

Brantford Power Inc.
EB-2012-0109
Exhibit 8
Tab 1
Schedule 8
Appendix A
Filed: July 17, 2013
File Updated: August 14, 2013

APPENDIX A
BILL IMPACTS

Appendix 2-W Bill Impacts

Customer Class: Residential

Consumption kWh ☒ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after 10/1/2017)

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 11.4600	1	\$ 11.46	\$ 12.5200	1	\$ 12.52	\$ 1.06	9.25%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Smart Meter Disposition Rate Rider			1	\$ -	-\$ 0.1900	1	-\$ 0.19	-\$ 0.19	
Smart Metering Entity Charge			1	\$ -	\$ 0.7880	1	\$ 0.79	\$ 0.79	
Stranded Meter Recovery Rate Rider			1	\$ -	\$ 1.7600	1	\$ 1.76	\$ 1.76	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0138	800	\$ 11.04	\$ 0.0151	800	\$ 12.08	\$ 1.04	9.42%
			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider		\$ 0.0013	800	\$ 1.04	\$ 0.0003	800	\$ 0.21	-\$ 0.83	-79.41%
Tax change		-\$ 0.0005	800	-\$ 0.40		800	\$ -	\$ 0.40	-100.00%
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A				\$ 23.14			\$ 27.17	\$ 4.03	17.43%
Deferral/Variance Account		-\$ 0.0070	800	-\$ 5.60	-\$ 0.0039	800	-\$ 3.11	\$ 2.49	-44.49%
Disposition Rate Rider			800	\$ -		800	\$ -	\$ -	
Global Adjustment - Non RPP			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Low Voltage Service Charge			800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge						800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.54			\$ 24.06	\$ 6.52	37.19%
RTSR - Network		\$ 0.0080	834	\$ 6.67	\$ 0.0084	828	\$ 6.95	\$ 0.29	4.28%
RTSR - Line and Transformation Connection		\$ 0.0055	834	\$ 4.58	\$ 0.0057	828	\$ 4.72	\$ 0.13	2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$ 28.79			\$ 35.74	\$ 6.94	24.11%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	834	\$ 4.33	\$ 0.0044	828	\$ 3.64	-\$ 0.69	-15.96%
Rural and Remote Rate Protection (RRRP)		\$ 0.0011	834	\$ 0.92	\$ 0.0012	828	\$ 0.99	\$ 0.08	8.35%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	834	\$ 5.84	\$ 0.0070	828	\$ 5.80	-\$ 0.04	-0.68%
Energy - RPP - Tier 1		\$ 0.0780	834	\$ 65.02	\$ 0.0780	828	\$ 64.58	-\$ 0.44	-0.68%
Energy - RPP - Tier 2		\$ 0.0910	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0670	534	\$ 35.74	\$ 0.0670	530	\$ 35.50	\$ 0.24	-0.68%
TOU - Mid Peak		\$ 0.1040	150	\$ 15.60	\$ 0.1040	149	\$ 15.50	-\$ 0.11	-0.68%
TOU - On Peak		\$ 0.1240	150	\$ 18.61	\$ 0.1240	149	\$ 18.48	-\$ 0.13	-0.68%
Total Bill on RPP (before Taxes)				\$ 105.15			\$ 111.00	\$ 5.85	5.56%
HST		13%		\$ 13.67	13%		\$ 14.43	\$ 0.76	5.56%
Total Bill (including HST)				\$ 118.82			\$ 125.43	\$ 6.61	5.56%
Ontario Clean Energy Benefit ¹				-\$ 11.88			-\$ 12.54	-\$ 0.66	5.56%
Total Bill on RPP (including OCEB)				\$ 106.94			\$ 112.89	\$ 5.95	5.56%
Total Bill on TOU (before Taxes)				\$ 110.09			\$ 115.90	\$ 5.81	5.28%
HST		13%		\$ 14.31	13%		\$ 15.07	\$ 0.76	5.28%
Total Bill (including HST)				\$ 124.40			\$ 130.96	\$ 6.57	5.28%
Ontario Clean Energy Benefit ¹				-\$ 12.44			-\$ 13.10	-\$ 0.66	5.31%
Total Bill on TOU (including OCEB)				\$ 111.96			\$ 117.86	\$ 5.91	5.28%

Loss Factor (%)	4.20%	3.49%
-----------------	-------	-------

Appendix 2-W Bill Impacts

Customer Class: **Residential**

Consumption ☒ 800 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 11.4600	1	\$ 11.46	\$ 12.5200	1	\$ 12.52	\$ 1.06	9.25%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Smart Meter Disposition Rate Rider			1	\$ -	-\$ 0.1900	1	-\$ 0.19	-\$ 0.19	
Smart Metering Entity Charge			1	\$ -	\$ 0.7880	1	\$ 0.79	\$ 0.79	
Stranded Meter Recovery Rate Rider			1	\$ -	\$ 1.7600	1	\$ 1.76	\$ 1.76	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0138	800	\$ 11.04	\$ 0.0151	800	\$ 12.08	\$ 1.04	9.42%
			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider		\$ 0.0013	800	\$ 1.04	\$ 0.0003	800	\$ 0.21	\$ 0.83	-79.41%
Tax change		-\$ 0.0005	800	-\$ 0.40		800	\$ -	\$ 0.40	-100.00%
LRAMVA Rate Rider			800	\$ -	\$ 0.0001	800	\$ 0.08	\$ 0.08	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Sub-Total A				\$ 23.14			\$ 27.25	\$ 4.11	17.77%
Deferral/Variance Account		-\$ 0.0070	800	-\$ 5.60	-\$ 0.0039	800	-\$ 3.11	\$ 2.49	-44.49%
Disposition Rate Rider									
Global Adjustment - Non RPP			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
			800	\$ -		800	\$ -	\$ -	
Low Voltage Service Charge			800	\$ -		800	\$ -	\$ -	
Smart Meter Entity Charge						800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 17.54			\$ 24.14	\$ 6.60	37.65%
RTSR - Network		\$ 0.0080	834	\$ 6.67	\$ 0.0084	828	\$ 6.95	\$ 0.29	4.28%
RTSR - Line and Transformation Connection		\$ 0.0055	834	\$ 4.58	\$ 0.0057	828	\$ 4.72	\$ 0.13	2.93%
Sub-Total C - Delivery (including Sub-Total B)				\$ 28.79			\$ 35.82	\$ 7.02	24.39%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	834	\$ 4.33	\$ 0.0044	828	\$ 3.64	-\$ 0.69	-15.96%
Rural and Remote Rate Protection (RRRP)		\$ 0.0011	834	\$ 0.92	\$ 0.0012	828	\$ 0.99	\$ 0.08	8.35%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	834	\$ 5.84	\$ 0.0070	828	\$ 5.80	-\$ 0.04	-0.68%
Energy - RPP - Tier 1		\$ 0.0780	834	\$ 65.02	\$ 0.0780	828	\$ 64.58	-\$ 0.44	-0.68%
Energy - RPP - Tier 2		\$ 0.0910	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
TOU - Off Peak		\$ 0.0670	534	\$ 35.74	\$ 0.0670	530	\$ 35.50	-\$ 0.24	-0.68%
TOU - Mid Peak		\$ 0.1040	150	\$ 15.60	\$ 0.1040	149	\$ 15.50	-\$ 0.11	-0.68%
TOU - On Peak		\$ 0.1240	150	\$ 18.61	\$ 0.1240	149	\$ 18.48	-\$ 0.13	-0.68%
Total Bill on RPP (before Taxes)				\$ 105.15			\$ 111.08	\$ 5.93	5.64%
HST	13%			\$ 13.67	13%		\$ 14.44	\$ 0.77	5.64%
Total Bill (including HST)				\$ 118.82			\$ 125.52	\$ 6.70	5.64%
Ontario Clean Energy Benefit ¹				-\$ 11.88			-\$ 12.55	-\$ 0.67	5.64%
Total Bill on RPP (including OCEB)				\$ 106.94			\$ 112.97	\$ 6.03	5.63%
Total Bill on TOU (before Taxes)				\$ 110.09			\$ 115.98	\$ 5.89	5.35%
HST	13%			\$ 14.31	13%		\$ 15.08	\$ 0.77	5.35%
Total Bill (including HST)				\$ 124.40			\$ 131.06	\$ 6.66	5.35%
Ontario Clean Energy Benefit ¹				-\$ 12.44			-\$ 13.11	-\$ 0.67	5.39%
Total Bill on TOU (including OCEB)				\$ 111.96			\$ 117.95	\$ 5.99	5.35%

Loss Factor (%)

4.20%

3.49%

Appendix 2-W Bill Impacts

Customer Class: **GS<50**

Consumption ☒ 2000 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 24.8100	1	\$ 24.81	\$ 27.1300	1	\$ 27.13	\$ 2.32	9.35%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Smart Meter Disposition Rate Rider			1	\$ -	-\$ 0.7700	1	-\$ 0.77	-\$ 0.77	
Smart Metering Entity Charge			1	\$ -	\$ 0.7880	1	\$ 0.79	\$ 0.79	
Stranded Meter Recovery Rate Rider			1	\$ -	\$ 1.7500	1	\$ 1.75	\$ 1.75	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0065	2000	\$ 13.00	\$ 0.0071	2000	\$ 14.20	\$ 1.20	9.23%
Smart Meter Disposition Rider			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider		\$ 0.0004	2000	\$ 0.80	\$ 0.0002	2000	\$ 0.45	\$ 0.35	-43.50%
Tax change		-\$ 0.0002	2000	-\$ 0.40		2000	\$ -	\$ 0.40	-100.00%
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A				\$ 38.21			\$ 43.55	\$ 5.34	13.98%
Deferral/Variance Account		-\$ 0.0052	2000	-\$ 10.40	-\$ 0.0039	2000	-\$ 7.77	\$ 2.63	-25.27%
Disposition Rate Rider									
Global Adjustment - Non RPP			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Low Voltage Service Charge			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Entity Charge						2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 27.81			\$ 35.78	\$ 7.97	28.65%
RTSR - Network		\$ 0.0072	2084	\$ 15.00	\$ 0.0076	2070	\$ 15.73	\$ 0.73	4.84%
RTSR - Line and Transformation Connection		\$ 0.0048	2084	\$ 10.00	\$ 0.0049	2070	\$ 10.14	\$ 0.14	1.39%
Sub-Total C - Delivery (including Sub-Total B)				\$ 52.82			\$ 61.65	\$ 8.83	16.72%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2084	\$ 10.84	\$ 0.0044	2070	\$ 9.11	-\$ 1.73	-15.96%
Rural and Remote Rate Protection (RRRP)		\$ 0.0011	2084	\$ 2.29	\$ 0.0012	2070	\$ 2.48	\$ 0.19	8.35%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2084	\$ 14.59	\$ 0.0070	2070	\$ 14.49	\$ 0.10	-0.68%
Energy - RPP - Tier 1		\$ 0.0780	1000	\$ 78.00	\$ 0.0780	1000	\$ 78.00	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0910	1084	\$ 98.64	\$ 0.0910	1070	\$ 97.35	-\$ 1.29	-1.31%
TOU - Off Peak		\$ 0.0670	1334	\$ 89.36	\$ 0.0670	1325	\$ 88.75	-\$ 0.61	-0.68%
TOU - Mid Peak		\$ 0.1040	375	\$ 39.01	\$ 0.1040	373	\$ 38.75	-\$ 0.27	-0.68%
TOU - On Peak		\$ 0.1240	375	\$ 46.51	\$ 0.1240	373	\$ 46.20	-\$ 0.32	-0.68%
Total Bill on RPP (before Taxes)				\$ 257.43			\$ 263.33	\$ 5.90	2.29%
HST	13%			\$ 33.47	13%		\$ 34.23	\$ 0.77	2.29%
Total Bill (including HST)				\$ 290.89			\$ 297.57	\$ 6.67	2.29%
Ontario Clean Energy Benefit ¹				-\$ 29.09			-\$ 29.76	-\$ 0.67	2.30%
Total Bill on RPP (including OCEB)				\$ 261.80			\$ 267.81	\$ 6.00	2.29%
Total Bill on TOU (before Taxes)				\$ 255.67			\$ 261.68	\$ 6.00	2.35%
HST	13%			\$ 33.24	13%		\$ 34.02	\$ 0.78	2.35%
Total Bill (including HST)				\$ 288.91			\$ 295.70	\$ 6.78	2.35%
Ontario Clean Energy Benefit ¹				-\$ 28.89			-\$ 29.57	-\$ 0.68	2.35%
Total Bill on TOU (including OCEB)				\$ 260.02			\$ 266.13	\$ 6.10	2.35%

Loss Factor (%)

4.20%

3.49%

Appendix 2-W Bill Impacts

Customer Class: **GS<50**

Consumption ☒ 2000 kWh ☐ May 1 - October 31 ☐ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 24.8100	1	\$ 24.81	\$ 27.1300	1	\$ 27.13	\$ 2.32	9.35%
Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
Smart Meter Disposition Rate Rider			1	\$ -	-\$ 0.7700	1	-\$ 0.77	-\$ 0.77	
Smart Metering Entity Charge			1	\$ -	\$ 0.7880	1	\$ 0.79	\$ 0.79	
Stranded Meter Recovery Rate Rider			1	\$ -	\$ 1.7500	1	\$ 1.75	\$ 1.75	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate		\$ 0.0065	2000	\$ 13.00	\$ 0.0071	2000	\$ 14.20	\$ 1.20	9.23%
Smart Meter Disposition Rider			1	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider		\$ 0.0004	2000	\$ 0.80	\$ 0.0002	2000	\$ 0.45	-\$ 0.35	-43.50%
Tax change		-\$ 0.0002	2000	-\$ 0.40		2000	\$ -	\$ 0.40	-100.00%
LRAMVA Rate Rider			2000	\$ -	\$ 0.0001	2000	\$ 0.20	\$ 0.20	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Sub-Total A				\$ 38.21			\$ 43.75	\$ 5.54	14.50%
Deferral/Variance Account		-\$ 0.0052	2000	-\$ 10.40	-\$ 0.0039	2000	-\$ 7.77	\$ 2.63	-25.27%
Disposition Rate Rider									
Global Adjustment - Non RPP			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
			2000	\$ -		2000	\$ -	\$ -	
Low Voltage Service Charge			2000	\$ -		2000	\$ -	\$ -	
Smart Meter Entity Charge						2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 27.81			\$ 35.98	\$ 8.17	29.37%
RTSR - Network		\$ 0.0072	2084	\$ 15.00	\$ 0.0076	2070	\$ 15.73	\$ 0.73	4.84%
RTSR - Line and Transformation Connection		\$ 0.0048	2084	\$ 10.00	\$ 0.0049	2070	\$ 10.14	\$ 0.14	1.39%
Sub-Total C - Delivery (including Sub-Total B)				\$ 52.82			\$ 61.85	\$ 9.03	17.10%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	2084	\$ 10.84	\$ 0.0044	2070	\$ 9.11	-\$ 1.73	-15.96%
Rural and Remote Rate Protection (RRRP)		\$ 0.0011	2084	\$ 2.29	\$ 0.0012	2070	\$ 2.48	\$ 0.19	8.35%
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2084	\$ 14.59	\$ 0.0070	2070	\$ 14.49	\$ 0.10	-0.68%
Energy - RPP - Tier 1		\$ 0.0780	1000	\$ 78.00	\$ 0.0780	1000	\$ 78.00	\$ -	0.00%
Energy - RPP - Tier 2		\$ 0.0910	1084	\$ 98.64	\$ 0.0910	1070	\$ 97.35	-\$ 1.29	-1.31%
TOU - Off Peak		\$ 0.0670	1334	\$ 89.36	\$ 0.0670	1325	\$ 88.75	-\$ 0.61	-0.68%
TOU - Mid Peak		\$ 0.1040	375	\$ 39.01	\$ 0.1040	373	\$ 38.75	-\$ 0.27	-0.68%
TOU - On Peak		\$ 0.1240	375	\$ 46.51	\$ 0.1240	373	\$ 46.20	-\$ 0.32	-0.68%
Total Bill on RPP (before Taxes)				\$ 257.43			\$ 263.53	\$ 6.10	2.37%
HST	13%			\$ 33.47	13%		\$ 34.26	\$ 0.79	2.37%
Total Bill (including HST)				\$ 290.89			\$ 297.79	\$ 6.90	2.37%
Ontario Clean Energy Benefit ¹				-\$ 29.09			-\$ 29.78	-\$ 0.69	2.37%
Total Bill on RPP (including OCEB)				\$ 261.80			\$ 268.01	\$ 6.21	2.37%
Total Bill on TOU (before Taxes)				\$ 255.67			\$ 261.88	\$ 6.20	2.43%
HST	13%			\$ 33.24	13%		\$ 34.04	\$ 0.81	2.43%
Total Bill (including HST)				\$ 288.91			\$ 295.92	\$ 7.01	2.43%
Ontario Clean Energy Benefit ¹				-\$ 28.89			-\$ 29.59	-\$ 0.70	2.42%
Total Bill on TOU (including OCEB)				\$ 260.02			\$ 266.33	\$ 6.31	2.43%

Loss Factor (%)

4.20%

3.49%

Appendix 2-W Bill Impacts

Customer Class: **GS>50**

Consumption kW ☐ May 1 - October 31 ☒ November 1 - April 30 (Select this radio button for applications filed after 10/1/2019)
 Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 293.7100	1	\$ 293.71	\$ 320.7800	1	\$ 320.78	\$ 27.07	9.22%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Stranded Meter Recovery			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.6043	100	\$ 260.43	\$ 2.8142	100	\$ 281.42	\$ 20.99	8.06%
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	\$ 0.0633	100	\$ 6.33	\$ 0.0157	100	\$ 1.57	\$ 4.76	-75.26%
Tax change	per kW	-\$ 0.0609	100	-\$ 6.09		100	\$ -	\$ 6.09	-100.00%
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
Sub-Total A				\$ 554.38			\$ 603.77	\$ 49.39	8.91%
Deferral/Variance Account	per kW	-\$ 1.8203	100	-\$ 182.03	-\$ 1.5264	100	-\$ 152.64	\$ 29.39	-16.14%
Disposition Rate Rider				\$ -		0	\$ -	\$ -	
Global Adjustment - Non RPP	per kWh	-\$ 0.5790	100	-\$ 57.90	\$ 0.7080	100	\$ 70.80	\$ 128.70	-222.27%
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
Low Voltage Service Charge				\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge				\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 314.45			\$ 521.92	\$ 207.47	65.98%
RTSR - Network	per kW	\$ 2.4601	104	\$ 256.34	\$ 2.5958	103.49	\$ 268.64	\$ 12.30	4.80%
RTSR - Line and Transformation Connection	per kW	\$ 1.6398	104	\$ 170.87	\$ 1.6850	103.49	\$ 174.38	\$ 3.51	2.06%
Sub-Total C - Delivery (including Sub-Total B)				\$ 741.66			\$ 964.94	\$ 223.28	30.11%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	40991	\$ 213.15	\$ 0.0044	40711.9	\$ 179.13	-\$ 34.02	-15.96%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	40991	\$ 45.09	\$ 0.0012	40711.9	\$ 48.85	\$ 3.76	8.35%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40991	\$ 286.94	\$ 0.0070	40711.9	\$ 284.98	-\$ 1.96	-0.68%
Energy - RPP - Tier 1		\$ 0.0750	0	\$ -	\$ 0.0750	0	\$ -	\$ -	
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
Energy - COP		\$0.08717	40991	\$ 3,573.21	\$0.08717	40711.9	\$ 3,548.86	-\$ 24.35	-0.68%
Total Bill on BPP (before Taxes)				\$ 1,287.09			\$ 1,478.16	\$ 191.07	14.84%
HST		13%		\$ 167.32	13%		\$ 192.16	\$ 24.84	14.84%
Total Bill (including HST)				\$ 1,454.42			\$ 1,670.32	\$ 215.91	14.84%
Ontario Clean Energy Benefit ¹				-\$ 145.44			-\$ 167.03	-\$ 21.59	14.84%
Total Bill on RPP (including OCEB)				\$ 1,308.98			\$ 1,503.29	\$ 194.32	14.84%
Total Bill				\$ 4,860.30			\$ 5,027.02	\$ 166.72	3.43%
HST		13%		\$ 631.84	13%		\$ 653.51	\$ 21.67	3.43%
Total Bill (including HST)				\$ 5,492.14			\$ 5,680.53	\$ 188.39	3.43%
Ontario Clean Energy Benefit ¹				-\$ 549.21			-\$ 568.05	-\$ 18.84	3.43%
Total Bill on TOU (including OCEB)				\$ 4,942.93			\$ 5,112.48	\$ 169.55	3.43%

Loss Factor (%)

Appendix 2-W Bill Impacts

Customer Class: **GS>50**

Consumption kW ☐ May 1 - October 31 ☒ November 1 - April 30 (Select this radio button for applications filed after 10/1/2019)
 Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 293.7100	1	\$ 293.71	\$ 320.7800	1	\$ 320.78	\$ 27.07	9.22%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Stranded Meter Recovery			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
			1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 2.6043	100	\$ 260.43	\$ 2.8142	100	\$ 281.42	\$ 20.99	8.06%
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kW	\$ 0.0633	100	\$ 6.33	\$ 0.0157	100	\$ 1.57	\$ 4.76	-75.26%
Tax change	per kW	-\$ 0.0609	100	-\$ 6.09		100	\$ -	\$ 6.09	-100.00%
LRAMVA Rate Rider				\$ -	\$ 0.0056	100	\$ 0.56	\$ 0.56	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
Sub-Total A				\$ 554.38			\$ 604.33	\$ 49.95	9.01%
Deferral/Variance Account	per kW	-\$ 1.8203	100	-\$ 182.03	-\$ 1.5264	100	-\$ 152.64	\$ 29.39	-16.14%
Disposition Rate Rider				\$ -		0	\$ -	\$ -	
Global Adjustment - Non RPP	per kWh	-\$ 0.5790	100	-\$ 57.90	\$ 0.7080	100	\$ 70.80	\$ 128.70	-222.27%
				\$ -		0	\$ -	\$ -	
				\$ -		0	\$ -	\$ -	
Low Voltage Service Charge				\$ -		0	\$ -	\$ -	
Smart Meter Entity Charge				\$ -		0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 314.45			\$ 522.48	\$ 208.03	66.16%
RTSR - Network	per kW	\$ 2.4601	104	\$ 256.34	\$ 2.5958	103.49	\$ 268.64	\$ 12.30	4.80%
RTSR - Line and Transformation Connection	per kW	\$ 1.6398	104	\$ 170.87	\$ 1.6850	103.49	\$ 174.38	\$ 3.51	2.06%
Sub-Total C - Delivery (including Sub-Total B)				\$ 741.66			\$ 965.50	\$ 223.84	30.18%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	40991	\$ 213.15	\$ 0.0044	40711.9	\$ 179.13	-\$ 34.02	-15.96%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	40991	\$ 45.09	\$ 0.0012	40711.9	\$ 48.85	\$ 3.76	8.35%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	40991	\$ 286.94	\$ 0.0070	40711.9	\$ 284.98	-\$ 1.96	-0.68%
Energy - RPP - Tier 1		\$ 0.0750	0	\$ -	\$ 0.0750	0	\$ -	\$ -	
Energy - RPP - Tier 2		\$ 0.0880	0	\$ -	\$ 0.0880	0	\$ -	\$ -	
Energy - COP		\$0.08717	40991	\$ 3,573.21	\$0.08717	40711.9	\$ 3,548.86	-\$ 24.35	-0.68%
Total Bill on RPP (before Taxes)				\$ 1,287.09			\$ 1,478.72	\$ 191.63	14.89%
HST	13%			\$ 167.32	13%		\$ 192.23	\$ 24.91	14.89%
Total Bill (including HST)				\$ 1,454.42			\$ 1,670.95	\$ 216.54	14.89%
Ontario Clean Energy Benefit ¹				-\$ 145.44			-\$ 167.10	-\$ 21.66	14.89%
Total Bill on RPP (including OCEB)				\$ 1,308.98			\$ 1,503.85	\$ 194.88	14.89%
Total Bill				\$ 4,860.30			\$ 5,027.58	\$ 167.28	3.44%
HST	13%			\$ 631.84	13%		\$ 653.59	\$ 21.75	3.44%
Total Bill (including HST)				\$ 5,492.14			\$ 5,681.16	\$ 189.03	3.44%
Ontario Clean Energy Benefit ¹				-\$ 549.21			-\$ 568.12	-\$ 18.91	3.44%
Total Bill on TOU (including OCEB)				\$ 4,942.93			\$ 5,113.04	\$ 170.12	3.44%

Loss Factor (%)