

Bill Impacts

Customer Class: **Residential**

Consumption 800 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.9100	1	\$ 11.91	\$ 12.2800	1	\$ 12.28	\$ 0.37	3.11%
Smart Meter Rate Adder	Monthly	\$ 1.7600	1	\$ 1.76		1	\$ -	-\$ 1.76	-100.00%
Monthly Service Charge Deferral	Monthly		1	\$ -	\$ 0.1900	1	\$ 0.19	\$ 0.19	
Distribution Volumetric Deferral	per kWh		800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
Stranded Meter Rate Rider	Monthly		1	\$ -	\$ 0.8500	1	\$ 0.85	\$ 0.85	
Distribution Volumetric Rate	per kWh	\$ 0.0116	800	\$ 9.28	\$ 0.0120	800	\$ 9.60	\$ 0.32	3.45%
Smart Meter Disposition Rider	Monthly	\$ 0.3700	1	\$ 0.37	\$ 0.3700	1	\$ 0.37	\$ -	0.00%
LRAM & SSM Rate Rider	per kWh	\$ 0.0016	800	\$ 1.28	\$ 0.0007	800	\$ 0.56	-\$ 0.72	-56.25%
Sub-Total A				\$ 24.60			\$ 24.01	-\$ 0.59	-2.40%
Deferral/Variance Account	per kWh	-\$ 0.0015	800	-\$ 1.20	-\$ 0.0019	800	-\$ 1.52	-\$ 0.32	26.67%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh	-\$ 0.0005	800	-\$ 0.40		800	\$ -	\$ 0.40	-100.00%
Global Adj Disposition Rider	per kWh	-\$ 0.0015	800	-\$ 1.20		800	\$ -	\$ 1.20	-100.00%
CGAAP Accounting Change	per kWh		800	\$ -	-\$ 0.0002	800	-\$ 0.16	-\$ 0.16	
Low Voltage Service Charge	per kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0010	800	\$ 0.80	\$ 0.40	100.00%
Smart Meter Entity Charge	Monthly				\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 22.20			\$ 23.92	\$ 1.72	7.75%
RTSR - Network	per kWh	\$ 0.0066	839	\$ 5.54	\$ 0.0068	844	\$ 5.74	\$ 0.20	3.63%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0047	839	\$ 3.94	\$ 0.0046	844	\$ 3.88	-\$ 0.06	-1.56%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.68			\$ 33.54	\$ 1.86	5.87%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	839	\$ 4.36	\$ 0.0044	844	\$ 3.71	-\$ 0.65	-14.89%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	839	\$ 0.92	\$ 0.0012	844	\$ 1.01	\$ 0.09	9.73%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	839	\$ 5.62	\$ 0.0067	844	\$ 5.65	\$ 0.03	0.58%
Energy - RPP - Tier 1		\$ 0.0750	839	\$ 62.92	\$ 0.0780	844	\$ 65.82	\$ 2.90	4.60%
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0650	537	\$ 34.90	\$ 0.0670	540	\$ 36.18	\$ 1.28	3.68%
TOU - Mid Peak		\$ 0.1000	151	\$ 15.10	\$ 0.1040	152	\$ 15.80	\$ 0.70	4.60%
TOU - On Peak		\$ 0.1170	151	\$ 17.67	\$ 0.1240	152	\$ 18.83	\$ 1.17	6.60%
Total Bill on RPP (before Taxes)				\$ 105.76			\$ 109.99	\$ 4.23	4.00%
HST		13%		\$ 13.75	13%		\$ 14.30	\$ 0.55	4.00%
Total Bill (including HST)				\$ 119.51			\$ 124.29	\$ 4.78	4.00%
Ontario Clean Energy Benefit ¹				-\$ 11.95			-\$ 12.43	-\$ 0.48	4.02%
Total Bill on RPP (including OCEB)				\$ 107.56			\$ 111.86	\$ 4.30	4.00%
Total Bill on TOU (before Taxes)				\$ 110.51			\$ 114.98	\$ 4.48	4.05%
HST		13%		\$ 14.37	13%		\$ 14.95	\$ 0.58	4.05%
Total Bill (including HST)				\$ 124.87			\$ 129.93	\$ 5.06	4.05%
Ontario Clean Energy Benefit ¹				-\$ 12.49			-\$ 12.99	-\$ 0.50	4.00%
Total Bill on TOU (including OCEB)				\$ 112.38			\$ 116.94	\$ 4.56	4.06%

Loss Factor (%)

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: **General Service Less Than 50KW**

Consumption 2000 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 29.9000	1	\$ 29.90	\$ 29.9000	1	\$ 29.90	\$ -	0.00%
Smart Meter Rate Adder	Monthly	\$ 6.1500	1	\$ 6.15	\$ -	1	\$ -	-\$ 6.15	-100.00%
Monthly Service Charge Deferral	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Deferral	per kWh		1	\$ -	-\$ 0.0002	2000	-\$ 0.40	-\$ 0.40	
Stranded Meter Rate Rider	Monthly		1	\$ -	\$ 5.5800	1	\$ 5.58	\$ 5.58	
Distribution Volumetric Rate	per kWh	\$ 0.0090	2000	\$ 18.00	\$ 0.0085	2000	\$ 17.00	-\$ 1.00	-5.56%
Smart Meter Disposition Rider	Monthly	\$ 5.5200	1	\$ 5.52	\$ 5.5200	1	\$ 5.52	\$ -	0.00%
LRAM & SSM Rate Rider	per kWh	\$ 0.0006	2000	\$ 1.20	\$ 0.0007	2000	\$ 1.40	\$ 0.20	16.67%
LRAMVA Rate Rider	per kWh		2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
Sub-Total A				\$ 60.77			\$ 59.20	-\$ 1.57	-2.58%
Deferral/Variance Account	per kWh	-\$ 0.0015	2000	-\$ 3.00	-\$ 0.0019	2000	-\$ 3.80	-\$ 0.80	26.67%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh	-\$ 0.0004	2000	-\$ 0.80		2000	\$ -	\$ 0.80	-100.00%
Global Adj Disposition Rider	per kWh	-\$ 0.0015	2000	-\$ 3.00		2000	\$ -	\$ 3.00	-100.00%
CGAAP Accounting Change	per kWh		2000	\$ -	-\$ 0.0001	2000	-\$ 0.20	-\$ 0.20	
Low Voltage Service Charge	per kWh	\$ 0.0005	2000	\$ 1.00	\$ 0.0009	2000	\$ 1.80	\$ 0.80	80.00%
Smart Meter Entity Charge	Monthly				\$ 0.7900	1	\$ 0.79	\$ 0.79	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 54.97			\$ 57.79	\$ 2.82	5.13%
RTSR - Network	per kWh	\$ 0.0060	2097	\$ 12.58	\$ 0.0062	2110	\$ 13.08	\$ 0.50	3.93%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0043	2097	\$ 9.02	\$ 0.0042	2110	\$ 8.86	-\$ 0.16	-1.76%
Sub-Total C - Delivery (including Sub-Total B)				\$ 76.57			\$ 79.73	\$ 3.16	4.12%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2097	\$ 10.91	\$ 0.0044	2110	\$ 9.28	-\$ 1.62	-14.89%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2097	\$ 2.31	\$ 0.0012	2110	\$ 2.53	\$ 0.22	9.73%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	2097	\$ 14.05	\$ 0.0067	2110	\$ 14.13	\$ 0.08	0.58%
Energy - RPP - Tier 1		\$ 0.0750	1000	\$ 75.00	\$ 0.0780	1000	\$ 78.00	\$ 3.00	4.00%
Energy - RPP - Tier 2		\$ 0.0880	1097	\$ 96.57	\$ 0.0910	1110	\$ 100.97	\$ 4.40	4.56%
TOU - Off Peak		\$ 0.0650	1342	\$ 87.25	\$ 0.0670	1350	\$ 90.46	\$ 3.21	3.68%
TOU - Mid Peak		\$ 0.1000	378	\$ 37.75	\$ 0.1040	380	\$ 39.49	\$ 1.74	4.60%
TOU - On Peak		\$ 0.1170	378	\$ 44.17	\$ 0.1240	380	\$ 47.09	\$ 2.92	6.60%
Total Bill on RPP (before Taxes)				\$ 275.66			\$ 284.90	\$ 9.24	3.35%
HST		13%		\$ 35.84	13%		\$ 37.04	\$ 1.20	3.35%
Total Bill (including HST)				\$ 311.50			\$ 321.94	\$ 10.44	3.35%
Ontario Clean Energy Benefit ¹				-\$ 31.15			-\$ 32.19	-\$ 1.04	3.34%
Total Bill on RPP (including OCEB)				\$ 280.35			\$ 289.75	\$ 9.40	3.35%
Total Bill on TOU (before Taxes)				\$ 273.27			\$ 282.97	\$ 9.70	3.55%
HST		13%		\$ 35.52	13%		\$ 36.79	\$ 1.26	3.55%
Total Bill (including HST)				\$ 308.79			\$ 319.75	\$ 10.96	3.55%
Ontario Clean Energy Benefit ¹				-\$ 30.88			-\$ 31.98	-\$ 1.10	3.56%
Total Bill on TOU (including OCEB)				\$ 277.91			\$ 287.77	\$ 9.86	3.55%

Loss Factor (%)

4.8700%

5.4800%

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: **General Service Greater Than 50KW**

Consumption **75000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
		250 kW			250 kW				
Monthly Service Charge	Monthly	\$ 247.4900	1	\$ 247.49	\$ 152.8500	1	\$ 152.85	-\$ 94.64	-38.24%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Monthly Service Charge Deferral	Monthly		1	\$ -	-\$ 47.32	1	-\$ 47.32	-\$ 47.32	
Distribution Volumetric Deferral	per kW		250	\$ -	\$ 0.0802	250	\$ 20.05	\$ 20.05	
Distribution Volumetric Rate	per kW	\$ 2.4354	250	\$ 608.85	\$ 2.6051	250	\$ 651.28	\$ 42.43	6.97%
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	\$ 0.0611	250	\$ 15.28	\$ 0.0831	250	\$ 20.78	\$ 5.50	36.01%
LRAMVA Rate Rider	per kW		250	\$ -	\$ 0.0009	250	\$ 0.23	\$ 0.23	
Sub-Total A				\$ 871.62			\$ 797.86	-\$ 73.76	-8.46%
Deferral/Variance Account	per kW	-\$ 0.6140	250	-\$ 153.50	-\$ 0.7851	250	-\$ 196.28	-\$ 42.78	27.87%
Disposition Rate Rider	per kW	-\$ 0.0734	250	-\$ 18.35		250	\$ -	\$ 18.35	-100.00%
Tax Change Rate Rider	per kW	-\$ 0.6241	250	-\$ 156.03		250	\$ -	\$ 156.03	-100.00%
Global Adj Disposition Rider	per kW		250	\$ -	-\$ 0.0202	250	-\$ 5.05	-\$ 5.05	
CGAAP Accounting Change	per kW	\$ 0.1930	250	\$ 48.25	\$ 0.3277	250	\$ 81.93	\$ 33.68	69.79%
Low Voltage Service Charge	Monthly		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 591.99			\$ 678.46	\$ 86.47	14.61%
RTSR - Network	per kW	\$ 2.4345	262	\$ 638.27	\$ 2.5134	264	\$ 662.78	\$ 24.52	3.84%
RTSR - Line and Transformation Connection	per kW	\$ 1.6613	262	\$ 435.55	\$ 1.6362	264	\$ 431.47	-\$ 4.09	-0.94%
Sub-Total C - Delivery (including Sub-Total B)				\$ 1,665.81			\$ 1,772.70	\$ 106.90	6.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	75000	\$ 390.00	\$ 0.0044	79110	\$ 348.08	-\$ 41.92	-10.75%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	75000	\$ 82.50	\$ 0.0012	79110	\$ 94.93	\$ 12.43	15.07%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	75000	\$ 502.50	\$ 0.0067	79110	\$ 530.04	\$ 27.54	5.48%
Energy - RPP - Tier 1		\$ 0.0750	1000	\$ 75.00	\$ 0.0780	1000	\$ 78.00	\$ 3.00	4.00%
Energy - RPP - Tier 2		\$ 0.0880	77653	\$ 6,833.42	\$ 0.0910	77653	\$ 7,066.38	\$ 232.96	3.41%
TOU - Off Peak		\$ 0.0650	50338	\$ 3,271.94	\$ 0.0670	50338	\$ 3,372.62	\$ 100.68	3.08%
TOU - Mid Peak		\$ 0.1000	14157	\$ 1,415.75	\$ 0.1040	14157	\$ 1,472.37	\$ 56.63	4.00%
TOU - On Peak		\$ 0.1170	14157	\$ 1,656.42	\$ 0.1240	14157	\$ 1,755.52	\$ 99.10	5.98%
Total Bill on RPP (before Taxes)				\$ 9,549.48			\$ 9,890.39	\$ 340.91	3.57%
HST	13%			\$ 1,241.43	13%		\$ 1,285.75	\$ 44.32	3.57%
Total Bill (including HST)				\$ 10,790.91			\$ 11,176.14	\$ 385.23	3.57%
Ontario Clean Energy Benefit ¹				-\$ 1,079.09			-\$ 1,117.61	-\$ 38.52	3.57%
Total Bill on RPP (including OCEB)				\$ 9,711.82			\$ 10,058.53	\$ 346.71	3.57%
Total Bill on TOU (before Taxes)				\$ 8,985.17			\$ 9,346.53	\$ 361.36	4.02%
HST	13%			\$ 1,168.07	13%		\$ 1,215.05	\$ 46.98	4.02%
Total Bill (including HST)				\$ 10,153.24			\$ 10,561.57	\$ 408.33	4.02%
Ontario Clean Energy Benefit ¹				-\$ 1,015.32			-\$ 1,056.16	-\$ 40.84	4.02%
Total Bill on TOU (including OCEB)				\$ 9,137.92			\$ 9,505.41	\$ 367.49	4.02%

Loss Factor (%)

4.8700%

5.4800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: **Large User**

Consumption **2000000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
	5000 kW							
Monthly Service Charge	\$ 6,311.79	1	\$ 6,311.79	\$ 6,140.99	1	\$ 6,140.99	-\$ 170.80	-2.71%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
Monthly Service Charge Deferral		1	\$ -	-\$ 85.4000	1	-\$ 85.40	-\$ 85.40	
Distribution Volumetric Deferral		5000	\$ -	-\$ 0.0095	5000	-\$ 47.50	-\$ 47.50	
Distribution Volumetric Rate	\$ 0.7373	5000	\$ 3,686.50	\$ 0.7176	5000	\$ 3,588.00	-\$ 98.50	-2.67%
Smart Meter Disposition Rider		1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A			\$ 9,998.29			\$ 9,596.09	-\$ 402.20	-4.02%
Deferral/Variance Account	per kW	5000	-\$ 0.7037	-\$ 0.9159	5000	-\$ 4,579.50	-\$ 1,061.00	30.15%
Disposition Rate Rider			\$ 3,518.50			\$ -	\$ 179.00	-100.00%
Tax Change Rate Rider	per kW	5000	-\$ 0.0358		5000	\$ -	\$ 179.00	-100.00%
Global Adj Disposition Rider	per kW	5000	-\$ 0.7152		5000	\$ -	\$ 3,576.00	-100.00%
CGAAP Accounting Change	per kW	5000	\$ -	-\$ 0.0124	5000	-\$ 62.00	-\$ 62.00	
Low Voltage Service Charge	per kW	5000	\$ 0.2364	\$ 0.4014	5000	\$ 2,007.00	\$ 825.00	69.80%
Smart Meter Entity Charge	Monthly		\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,906.79			\$ 6,961.59	\$ 3,054.80	78.19%
RTSR - Network	per kW	5086	\$ 2.8683	\$ 2.9613	5086	\$ 15,061.17	\$ 474.43	3.25%
RTSR - Line and Transformation Connection	per kW	5086	\$ 2.0352	\$ 2.0045	5086	\$ 10,194.89	-\$ 155.12	-1.50%
Sub-Total C - Delivery (including Sub-Total B)			\$ 28,843.54			\$ 32,217.65	\$ 3,374.11	11.70%
Wholesale Market Service Charge (WMSC)	per kWh	2000000	\$ 0.0052	\$ 0.0044	2034400	\$ 8,951.36	-\$ 1,448.64	-13.93%
Rural and Remote Rate Protection (RRRP)	per kWh	2000000	\$ 0.0011	\$ 0.0012	2034400	\$ 2,441.28	\$ 241.28	10.97%
Standard Supply Service Charge	Monthly	1	\$ 0.2500	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	2000000	\$ 0.0067	\$ 0.0067	2034400	\$ 13,630.48	\$ 230.48	1.72%
Energy - RPP - Tier 1	per kWh	1000	\$ 0.0750	\$ 0.0780	1000	\$ 78.00	\$ 3.00	4.00%
Energy - RPP - Tier 2		2033200	\$ 0.0880	\$ 0.0910	2033200	\$ 185,021.20	\$ 6,099.60	3.41%
TOU - Off Peak		1301888	\$ 0.0650	\$ 0.0670	1301888	\$ 87,226.50	\$ 2,603.78	3.08%
TOU - Mid Peak		366156	\$ 0.1000	\$ 0.1040	366156	\$ 38,080.22	\$ 1,464.62	4.00%
TOU - On Peak		366156	\$ 0.1170	\$ 0.1240	366156	\$ 45,403.34	\$ 2,563.09	5.98%
Total Bill on RPP (before Taxes)			\$233,840.39			\$242,340.22	\$ 8,499.83	3.63%
HST	13%		\$ 30,399.25	13%		\$ 31,504.23	\$ 1,104.98	3.63%
Total Bill (including HST)			\$264,239.64			\$273,844.45	\$ 9,604.81	3.63%
Ontario Clean Energy Benefit ¹			-\$ 26,423.96			-\$ 27,384.44	-\$ 960.48	3.63%
Total Bill on RPP (including OCEB)			\$237,815.68			\$246,460.01	\$ 8,644.33	3.63%
Total Bill on TOU (before Taxes)			\$218,922.36			\$227,951.08	\$ 9,028.72	4.12%
HST	13%		\$ 28,459.91	13%		\$ 29,633.64	\$ 1,173.73	4.12%
Total Bill (including HST)			\$247,382.27			\$257,584.72	\$ 10,202.46	4.12%
Ontario Clean Energy Benefit ¹			-\$ 24,738.23			-\$ 25,758.47	-\$ 1,020.24	4.12%
Total Bill on TOU (including OCEB)			\$222,644.04			\$231,826.25	\$ 9,182.22	4.12%

Loss Factor (%)

1.7100%

1.7200%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: **Street Lighting**

Consumption **600000** kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
	1500 kW			1500 kW				
Monthly Service Charge	\$ 3.1600	1	\$ 3.16	\$ 3.0700	1	\$ 3.07	-\$ 0.09	-2.85%
Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
Monthly Service Charge Deferral		1	\$ -	-\$ 0.0500	1	-\$ 0.05	-\$ 0.05	
Distribution Volumetric Deferral		1500	\$ -	-\$ 0.1687	1500	-\$ 253.05	-\$ 253.05	
Distribution Volumetric Rate	\$ 13.1880	1500	\$ 19,782.00	\$ 12.8311	1500	\$ 19,246.65	-\$ 535.35	-2.71%
Smart Meter Disposition Rider		1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider		1500	\$ -		1500	\$ -	\$ -	
Sub-Total A			\$ 19,785.16			\$ 18,996.62	-\$ 788.54	-3.99%
Deferral/Variance Account Disposition Rate Rider	per kW	1500	-\$ 777.30	-\$ 0.7023	1500	-\$ 1,053.45	-\$ 276.15	35.53%
Tax Change Rate Rider	per kW	1500	-\$ 887.40		1500	\$ -	\$ 887.40	-100.00%
Global Adj Disposition Rider	per kW	1500	-\$ 790.05		1500	\$ -	\$ 790.05	-100.00%
CGAAP Accounting Change	per kW	1500	\$ -	-\$ 0.2034	1500	-\$ 305.10	-\$ 305.10	
Low Voltage Service Charge	per kW	1500	\$ 224.55	\$ 0.2541	1500	\$ 381.15	\$ 156.60	69.74%
Smart Meter Entity Charge	Monthly				1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,554.96			\$ 18,019.22	\$ 464.26	2.64%
RTSR - Network	per kW	1573	\$ 2,886.55	\$ 1.8945	1582	\$ 2,997.48	\$ 110.93	3.84%
RTSR - Line and Transformation Connection	per kW	1573	\$ 2,026.72	\$ 1.2690	1582	\$ 2,007.81	-\$ 18.91	-0.93%
Sub-Total C - Delivery (including Sub-Total B)			\$ 22,468.22			\$ 23,024.51	\$ 556.29	2.48%
Wholesale Market Service Charge (WMSC)	per kWh	600000	\$ 3,120.00	\$ 0.0044	632880	\$ 2,784.67	-\$ 335.33	-10.75%
Rural and Remote Rate Protection (RRRP)	per kWh	600000	\$ 660.00	\$ 0.0012	632880	\$ 759.46	\$ 99.46	15.07%
Standard Supply Service Charge	Monthly	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	600000	\$ 4,020.00	\$ 0.0067	632880	\$ 4,240.30	\$ 220.30	5.48%
Energy - RPP - Tier 1		1000	\$ 75.00	\$ 0.0780	1000	\$ 78.00	\$ 3.00	4.00%
Energy - RPP - Tier 2		628220	\$ 55,283.36	\$ 0.0910	628220	\$ 57,168.02	\$ 1,884.66	3.41%
TOU - Off Peak		402701	\$ 26,175.55	\$ 0.0670	402701	\$ 26,980.95	\$ 805.40	3.08%
TOU - Mid Peak		113260	\$ 11,325.96	\$ 0.1040	113260	\$ 11,779.00	\$ 453.04	4.00%
TOU - On Peak		113260	\$ 13,251.37	\$ 0.1240	113260	\$ 14,044.19	\$ 792.82	5.98%
Total Bill on RPP (before Taxes)			\$ 85,626.83			\$ 88,055.20	\$ 2,428.37	2.84%
HST	13%		\$ 11,131.49	13%		\$ 11,447.18	\$ 315.69	2.84%
Total Bill (including HST)			\$ 96,758.32			\$ 99,502.38	\$ 2,744.06	2.84%
Ontario Clean Energy Benefit ¹			-\$ 9,675.83			-\$ 9,950.24	-\$ 274.41	2.84%
Total Bill on RPP (including OCEB)			\$ 87,082.49			\$ 89,552.14	\$ 2,469.65	2.84%
Total Bill on TOU (before Taxes)			\$ 81,021.36			\$ 83,613.33	\$ 2,591.97	3.20%
HST	13%		\$ 10,532.78	13%		\$ 10,869.73	\$ 336.96	3.20%
Total Bill (including HST)			\$ 91,554.14			\$ 94,483.06	\$ 2,928.92	3.20%
Ontario Clean Energy Benefit ¹			-\$ 9,155.41			-\$ 9,448.31	-\$ 292.90	3.20%
Total Bill on TOU (including OCEB)			\$ 82,398.73			\$ 85,034.75	\$ 2,636.02	3.20%

Loss Factor (%)

4.8700%

5.4800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption 150 kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

Charge Unit	Current Board-Approved			Proposed			Impact			
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
	Consumption			Consumption						
		150 kWh								
		1 kW								
Monthly Service Charge	Monthly		\$ 3.73	1	\$ 3.73	\$ 11.28	1	\$ 11.28	\$ 7.55	202.41%
Smart Meter Rate Adder	Monthly		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Monthly Service Charge Deferral	Monthly		\$ -	1	\$ -	\$ 1.1000	1	\$ 1.10	\$ 1.10	
Distribution Volumetric Deferral	per kW		\$ -	1	\$ -	-\$ 6.3033	1	-\$ 6.30	-\$ 6.30	
Distribution Volumetric Rate	per kW		\$ 17.8300	1	\$ 17.83	\$ 4.4960	1	\$ 4.50	-\$ 13.33	-74.78%
Smart Meter Disposition Rider	Monthly		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A					\$ 21.56			\$ 10.57	-\$ 10.99	-50.96%
Deferral/Variance Account Disposition Rate Rider	per kW		-\$ 0.5502	1	-\$ 0.55	-\$ 0.6760	1	-\$ 0.68	-\$ 0.13	22.86%
Tax Change Rate Rider	per kW		-\$ 0.5203	1	-\$ 0.52		1	\$ -	\$ 0.52	-100.00%
Global Adj Disposition Rider	per kW		-\$ 0.5592	1	-\$ 0.56		1	\$ -	\$ 0.56	-100.00%
CGAAP Accounting Change	per kW		\$ -	1	\$ -	-\$ 0.0896	1	-\$ 0.09	-\$ 0.09	
Low Voltage Service Charge	per kW		\$ 0.1532	1	\$ 0.15	\$ 0.2602	1	\$ 0.26	\$ 0.11	69.84%
Smart Meter Entity Charge	Monthly						1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)					\$ 20.08			\$ 10.07	-\$ 10.02	-49.87%
RTSR - Network	per kW		\$ 1.8487	1	\$ 1.94	\$ 1.9086	1	\$ 2.01	\$ 0.07	3.84%
RTSR - Line and Transformation Connection	per kW		\$ 1.3191	1	\$ 1.38	\$ 1.2992	1	\$ 1.37	-\$ 0.01	-0.94%
Sub-Total C - Delivery (including Sub-Total B)					\$ 23.41			\$ 13.45	-\$ 9.95	-42.53%
Wholesale Market Service Charge (WMSC)	per kWh		\$ 0.0052	150	\$ 0.78	\$ 0.0044	158	\$ 0.70	-\$ 0.08	-10.75%
Rural and Remote Rate Protection (RRRP)	per kWh		\$ 0.0011	150	\$ 0.17	\$ 0.0012	158	\$ 0.19	\$ 0.02	15.07%
Standard Supply Service Charge	Monthly		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh		\$ 0.0067	150	\$ 1.01	\$ 0.0067	158	\$ 1.06	\$ 0.06	5.48%
Energy - RPP - Tier 1			\$ 0.0750	157	\$ 11.80	\$ 0.0780	157	\$ 12.27	\$ 0.47	4.00%
Energy - RPP - Tier 2			\$ 0.0880	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
TOU - Off Peak			\$ 0.0650	101	\$ 6.54	\$ 0.0670	101	\$ 6.75	\$ 0.20	3.08%
TOU - Mid Peak			\$ 0.1000	28	\$ 2.83	\$ 0.1040	28	\$ 2.94	\$ 0.11	4.00%
TOU - On Peak			\$ 0.1170	28	\$ 3.31	\$ 0.1240	28	\$ 3.51	\$ 0.20	5.98%
Total Bill on RPP (before Taxes)					\$ 37.40			\$ 27.92	-\$ 9.49	-25.36%
HST		13%			\$ 4.86		13%	\$ 3.63	-\$ 1.23	-25.36%
Total Bill (including HST)					\$ 42.27			\$ 31.55	-\$ 10.72	-25.36%
Ontario Clean Energy Benefit ¹					-\$ 4.23			-\$ 3.15	\$ 1.08	-25.53%
Total Bill on RPP (including OCEB)					\$ 38.04			\$ 28.40	-\$ 9.64	-25.34%
Total Bill on TOU (before Taxes)					\$ 38.29			\$ 28.85	-\$ 9.45	-24.67%
HST		13%			\$ 4.98		13%	\$ 3.75	-\$ 1.23	-24.67%
Total Bill (including HST)					\$ 43.27			\$ 32.60	-\$ 10.67	-24.67%
Ontario Clean Energy Benefit ¹					-\$ 4.33			-\$ 3.26	\$ 1.07	-24.71%
Total Bill on TOU (including OCEB)					\$ 38.94			\$ 29.34	-\$ 9.60	-24.66%

Loss Factor (%)

4.8700%

5.4800%

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Bill Impacts

Customer Class: Unmetered Scattered Load

Consumption kWh May 1 - October 31 November 1 - April 30 (Select this radio button for applications filed after Oct 31)

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 11.1000	1	\$ 11.10	\$ 2.0300	1	\$ 2.03	-\$ 9.07	-81.71%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Monthly Service Charge Deferral	Monthly		1	\$ -	-\$ 4.5400	1	-\$ 4.54	-\$ 4.54	
Distribution Volumetric Deferral	per kWh		1	\$ -	-\$ 0.0565	35000	-\$ 1,977.50	-\$ 1,977.50	
Distribution Volumetric Rate	per kWh	\$ 0.1464	35000	\$ 5,124.00	\$ 0.0268	35000	\$ 938.00	-\$ 4,186.00	-81.69%
Smart Meter Disposition Rider	Monthly		1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh		35000	\$ -		35000	\$ -	\$ -	
Sub-Total A				\$ 5,135.10			-\$ 1,042.01	-\$ 6,177.11	-120.29%
Deferral/Variance Account	per kWh	-\$ 0.0015	35000	-\$ 52.50	-\$ 0.0019	35000	-\$ 66.50	-\$ 14.00	26.67%
Disposition Rate Rider									
Tax Change Rate Rider	per kWh	-\$ 0.0033	35000	-\$ 115.50		35000	\$ -	\$ 115.50	-100.00%
Global Adj Disposition Rider	per kWh	-\$ 0.0015	35000	-\$ 52.50		35000	\$ -	\$ 52.50	-100.00%
CGAAP Accounting Change	per kWh		35000	\$ -	-\$ 0.0002	35000	-\$ 7.00	-\$ 7.00	
Low Voltage Service Charge	per kWh	\$ 0.0005	35000	\$ 17.50	\$ 0.0009	35000	\$ 31.50	\$ 14.00	80.00%
Smart Meter Entity Charge	Monthly					1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 4,932.10			-\$ 1,084.01	-\$ 6,016.11	-121.98%
RTSR - Network	per kWh	\$ 0.0060	36705	\$ 220.23	\$ 0.0062	36918	\$ 228.89	\$ 8.66	3.93%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0043	36705	\$ 157.83	\$ 0.0042	36918	\$ 155.06	-\$ 2.77	-1.76%
Sub-Total C - Delivery (including Sub-Total B)				\$ 5,310.16			-\$ 700.06	-\$ 6,010.22	-113.18%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	36705	\$ 190.86	\$ 0.0044	36918	\$ 162.44	-\$ 28.42	-14.89%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	36705	\$ 40.37	\$ 0.0012	36918	\$ 44.30	\$ 3.93	9.73%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0067	36705	\$ 245.92	\$ 0.0067	36918	\$ 247.35	\$ 1.43	0.58%
Energy - RPP - Tier 1		\$ 0.0750	1000	\$ 75.00	\$ 0.0780	1000	\$ 78.00	\$ 3.00	4.00%
Energy - RPP - Tier 2		\$ 0.0880	35705	\$ 3,142.00	\$ 0.0910	35918	\$ 3,268.54	\$ 126.54	4.03%
TOU - Off Peak		\$ 0.0650	23491	\$ 1,526.91	\$ 0.0670	23628	\$ 1,583.04	\$ 56.14	3.68%
TOU - Mid Peak		\$ 0.1000	6607	\$ 660.68	\$ 0.1040	6645	\$ 691.10	\$ 30.42	4.60%
TOU - On Peak		\$ 0.1170	6607	\$ 773.00	\$ 0.1240	6645	\$ 824.01	\$ 51.01	6.60%
Total Bill on RPP (before Taxes)				\$ 9,004.56			\$ 3,100.82	-\$ 5,903.74	-65.56%
HST		13%		\$ 1,170.59	13%		\$ 403.11	-\$ 767.49	-65.56%
Total Bill (including HST)				\$ 10,175.15			\$ 3,503.92	-\$ 6,671.23	-65.56%
Ontario Clean Energy Benefit ¹				-\$ 1,017.52			-\$ 350.39	\$ 667.13	-65.56%
Total Bill on RPP (including OCEB)				\$ 9,157.63			\$ 3,153.53	-\$ 6,004.10	-65.56%
Total Bill on TOU (before Taxes)				\$ 8,748.15			\$ 2,852.44	-\$ 5,895.71	-67.39%
HST		13%		\$ 1,137.26	13%		\$ 370.82	-\$ 766.44	-67.39%
Total Bill (including HST)				\$ 9,885.41			\$ 3,223.25	-\$ 6,662.16	-67.39%
Ontario Clean Energy Benefit ¹				-\$ 988.54			-\$ 322.33	\$ 666.21	-67.39%
Total Bill on TOU (including OCEB)				\$ 8,896.87			\$ 2,900.92	-\$ 5,995.95	-67.39%

Loss Factor (%)

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Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.