,269,757
	7,590,207		\$ 27,110,744							
Hydro One		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,403	\$2.65	\$ 38,168	14,403	\$0.64	\$ 9,218	14,403	\$1.50	\$ 21,605	\$ 30,822
February	26,848	\$2.65	\$ 71,147	26,848	\$0.64	\$ 17,183	26,848	\$1.50	\$ 40,272	\$ 57,455
March	13,227	\$2.65	\$ 35,052	13,774	\$0.64	\$ 8,815	13,774	\$1.50	\$ 20,661	\$ 29,476
April	9,907	\$2.65	\$ 26,254	9,907	\$0.64	\$ 6,340	9,907	\$1.50	\$ 14,861	\$ 21,201
May	26,740	\$2.65	\$ 70,861	26,740	\$0.64	\$ 17,114	26,740	\$1.50	\$ 40,110	\$ 57,224
June	26,871	\$2.65	\$ 71,208	26,871	\$0.64	\$ 17,197	26,871	\$1.50	\$ 40,307	\$ 57,504
July	14,711	\$2.65	\$ 38,984	14,711	\$0.64	\$ 9,415	14,711	\$1.50	\$ 22,067	\$ 31,482
August	12,572	\$2.65	\$ 33,316	12,572	\$0.64	\$ 8,046	12,572	\$1.50	\$ 18,858	\$ 26,904
September	12,128	\$2.65	\$ 32,139	12,128	\$0.64	\$ 7,762	12,128	\$1.50	\$ 18,192	\$ 25,954
October	9,888	\$2.65	\$ 26,203	9,978	\$0.64	\$ 6,386	9,978	\$1.50	\$ 14,967	\$ 21,353
November	12,095	\$2.65	\$ 32,052	12,095	\$0.64	\$ 7,741	12,095	\$1.50	\$ 18,143	\$ 25,883
December										
	13,621	\$2.65	\$ 36,096	13,621	\$0.64	\$ 8,717	13,621	\$1.50	\$ 20,432	\$ 29,149
Total	193,011	2.65	5 \$ 511,479	193,648	\$ 0.64	\$ 123,935	193,648	\$ 1.50	\$ 290,472	\$ 414,407
Add Extra Host Here (I)  (if needed)		Network		Line	Connec	tion	Transforn	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
										\$ -
April		\$0.00			\$0.00			\$0.00		
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	- (	-	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)		Network		Line	Connec	tion	Transform	nation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September										\$ -
		\$0.00			\$0.00			\$0.00		
October November		\$0.00			\$0.00			\$0.00		\$ -
		\$0.00			\$0.00			\$0.00		\$ -



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Total L		ection	onne	nation C	Transform	1	tion	Connec	Line			Network		Total
Amou		Amount	A	Rate	Units Billed	Amount	A	Rate	Units Billed	Amount	A	Rate	Units Billed	Month
\$ 1,54	9	1,035,612	\$	\$1.85	559,568	508,640	\$	\$0.80	638,680	2,163,432	\$	\$3.55	609,715	January
\$ 1,45	9	973,192	\$	\$1.84	528,418	481,332	\$	\$0.79	607,034	2,054,553	\$	\$3.53	582,424	February
\$ 1,48	9	996,774	\$	\$1.85	538,566	491,025	\$	\$0.80	616,536	2,035,712	\$	\$3.55	573,636	March
\$ 1,346	9	903,322	\$	\$1.85	487,574	443,590	\$	\$0.80	556,470	1,841,149	\$	\$3.55	518,281	April
\$ 1,80	9	1,214,198	\$	\$1.85	657,970	586,838	\$	\$0.79	738,895	2,513,762	\$	\$3.54	711,026	May
\$ 2,09	9	1,420,717	\$	\$1.85	769,027	674,161	\$	\$0.79	848,076	2,934,212	\$	\$3.54	828,833	June
\$ 2,08	9	1,400,015	\$	\$1.85	755,543	681,203	\$	\$0.80	854,446	2,916,890	\$	\$3.55	820,847	July
\$ 1,886	9	1,268,261	\$	\$1.85	684,294	618,065	\$	\$0.80	775,096	2,633,279	\$	\$3.55	740,853	August
\$ 1,66	9	1,116,418	\$	\$1.85	602,572	550,886	\$	\$0.80	691,033	2,366,076	\$	\$3.55	665,892	September
\$ 1,47	9	986,488	\$	\$1.85	532,301	485,174	\$	\$0.80	608,463	2,063,566	\$	\$3.55	580,578	October
\$ 1,412	9	944,222	\$	\$1.85	509,987	468,725	\$	\$0.80	588,325	2,050,766	\$	\$3.55	577,561	November
\$ 1,43	9	958,849	\$	\$1.85	518,146	476,459	\$	\$0.80	598,298	2,056,827	\$	\$3.55	579,652	December
\$ 19,684	9	13,218,065	\$	\$ 1.85	7,143,966	6,466,099	\$	\$ 0.80	8,121,352	27,630,223	\$	3.55	7,789,298 \$	Total

Transformer Allowance Credit (if applicable)

Total including deduction for Transformer Allowance Credit

\$ 19,684,164



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line	Connecti	ion	Transforn	Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	595,312	\$ 3.6300	\$ 2,160,983	624.277	\$ 0.7500	\$ 468,208	545.165	\$ 1.8500	\$ 1,008,555	\$ 1,476,763
February	555,576		\$ 2,016,741		\$ 0.7500			\$ 1.8500		\$ 1,363,044
March	560,409		\$ 2,034,285			\$ 452,072		\$ 1.8500		\$ 1,422,937
April	508,374				\$ 0.7500			\$ 1.8500		\$ 1,293,606
May	684,286		\$ 2,483,958			\$ 534,116		\$ 1.8500		\$ 1,701,892
June	801,962		\$ 2,911,122		\$ 0.7500					\$ 1,988,892
								\$ 1.8500		
July	806,136		\$ 2,926,274			\$ 629,801		\$ 1.8500		\$ 2,000,340
August	728,281				\$ 0.7500			\$ 1.8500		\$ 1,814,579
September	653,764		\$ 2,373,163		\$ 0.7500			\$ 1.8500		\$ 1,601,500
October	570,690		\$ 2,071,605		\$ 0.7500			\$ 1.8500		\$ 1,415,161
November	565,466	\$ 3.6300	\$ 2,052,642	576,230	\$ 0.7500	\$ 432,173	497,892	\$ 1.8500	\$ 921,100	\$ 1,353,273
December	566,031	\$ 3.6300	\$ 2,054,693	584,677	\$ 0.7500	\$ 438,508	504,525	\$ 1.8500	\$ 933,371	\$ 1,371,879
Total	7,596,287	\$ 3.63	\$ 27,574,522	7,927,704	\$ 0.75	\$ 5,945,778	6,950,318	\$ 1.85	\$ 12,858,088	\$ 18,803,866
Hydro One		Network		Line	Connecti	ion	Transforn	nation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	14,403	\$ 3.3265	\$ 47,912	14,403	\$ 0.7667	\$ 11,043	14 403	\$ 1.6300	\$ 23,477	\$ 34,520
February	26,848				\$ 0.7667			\$ 1.6300		\$ 64,347
March	13,227				\$ 0.7667			\$ 1.6300		\$ 33,012
April	9,907				\$ 0.7667			\$ 1.6300		\$ 23,744
May	26,740				\$ 0.7667			\$ 1.6300		\$ 64,088
June	26,871			26,871	\$ 0.7667		26,871	\$ 1.6300	\$ 43,800	\$ 64,402
July	14,711	\$ 3.3265	\$ 48,936	14,711	\$ 0.7667	\$ 11,279	14,711	\$ 1.6300	\$ 23,979	\$ 35,258
August	12,572	\$ 3.3265	\$ 41,821	12,572	\$ 0.7667	\$ 9,639	12,572	\$ 1.6300	\$ 20,492	\$ 30,131
September	12,128	\$ 3.3265	\$ 40,344	12,128	\$ 0.7667	\$ 9,299	12,128	\$ 1.6300	\$ 19,769	\$ 29,067
October	9,888	\$ 3.3265	\$ 32,892	9,978	\$ 0.7667	\$ 7,650	9,978	\$ 1.6300	\$ 16,264	\$ 23,914
November	12,095	\$ 3.3265		12.095	\$ 0.7667			\$ 1.6300		\$ 28,988
December	13,621			13,621	\$ 0.7667			\$ 1.6300		\$ 32,645
Total	193,011	\$ 3.33	\$ 642,051	193,648	\$ 0.77	\$ 148,470	193,648	\$ 1.63	\$ 315,646	\$ 464,116
Add Extra Host Here (I)		Network		Line	Connecti	ion	Transforn	nation Cor	nnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Тормону		œ.	•		r.	•		œ.	r.	•
January			\$ -			\$ -	-		\$ -	\$ -
February			\$ -			\$ -	-		\$ -	\$ -
March			\$ -			\$ -	-		\$ -	\$ -
April			\$ -			\$ -	-		\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -		\$ -	\$ -	-	\$ -	\$ -	\$ -
July				-				Ŧ	Ψ -	
	-	\$ -	\$ -		\$ -	\$ -	-		\$ -	\$ -
		•	\$ - \$ -	- :		\$ - \$ -		\$ -		\$ - \$ -
August	-	\$ -		-	\$ -	•	-	\$ - \$ -	\$ -	•
August September	-	\$ - \$ -	\$ - \$ -	- -	\$ - \$ -	\$ - \$ -	- - -	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ - \$ -
August September October	-	\$ - \$ - \$ -	\$ - \$ - \$ -	- : - :	\$ - \$ - \$ -	\$ - \$ - \$ -		\$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -
August September	- - -	\$ - \$ - \$ - \$ -	\$ - \$ -		\$ - \$ - \$ - \$ -	\$ - \$ -	- - - -	\$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ -	\$ - \$ -
August September October November	- - - -	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	-	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	- - - - - -	\$ - : \$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -
August September October November December <b>Total</b>	- - - -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -		\$ - : \$ - : \$ - : \$ - : \$ - :	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)	: : : :	\$ - \$ - \$ - \$ - \$ - \$ - Network	\$ - \$ - \$ - \$ - \$ - \$ -	Line	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Line	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ - \$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Line Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ - \$ - Rate	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month January	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line	\$ - \$ - \$ - \$ - \$ - <b>Connect</b>	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ - \$ - Rate \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February	Units Billed	\$ - \$ - \$ - \$ Network  Rate  \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	\$	Line Units Billed	\$	\$ - \$ - \$ - \$ - \$ - <b>S</b> - <b>On</b> Amount \$ - \$ -	Transforn	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April	Units Billed	\$ - \$ - \$ - \$ - \$   \$   \$   \$   \$   \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - Connecti  Rate  S - S - S - CONNECTI  S - S - S - S - S - S - S - S - S - S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Transforn	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ - \$ \$ -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$   \$   \$   \$   \$   \$   \$   \$   \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Lines Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October	Units Billed	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transforn	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -
August September October November December  Total  Add Extra Host Here (II)  Month  January February March April May June July August September October November December	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	S - S - S - S - S - S - S - S - S - S -	S - S - S - S - S - S - S - S - S - S -	Transform Units Billed	\$ - \$ - \$   \$   \$   \$   \$   \$   \$   \$	S - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

January	609,715	\$3.62	\$ 2,208,894		638,680	\$ 0.75	\$ 479,251	559,568	\$1.84	\$	1,032,032	\$	1,511,283
February	582,424	\$3.62	\$ 2,106,051		607,034	\$ 0.75	\$ 455,724	528,418	\$1.84	\$	971,667	\$	1,427,391
March	573,636	\$3.62	\$ 2,078,284		616,536	\$ 0.75	\$ 462,632	538,566	\$1.84	\$	993,317	\$	1,455,949
April	518,281	\$3.62	\$ 1,878,353		556,470	\$ 0.75	\$ 417,518	487,574	\$1.85	\$	899,832	\$	1,317,350
May	711,026	\$3.62	\$ 2,572,909		738,895	\$ 0.75	\$ 554,618	657,970	\$1.84	\$	1,211,362	\$	1,765,980
June	828,833	\$3.62	\$ 3,000,508		848,076	\$ 0.75	\$ 636,506	769,027	\$1.84	\$	1,416,788	\$	2,053,294
July	820,847	\$3.62	\$ 2,975,210		854,446	\$ 0.75	\$ 641,080	755,543	\$1.85	\$	1,394,518	\$	2,035,598
August	740,853	\$3.62	\$ 2,685,481		775,096	\$ 0.75	\$ 581,532	684,294	\$1.85	\$	1,263,178	\$	1,844,710
September	665,892	\$3.62	\$ 2,413,507		691,033	\$ 0.75	\$ 518,477	602,572	\$1.85	\$	1,112,090	\$	1,630,567
Ôctober	580,578	\$3.62	\$ 2,104,497		608,463	\$ 0.75	\$ 456,514	532,301	\$1.85	\$	982,562	\$	1,439,076
November	577,561	\$3.62	\$ 2,092,876		588,325	\$ 0.75	\$ 441,446	509,987	\$1.84	\$	940,815	\$	1,382,261
December	579,652	\$3.62	\$ 2,100,003		598,298	\$ 0.75	\$ 448,951	518,146	\$1.84	\$	955,573	\$	1,404,524
T . 1				_								_	
Total	7,789,298 \$	3.62	\$ 28,216,573		8,121,352	\$ 0.75	\$ 6,094,248	7,143,966	\$ 1.8	4 \$	13,173,735	\$	19,267,982

Transformer Allowance Credit (if applicable)

Total including deduction for Transformer Allowance Credit \$ 19,267,982



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Line	e Connecti	on	Transfor	mation Co	nnection	To	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	595,312	\$ 3.6300	\$ 2,160,983	624,277	\$ 0.7500	\$ 468,208	545,165	\$ 1.8500	\$ 1,008,555	\$	1,476,763
February		\$ 3.6300		580,186	\$ 0.7500	\$ 435,140	501,570	\$ 1.8500	\$ 927,905	\$	1,363,044
March	560,409	\$ 3.6300	\$ 2,034,285	602,762	\$ 0.7500	\$ 452,072	524,792	\$ 1.8500	\$ 970,865	\$	1,422,937
April	508,374	\$ 3.6300	\$ 1,845,398			\$ 409,922	477,667	\$ 1.8500	\$ 883,684	\$	1,293,606
May	684,286	\$ 3.6300	\$ 2,483,958	712,155	\$ 0.7500	\$ 534,116	631,230	\$ 1.8500	\$ 1,167,776	\$	1,701,892
June	801,962	\$ 3.6300	\$ 2,911,122	821,205	\$ 0.7500	\$ 615,904	742,156	\$ 1.8500	\$ 1,372,989	\$	1,988,892
July	806,136	\$ 3.6300	\$ 2,926,274	839,735	\$ 0.7500	\$ 629,801	740,832	\$ 1.8500	\$ 1,370,539	\$	2,000,340
August	728,281	\$ 3.6300	\$ 2,643,660	762,524	\$ 0.7500	\$ 571,893	671,722	\$ 1.8500	\$ 1,242,686	\$	1,814,579
September	653,764	\$ 3.6300	\$ 2,373,163			\$ 509,179	590,444	\$ 1.8500	\$ 1,092,321	\$	1,601,500
October	570,690	\$ 3.6300	\$ 2,071,605	598,485	\$ 0.7500	\$ 448,864	522,323	\$ 1.8500	\$ 966,298	\$	1,415,161
November	565,466	\$ 3.6300	\$ 2,052,642	576,230	\$ 0.7500	\$ 432,173	497,892	\$ 1.8500	\$ 921,100	\$	1,353,273
December	566,031	\$ 3.6300	\$ 2,054,693	584,677	\$ 0.7500	\$ 438,508	504,525	\$ 1.8500	\$ 933,371	\$	1,371,879
Total	7,596,287	\$ 3.63	\$ 27,574,522	7,927,704	\$ 0.75	\$ 5,945,778	6,950,318	\$ 1.85	\$ 12,858,088	\$	18,803,866
Hydro One		Network		Line	e Connecti	on	Transfor	mation Co	nnection	To	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
January	14,403	\$ 3.3265	\$ 47,912	14,403	\$ 0.7667	\$ 11,043	14,403	\$ 1.6300	\$ 23,477	\$	34,520
February	26,848					\$ 20,584	26,848		\$ 43,762	\$	64,347
March		\$ 3.3265				\$ 10,561			\$ 22,452	\$	33,012
April		\$ 3.3265				\$ 7,596		\$ 1.6300		\$	23,744
May	26,740	\$ 3.3265				\$ 20,502		\$ 1.6300		\$	64,088
June	26,871					\$ 20,602	26,871		\$ 43,800	\$	64,402
July	14,711		\$ 48,936			\$ 11,279			\$ 23,979	\$	35,258
August	12,572					\$ 9,639			\$ 20,492	\$	30,131
September		\$ 3.3265				\$ 9,299		\$ 1.6300		\$	29,067
October	9,888	\$ 3.3265				\$ 7,650	9,978		\$ 16,264	\$	23,914
November		\$ 3.3265				\$ 9,273			\$ 19,715	\$	28,988
December		\$ 3.3265			\$ 0.7667			\$ 1.6300		\$	32,645
Total	193,011	\$ 3.33	\$ 642,051	193,648	\$ 0.77	\$ 148,470	193,648	\$ 1.63	\$ 315,646	\$	464,116
Add Extra Host Here (I)		Network		Line	e Connecti	on	Transfor	mation Co	nnection	То	otal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	A	mount
	Units Billed			Units Billed			Units Billed			A \$	amount -
January	Units Billed - -	\$ -	\$ -	Units Billed	\$ -	\$ -	Units Billed	\$ -	\$ -	\$	amount - -
January February	Units Billed	\$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$	amount - -
January February March	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	Units Billed	\$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$	amount
January February March April	Units Billed	\$ - \$ -	\$ - \$ -	Units Billed	\$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ -	Units Billed	\$ - \$ -	\$ - \$ -	\$ \$ \$	amount
January February March April May	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$	
January February March April May June	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$	mount
January February March April May June July	Units Billed	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 -	\$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$	amount
January February March April May June July August	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$	mount
January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	amount
January February March April May June July August September October	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * *	.mount
January February March April May June July August September	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$	.mount
January February March April May June July August September October November	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Units Billed	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Units Billed	\$	\$ - \$ 5 - \$ 6 - \$ 7 - 5	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$	.mount
January February March April May June July August September October November December	- - - - - - - - - - - - -	\$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 5 - \$ 7	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * * * * * * * * * * * *	- - - - - - - - - -
January February March April May June July August September October November December	- - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	- - - - - - - - - - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)	- - - - - - - - - - - - - - - - - - -	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December Total  Add Extra Host Here (II)  Month January	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December Total  Add Extra Host Here (II)  Month January February	- - - - - - - - - - - - - - - - - - -	\$ - S - C - C	\$ - \$ - \$ \$	- - - - - - - - - - - -	\$	S	Transfore	\$	\$ - \$ - \$   \$   \$   \$   \$   \$   \$   \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  January February March	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ \$	- - - - - - - - - - -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	S	Transfore	\$	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ - \$ - \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May	- - - - - - - - - - - - - - - - - - -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ \$	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$ \$	\$ - \$ - \$ \$	* * * * * * * * * * * * * * * * * * *	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June	- - - - - - - - - - - - - - - - - - -	\$ - S - C - C	\$ - \$ - \$ \$	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * * * * * * * * * * *	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August	- - - - - - - - - - - - - - - - - - -	\$ - S - S - S - S - S - S - S - S - S -	\$	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$	\$ - \$ - \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September	- - - - - - - - - - - - - - - - - - -	S	\$	- - - - - - - - - - -	\$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ \$	* * * * * * * * * * * * * * * * * * *	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September October	- - - - - - - - - - - - - - - - - - -	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	- - - - - - - - - - -	\$	Amount  Amount	Transfore	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ \$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September	- - - - - - - - - - - - - - - - - - -	S	\$	- - - - - - - - - - -	\$ \$ - \$ - \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$	S - S - S - S - S - S - S - S - S - S -	Transfore	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ \$	* * * * * * * * * * * * * * * * * * *	- - - - - - - - - -
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August September October November	Units Billed	S	\$	Line Units Billed	\$	S - S - S - S - S - S - S - S - S - S -	Transford Units Billed	\$ - \$ - \$ - \$ \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	* * * * * * * * * * * * * * * * * * *	otal Line
January February March April May June July August September October November December  Total  Add Extra Host Here (II)  Month January February March April May June July August	- - - - - - - - - - - - - - - - - - -	S	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Line Units Billed	\$	S - S - S - S - S - S - S - S - S - S -	Transfort  Units Billed	\$ - \$ - \$ - \$ \$ -	\$ - S - S - S - S - S - S - S - S - S -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	- - - - - - - - - -



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Month	Units Billed	I	Rate	Amount	Units Billed	Rate		Amount	Units Billed	I	Rate		Amount	Amount
January	609,715	\$	3.62	\$ 2,208,894	638,680	\$	0.75	\$ 479,251	559,568	\$	1.84	\$	1,032,032	\$ 1,511,283
February	582,424	\$	3.62	\$ 2,106,051	607,034	\$	0.75	\$ 455,724	528,418	\$	1.84	\$	971,667	\$ 1,427,391
March	573,636	\$	3.62	\$ 2,078,284	616,536	\$	0.75	\$ 462,632	538,566	\$	1.84	\$	993,317	\$ 1,455,949
April	518,281	\$	3.62	\$ 1,878,353	556,470	\$	0.75	\$ 417,518	487,574	\$	1.85	\$	899,832	\$ 1,317,350
May	711,026	\$	3.62	\$ 2,572,909	738,895	\$	0.75	\$ 554,618	657,970	\$	1.84	\$	1,211,362	\$ 1,765,980
June	828,833	\$	3.62	\$ 3,000,508	848,076	\$	0.75	\$ 636,506	769,027	\$	1.84	\$	1,416,788	\$ 2,053,294
July	820,847	\$	3.62	\$ 2,975,210	854,446	\$	0.75	\$ 641,080	755,543	\$	1.85	\$	1,394,518	\$ 2,035,598
August	740,853	\$	3.62	\$ 2,685,481	775,096	\$	0.75	\$ 581,532	684,294	\$	1.85	\$	1,263,178	\$ 1,844,710
September	665,892	\$	3.62	\$ 2,413,507	691,033	\$	0.75	\$ 518,477	602,572	\$	1.85	\$	1,112,090	\$ 1,630,567
Ôctober	580,578	\$	3.62	\$ 2,104,497	608,463	\$	0.75	\$ 456,514	532,301	\$	1.85	\$	982,562	\$ 1,439,076
November	577,561	\$	3.62	\$ 2,092,876	588,325	\$	0.75	\$ 441,446	509,987	\$	1.84	\$	940,815	\$ 1,382,261
December	579,652	\$	3.62	\$ 2,100,003	598,298	\$	0.75	\$ 448,951	518,146	\$	1.84	\$	955,573	\$ 1,404,524
Total	7,789,298	\$	3.62	\$ 28,216,573	8,121,352	\$	0.75	\$ 6,094,248	7,143,966	\$	1.84	\$	13,173,735	\$ 19,267,982
								_	Transformer Alle	owar	nce Cre	dit (	if applicable)	\$ -

Total including deduction for Transformer Allowance Credit



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	 rrent RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	Current /holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0075	1,235,289,083	-	\$	9,264,668	33.4%	\$ 9,422,363	\$0.0076
General Service Less Than 50 kW	kWh	\$ 0.0067	328,513,086	-	\$	2,201,038	7.9%	\$ 2,238,502	\$0.0068
General Service 50 to 699 kW	kW	\$ 2.5995	1,106,280,686	3,073,089	\$	7,988,495	28.8%	\$ 8,124,468	\$2.6437
General Service 700 to 4,999 kW	kW	\$ 2.9153	858,745,330	1,928,036	\$	5,620,803	20.3%	\$ 5,716,476	\$2.9649
Large Use	kW	\$ 3.2995	402,247,630	736,260	\$	2,429,290	8.8%	\$ 2,470,639	\$3.3557
Unmetered Scattered Load	kWh	\$ 0.0067	5,783,959	-	\$	38,753	0.1%	\$ 39,412	\$0.0068
Standby Power	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$ 2.1645	30,630,708	92,995	\$	201,288	0.7%	\$ 204,714	\$2.2013
Embedded Distributor	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000

\$ 27,744,334



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	rent RTSR- onnection	Loss Adjusted Billed kWh	l Loss Adjusted Billed Billed kW Amount		Billed Amount %	Current /holesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0055	1,235,289,083	-	\$	6,794,090	34.7%	\$ 6,685,975	\$0.0054
General Service Less Than 50 kW	kWh	\$ 0.0047	328,513,086	-	\$	1,544,012	7.9%	\$ 1,519,441	\$0.0046
General Service 50 to 699 kW	kW	\$ 1.8271	1,106,280,686	3,073,089	\$	5,614,841	28.7%	\$ 5,525,491	\$1.7980
General Service 700 to 4,999 kW	kW	\$ 1.9640	858,745,330	1,928,036	\$	3,786,663	19.3%	\$ 3,726,405	\$1.9327
Large Use	kW	\$ 2.2700	402,247,630	736,260	\$	1,671,310	8.5%	\$ 1,644,714	\$2.2339
Unmetered Scattered Load	kWh	\$ 0.0047	5,783,959	-	\$	27,185	0.1%	\$ 26,752	\$0.0046
Standby Power	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$ 1.5211	30,630,708	92,995	\$	141,455	0.7%	\$ 139,204	\$1.4969
Embedded Distributor	kW	\$ -	-	-	\$	-	0.0%	\$ -	\$0.0000

\$ 19,579,555



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	-		Billed Amount %	Forecast /holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	1,235,289,083	-	9,422	362.88	33.4%	\$ 9,422,363	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0068	328,513,086	-	\$ 2,2	38,502	7.9%	\$ 2,238,502	\$0.0068
General Service 50 to 699 kW	kW	\$2.6437	1,106,280,686	3,073,089	\$ 8,1	24,468	28.8%	\$ 8,124,468	\$2.6437
General Service 700 to 4,999 kW	kW	\$2.9649	858,745,330	1,928,036	\$ 5,7	16,476	20.3%	\$ 5,716,476	\$2.9649
Large Use	kW	\$3.3557	402,247,630	736,260	\$ 2,4	70,639	8.8%	\$ 2,470,639	\$3.3557
Unmetered Scattered Load	kWh	\$0.0068	5,783,959	-	\$	39,412	0.1%	\$ 39,412	\$0.0068
Standby Power	kW	\$0.0000	0	-	\$	-	0.0%	\$ -	\$0.0000
Street Lighting	kW	\$2.2013	30,630,708	92,995	\$ 2	04,714	0.7%	\$ 204,714	\$2.2013
Embedded Distributor	kW	\$0.0000	0	-	\$	-	0.0%	\$ -	\$0.0000
					\$ 28,2	16,573			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	ı	djusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	,	Billed Amount	Billed Amount %	W	Forecast /holesale Billing	F	pposed RTSR Inection
Residential	kWh	\$	0.0054	1,235,289,083	-	\$	6,685,975	34.7%	\$	6,685,975	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0046	328,513,086	-	\$	1,519,441	7.9%	\$	1,519,441	\$	0.0046
General Service 50 to 699 kW	kW	\$	1.7980	1,106,280,686	3,073,089	\$	5,525,491	28.7%	\$	5,525,491	\$	1.7980
General Service 700 to 4,999 kW	kW	\$	1.9327	858,745,330	1,928,036	\$	3,726,405	19.3%	\$	3,726,405	\$	1.9327
Large Use	kW	\$	2.2339	402,247,630	736,260	\$	1,644,714	8.5%	\$	1,644,714	\$	2.2339
Unmetered Scattered Load	kWh	\$	0.0046	5,783,959	-	\$	26,752	0.1%	\$	26,752	\$	0.0046
Standby Power	kW	\$	-	-	-	\$	-	0.0%	\$	-	\$	-
Street Lighting	kW	\$	1.4969	30,630,708	92,995	\$	139,204	0.7%	\$	139,204	\$	1.4969
Embedded Distributor	kW	\$	-	-	-	\$	-	0.0%	\$	-	\$	-

\$ 19,267,982



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed Proposed RTSR Network Connection		RTSR	
Residential	kWh	\$	0.0076	\$	0.0054
General Service Less Than 50 kW	kWh	\$	0.0068	\$	0.0046
General Service 50 to 699 kW	kW	\$	2.6437	\$	1.7980
General Service 700 to 4,999 kW	kW	\$	2.9649	\$	1.9327
Large Use	kW	\$	3.3557	\$	2.2339
Unmetered Scattered Load	kWh	\$	0.0068	\$	0.0046
Standby Power	kW	\$	-	\$	-
Street Lighting	kW	\$	2.2013	\$	1.4969
Embedded Distributor	kW	\$	-	\$	-

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## Hydro One Brampton Networks Inc.

Financial Statements

December 31, 2012



KPMG LLP Chartered Accountants Yonge Corporate Centre 4100 Yonge Street, Suite 200 Toronto ON M2P 2H3 Telephone (416) 228-7000 Fax (416) 224-4671 Internet www.kpmg.ca

### INDEPENDENT AUDITORS' REPORT

To the Shareholder of Hydro One Brampton Networks Inc.

We have audited the accompanying financial statements of Hydro One Brampton Networks Inc., which comprise the balance sheets as at December 31, 2012 and December 31, 2011, the statements of operations and comprehensive income, retained earnings, and cash flows for the years then ended, and notes, comprising a summary of significant accounting policies and other explanatory information.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with Canadian generally accepted accounting principles, and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on our judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, we consider internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

### Opinion

In our opinion, the financial statements present fairly, in all material respects, the financial position of Hydro One Brampton Networks Inc. as at December 31, 2012 and December 31, 2011, and the results of its operations and its cash flows for the years then ended in accordance with Canadian generally accepted accounting principles.

Chartered Accountants, Licensed Public Accountants

Toronto, Canada March 6, 2013

# HYDRO ONE BRAMPTON NETWORKS INC. STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME

Year ended December 31 (thousands of dollars)	2012	2011
Revenues		
Distribution	421,901	404,966
Other (Note 15)	4,131	3,687
	426,032	408,653
Costs		
Purchased power (Note 15)	360,625	343,488
Operation, maintenance and administration (Note 15)	20,503	22,808
Depreciation and amortization (Note 8)	14,417	12,830
	395,545	379,126
Income before financing charges and provision for		
payments in lieu of corporate income taxes	30,487	29,527
Financing charges (Note 4, 15)	10,445	9,881
Income before provision for payments in lieu		
of corporate income taxes	20,042	19,646
Provision for payments in lieu of corporate income taxes (Notes 5, 15)	2,787	3,189
Net income	17,255	16,457
Other comprehensive income	-	-
Comprehensive income	17,255	16,457

### STATEMENTS OF RETAINED EARNINGS

2012	2011
65,238	59,181
17,255	16,457
(12,900)	(10,400)
69,593	65,238
	65,238 17,255 (12,900)

See accompanying notes to Financial Statements.

# HYDRO ONE BRAMPTON NETWORKS INC. BALANCE SHEETS

December 31 (thousands of dollars)	2012	2011
Assets		
Current assets:		
Cash	6,558	-
Accounts receivable (net of allowance for doubtful		
accounts - \$983; 2011 - \$1,015) (Note 15)	59,746	60,095
Regulatory assets (Note 9)	1,208	3,287
Materials and supplies	1,124	1,144
Future income taxes (Note 5)	68	628
	68,704	65,154
Fixed assets (Note 6, 8):		
Fixed assets in service	547,308	521,778
Less: accumulated depreciation	267,820	256,663
	279,488	265,115
Construction in progress	7,501	7,072
Future use components and spares	3,579	3,653
	290,568	275,840
Other long-term assets:		
Regulatory assets (Note 9)	1,999	1,586
Intangible assets (net of accumulated amortization) (Note 7)	15,800	15,288
Future income tax assets (Note 5)	9,196	10,147
	26,995	27,021
Total assets	386,267	368,015

See accompanying notes to Financial Statements.

### HYDRO ONE BRAMPTON NETWORKS INC. **BALANCE SHEETS**

December 31 (thousands of dollars)	2012	2011
Liabilities		
Current liabilities:		
Bank indebtedness		6,398
Accounts payable and accrued charges (Note 5, 15)	58,217	62,975
Regulatory liabilities (Note 9)	56	5,484
Accrued interest	1,382	1,079
Employee future benefits other than pension (Note 13)	155	131
	59,810	76,067
Long-term debt (Notes 10, 11, 12, 15)	182,217	162,293
Other long-term liabilities:		
Regulatory liabilities (Note 9)	11,014	5,263
Deferred revenue	946	942
Employee future benefits other than pension (Note 13)	6,747	6,559
Long-term accounts payable and other liabilities	4,439	152
	23,146	12,916
Total liabilities	265,173	251,276
Contingencies and commitments (Note 17, 18)		
Shareholder's equity		
Common shares (authorized: unlimited; issued: 2,000) (Note 14)	51,501	51,501
Retained earnings	69,593	65,238
Total shareholder's equity	121,094	116,739
Total liabilities and shareholder's equity	386,267	368,015

See accompanying notes to Financial Statements.

On behalf of the Board of Directors:

Chair

Remy Fernandes Director

# HYDRO ONE BRAMPTON NETWORKS INC. STATEMENTS OF CASH FLOWS

Year ended December 31 (thousands of dollars)	2012	2011
Operating activities		
Net income	17,255	16,457
Adjustments for non-cash items:		
Depreciation and amortization (excluding removal costs)	13,092	11,950
Regulatory asset and liability accounts	4,875	(1,835)
Future income taxes	(1,168)	1,221
Amortization of deferred debt costs and debt discounts	23	13
	34,077	27,806
Changes in non-cash balances related to operations (Note 16)	417	(4,451)
Net cash from operating activities	34,494	23,355
Financing Activities		
Long-term debt issued	20,000	20,000
Dividends paid	(12,900)	(10,400)
Other	(98)	(120)
Net cash from financing activities	7,002	9,480
Investing activities		
Capital expenditures		
Fixed assets	(27,130)	(23,249)
Intangible assets	(1,558)	(1,138)
	(28,688)	(24,387)
Other	148	345
Net cash used in investing activities	(28,540)	(24,042)
Net change in cash and cash equivalents	12,956	8,793
Cash and cash equivalents, beginning of year	(6,398)	(15,191)
Cash and cash equivalents, end of year	6,558	(6,398)

See accompanying notes to Financial Statements.

#### 1. DESCRIPTION OF BUSINESS

Hydro One Brampton Networks Inc. (Hydro One Brampton or the Company) was incorporated on April 25, 2000 under the *Business Corporations Act* (Ontario), and is a wholly owned subsidiary of Hydro One Inc. (Hydro One). The principal business of Hydro One Brampton is the ownership, operation and management of electricity distribution systems and facilities within the City of Brampton, Ontario. The Company's business is regulated by the OEB.

### 2. SIGNIFICANT ACCOUNTING POLICIES

### Basis of Accounting

These financial statements are prepared and presented in accordance with accounting principles generally accepted in Canada (Canadian GAAP).

The Company will adopt International Financial Reporting Standards (IFRS) on January 1, 2015 in accordance with the Company's election to defer implementation for three additional years. This option was approved for use by rate-regulated enterprises by the Canadian Accounting Standards Board (AcSB) in February 2013.

### Use of Management Estimates

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting periods. Management evaluates these estimates on an on-going basis based upon: historical experience; current conditions; and assumptions believed to be reasonable at the time the assumption is made with any adjustments being recognized in results of operations in the period they arise. Significant estimates relate to regulatory assets and regulatory liabilities, environmental liabilities, employee future benefits other than pension, asset retirement obligations (AROs), asset impairment, contingencies, unbilled revenue, and future income tax assets and liabilities. Actual results may differ significantly from these estimates, which may be impacted by future decisions made by the OEB or the Province.

### Rate-setting

The electricity distribution rates of the Company are subject to regulation by the OEB and these rates are based on a revenue requirement that includes a rate of return of 9.66%. On April 4, 2011, the OEB approved Hydro One Brampton's 2011 rates following its cost-of-service rate application submitted in 2010. The revised rates had an implementation date of May 1, 2011. On December 22, 2011, the OEB approved Hydro One Brampton's 2012 rates on the basis of the OEB's third-generation IRM policies. The revised rates were implemented January 1, 2012. On December 6, 2012, the OEB approved Hydro One Brampton's 2013 rates on the basis of the OEB's third-generation IRM policies. The revised rates have an implementation date of January 1, 2013. The Company anticipates that it will file an IRM application in 2014 and a cost of service application in 2015.

### Regulatory Accounting

The OEB has the general power to include or exclude costs, revenues, losses or gains in the rates of a specific period, resulting in a change in the timing of accounting recognition from that which would have applied in an unregulated company. Such change in timing involves the application of rate-regulated accounting, giving rise to the recognition of regulatory assets and liabilities. The Company's regulatory assets represent certain amounts receivable from future customers and costs that have been deferred for accounting purposes because it is probable that they will be recovered in future rates. In addition, the Company has recorded regulatory liabilities that generally represent amounts that are refundable to electricity customers. The Company continually assesses the likelihood of recovery of each of its regulatory assets and continues to believe that it is probable that the OEB will factor its regulatory assets and liabilities into the setting of future rates. If, at some future date, the Company judges that it is no longer probable that the OEB will include a regulatory asset or liability in setting future rates, the appropriate carrying amount will be reflected in results of operations in the period that the assessment is made.

### Cash and Cash Equivalents

Cash and cash equivalents include cash and bank indebtedness. The Company's bank indebtedness is primarily composed of an inter-company demand facility with Hydro One which is used to settle amounts due to and from Hydro One and its other subsidiaries.

Hydro One maintains pooled bank accounts for its use and for the use of its subsidiaries, including the Company. The Company earns interest on positive inter-company balances based on the average of the bankers' acceptance rate at the beginning and end of the month, less 0.02%. The Company is charged interest on overdraft inter-company balances based on the same bankers' acceptance rate, plus 0.15%.

### Revenue Recognition

Revenues are recognized on an accrual basis and include billed and unbilled revenues. Revenues attributable to the generation and delivery of electricity are based on OEB-approved distribution rates and are recognized as electricity is delivered to customers. The Company estimates monthly revenue for a period based on wholesale electricity purchases because customer meters are not generally read at the end of each month. At the end of each month, the electricity delivered to customers, but not billed, is estimated and revenue is recognized. The unbilled revenue estimate is affected by energy demand, weather, line losses and changes in the composition of customer classes.

### Corporate Income Taxes and Capital Taxes

Under the *Electricity Act*, 1998, Hydro One Brampton is required to make payments in lieu of corporate taxes (PILs) to the Ontario Electricity Financial Corporation (OEFC). These payments are calculated in accordance with the rules for computing income and other relevant amounts contained in the *Income Tax Act* (Canada) and the *Corporations Tax Act* (Ontario) as modified by the *Electricity Act*, 1998, and related regulations.

For transactions and events that cause temporary differences between the tax basis of assets and liabilities and their carrying amounts for accounting purposes, the Company records future income tax assets and liabilities, and corresponding regulatory liabilities and assets.

### Current Income Taxes

The provision for current taxes and the assets and liabilities recorded for the current and prior periods are measured at the amounts receivable from, or payable to, the OEFC.

### Future Income Taxes

Future income taxes are provided for using the liability method and are recognized on temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit.

Future income tax liabilities are generally recognized on all taxable temporary differences and future tax assets are recognized to the extent that it is more likely than not to be realized from taxable profits available against which deductible temporary differences can be utilized.

Future income taxes are calculated at the tax rates that are expected to apply in the period when the liability is settled or the asset is realized, based on the tax rates (and tax laws) that have been enacted or substantively enacted by the balance sheet date. Future income taxes are charged or credited to the Statement of Operations and Comprehensive Income.

The carrying amount of future income tax assets is reviewed at each balance sheet date and reduced to the extent that all or part of the future income tax assets have not met the "more likely than not" criterion. Previously unrecognized future income tax assets are reassessed at each balance sheet date and are recognized to the extent that it has become more likely than not of being recovered from future taxable profits.

The Company has recognized regulatory assets and liabilities that correspond to future income taxes that flow through the rate-making process.

### Materials and Supplies

Materials and supplies represent consumables, spare parts and construction materials held for internal construction and maintenance of fixed assets. These assets are carried at the lower of average cost or net realizable value.

#### Fixed Assets

Fixed assets are recorded at original cost, net of customer contributions received in aid of construction and any accumulated impairment losses. The cost of additions, including betterments and replacements of asset components, is included on the Balance Sheet as fixed assets.

Fixed assets in service consist of land and land rights, buildings, distribution equipment, transformers and meters, trucks and equipment, and office and computer equipment. Fixed assets also include future use assets such as major components and spare parts.

### Intangible Assets

Intangible assets separately acquired or internally developed are measured on initial recognition at cost which comprises purchased software, direct labour including employee benefits and consulting, engineering, overheads and attributable financing charges. Following initial recognition, intangible assets are carried at cost net of any accumulated amortization and accumulated impairment losses. The Company's intangible assets primarily represent major administrative computer applications assets, as well as capital contributions by the Company to Hydro One Networks Inc. (Hydro One Networks) for the construction of transmission connection facilities.

### Capitalized Financing Costs

Capitalized financing costs represent interest costs attributable to the construction of fixed assets or development of intangible assets. The cost of attributable borrowed funds is capitalized as part of the acquisition cost of such assets. The capitalized portion of financing costs is a reduction to financing charges recognized in the Consolidated Statements of Operations and Comprehensive Income. Capitalized financing costs are calculated using the Company's weighted average effective cost of debt financing. Prior to 2012, financing costs were capitalized using and OEB mandated rate. Hydro One Brampton is no longer required to use the OEB rate.

### Construction and Development in Progress

Construction and development in progress consists of the capitalized cost of constructed assets that are not yet complete and which have not yet been placed in service.

### Depreciation and Amortization

The cost of fixed assets and intangible assets is depreciated or amortized on a straight-line basis based on the estimated remaining service life of each asset category.

A summary of average service lives and depreciation and amortization rates for the various classes of assets is included below:

	Depreciation Rate
Land rights	2.00%
Buildings	3.33%
Distribution equipment	2.00% - 10.00%
Transformers and meters	2.50% - 6.67%
Trucks and equipment	10.00% - 20.00%
Office and computer equipment	10.00% - 20.00%

The costs of intangible assets are included within the office and computer equipment and distribution equipment classifications above. The amortization rate for computer applications software is 20% per year and the amortization rate for intangible assets included within distribution equipment is 2.50% per year.

Depreciation rates for finite life easements are based on their contract lives. However, the majority of easements are held in perpetuity and are not depreciated.

In accordance with group depreciation practices, the original cost of fixed assets, or major components thereof, and intangible assets that are normally retired, is charged to accumulated depreciation with no gain or loss being reflected in results of operations. Where a disposition of property, plant and equipment occurs through sale, a gain or loss is calculated based on proceeds and is included in depreciation expense. Depreciation expense also includes the costs incurred to remove property, plant and equipment where no asset retirement obligation has been recorded.

The estimated service lives of fixed or intangible assets are subject to periodic review. Any changes arising from such a review are implemented on a remaining service life basis consistent with their inclusion in rates. The OEB approved new depreciation rates as part of the Company's 2011 cost of service rate decision. The new rates were based on rates developed by the Company in preparation for its adoption of IFRS. Prior to 2011, the Company's depreciation and amortization rates were based on mandatory OEB rates applied to all local distribution companies in Ontario.

### Deferred Revenue

Certain amounts are received pursuant to agreements with developers for the estimated future costs for the remediation of damages caused to Hydro One Brampton assets during the completion of residential subdivisions for which funds have been received but the related services have yet to be performed. These amounts are recognized as revenue in the fiscal year the related expenditures are incurred or services are performed.

### Comprehensive Income

Comprehensive income is comprised of net income and other comprehensive income (OCI). The Company did not have any transactions impacting OCI in the year or in prior years and hence, the Company has no accumulated OCI.

### Financial Assets and Liabilities

All financial assets and liabilities are classified into one of the following five categories: held-to-maturity investments; loans and receivables; held-for-trading; other liabilities; or available-for-sale. Financial assets and liabilities classified as held-for-trading are measured at fair value. All other financial assets and liabilities are measured at amortized cost, except accounts receivable which are measured at the lower of cost or fair value. The Company considers the carrying amount of accounts receivable to be a reasonable estimate of fair value because of the short time to maturity of these instruments. Provisions for impaired accounts receivable are recognized as adjustments to the allowance for doubtful accounts and are recognized when there is objective evidence that the Company will not be able to collect amounts according to the original terms.

The Company has classified its financial instruments as follows:

Bank indebtedness

Accounts receivable

Accounts payable and accrued charges

Loans and receivables

Other liabilities

Other liabilities

Other liabilities

Deferred debt costs are amortized over the contractual life of the related debt on an effective-interest basis and the amortization is included within financing charges in the Statements of Operations and Comprehensive Income.

All financial instrument transactions are recorded at trade date.

### Multiemployer Pension Plan

Employees of Hydro One Brampton participate in the Ontario Municipal Employees Retirement System Fund (OMERS), a multi-employer, contributory, defined benefit public sector pension fund. OMERS provides retirement pension payments based on member's length of service and salary. Both participating employers and members are required to make plan contributions. The OMERS plan assets are pooled together to provide benefits to all plan participants and the plan assets are not segregated in separate accounts for each member entity.

The OMERS plan is accounted for as a defined contribution plan by Hydro One Brampton because it is not practicable to determine the present value of the Company's obligations, the fair value of plan assets or the related current service cost applicable to the Company's employees. Hydro One Brampton recognizes its contributions to the OMERS plan as pension expense, with a portion being capitalized. The expensed amount is included in operation, maintenance and administration costs in the Statements of Operations and Comprehensive Income.

### Employee Future Benefits other than Pension

Employee future benefits other than pension include group life insurance and health care and are recorded on an accrual basis. Costs are determined by independent actuaries using the projected benefit method prorated on service and based on assumptions that reflect management's best estimates. Past service costs from plan amendments and actuarial gains or losses are amortized on a straight-line basis over the expected average remaining service life of the employees covered. Employee future benefits other than pension costs are attributed to labour and are charged to operations, maintenance and administration or capitalized as part of the cost of fixed assets.

#### **Environmental Liabilities**

Environmental liabilities are recorded in respect of past contamination when it is determined that future environmental remediation expenditures are probable under existing statute or regulation and the amount of the future expenditures can be reasonably estimated. Hydro One Brampton records a liability for the estimated future expenditures associated with the phase-out and destruction of polychlorinated biphenyl (PCB) contaminated mineral oil removed from electrical equipment, based on the present value of these estimated future expenditures. The Company determines the present value with a discount rate equal to its credit-adjusted risk-free interest rate on financial instruments with comparable maturities to the pattern of future environmental expenditures. As the Company anticipates that the future expenditures will continue to be recoverable in future rates, an offsetting regulatory asset has been recorded to reflect the future recovery of these environmental expenditures from customers. Hydro One Brampton reviews its estimates of future environmental expenditures annually or more frequently if there are indications that circumstances have changed.

### Asset Retirement Obligations

Some of the Company's distribution assets, particularly those located on unowned easements and rights-of-way, may have AROs, conditional or otherwise. The majority of the Company's easements and rights-of-way are either of perpetual duration or are automatically renewed annually. Land rights with finite terms are generally subject to extension or renewal. As the Company expects to use the majority of its facilities in perpetuity, no ARO currently exists. If, at some future date, a

particular facility is shown not to meet the perpetuity assumption, it will be reviewed to determine whether an estimable ARO exists. In such a case, an ARO would be recorded at that time.

#### 3. EMERGING ACCOUNTING CHANGES

On February 13, 2008, the AcSB confirmed that publicly accountable enterprises will be required to adopt IFRS in place of existing Canadian GAAP for interim and annual reporting purposes for fiscal years beginning on or after January 1, 2011. On September 10, 2010, the AcSB decided to permit rate-regulated entities to defer their IFRS implementation date to January 1, 2012 at their option.

In May 2012, the International Accounting Standards Board (IASB) unanimously supported giving priority to developing a standards-level proposal for rate-regulated activities as a short-term Board project. Given the IASB's intention to prioritize rate regulated activities when setting its future agenda, the AcSB decided to extend the deferral of the mandatory IFRS changeover date for entities with qualifying rate-regulated until January 1, 2014.

In December 2012, the IASB decided to develop an interim Standard, to provide temporary guidance on accounting for rate-regulated activities for first-time adopters of IFRS. Given the IASB's intention to issue an interim standard by the end of 2013, the AcSB decided to extend the existing deferral of the mandatory IFRS changeover date for entities with qualifying rate-regulated activities by an additional year to January 1, 2015.

The Company has opted to take this deferral and will therefore plan to apply IFRS to its financial statements for the year ending December 31, 2015, unless further extensions are offered by the AcSB. Adoption in 2015 will include restatement of the amounts recorded on the opening IFRS balance sheet as at January 1, 2014, for comparative purposes. Under existing IFRS regulatory account balances would be derecognized upon transition. However, the IASB is currently deliberating on whether an interim standard should be adopted allowing for the continued recognition of such accounts if certain criteria are met. Continued recognition will be dependent on the outcome of the IASB decisions on these deliberations.

### 4. FINANCING CHARGES

Year ended December 31 (thousands of dollars)	2012	2011
Interest on long-term debt (Note 15)	11,446	10,173
Amortization of deferred debt costs and debt discounts	23	13
Other interest (income)/expense	(197)	249
Interest accreted on regulatory accounts	53	(3)
Interest capitalized on construction and development in progress	(880)	(551)
	10,445	9,881

### 5. PROVISION FOR PAYMENTS IN LIEU OF CORPORATE INCOME TAXES

The provision for PILs differs from the amount that would have been recorded using the combined Canadian Federal and Ontario statutory income tax rate. The reconciliation between the statutory and effective tax rates is provided as follows:

Year ended December 31 (thousands of dollars)	2012	2011
Income before provision for PILs	20,042	19,646
Federal and Ontario statutory income tax rate	26.5%	28.25%
Provision for PILs at statutory rate	5,311	5,550

Decrease resulting from: Net temporary differences included in amounts charged to customers: Employee future benefits other than pension expense in excess of cash payments 5 23 Depreciation and amortization (lower) higher than capital cost allowance (2,037)(2,243)Rate Change (335)127 Interest capitalized for accounting purposes, but deducted for tax (233)(156)Other 76 (112)Net temporary differences (2,524)(2,361)3,189 Total income tax provision for PILs 2,787 3,955 Current income tax provision for PILs 1,968 Future income tax provision for PILs (1,168)1,221 2,787 3,189 Total income tax provision for PILs

The provision for payments in lieu of current income taxes of \$3,955 thousand (2011 - \$1,968 thousand) represents amounts payable to OEFC with respect to current year earnings. There is an outstanding balance due to the OEFC of \$1,496 thousand (2011 - \$1,215 thousand due from OEFC).

13.91%

16.23%

The recovery for payments in lieu of future income taxes of \$1,168 thousand (2011 future tax provision of- \$1,221 thousand) reflects amounts that are not expected to be recovered from the Company's customers through future rates. The decrease in the future tax asset for payments in lieu of future income taxes that is expected to be recovered from the Company's customers through future rates has resulted in a decrease in regulatory liabilities of \$2,679 thousand (2011 - \$2,797 thousand).

### **Future Income Tax Assets and Liabilities**

Effective income tax rate

Payments in lieu of future income tax assets and liabilities arise from differences between the carrying amounts and tax bases of the Company's assets and liabilities. The tax effects of these differences are as follows:

December 31 (thousands of dollars)	2012	2011
Future Income Tax Assets		
Regulatory accounts	1,454	249
Employee future benefits other than pension expense in excess of cash payments	2,488	2,233
Depreciation and amortization in excess of capital cost allowance	159	3,075
Goodwill	5,114	5,188
Other	49	30
Total future income tax assets	9,264	10,775
Less: current portion	68	628
	9,196	10,147

### 6. FIXED ASSETS

December 31	Fixed Assets	Accumulated	Construction	Future Use Components	
(thousands of dollars)	in Service	Depreciation	in Progress	and Spares	Total
2012					
Land and land rights	9,772	222	152	-	9,702
Buildings	32,589	10,722	35	(02)	21,902
Distribution equipment	329,017	173,551	5,767	3,579	164,812
Transformers and meters	151,475	68,273	1,211	12	84,413
Trucks and equipment	16,884	9,581	336	82	7,639
Office and computer equipment	7,571	5,471	-		2,100
	547,308	267,820	7,501	3,579	290,568
2011					
Land and land rights	9,775	222	152	-	9,705
Buildings	31,347	9,973	39	-	21,413
Distribution equipment	313,109	167,513	5,539	3,653	154,788
Transformers and meters	144,510	64,567	513	-	80,456
Trucks and equipment	16,123	9,298	829	-	7,654
Office and computer equipment	6,914	5,090	-	-	1,824
	521,778	256,663	7,072	3,653	275,840

Financing charges capitalized on fixed assets under construction were \$880 thousand in 2012 (2011 - \$516 thousand).

### 7. INTANGIBLE ASSETS

December 31 (thousands of dollars)	Intangible Assets	Accumulated Amortization	Development in Progress	Total
2012			8	
Contributed capital	14,881	1,006	-	13,875
Computer applications software	4,728	2,803	-	1,925
	19,609	3,809	-	15,800
2011				
Contributed capital	13,519	653	-	12,866
Computer applications software	4,532	2,110	128	2,422
	18,051	2,763		15,288

Financing charges capitalized on intangible assets under development were nil in 2012 (2011 - \$35 thousand).

### 8. DEPRECIATION AND AMORTIZATION

Year ended December 31 (thousands of dollars)	2012	2011
Depreciation of fixed assets in service	10,981	10,190
Amortization of intangible assets	1,046	819
Amortization of regulatory assets	1,360	837
fixed asset removal costs	1,030	984
	14,417	12,830

### 9. REGULATORY ASSETS AND LIABILITIES

Regulatory assets and liabilities arise as a result of the rate-making process. Hydro One Brampton has recorded the following regulatory assets and liabilities:

December 31 (thousands of dollars)	2012	2011
Regulatory assets:		
Smart meters	1,207	-
IFRS transition costs	947	921
Stranded meters	588	252
LRAM variance account	230	-
Regulatory balances approved for recovery	-	3,287
Retail settlement variance accounts	æc	180
Environmental asset	83	84
Other regulatory assets	152	149
Total regulatory assets	3,207	4,873
Less: current portion	1,208	3,287
Long-term regulatory assets	1,999	1,586
Regulatory liabilities:		
Retail settlement variance accounts	8,351	-
Regulatory future income tax liability	2,424	5,103
Renewable generation funding adder	219	88
Regulatory balances approved for disposal	· ·	5,441
Smart meters	:#C	84
Other regulatory liabilities	76	31
Total regulatory liabilities	11,070	10,747
Less: current portion	56	5,484
Long-term regulatory liabilities	11,014	5,263

In the absence of rate-regulated accounting, interest would not have been accreted on these regulatory assets and liabilities, and financing charges would have been lower in 2012 by \$53 thousand (2011 – higher by \$3 thousand).

### Regulatory assets

### Smart Meters

In 2006, the OEB approved the establishment of regulatory deferral accounts for smart meter-related expenditures. Consistent with the OEB's direction and pending further guidance, the Company recognizes a regulatory asset or liability consisting of the net balance of calculated revenues related to smart meters less recoveries received from customers through specific rate adder amounts. In the absence of rate-regulated accounting, revenues would have been higher by \$1,361 thousand (2011 – \$2,102 thousand).

### IFRS Transition Costs

In preparation for its transition to IFRS, the Company has incurred costs relating to the IFRS conversion project. These costs have been recorded to regulatory assets as the Company expects to obtain recovery of these costs in the future. In the absence of rate-regulated accounting, operation, maintenance and administration expenses would have been higher by \$13 thousand (2011 - \$137 thousand) and financing charges would have been higher by \$13 thousand (2011 - \$12 thousand).

### Stranded Meters

In 2007, the OEB approved the use of a deferral account to record the unrecovered costs of conventional or accumulation meters removed at the time of installation of smart meters. The remaining net book value of conventional meters that had been removed from service was reclassified from fixed assets to regulatory assets.

In 2011, the OEB approved a 20 month rate rider effective May 1, 2011, for the recovery of the estimated stranded meter costs as of December 31, 2011. The approved stranded meter costs are part of the Regulatory Balances Approved for Recovery balance. The remaining Stranded Meter balance represents additional stranded meter costs that will be subject to review during the Company's next cost of service application. In the absence of rate-regulated accounting, depreciation expense would have been lower by \$1,360 thousand in 2012 (2011 - \$837 thousand).

### LRAM Variance Account

The LRAM Variance account represents the difference between the results of actual verified impacts of authorized CDM activities related to the CDM programs which started in 2011 and the level of CDM program activities included in the load forecast.

### Environmental

The Company records a liability for the estimated future expenditures required to remediate past environmental contamination. Because such expenditures are expected to be recoverable in future rates, the Company has recognized an equivalent amount as a regulatory asset. This regulatory asset is amortized to results of operations on a basis consistent with the pattern of actual expenditures incurred. In the absence of rate-regulated accounting, operation, maintenance and administration expense in 2012 would have been higher by \$1 thousand (2011 – lower by \$2 thousand). In addition, financing charges would have been higher by \$4 thousand (2011 - \$4 thousand).

### Regulatory Balances Approved for Recovery

In 2011, the OEB approved the Company's request to recover several regulatory balances. The OEB approved recovery of \$956 thousand over a one year period commencing January 1, 2011. The balance consisted primarily of amounts related to retail settlement variance amounts (RSVA) and PILs and Tax Variances for 2006 and Subsequent Years amounts. The OEB also approved the recovery of \$2,396 thousand over a two year period effective January 1, 2011 and \$429 thousand over a one year period commencing January 1, 2012. The balances in these rate riders consisted of amounts related to LRAM and the Shared Saving Mechanism. In addition, the OEB approved recovery of stranded meter costs as described in the Stranded Meters paragraph above.

### Regulatory liabilities

### Retail Settlement Variance Accounts

Hydro One Brampton has deferred certain RSVA's under the provisions of Article 490 of the OEB's Accounting Procedures Handbook. The Company has accumulated a net liability in its RSVA in 2012 primarily related to increases associated with wholesale market service charge and global adjustment. The Company anticipates that the OEB will include the net balance of this regulatory account in future rates. In the absence of rate-regulated accounting, distribution revenues would have been lower by nil (2011 - \$244 thousand).

### Regulatory Future Income Tax Liability

Future income taxes are recognized on temporary differences between the carrying amount of assets and liabilities in the financial statements and the corresponding tax bases used in the computation of taxable profit. The Company has recognized

regulatory assets and liabilities which correspond to future income taxes that flow through the rate-making process. In the absence of rate-regulated accounting, the Company's provision for PILs would have been recognized using the liability method and there would be no regulatory accounts established for taxes to be recovered through future rates. As a result, the 2012 provision for PILs would have been higher by \$1,975 thousand (2011 - \$2,250 thousand) including the impact of a change in substantively enacted tax rates.

Renewable Generation Funding Adder

In 2011, the OEB approved a funding adder to recover the expenditures related to the Green Energy Plan that was submitted by the Company as part of their 2011 COS application. The GEA funding adder is collected from all metered customers as a fixed charge. In the absence of rate regulated accounting revenue would have been lower by \$219 thousand (2011- \$88 thousand).

Regulatory Balances Approved for Disposal

The OEB has approved rate riders for the disposal of the following regulatory balances:

In 2010, the OEB approved the Company's request to dispose of regulatory balances of \$8,841 thousand over a two year period commencing May 1, 2010. The balances consisted primarily of RSVA amounts and a refundable over-recovery resulting from a previous rate rider.

In 2011, the OEB approved the disposition of the Deferred Payments in Lieu of Taxes liability balance of \$3,675 thousand over a one year period commencing January 1, 2012.

### 10. LONG-TERM DEBT

The long-term debt, net of deferred transaction costs, of \$182,217 thousand (2011 - \$162,293 thousand) consists of three promissory notes payable to Hydro One. The notes are subject to redemption or repurchase in whole or in part, by the Company before maturity.

The first promissory note, issued on June 3, 2001, has a carrying value of \$143,000 thousand and bears interest at a rate of 6.95% per annum until maturity on June 1, 2032. On issuance of this promissory note, \$777 thousand of transaction costs incurred by Hydro One were transferred to the Company. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 30-year term of the note. At December 31, 2012, the unamortized balance of these transaction costs was \$574 thousand (2011- \$587 thousand).

The second promissory note, issued on September 26, 2011, has a carrying value of \$20,000 thousand and bears interest at a rate of 4.41% per annum until maturity on September 26, 2041. On issuance of this promissory note, \$100 thousand of transaction costs incurred by Hydro One were transferred to the Company. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 30-year term of the note. At December 31, 2012, the unamortized balance of these transaction costs was \$98 thousand (2011 - \$100 thousand).

The third promissory note, issued on January 13, 2012, has a carrying value of \$20,000 thousand and bears interest at a rate of 3.22% per annum until maturity on January 13, 2022. On issuance of this promissory note, \$80 thousand of transaction costs incurred by Hydro One were transferred to the Company. These transaction costs are presented net with the long-term debt and are being amortized using the effective interest method over the 10-year term of the note. At December 31, 2012, the unamortized balance of these transaction costs was \$74 thousand (2011 - nil).

### 11. FAIR VALUE OF FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The carrying values of all financial instruments, except long-term debt, approximate fair value. The fair value of long-term debt, provided in the table below, is based on unadjusted year-end market prices for the same or similar debt of the same

remaining maturities. The fair value measurement of long-term debt is categorized as level 2 as the inputs used reflect other than quoted market prices that are observable in an active market.

At December 31, 2012 and 2011, the fair values and carrying values of the Company's long-term debt are as follows:

December 31 (thousands of dollars)	2012 Carrying Value <sup>1</sup>	2012 Fair Value <sup>2</sup>	2011 Carrying Value <sup>1</sup>	2011 Fair Value <sup>2</sup>
Long-term debt	-			
Note issued in 2001	143,000	203,789	143,000	201,058
Note issued in 2011	20,000	22,058	20,000	21,374
Note issued in 2012	20,000	20,692		-
	183,000	246,539	163,000	222,432

<sup>&</sup>lt;sup>1</sup> The carrying value of long-term debt represents the par value of the promissory notes.

### Risk Management

Exposure to market risk, credit risk and liquidity risk arises in the normal course of the Company's business.

### Market Risk

Market risk refers primarily to the risk of losses that result from changes in commodity prices, foreign exchange rates and interest rates. The Company does not have commodity risk and its foreign exchange risk is currently insignificant. Hydro One Brampton is exposed to fluctuations in interest rates as the regulated rate of return for the Company's distribution business is derived using a formulaic approach which is in part based on the forecast for long-term Government of Canada bond yields and the spread in 30 year "A" rated Canadian utility bonds over the 30 year benchmark Government of Canada bond yield. The Company estimates that a 1% decrease in the forecast long-term Government of Canada bond yield used in the current OEB formula for determining the Company's rate of return on equity would have reduced its results of operations by approximately \$1,300 thousand based on 2011 COS application. In 2012, Hydro One Brampton's distribution rates were updated based on the OEB's third generation IRM policies and as a result the allowable regulated rate of return is notional until it is reset as part of the Company's next cost of service application. The Company expects its distribution rates will be updated based on the OEB's IRM policies in 2013 and 2014.

### Credit Risk

Financial assets create credit risk that a counterparty will fail to discharge an obligation, causing a financial loss. The Company's revenue is earned from a broad base of customers. As a result, Hydro One Brampton did not earn a significant amount of revenue from any individual customer. As at December 31, 2012, there were no significant balances of accounts receivable due from any single customer.

At December 31, 2012, the Company's provision for bad debts was \$930 thousand (2011 - \$1,015 thousand). Adjustments and write-offs were determined on the basis of a review of overdue accounts, taking into consideration historical experience. At December 31, 2012, approximately 1% (2011 - 2%) of the Company's accounts receivable were aged more than 60 days. The Company's credit risk for accounts receivable is limited to the carrying amount on the Balance Sheet.

### Liquidity Risk

Liquidity risk refers to the Company's ability to meet its financial obligations as they come due. Short-term liquidity is provided through cash and cash equivalents on hand, funds from operations, and the inter-company demand facility arrangement with Hydro One. The short-term liquidity available to the Company should be sufficient to fund normal operating requirements.

<sup>&</sup>lt;sup>2</sup> The fair value of long-term debt is based on unadjusted year-end market prices for the same or similar debt of the same remaining maturities. The fair value measurement of long-term debt is categorized as Level 2.

At December 31, 2012, accounts payable and accrued charges in the amount of 58,217 thousand (2011 - \$62,975 thousand) are expected to be settled in cash at their carrying amounts within the next year.

At December 31, 2012, the Company has issued long-term debt in the amount of \$183,000 thousand (2011 - \$163,000 thousand). There is no portion of long-term debt that is maturing during the next year. Interest payments for the next 12 months on the Company's outstanding long-term debt amount to \$11,465 thousand (2011 - \$10,821 thousand).

### 12. CAPITAL MANAGEMENT

The Company considers its capital structure to consist of shareholder's equity, long-term debt, and cash and cash equivalents. At December 31, 2012 and 2011, the Company's capital structure was as follows:

December 31 (thousands of dollars)	2012	2011
Cash and cash equivalents	(6,558)	6,398
Long-term debt	182,217	162,293
Common shares	51,501	51,501
Retained earnings	69,593	65,238
	121,094	116,739
Total capital	296,753	285,430

### 13. EMPLOYEE FUTURE BENEFITS

### The Pension Plan

Hydro One Brampton's contributions to the OMERS plan for the year ended December 31, 2012 were \$1,577 thousand (2011 - \$1,361 thousand). Company contributions payable at December 31, 2012 and included in accounts payable and accrued charges on the Balance Sheet were \$156 thousand (2011 - \$152 thousand).

### **Employee Future Benefits other than Pension**

The Company provides certain medical and life insurance benefits to its retired employees and their dependents. The Company recognizes these post-retirement costs in the period in which the employees render services. The measurement date used to determine the accrued benefit obligation is December 31.

Net periodic post-retirement benefit costs of \$312 thousand (2011 - \$482 thousand) were attributed to labour. In 2012, \$118 thousand (2011 - \$184 thousand) was charged to results of operations and \$194 thousand (2011 - \$298 thousand) was capitalized as part of the cost of fixed and intangible assets.

Information about the Company's post-retirement benefit plan is as follows:

December 31 (thousands of dollars)	2012	2011
Accrued benefit liability, beginning of year	6,690	6,310
Net periodic post-retirement benefit cost	312	482
Benefits paid	(100)	(102)
Accrued benefit liability, end of year	6,902	6,690
Less: current portion	155	131
Long-term accrued benefit liability	6,747	6,559

During 2012, the Company had an actuarial loss of \$648 thousand (2011 - \$1,045 thousand gain) as a result of updating yearend assumptions. At December 31, 2012, the net accumulated unamortized actuarial gain was \$1,253 thousand (2011 - \$2,045 thousand).

The components of net periodic post-retirement benefit cost for the years ended December 31, 2012 and 2011 are as follows:

Year ended December 31 (thousands of dollars)	2012	2011
Current service cost	216	228
Interest cost	240	297
Actuarial loss (gain) on benefit obligation	648	(1,045)
Costs arising in the period	1,104	(520)
Differences between costs arising in the period and costs	0.# -0.000	
recognized in the period in respect of actual (gain) loss	(792)	1,002
Net periodic post-retirement benefit cost	312	482

The significant actuarial assumptions used to determine the benefit obligation and benefit expense at December 31, 2012 and 2011 are as follows:

	2012	2011
Expected annual remaining service life of employees	11 years	12 years
Discount rate for the expense for the year ended December 31	5.00%	5.50%
Discount rate for the accrued benefit obligation at December 31	4.00%	5.00%
Rate of compensation scale escalation (without merit)	3.00%	3.00%
Rate of increase of long-term supplementary medical costs <sup>1</sup>	8.92%	8.92%
Rate of increase of prescription drug costs <sup>1</sup>	8.92%	8.92%
Rate of increase of dental costs	4.50%	4.50%

<sup>&</sup>lt;sup>1</sup> 8.92%% per annum in 2012, grading down to 4.50% per annum in and after 2031 (2011 – 8.92% per annum in 2011, grading down to 4.50% per annum in and after 2031)

The effect of 1% change in health care cost trends on the post-retirement benefits is as follows:

Year ended December 31 (thousands of dollars)	2012	2011
Effect of 1% increase in health care cost trends on:		
Accrued benefit obligation, December 31	347	264
Service cost and interest cost	39	62
Effect of 1% decrease in health care cost trends on:		
Accrued benefit obligation, December 31	(305)	(234)
Service cost and interest cost	(33)	(53)

### 14. SHARE CAPITAL

### Common Shares

The Company has 2,000 issued and outstanding common shares. The Company is authorized to issue an unlimited number of common shares.

### Dividends

Common share dividends are declared at the sole discretion of the Company's Board of Directors, and are recommended by management based on results of operations, maintenance of the deemed regulatory capital structure, financial conditions, cash requirements, and other relevant factors, such as industry practice and shareholder expectations.

In 2012, common share dividends in the amount of \$12,900 thousand (2011 - \$10,400 thousand) were declared and paid.

### 15. RELATED PARTY TRANSACTIONS

Hydro One Brampton is a subsidiary of Hydro One, and Hydro One is owned by the Province. The OEFC, IESO, Ontario Power Authority (OPA), Ontario Power Generation Inc. (OPG) and the OEB are related parties to Hydro One Brampton because they are controlled or significantly influenced by the Province. Transactions between these parties and Hydro One Brampton were as follows:

In 2012, the Company purchased power in the amount of \$335,415 thousand (2011- \$320,166 thousand) from the IESO-administered electricity market.

Under the Ontario Energy Board Act, 1998, the OEB is required to recover all of its annual operating costs from gas and electricity distributors and electricity transmitters. In 2012, the Company incurred \$426 thousand (2011 - \$468 thousand) in OEB fees.

The OPA funds some of the Company's Conservation and Demand Management (CDM) programs. The funding includes program costs, incentives, and management fees. In 2012, the Company received \$6,191 thousand (2011 – \$1,395 thousand) from the OPA related to the CDM programs.

The provision for PILs was paid or payable to the OEFC.

The amounts due to and from related parties as a result of the transactions referred to above are as follows:

December 31 (thousands of dollars)	2012	2011
Accounts receivable	1,639	3,445
Accounts payable and accrued charges <sup>1</sup>	(30,519)	(30,540)

<sup>&</sup>lt;sup>1</sup> Included in accounts payable and accrued charges at December 31, 2012 are amounts owing to the IESO in respect of power purchases of \$26,803 thousand (2011 - \$27,190 thousand).

Sales to and purchases from related parties occur at normal market prices or at a proxy for fair value based on the requirements of the OEB's Affiliate Relationships Code. Outstanding balances at period end are unsecured, interest free and settled in cash.

### Hydro One and Subsidiaries

The Company provides services to, and receives services from, Hydro One and its other subsidiaries. The Company's cash and bank indebtedness is primarily composed of an inter-company demand facility with Hydro One which is used to settle amounts due to and from Hydro One and its other subsidiaries.

In 2012, the Company purchased certain transmission, connection, and administrative services from Hydro One Networks and Hydro One totaling \$1,952 thousand (2011 - \$2,996 thousand). The Company provided certain transmission and connection services to Hydro One Networks totaling \$1,517 thousand (2011 - \$1,761 thousand). The Company recorded other rental revenues from Hydro One Networks of \$350 thousand (2011 - \$97 thousand).

The Company made capital contributions and purchases for the construction of transmission connection facilities from Hydro One Networks and Hydro One totaling \$2,372 thousand (2011 - \$1,499 thousand).

During 2012, the Company paid for certain telecommunication services in the amount of \$15 thousand (2011 - \$21 thousand) and leased a portion of its facilities and equipment to Hydro One Telecom Inc. in the amount of \$135 thousand (2011 - \$130 thousand).

In 2012, Hydro One provided prudential support to the IESO on behalf of the Company in the form of a parental guarantee of \$75,000 thousand (2011 - \$75,000 thousand).

The Company's long-term debt of \$183,000 thousand is due to Hydro One. Financing charges for the year ended December 31, 2012 include interest expense on the long-term debt in the amount of \$11,446 thousand (2011 - \$10,173 thousand), and interest expense on the inter-company demand facility in the amount of \$3 thousand (2011 - \$218 thousand). At December 31, 2012, the Company had accrued interest payable to Hydro One totaling \$1,382 thousand (2011 - \$1,078 thousand).

In 2012, common dividends of \$12,900 thousand (2011 - \$10,400 thousand) were declared and paid to Hydro One.

### 16. STATEMENTS OF CASH FLOWS

The changes in non-cash balances related to operations consist of the following:

Year ended December 31 (thousands of dollars)	2012	2011
Accounts receivable	349	(4,874)
Materials and supplies	20	(57)
Accounts payable and accrued charges	(4,760)	(197)
Employee future benefits other than pension	212	380
Long-term accounts payable and other liabilities	4,289	(18)
Accrued interest	303	234
Deferred revenue	4	81
	417	(4,451)
Supplementary information:		
Net interest paid	11,515	10,472
Payments in lieu of corporate income taxes	1,155	2,300

### 17. CONTINGENCIES

The Company is involved in various lawsuits, claims and regulatory proceedings in the normal course of business. In the opinion of management, the outcome of such matters will not have a material adverse effect on the Company's financial position, results of operations or cash flows.

### 18. COMMITMENTS

### Prudential support

Purchasers of electricity in Ontario, through the IESO, are required to provide security to mitigate the risk of their default based on their expected activity in the market. As at December 31, 2012, Hydro One provided prudential support to the IESO on behalf of Hydro One Brampton using a parental guarantee of \$75,000 thousand (2011 - \$75,000 thousand). On April 27, 2012, Hydro One's highest credit rating declined from the "Aa" category to the "A" category. Based on the new credit rating category, Hydro One provided a letter of credit in the amount of \$1,200 thousand (2011 - nil) to the IESO on behalf of Hydro One Brampton. The IESO could draw on the parental guarantee and/or letter of credit if the Company fails

to make a payment required by a default notice issued by the IESO. The maximum potential payment is the face value of the letter of credit plus the nominal amount of the parental guarantee.

### 19. COMPARATIVE FIGURES

The comparative Financial Statements have been reclassified from statements previously presented to conform to the presentation of the December 31, 2012 Financial Statements.