

LRAM Variance Account

1568 LRAM Variance Account

This account includes the LRAM variances in relation to the CDM programs or activities undertaken by a distributor in accordance with Board prescribed requirements (e.g. license, codes and guidelines). Since 2011, BPI has delivered a full slate of CDM programs offered by the Ontario Power Authority (“OPA”).

BPI has booked the following 2011 estimated lost revenue amounts and estimated 2012 lost revenue amounts as a result of those CDM programs to this account:

2011 Estimated Lost Revenue	\$35,846.91	33,041.49
2011 Estimated Persistence into 2012	\$36,062.21	33,041.49
2012 Estimated Lost Revenue	\$31,858.31	29,446.47
Total	\$103,767.43	95,502.75

BPI notes that for 2012 programs—in particular, the amounts recorded in the LRAM variance account are based on estimates as the final program results from the OPA have not yet been released. Because the amounts in this account are estimates, BPI advises that it is not seeking disposition on the amounts in this account at this time.

Table 4.53 sets the rate rider for recovery of the 2011 LRAM variance account amount by the respective rate class. Again, the LRAM variance account amount was calculated by Burman Energy and can be found in the Burman Energy LRAM report attached in Appendix G. This is an updated version of the report that was initially filed as it now includes the 2011 LRAM variance account calculation.

In order to determine the actual rate riders, the LRAM amount per rate class was divided by the 2013 billing determinants from the load forecast.

Table 4.53 – LRAMVA Amounts and Rate Riders by Class

Rate Class	LRAM Variance Account	2013 Forecasted	Metrics	Rate Rider
	\$	Billed kWh/kW		\$/unit (kWh or kW)
Residential	16,408.89	280,913,502	kWh	0.0001
GS < 50 kW	11,847.21	97,535,297	kWh	0.0001
GS 50 to 4999	7,590.82	1,354,270	kW	0.0056
Total	35,846.91	379,803,068		