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August 15, 2013

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4
Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

RE: GRIMSBY POWER INC.
2014 IR RATE APPLICATION
OEB File No. EB-2013-0132

Grimsby Power Inc. is pleased to submit its 2014 4th Generation IR Rate Adjustment Application to the Ontario Energy Board in compliance with the OEB letter dated July 17, 2013 which established a deadline of August 16, 2013 for distributors with a January 1st rate year to file their IR applications for 2014.

Please find accompanying this letter, two copies of Grimsby Power's Application for Electricity and Distribution Rates and Charges together with two CDs containing the PDF version of the Application and Excel versions of the OEB's models used in this application.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

David Kelly
Financial & Regulatory Analyst

IN THE MATTER OF *the Ontario Energy Board Act 1998* being Schedule B to the *Energy Competition Act, 1998,* S.O. 1998, c. 15;

AND IN THE MATTER OF an application by Grimsby Power Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of Electricity as of January 1, 2014.

GRIMSBY POWER INC.
2014 4th GENERATION INCENTIVE RATE-SETTING APPLICATION

For New Rates to be Effective January 1, 2014

Applicant
Grimsby Power Inc.
231 Roberts Road
Grimsby, ON L3M 5N2

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MANAGER'S SUMMARY

1. INTRODUCTION

Grimsby Power Incorporated ("GPI") hereby applies to the Ontario Energy Board (the "Board") for approval of its 2014 Distribution Rate Adjustments effective January 1, 2014. GPI applies for an Order or Orders approving the proposed distribution rates and other charges as set out in Appendix 2 of this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act.

GPI has relied on *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications* dated July 17, 2013, *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("*the EDDVAR Report*") issued July 31, 2009 and the *Electricity Distribution Retail Transmission Service Rates Guideline* G-2008-0001, Revision 4.0, issued June 28, 2012 ("*RTSR Guidelines*") in order to prepare this application.

In the event that the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of January 1, 2014, GPI requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2014 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2014 distribution rates and charges, GPI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

On August 16, 2011, GPI filed the 2012 Cost of Service Application on the basis of MIFRS; file number EB-2011-0273. On August 2, 2012, GPI filed the first IRM Application (EB-2012-0127) following their rebasement of rates. The current 2013 distribution rates

(Appendix 1) reflect the Board's Decision and Order issued on December 14, 2012 on GPI's 2013 IRM application.

The Applicant requests that this 4th Generation IR Application be disposed of by way of a written hearing.

In the preparation of this application, GPI used the Board's 2014 rate models, which consist of the following Excel-based files:

- IRM Revenue Cost Ratio Adjustment Workform (Version 2.0);
- RTSR Adjustment Work Form (Version 4.0);
- 2014 IRM Rate Generator (Version 2.3); and the
- Tax Sharing Model for IRM Appliations (Version 1.1)

The rates and other adjustments being applied for and as calculated through the use of the above models include the following:

- An Annual Price Cap Index Adjustment in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013.
- An adjustment of Retail Transmission Service Rates established in accordance with *Board Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), along with updates to the Uniform Transmission Rates (January 18, 2011, January 1, 2012 and January 1, 2013).
- An adjustment to the Revenue-to-Cost ratios in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013.

- Deferral and Variance Account Balances Group 1 Recovery Rate Riders in accordance with *Chapter 3* of the *Ontario Energy Board Filing Requirements for Electricity Distribution Rate Applications*, issued July 17, 2013, and *The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* ("*the EDDVAR Report*") issued July 31, 2009.

2. DISTRIBUTOR'S PROFILE

GPI is a for-profit private corporation carrying on the business of distributing electricity within the Town of Grimsby. GPI is a licensed distributor with approximately 10,000 customers. Over 90% of customers are residential, whereas 8% are small business or industrial based.

Grimsby Power owns, maintains and operates the distribution system consisting of 168 km of overhead lines and 70 km of underground lines all carrying a voltage of less than or equal to 27.6kV.

Grimsby Power receives its power from two locations: Beamsville Transformer Station (owned by Hydro One), and Niagara West Transformer Station (owned by Niagara West Transformation Corporation).

3. PUBLICATION NOTICE

Grimsby Power is proposing that notices related to this Application appear in *The Niagara this Week Grimsby-Lincoln News* publication. *The Niagara this Week Grimsby-Lincoln News* is an unpaid local publication with an average circulation of 22,412 per day.
(*Source: http://www.newspaperscanada.ca/database/member/1161*).

4. ANNUAL PRICE CAP ADJUSTMENT MECHANISM

As per Board policy (Chapter 3), distribution rates are to be adjusted according to the Annual Adjustment Mechanism as presented through the Board's Rate Generator model. The calculation would be based on the annual percentage change in the inflation factor (currently set at 2.00%) less an X-Factor comprised of a productivity factor (currently set at 0.72%) and a stretch factor (currently set at 0.60%). The Price Cap Adjustment is therefore set by default in the model to 0.68%. GPI understands that the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors by means of a supplemental report on the RRFE. GPI further understands that Board staff will update each distributor's Rate Generator model with the final parameters once they are established.

While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for GPI, it would not affect the following:

- Rate Adders
- Rate Riders
- Low Voltage Service Charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

It should be noted that the current rates entered in the Rate Generator model for the Wholesale Market Service ('WMS') rate and Rural Rate Protection ('RRRP') charge were not

taken directly from the Tariff sheets. The WMS and RRRP rates were $0.0052 per kWh and $0.0011 per kWh respectively. However, with the OEB ruling EB-2013-0067 on March 21, 2013 (and as amended April 2, 2013), they were changed to $0.0044 per kWh and $0.0012 per kWh effective May 1, 2013. Since the new proposed tariff rates draw from the current rates, the revised rates were entered in the model as current.

5. RTSR ADJUSTMENTS

In reference to Board Guideline G-2008-0001 - *Electricity Distribution Retail Transmission Service Rates*, issued October 22, 2008 and with revisions up to June 28, 2012 (Revision 4.0), GPI is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

GPI used the 2014 RTSR Adjustment Workform to determine the proposed adjustments to the current Retail Transmission Service Rates approved in the last IRM3 application (EB-2012-0127). GPI understands that the Workform reflects the most recent UTRs approved by the Board (EB-2012-0031, issued on December 20, 2012 and effective January 1, 2013). GPI further understands that Board staff will update each distributor's 2014 RTSR model and Rate Generator to incorporate UTR adjustments approved for 2014.

The proposed adjustments of the Retail Transmission Service Rates and detailed calculations are presented in Appendix 5 - 2014 RTSR Adjustment Work Form

The billing determinants utilized in this model were derived from the RRR 2.1.5 – Performance Based Regulation (Table 1) for 2012 annual consumption in compliance with the instruction to use the most recent reported RRR billing determinants. Quantities were reported on an unadjusted basis.

Table 1: Customers, Demand and Consumption filed with the Ontario Energy Board - 2012

Ontario Energy Board

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E2.1.5 Performance Based Regulation

August 2, 2013

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Case Documents
Submit RRR Filing
SOP: View Work-In-Progress Application
SOP Application
Submit an Application

Performance Based Regulation Summary and Submit | Labor | Capital | Supply and Delivery Information | Customers, Demand and Revenue

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit

Customers, Demand and Revenues

Rate Class	Customers/Connections	Billed kW	Billed kWh
Residential	9,692		93,033,674.00
General Service < 50 kW	687		18,390,205.60
General Service >= 50 kW	109	183,321	67,770,132.60
Large User			
Sub Transmission Customers			
Embedded Distributor(s)			
Street Lighting Connections	2,600	4,368	1,581,188.70
Sentinel Lighting Connections			
Unmetered Scattered Load Connections	77		384,963.00
Total (Auto-Calculated)	13,165	187,689	181,160,163.90

The electricity purchase information depicted on worksheet tab '6. Historical Wholesale' was derived from three sets of invoices:

- Niagara Peninsula Energy Inc invoices for the IESO network and line connection costs
- Niagara West Transformation Corporation invoices for the transformation connection costs at their site
- Hydro One invoices for network, line connection and line transformation at the Beamsville TS.

The proposed new rates compared with the current rates are presented below in Table 2:

Table 2: Historical Wholesale Units Billed, Amounts and Rates by Month – 2012

Rate Class	Unit	Current RTSR-Network	Current RTSR-Connection	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0067	$ 0.0052	$ 0.0073	$ 0.0052
General Service Less Than 50 kW	kWh	$ 0.0062	$ 0.0045	$ 0.0068	$ 0.0045
General Service 50 to 4,999 kW	kW	$ 2.4818	$ 1.8470	$ 2.7143	$ 1.8456
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.5135	$ 1.9468	$ 2.7490	$ 1.9453
Street Lighting	kW	$ 1.8717	$ 1.4278	$ 2.0471	$ 1.4267
Unmetered Scattered Load	kWh	$ 0.0062	$ 0.0045	$ 0.0068	$ 0.0045

6. REVENUE TO COST RATIO ADJUSTMENTS

As a result of GPI's 2012 Cost of Service Rate Application (EB-2011-0273), it was agreed by the parties to adjust the street light revenue-to-cost ratio over a two-year period as follows: 65.6% in 2013 and 70.0% in 2014.

GPI has completed the Board's Revenue-to-Cost Ratio Adjustment Workform and calculated the adjustments to the base distribution rates before the application of the price cap adjustments. The worksheet projects minor changes in the residential and streetlight distribution rates as shown in Table 3:

Table 3: Results of the Revenue-to-Cost Ratio Adjustment Model – 2014

	Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
Residential	(0.03244257)	(0.00002486)	0.00000000
Street Lighting	0.14759470	0.00000000	0.36714950

The source for customer count/connection and consumption data, for current Revenue-to-Cost ratios, and for the allocation of Revenue Offset values by rate class was GPI's Cost of Service Application (EB-2011-0273).

7. DEFERRAL AND VARIANCE ACCOUNTS

Chapter 3 of the Board's Filing Requirements and The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review* Report (the "*EDDVAR Report*") provide that under the 4th Generation IR, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of $0.001 per kWh (debit or credit) is exceeded. Distributors must file in their application Group 1 balances as of December 31, 2012 to determine if the threshold has been exceeded.

GPI completed the Board Staff's 2014 IRM Rate Generator – Tab 5: '2014 Continuity Schedule' and the threshold test showed a claim per kWh of (0.0040). As the results exceeded the threshold test amount, GPI is seeking for deferral and variance account balances disposition in this application. The GPI Group 1 total claim balance is ($754,597.04). Therefore, the Group 1 account balances are proposed to be disposed in the upcoming rate year.

Actual interest has been calculated based on the Board's prescribed rates. Forecasted interest for the period January 1, 2013 to December 31, 2013 is based upon the last Board prescribed rate of 1.47%. Deferral and RSVAs balances match the 2012 Audited Financial Statements.

The Group 1 Deferred / Variance Account balances claimed to be disposed are in the following table:

Table 4: Group 1 Deferral / Variance Account Disposition Claims

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C=A+B
LV Variance Account	1550	(33,784.28)	(894.58)	(34,678.86)
RSVA - Wholesale Market Service Charge	1580	(227,950.58)	(5,686.93)	(233,637.51)
RSVA - Retail Transmission Network Charge	1584	53,748.13	6,438.38	60,186.51
RSVA - Retail Transmission Connection Charge	1586	(25,810.63)	15,581.86	(10,228.77)
RSVA - Power (Excluding Global Adjustment)	1588	68,151.24	(4,972.64)	63,178.60
RSVA - Power (Global Adjustment)	1589	(580,432.12)	(12,707.54)	(593,139.66)
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Disposition and Recovery/Refund of Regulatory Balances (2010)	1595	0.23	1,375.03	1,375.26
Deferred Payments in Lieu of Taxes	1562	0.00	(7,652.61)	(7,652.61)
Total:		(746,078.01)	(8,519.03)	(754,597.04)

GPI confirms that a separate rate rider to dispose of the Global Adjustment amount for non-RPP customers was implemented on January 1,2013. The proposed rate riders calculated using the Rate Generator model for Deferral & Variance Accounts, and for the Global Adjustment sub-account are as follows:

Table 5: Group 1 Deferral / Variance Account, and Global Adjustment Riders

		Deferral / Variance Accounts		Global Adjustment (non-RPP customers)	
Rate Class	Volume Metric	Rider ($/kWh)	Rider $/kW	Rider ($/kWh)	Rider $/kW
Residential	kWh	(0.00090)		(0.00720)	
General Service Less Than 50 kW	kWh	(0.00090)		(0.00720)	
General Service 50 to 4,999 kW	kW		(0.30860)		(2.61760)
Street Lighting	kW		(0.33200)		(2.57060)
Unmetered Scattered Load	kWh	(0.00090)		(0.00720)	

8. LRAM VARIANCE ACCOUNT

For CDM programs delivered within the 2011 to 2014 term, the Board established Account 1568 as the LRAM Variance Account ("LRAMVA") to capture the revenue variance between the Board-approved CDM forecast and the actual results at the customer rate class level.

Specifically, the LRAMVA captures at the customer rate class level, the difference between the following:

i. The results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors between 2011-2014 for both Board-Approved programs and OPA-Contracted Province-Wide CDM programs in relation to activities undertaken by the distributor and/or delivered for the distributor by a third party under contract (in the distributor's franchise area);

AND

ii. The level of CDM program activities included in the distributor's load forecast (i.e. the level embedded into rates).

In accordance with the Board's *Guidelines for Electricity Distributor Conservation and Demand Management* (EB-2012-0003) issued on April 26, 2012, at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate applications. Distributors may apply for the disposition of the balance in the LRAMVA on IR rate applications if the balance is deemed significant by the applicant. All requests for disposition of the LRAMVA must be made together with carrying charges, after the completion of the annual independent third party review.

GPI received the final evaluation report from the OPA of its 2011 CDM results in the Fall of 2012, and expects to receive the report for 2012 CDM results in the Fall of 2013. GPI

calculated the 1568 LRAMVA account for 2011, but has decided not to apply to dispose of the amount, which at $34,500.29, was not deemed materially significant. An estimate of 2012 CDM savings was made at the end of the year and, as a result, $15,958.84 was additionally booked in the LRAMVA account for 2012. However, CDM savings for 2012 have yet to be verified by the OPA and the LRAMVA account will be revised when final results are known. The account activity appears in the Continuity Schedule of the Rate Generator Model; however, the claim amount was manually set to zero. Bookings to the account are in accordance with the July 2012 AFP-FAQ instructions (Question 5) pertaining to the LRAMVA account.

GPI expects to again review the 1568 LRAMVA account for possible disposition in its next IR application for 2015 rates.

9. SHARED TAX SAVINGS

GPI has completed the Board's 2014 Tax Sharing Model for IRM Applications to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2013 IRM3 Decision (2013 IRM file number EB-2012-0127).

The shared tax savings model projects no incremental tax savings for 2014, and therefore no requirement for a tax sharing rider. As GPI's Regulatory Taxable Income does not meet the Ontario Small Business Threshold of $500,000, no rate reduction will apply to 2014 Ontario income tax.

10. SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

GPI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board (EB-2012-0127).

11. MICROFIT GENERATOR SERVICE CHARGE

GPI is applying to continue the current monthly service charge of $5.40 as approved by the Board (EB-2012-0127).

12. CURRENT TARIFF SHEETS

GPI current tariff sheets are provided in Appendix 1.

13. PROPOSED TARIFF SHEETS

The proposed tariff sheets generated by the GPI 2014 IRM Rate Generator are provided in Appendix 2.

14. BILL IMPACTS

Expected bill impacts for each rate class and for select consumption levels are shown in Table 6. These were derived under a GPI proprietary model due to technical issues with the Rate Generator's Bill Impact worksheet.

Table 6: Bill Impacts under the Current vs. Proposed Tariff of Rates and Charges

Grimsby Power Inc. Bill Impacts - Current vs. Proposed IRM4 2014 Application		Selected Total Bill Impacts (on TOU)			
		Total Bill			
		Current	Per Application	Change	
Rate Class	Consumption			$	%
Residential	100 kWh	29.14	29.48	0.34	1.16%
Residential	250 kWh	47.98	48.70	0.72	1.51%
Residential	500 kWh	79.36	80.74	1.38	1.74%
Residential	680 kWh	101.96	103.81	1.85	1.81%
Residential	800 kWh	117.03	119.19	2.16	1.84%
Residential	1000 kWh	142.14	144.82	2.68	1.88%
Residential	1500 kWh	204.92	208.90	3.98	1.94%
Residential	2000 kWh	267.70	272.98	5.28	1.97%
GS < 50	2000 kWh	277.55	283.05	5.49	1.98%
GS < 50	3000 kWh	402.64	410.78	8.15	2.02%
GS < 50	5000 kWh	652.80	666.26	13.46	2.06%
GS < 50	10,000 kWh	1,278.21	1,304.94	26.73	2.09%
GS < 50	12,500 kWh	1,590.92	1,624.29	33.37	2.10%
GS < 50	15,000 kWh	1,903.62	1,943.63	40.01	2.10%
GS > 50	100 kW / 30,000 kWh	4,615.64	3,652.10	(963.54)	(20.88%)
GS > 50	250 kW / 75000 kWh	11,283.66	8,873.08	(2,410.59)	(21.36%)
GS > 50	350 kW / 100,000 kWh	15,214.26	11,838.98	(3,375.28)	(22.18%)
GS > 50	2,000 kW / 800,000 kWh	109,667.21	90,374.41	(19,292.80)	(17.59%)
GS > 50	4,000 kW / 1,600,000 kWh	219,164.13	180,577.37	(38,586.76)	(17.61%)
Streetlights	350 kW / 100,000 kWh (2,500 connections)	20,524.68	17,316.54	(3,208.14)	(15.63%)
Streetlights	0.10 kW / 37.00 kWh (1 connection)	7.54	6.64	(0.91)	(12.04%)
Unmetered Scattered Load	400 kWh	67.71	69.01	1.31	1.93%
Unmetered Scattered Load	2,000 kWh	264.91	270.95	6.04	2.28%

CERTIFICATION OF EVIDENCE

As Chief Executive Officer of Grimsby Power Inc., I certify to the best of my knowledge, that the evidence filed in Grimsby Power's 2014 4th Generation Incentive Rate-setting Application is accurate. To the best of my knowledge or belief, the filing is consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on July 17, 2013.

All of which is respectfully submitted,

Doug Curtiss
Chief Executive Officer
Grimsby Power Inc.

DATED AT Grimsby, Ontario, this 15th day of August, 2013

INDEX TO APPENDICES

The following are appended to and form part of this Application;

- Appendix 1: Current Tariff Sheets
- Appendix 2: Proposed Tariff Sheets
- Appendix 3: Bill Impacts
- Appendix 4: 2014 Revenue-to-Cost Ratio Adjustment Work Form
- Appendix 5: 2014 RTSR Adjustment Work Form
- Appendix 6: 2014 Rate Generator Model
- Appendix 7: 2014 Tax Sharing Model

Appendix 1:

Current Tariff Sheets

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Delivery Component	**(If applicable, Effective Date MUST be included in rate descriptior**	
Service Charge	$	15.27
Distribution Volumetric Rate	$/kWh	0.0117
Low Voltage Service Rate	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Delivery Component	**(If applicable, Effective Date MUST be included in rate descriptior**	
Service Charge	$	25.89
Distribution Volumetric Rate	$/kWh	0.0127
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045

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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptior**

Service Charge	$	167.19
Distribution Volumetric Rate	$/kW	1.7153
Low Voltage Service Rate	$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.1526)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.8529
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kW	0.1142
Retail Transmission Rate - Network Service Rate	$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8470
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9468

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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

STREET LIGHTING Service Classification

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Delivery Component	**(If applicable, Effective Date MUST be included in rate descriptior**	
Service Charge (per connection)	$	1.92
Distribution Volumetric Rate	$/kW	4.7761
Low Voltage Service Rate	$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.1343)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.7118
Retail Transmission Rate - Network Service Rate	$/kW	1.8717
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4278

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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

UNMETERED SCATTERED LOAD Service Classification

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Delivery Component	**(If applicable, Effective Date MUST be included in rate descriptior**	
Service Charge (per connection)	$	17.85
Distribution Volumetric Rate	$/kWh	0.0112
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045

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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptior**

Service Charge	$	5.40

Appendix 2:

Proposed Tariff Sheets

(As Generated by the 2014 Rate Generator Model)

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.34
Distribution Volumetric Rate	$/kWh	0.01180
Low Voltage Service Rate	$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00733
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.07
Distribution Volumetric Rate	$/kWh	0.01280
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	168.33
Distribution Volumetric Rate	$/kW	1.72700
Low Voltage Service Rate	$/kW	0.25550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.30860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kW	(2.61760)
Retail Transmission Rate - Network Service Rate	$/kW	2.71434
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.84558
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.74901
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.94530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.08
Distribution Volumetric Rate	$/kW	5.17820
Low Voltage Service Rate	$/kW	0.19750
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.33200)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kW	(2.57060)
Retail Transmission Rate - Network Service Rate	$/kW	2.04707
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.42670

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	17.97
Distribution Volumetric Rate	$/kWh	0.01130
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Easement Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Interval Meter Interrogation	$	20.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	$	415.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent bil

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421

Appendix 3:

Bill Impacts

Grimsby Power Inc.
Bill Impacts for Residential
Annual 2014 Proposed Rates vs. Current Rates

Rate Class	**Residential**	
Loss Factor		**1.0526**
Consumption	**kWh**	**800**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 15.27	1	$ 15.27	$ 15.34	1	$ 15.34	$ 0.07	0.46%
Distribution Volumetric Rate	per kWh	$0.0117	800	$ 9.36	$0.0118	800	$ 9.44	$ 0.08	0.85%
Fixed Rate Riders	Monthly	$ -	1	$ -	$ -	1	$ -	$ -	0.00%
Volumetric Rate Riders	per kWh	$0.0005	800	$ 0.40	$ -	800	$ -	-$ 0.40	-100.00%
Sub-Total A (excluding pass through)				**$ 25.03**			**$ 24.78**	**-$ 0.25**	**-1.00%**
Line Losses on Cost of Power	per kWh	$0.0839	42.08	$ 3.53	$0.0839	42.08	$ 3.53	$ -	0.00%
Total Deferral/Variance Account Rate Riders	per kWh	-$0.0032	800	-$ 2.56	-$0.0009	800	-$ 0.72	$ 1.84	-71.88%
Low Voltage Service Charge	per kWh	$0.0007	800	$ 0.56	$0.0007	800	$ 0.56	$ -	0.00%
Smart Meter Entity Charge	Monthly	$0.7900	1	$ 0.79	$0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 27.35**			**$ 28.94**	**$ 1.59**	**5.81%**
RTSR - Network	per kWh	$0.0067	842	$ 5.64	$0.0073	842	$ 6.17	$ 0.53	9.40%
RTSR - Connection and/or Line and	per kWh	$0.0052	842	$ 4.38	$0.0052	842	$ 4.38	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				**$ 37.37**			**$ 39.49**	**$ 2.12**	**5.67%**
Wholesale Market Service Charge (WMSC)	per kWh	$0.0044	842	$ 3.71	$0.0044	842	$ 3.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$0.0012	842	$ 1.01	$0.0012	842	$ 1.01	$ -	0.00%
Standard Supply Service Charge	Monthly	$0.2500	1	$ 0.25	$0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$0.0070	800	$ 5.60	$0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	per kWh	$0.0670	512	$ 34.30	$0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	per kWh	$0.1040	144	$ 14.98	$0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	per kWh	$0.1240	144	$ 17.86	$0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)				**$115.07**			**$117.19**	**$ 2.12**	**1.84%**
HST		13%		$ 14.96	13%		$ 15.24	$ 0.28	1.84%
Total Bill (including HST)				$130.03			$132.43	$ 2.40	1.84%
Ontario Clean Energy Benefit [1]				-$ 13.00			-$ 13.24	-$ 0.24	1.85%
Total Bill on TOU (including OCEB)				**$117.03**			**$119.19**	**$ 2.16**	**1.84%**

Grimsby Power Inc.
Bill Impacts for General Service Less Than 50 kW Rate Class
Annual 2014 Proposed Rates vs. Current Rates

Rate Class	**General Service Less Than 50 kW**	
Loss Factor		**1.0526**
Consumption	**kWh**	**2,000**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 25.89	1	$ 25.89	$ 26.07	1	$ 26.07	$ 0.18	0.70%
Distribution Volumetric Rate	per kWh	$ 0.0127	2,000	$ 25.40	$ 0.0128	2,000	$ 25.60	$ 0.20	0.79%
Fixed Rate Riders	Monthly	$ -	1	$ -	$ -	1	$ -	$ -	0.00%
Volumetric Rate Riders	per kWh	$ 0.0004	2,000	$ 0.80	$ -	2,000	$ -	-$ 0.80	-100.00%
Sub-Total A (excluding pass through)				**$ 52.09**			**$ 51.67**	**-$ 0.42**	**-0.81%**
Line Losses on Cost of Power	per kWh	$ 0.0839	105.20	$ 8.83	$ 0.0839	105.20	$ 8.83	$ -	0.00%
Total Deferral/Variance Account Rate Riders	per kWh	-$ 0.0032	2,000	-$ 6.40	-$ 0.0009	2,000	-$ 1.80	$ 4.60	-71.88%
Low Voltage Service Charge	per kWh	$ 0.0006	2,000	$ 1.20	$ 0.0006	2,000	$ 1.20	$ -	0.00%
Smart Meter Entity Charge	Monthly	$ 0.7900	1	$ 0.79	$ 0.7900	1	$ 0.79	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 56.51**			**$ 60.69**	**$ 4.18**	**7.40%**
RTSR - Network	per kWh	$ 0.0062	2,105	$ 13.05	$ 0.0068	2,105	$ 14.27	$ 1.22	9.35%
RTSR - Connection and/or Line	per kWh	$ 0.0045	2,105	$ 9.47	$ 0.0045	2,105	$ 9.47	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				**$ 79.03**			**$ 84.44**	**$ 5.40**	**6.83%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	2,105	$ 9.26	$ 0.0044	2,105	$ 9.26	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	2,105	$ 2.53	$ 0.0012	2,105	$ 2.53	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2,000	$ 14.00	$ 0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	1,280	$ 85.76	$ 0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	360	$ 37.44	$ 0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	360	$ 44.64	$ 0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 272.91**			**$ 278.31**	**$ 5.40**	**1.98%**
HST		13%		$ 35.48	13%		$ 36.18	$ 0.70	1.98%
Total Bill (including HST)				$ 308.39			$ 314.50	$ 6.10	1.98%
Ontario Clean Energy Benefit [1]				-$ 30.84			-$ 31.45	-$ 0.61	1.98%
Total Bill on TOU (including OCEB)				**$ 277.55**			**$ 283.05**	**$ 5.49**	**1.98%**

Grimsby Power Inc.
Bill Impacts for General Service Greater Than 50 kW Rate Class
Annual 2014 Proposed Rates vs. Current Rates

Rate Class	**General Service Greater Than 50 kW**	
Loss Factor		**1.0526**
Demand:	**kW**	**350**
	Load Factor:	**39.14%**
Consumption:	**kWh**	**100,000**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 167.19	1	$ 167.19	$168.33	1	$ 168.33	$ 1.14	0.68%
Distribution Volumetric Rate	per kW	$ 1.7153	350	$ 600.36	$1.7270	350	$ 604.45	$ 4.10	0.68%
Fixed Rate Riders	Monthly	$ -	1	$ -	$ -	1	$ -	$ -	0.00%
Volumetric Rate Riders	per kW	$ 7.9671	350	$ 2,788.49	-$2.6176	350	-$ 916.16	-$ 3,704.65	-132.86%
Sub-Total A (excluding pass through)				**$ 3,556.03**			**-$ 143.38**	**-$ 3,699.41**	**-104.03%**
Line Losses on Cost of Power	per kWh	$ 0.0839	5,260	$ 441.42	$0.0839	5,260	$ 441.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	per kW	-$ 1.1526	350	-$ 403.41	-$0.3086	350	-$ 108.01	$ 295.40	-73.23%
Low Voltage Service Charge	per kW	$ 0.2555	350	$ 89.43	$0.2555	350	$ 89.43	$ -	0.00%
Smart Meter Entity Charge - (not applicable)	Monthly		1	$ -		1	$ -	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 3,683.46**			**$ 279.45**	**-$ 3,404.01**	**-92.41%**
RTSR - Network	per kW	$ 2.4818	368	$ 914.32	$2.7143	368	$ 999.99	$ 85.67	9.37%
RTSR - Connection and/or	per kW	$ 1.8470	368	$ 680.45	$1.8456	368	$ 679.93	-$ 0.52	-0.08%
Sub-Total C - Delivery (including Sub-Total B)				**$ 5,278.24**			**$ 1,959.37**	**-$ 3,318.86**	**-62.88%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0044	105,260	$ 463.14	$0.0044	105,260	$ 463.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0012	105,260	$ 126.31	$0.0012	105,260	$ 126.31	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	100,000	$ 700.00	$0.0070	100,000	$ 700.00	$ -	0.00%
TOU - Off Peak	per kWh	$ 0.0670	64,000	$ 4,288.00	$0.0670	64,000	$ 4,288.00	$ -	0.00%
TOU - Mid Peak	per kWh	$ 0.1040	18,000	$ 1,872.00	$0.1040	18,000	$ 1,872.00	$ -	0.00%
TOU - On Peak	per kWh	$ 0.1240	18,000	$ 2,232.00	$0.1240	18,000	$ 2,232.00	$ -	0.00%
Total Bill on TOU (before Taxes)				**$ 14,959.94**			**$ 11,641.08**	**-$ 3,318.86**	**-22.18%**
HST		13%		$ 1,944.79	13%		$ 1,513.34	-$ 431.45	-22.18%
Total Bill (including HST)				$ 16,904.74			$ 13,154.42	-$ 3,750.32	-22.18%
Ontario Clean Energy Benefit [1]				-$ 1,690.47			-$ 1,315.44	$ 375.03	-22.18%
Total Bill on TOU (including OCEB)				**$ 15,214.26**			**$ 11,838.98**	**-$ 3,375.28**	**-22.18%**

Grimsby Power Inc.
Bill Impacts for Streetlighting
Annual 2014 Proposed Rates vs. Current Rates

Rate Class	**Street Lighting**	
Connections:		**2,500**
Loss Factor		**1.0526**
Consumption	**kWh**	**100,000**
Demand	**kW**	**350.00**
Load Factor		**39.14%**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Per Conn.	$ 1.92	2,500	$ 4,800.00	$ 2.08	2500	$ 5,200.00	$ 400.00	8.33%
Distribution Volumetric Rate	per kW	$4.7761	350	$ 1,671.64	$5.1782	350	$ 1,812.37	$ 140.74	8.42%
Fixed Rate Riders	Per Conn.	$ -	2,500	$ -	$ -	2500	$ -	$ -	0.00%
Volumetric Rate Riders	per kW	$7.7118	350	$ 2,699.13	-$2.5706	350	-$ 899.71	-$ 3,598.84	-133.33%
Sub-Total A (excluding pass through)				**$ 9,170.77**			**$ 6,112.66**	**-$ 3,058.11**	**-33.35%**
Line Losses on Cost of Power	per kWh	$0.0839	5,260	$ 441.42	$0.0839	5,260	$ 441.42	$ -	0.00%
Total Deferral/Variance Account Rate Riders	per kW	-$1.1343	350	-$ 397.01	-$0.3320	350	-$ 116.20	$ 280.81	-70.73%
Low Voltage Service Charge	per kW	$0.1975	350	$ 69.13	$0.1975	350	$ 69.13	$ -	0.00%
Smart Meter Entity Charge	Monthly	$ -	1	$ -	$ -	1	$ -	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 9,284.30**			**$ 6,065.59**	**-$ 2,777.30**	**-29.91%**
RTSR - Network	per kW	$1.8717	368	$ 689.55	$2.0471	368	$ 754.16	$ 64.61	9.37%
RTSR - Connection and/or	per kW	$1.4278	368	$ 526.02	$1.4267	368	$ 525.61	-$ 0.41	-0.08%
Sub-Total C - Delivery (including Sub-Total B)				**$10,499.87**			**$ 7,345.36**	**-$ 3,154.52**	**-30.04%**
Wholesale Market Service Charge (WMSC)	per kWh	$0.0044	105,260	$ 463.14	$0.0044	105,260	$ 463.14	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$0.0012	105,260	$ 126.31	$0.0012	105,260	$ 126.31	$ -	0.00%
Standard Supply Service Charge	Monthly	$0.2500	1	$ 0.25	$0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$0.0070	100,000	$ 700.00	$0.0070	100,000	$ 700.00	$ -	0.00%
TOU - Off Peak	per kWh	$0.0670	64,000	$ 4,288.00	$0.0670	64,000	$ 4,288.00	$ -	0.00%
TOU - Mid Peak	per kWh	$0.1040	18,000	$ 1,872.00	$0.1040	18,000	$ 1,872.00	$ -	0.00%
TOU - On Peak	per kWh	$0.1240	18,000	$ 2,232.00	$0.1240	18,000	$ 2,232.00	$ -	0.00%
Total Bill on TOU (before Taxes)				**$20,181.58**			**$17,027.06**	**-$ 3,154.52**	**-15.63%**
HST		13%		$ 2,623.61	13%		$ 2,213.52	-$ 410.09	-15.63%
Total Bill (including HST)				$22,805.18			$19,240.58	-$ 3,564.60	-15.63%
Ontario Clean Energy Benefit [1]				-$ 2,280.52			-$ 1,924.06	$ 356.46	-15.63%
Total Bill on TOU (including OCEB)				**$20,524.67**			**$17,316.52**	**-$ 3,208.14**	**-15.63%**

Grimsby Power Inc.
Bill Impacts for Unmetered Scattered Load Rate Class
Annual 2014 Proposed Rates vs. Current Rates

Rate Class	**Unmetered Scattered Load**	
Loss Factor		**1.0526**
Consumption	**kWh**	**2,000**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Per Conn.	$ 17.85	1	$ 17.85	$ 17.97	1	$ 17.97	$ 0.12	0.67%
Distribution Volumetric Rate	per kWh	$0.0112	2,000	$ 22.40	$0.0113	2,000	$ 22.60	$ 0.20	0.89%
Fixed Rate Riders	Per Conn.	$ -	1	$ -	$ -	1	$ -	$ -	0.00%
Volumetric Rate Riders	per kWh		2,000	$ -		2,000	$ -	$ -	0.00%
Sub-Total A (excluding pass through)				**$ 40.25**			**$ 40.57**	**$ 0.32**	**0.80%**
Line Losses on Cost of Power	per kWh	$0.0839	105.20	$ 8.83	$0.0839	105.20	$ 8.83	$ -	0.00%
Total Deferral/Variance Account Rate Riders	per kWh	-$0.0031	2,000	-$ 6.20	-$0.0009	2,000	-$ 1.80	$ 4.40	-70.97%
Low Voltage Service Charge	per kWh	$0.0006	2,000	$ 1.20	$0.0006	2,000	$ 1.20	$ -	0.00%
Smart Meter Entity Charge	Monthly		1	$ -		1	$ -	$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)				**$ 44.08**			**$ 48.80**	**$ 4.72**	**10.71%**
RTSR - Network	per kWh	$0.0062	2,105	$ 13.05	$0.0068	2,105	$ 14.27	$ 1.22	9.35%
RTSR - Connection and/or	per kWh	$0.0045	2,105	$ 9.47	$0.0045	2,105	$ 9.47	$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)				**$ 66.60**			**$ 72.55**	**$ 5.94**	**8.92%**
Wholesale Market Service Charge (WMSC)	per kWh	$0.0044	2,105	$ 9.26	$0.0044	2,105	$ 9.26	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$0.0012	2,105	$ 2.53	$0.0012	2,105	$ 2.53	$ -	0.00%
Standard Supply Service Charge	Monthly	$0.2500	1	$ 0.25	$0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$0.0070	2,000	$ 14.00	$0.0070	2,000	$ 14.00	$ -	0.00%
TOU - Off Peak	per kWh	$0.0670	1,280	$ 85.76	$0.0670	1,280	$ 85.76	$ -	0.00%
TOU - Mid Peak	per kWh	$0.1040	360	$ 37.44	$0.1040	360	$ 37.44	$ -	0.00%
TOU - On Peak	per kWh	$0.1240	360	$ 44.64	$0.1240	360	$ 44.64	$ -	0.00%
Total Bill on TOU (before Taxes)				**$260.48**			**$266.42**	**$ 5.94**	**2.28%**
HST		13%		$ 33.86	13%		$ 34.64	$ 0.77	2.28%
Total Bill (including HST)				$294.35			$301.06	$ 6.71	2.28%
Ontario Clean Energy Benefit [1]				-$ 29.43			-$ 30.11	-$ 0.67	2.28%
Total Bill on TOU (including OCEB)				**$264.91**			**$270.95**	**$ 6.04**	**2.28%**

Appendix 4:

2014 Revenue-to-Cost Ratio Adjustment Work Form

v 2.0

Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Grimsby Power Inc.
Service Territory Name	Grimsby, Ontario
Assigned EB Number	EB-2013-0132
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext. 259
Email Address	davidk@grimsbypower.com
Date	15-Aug-13
Last COS Re-based Year	**2012**

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While this model has been providein Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

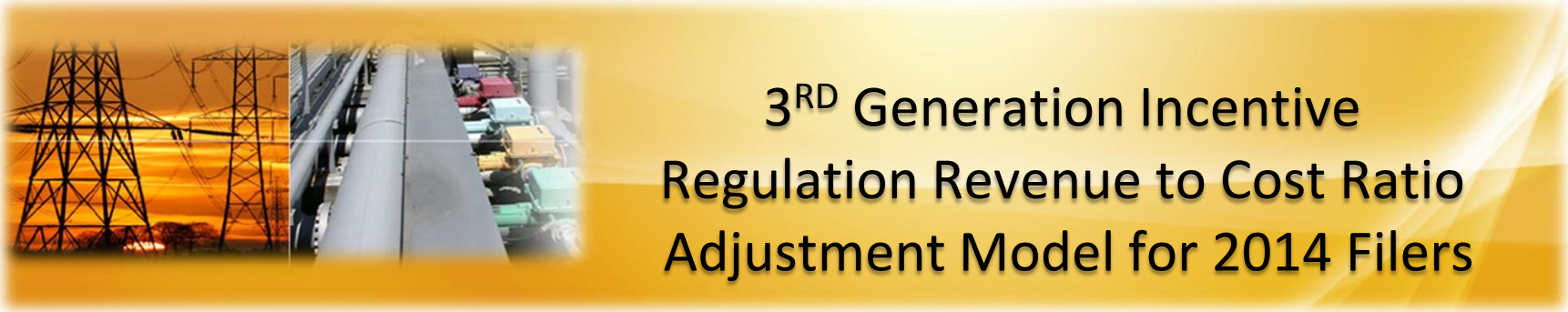
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	9,703	94,590,900		15.27	0.0117	
GSLT50	General Service Less Than 50 kW	Customer	kWh	683	18,707,282		25.89	0.0127	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	100	69,874,994	191,455	167.19		1.7153
SL	Street Lighting	Connection	kW	2,548	1,578,145	4,403	1.92		4.7761
USL	Unmetered Scattered Load	Connection	kWh	80	355,293		17.85	0.0112	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	15.27	0.0117	0.0000	0.00	0.0000	0.0000	15.27	0.0117	0.0000
General Service Less Than 50 kW	25.89	0.0127	0.0000	0.00	0.0000	0.0000	25.89	0.0127	0.0000
General Service 50 to 4,999 kW	167.19	0.0000	1.7153	0.00	0.0000	0.0000	167.19	0.0000	1.7153
Street Lighting	1.92	0.0000	4.7761	0.00	0.0000	0.0000	1.92	0.0000	4.7761
Unmetered Scattered Load	17.85	0.0112	0.0000	0.00	0.0000	0.0000	17.85	0.0112	0.0000

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	9,703	94,590,900	0	15.27	0.0117	0.0000	1,778,034	1,106,714	0	2,884,748	61.6%	38.4%	0.0%	72.8%
General Service Less Than 50 kW	683	18,707,282	0	25.89	0.0127	0.0000	212,177	237,582	0	449,759	47.2%	52.8%	0.0%	11.3%
General Service 50 to 4,999 kW	100	69,874,994	191,455	167.19	0.0000	1.7153	201,028	0	328,403	529,431	38.0%	0.0%	62.0%	13.4%
Street Lighting	2,548	1,578,145	4,403	1.92	0.0000	4.7761	58,699	0	21,030	79,729	73.6%	0.0%	26.4%	2.0%
Unmetered Scattered Load	80	355,293	0	17.85	0.0112	0.0000	17,136	3,979	0	21,115	81.2%	18.8%	0.0%	0.5%
							2,267,074	1,348,275	349,433	3,964,782				100.0%
							O	P	Q	R				



The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2013	Transition Year 1 2014	Transition Year 2 2015	Transition Year 3 2016	Transition Year 4 2017	Transition Year 5 2018
Residential	Change	105.88%	105.68%	105.68%	105.68%	105.68%	105.68%
General Service Less Than 50 kW	No Change	101.92%	101.92%	101.92%	101.92%	101.92%	101.92%
General Service 50 to 4,999 kW	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Street Lighting	Change	65.60%	70.00%	70.00%	70.00%	70.00%	70.00%
Unmetered Scattered Load	No Change	103.56%	103.56%	103.56%	103.56%	103.56%	103.56%

3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	249,184	71.84%	249,184
General Service Less Than 50 kW	33,797	9.74%	33,797
General Service 50 to 4,999 kW	49,472	14.26%	49,472
Street Lighting	11,648	3.36%	11,648
Unmetered Scattered Load	2,740	0.79%	2,740
	346,841	100.00%	346,841
	B		D

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transfromer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	I =(F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	33,000	55,000	0.6000	1.7153	191,455	1.5429
Street Lighting	No						
Unmetered Scattered Load	No						
		33,000	55,000			191,455	
		B	D			H	

-

The purpose of this sheet is to calculate revenue by rate class that inlcudes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
Residential	9,703	94,590,900	0	0	15.27	0.0117	0.0000	1,778,034	1,106,714	0	2,884,748	249,184	3,133,932
General Service Less Than 50 kW	683	18,707,282	0	0	25.89	0.0127	0.0000	212,177	237,582	0	449,759	33,797	483,556
General Service 50 to 4,999 kW	100	69,874,994	191,455	0	167.19	0.0000	1.5429	201,028	0	295,403	496,431	49,472	545,902
Street Lighting	2,548	1,578,145	4,403	0	1.92	0.0000	4.7761	58,699	0	21,030	79,729	11,648	91,377
Unmetered Scattered Load	80	355,293	0	0	17.85	0.0112	0.0000	17,136	3,979	0	21,115	2,740	23,855
								2,267,074	1,348,275	316,433	3,931,782	346,841	4,278,623
								O	P	Q	R		

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	$ 3,133,932	1.06	$ 2,959,806	1.06	$ 3,127,803	-$ 6,129	-0.2%
General Service Less Than 50 kW	$ 483,556	1.02	$ 474,433	1.02	$ 483,556	$ -	0.0%
General Service 50 to 4,999 kW	$ 545,902	0.80	$ 682,378	0.80	$ 545,902	$ -	0.0%
Street Lighting	$ 91,377	0.66	$ 139,294	0.70	$ 97,506	$ 6,129	6.7%
Unmetered Scattered Load	$ 23,855	1.04	$ 23,035	1.04	$ 23,855	$ -	0.0%
	$ 4,278,623		$ 4,278,946		$ 4,278,623	$ 0	0.0%

Out of Balance	-
Final ?	Yes

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	$ 3,127,803	$ 249,184	$ 2,878,619	$ -	$ 2,878,619
General Service Less Than 50 kW	$ 483,556	$ 33,797	$ 449,759	$ -	$ 449,759
General Service 50 to 4,999 kW	$ 545,902	$ 49,472	$ 496,431	$ 33,000	$ 529,431
Street Lighting	$ 97,506	$ 11,648	$ 85,858	$ -	$ 85,858
Unmetered Scattered Load	$ 23,855	$ 2,740	$ 21,115	$ -	$ 21,115
	$ 4,278,623	$ 346,841	$ 3,931,782	$ 33,000	$ 3,964,782

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates by Rate Class
	A	B	C	D	E = A * B	F = A * C	G = A * D	H = E + F + G
Residential	$ 2,878,619	61.6%	38.4%	0.0%	$ 1,774,257	$ 1,104,362	$ -	$ 2,878,619
General Service Less Than 50 kW	$ 449,759	47.2%	52.8%	0.0%	$ 212,177	$ 237,582	$ -	$ 449,759
General Service 50 to 4,999 kW	$ 529,431	38.0%	0.0%	62.0%	$ 201,028	$ -	$ 328,403	$ 529,431
Street Lighting	$ 85,858	73.6%	0.0%	26.4%	$ 63,211	$ -	$ 22,647	$ 85,858
Unmetered Scattered Load	$ 21,115	81.2%	18.8%	0.0%	$ 17,136	$ 3,979	$ -	$ 21,115
	$ 3,964,782				$ 2,267,809	$ 1,345,924	$ 351,049	$ 3,964,782

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	$ 1,774,257	$ 1,104,362	$ -	9,703	94,590,900	0	15.24	0.0117	-
General Service Less Than 50 kW	$ 212,177	$ 237,582	$ -	683	18,707,282	0	25.89	0.0127	-
General Service 50 to 4,999 kW	$ 201,028	$ -	$ 328,403	100	69,874,994	191,455	167.19	-	1.7153
Street Lighting	$ 63,211	$ -	$ 22,647	2,548	1,578,145	4,403	2.07	-	5.1432
Unmetered Scattered Load	$ 17,136	$ 3,979	$ -	80	355,293	0	17.85	0.0112	-

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	$ 15.24	$ 0.0117	$ -	$ 15.27	$ 0.0117	$ -	-$ 0.03	-$ 0.0000	$ -
General Service Less Than 50 kW	$ 25.89	$ 0.0127	$ -	$ 25.89	$ 0.0127	$ -	$ -	$ -	$ -
General Service 50 to 4,999 kW	$ 167.19	$ -	$ 1.7153	$ 167.19	$ -	$ 1.7153	$ -	$ -	$ -
Street Lighting	$ 2.07	$ -	$ 5.1432	$ 1.92	$ -	$ 4.7761	$ 0.15	$ -	$ 0.3671
Unmetered Scattered Load	$ 17.85	$ 0.0112	$ -	$ 17.85	$ 0.0112	$ -	$ -	$ -	$ -

Appendix 5:

2014 RTSR Adjustment Work Form

v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Grimsby Power Inc.
Service Territory	Grimsby, Ontario
Assigned EB Number	EB-2013-0132
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext 259
Email Address	davidk@grimsbypower.com
Date	15-Aug-13
Last COS Re-based Year	**2012**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

1. Info

2. Table of Contents

3. Rate Classes

4. RRR Data

5. UTRs and Sub-Transmission

6. Historical Wholesale

7. Current Wholesale

8. Forecast Wholesale

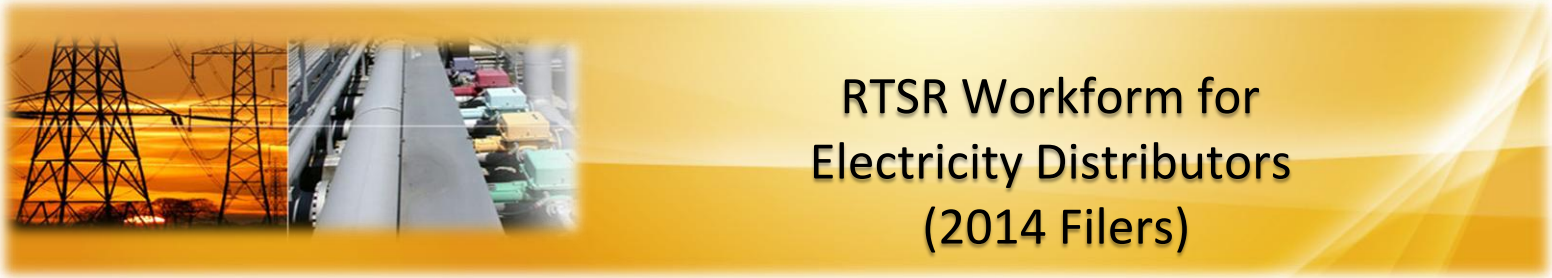
9. Adj Network to Current WS

10. Adj Conn. to Current WS

11. Adj Network to Forecast WS

12. Adj Conn. to Forecast WS

13. Final 2013 RTS Rates



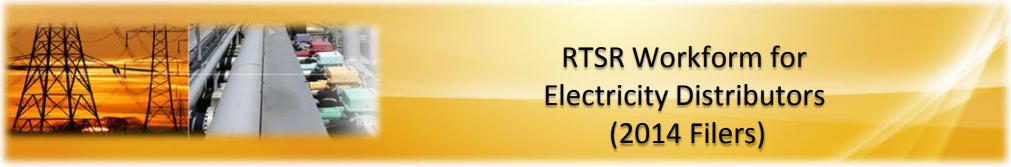
1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	$ 0.0067	$ 0.0052
General Service Less Than 50 kW	kWh	$ 0.0062	$ 0.0045
General Service 50 to 4,999 kW	kW	$ 2.4818	$ 1.8470
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.5135	$ 1.9468
Street Lighting	kW	$ 1.8717	$ 1.4278
Unmetered Scattered Load	kWh	$ 0.0062	$ 0.0045

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	93,033,674		1.0526		97,927,245	-
General Service Less Than 50 kW	kWh	18,390,206		1.0526		19,357,530	-
General Service 50 to 4,999 kW	kW	15,860,595	54,693		39.75%	15,860,595	54,693
General Service 50 to 4,999 kW – Interval Metered	kW	51,909,538	128,629		55.31%	51,909,538	128,629
Street Lighting	kW	1,581,189	4,368		49.62%	1,581,189	4,368
Unmetered Scattered Load	kWh	384,963		1.0526		405,212	-



Uniform Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 3.57	$ 3.63	$ 3.63
Line Connection Service Rate	kW	$ 0.80	$ 0.75	$ 0.75
Transformation Connection Service Rate	kW	$ 1.86	$ 1.85	$ 1.85

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	$ 2.65	$ 3.18	$ 3.18
Line Connection Service Rate	kW	$ 0.64	$ 0.70	$ 0.70
Transformation Connection Service Rate	kW	$ 1.50	$ 1.63	$ 1.63
Both Line and Transformation Connection Service Rate	kW	$ 2.14	$ 2.33	$ 2.33

If needed , add extra host here (I)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	$ -	$ -	$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	$ -	$ 0.1465	$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW	$ -	$ 0.0667	$ 0.0667
RSVA LV – 4750 – which affects 1550	kW	$ -	$ 0.0475	$ 0.0475
RARA 1 – 2252 – which affects 1590	kW	$ -	$ 0.0419	$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	$ -	-$ 0.0270	-$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	$ -	-$ 0.0006	-$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	$ -	$ 0.2750	$ 0.2750

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	$	-$ 33,000	-$ 33,000	-$ 33,000

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	$3.57	$ 69,672	19,516	$0.80	$ 15,613	19,516	$1.77	$ 34,543	$ 50,156
February	17,330	$3.57	$ 61,868	18,360	$0.80	$ 14,688	18,360	$1.77	$ 32,498	$ 47,186
March	18,065	$3.57	$ 64,493	18,065	$0.80	$ 14,452	18,065	$1.77	$ 31,975	$ 46,427
April	15,794	$3.57	$ 56,384	16,286	$0.80	$ 13,029	16,286	$1.77	$ 28,827	$ 41,855
May	22,993	$3.57	$ 82,085	22,993	$0.80	$ 18,394	22,993	$1.77	$ 40,698	$ 59,092
June	27,273	$3.57	$ 97,363	27,273	$0.80	$ 21,818	27,273	$1.77	$ 48,273	$ 70,091
July	28,525	$3.57	$ 101,835	28,525	$0.80	$ 22,820	28,525	$1.77	$ 50,490	$ 73,310
August	24,869	$3.57	$ 88,781	26,263	$0.80	$ 21,010	26,263	$1.77	$ 46,486	$ 67,496
September	23,148	$3.57	$ 82,639	23,386	$0.80	$ 18,709	23,386	$1.77	$ 41,394	$ 60,103
October	17,532	$3.57	$ 62,588	17,778	$0.80	$ 14,223	17,778	$1.77	$ 31,467	$ 45,690
November	18,686	$3.57	$ 66,710	18,686	$0.80	$ 14,949	18,686	$1.77	$ 33,075	$ 48,024
December	18,922	$3.57	$ 67,550	18,717	$0.80	$ 14,973	18,717	$1.77	$ 33,128	$ 48,102
Total	252,652	$ 3.57	$ 901,969	255,849	$ 0.80	$ 204,679	255,849	$ 1.77	$ 452,853	$ 657,532

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	$2.65	$ 27,430	10,351	$0.64	$ 6,625	10,351	$1.50	$ 15,527	$ 22,151
February	9,557	$2.65	$ 25,326	9,760	$0.64	$ 6,246	9,760	$1.50	$ 14,640	$ 20,886
March	8,450	$2.65	$ 22,393	8,664	$0.64	$ 5,545	8,664	$1.50	$ 12,996	$ 18,541
April	8,406	$2.65	$ 22,276	8,485	$0.64	$ 5,430	8,485	$1.50	$ 12,728	$ 18,158
May	12,088	$2.65	$ 32,033	12,088	$0.64	$ 7,736	12,088	$1.50	$ 18,132	$ 25,868
June	15,407	$2.65	$ 40,829	15,407	$0.64	$ 9,860	15,407	$1.50	$ 23,111	$ 32,971
July	15,495	$2.65	$ 41,062	15,495	$0.64	$ 9,917	15,495	$1.50	$ 23,243	$ 33,159
August	13,888	$2.65	$ 36,803	14,178	$0.64	$ 9,074	14,178	$1.50	$ 21,267	$ 30,341
September	12,438	$2.65	$ 32,961	12,438	$0.64	$ 7,960	12,438	$1.50	$ 18,657	$ 26,617
October	8,913	$2.65	$ 23,619	8,930	$0.64	$ 5,715	8,930	$1.50	$ 13,395	$ 19,110
November	9,142	$2.65	$ 24,226	9,142	$0.64	$ 5,851	9,142	$1.50	$ 13,713	$ 19,564
December	9,780	$2.72	$ 26,565	9,780	$0.65	$ 6,329	9,780	$1.52	$ 14,833	$ 21,161
Total	133,915	$ 2.65	$ 355,523	134,718	$ 0.64	$ 86,289	134,718	$ 1.50	$ 202,240	$ 288,529

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	29,867	$3.25	$ 97,102	29,867	$0.74	$ 22,237	29,867	$1.68	$ 50,070	$ 72,307
February	26,887	$3.24	$ 87,194	28,120	$0.74	$ 20,935	28,120	$1.68	$ 47,138	$ 68,073
March	26,515	$3.28	$ 86,885	26,729	$0.75	$ 19,997	26,729	$1.68	$ 44,971	$ 64,968
April	24,200	$3.25	$ 78,660	24,771	$0.75	$ 18,459	24,771	$1.68	$ 41,554	$ 60,013
May	35,081	$3.25	$ 114,118	35,081	$0.74	$ 26,131	35,081	$1.68	$ 58,830	$ 84,960
June	42,680	$3.24	$ 138,192	42,680	$0.74	$ 31,679	42,680	$1.67	$ 71,383	$ 103,062
July	44,020	$3.25	$ 142,897	44,020	$0.74	$ 32,737	44,020	$1.67	$ 73,732	$ 106,469
August	38,757	$3.24	$ 125,584	40,441	$0.74	$ 30,084	40,441	$1.68	$ 67,753	$ 97,837
September	35,586	$3.25	$ 115,600	35,824	$0.74	$ 26,669	35,824	$1.68	$ 60,051	$ 86,720
October	26,445	$3.26	$ 86,208	26,708	$0.75	$ 19,938	26,708	$1.68	$ 44,862	$ 64,800
November	27,828	$3.27	$ 90,936	27,828	$0.75	$ 20,800	27,828	$1.68	$ 46,788	$ 67,588
December	28,702	$3.28	$ 94,115	28,497	$0.75	$ 21,302	28,497	$1.68	$ 47,961	$ 69,263
Total	386,567	$ 3.25	$ 1,257,492	390,567	$ 0.74	$ 290,968	390,567	$ 1.68	$ 655,092	$ 946,061
									Transformer Allowance Credit (if applicable)	-$ 33,000
									Total including deduction for Transformer Allowance Credit	$ 913,061

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	$ 3.6300	$ 70,843	19,516	$ 0.7500	$ 14,637	19,516	$ 1.8500	$ 36,105	$ 50,742
February	17,330	$ 3.6300	$ 62,908	18,360	$ 0.7500	$ 13,770	18,360	$ 1.8500	$ 33,967	$ 47,737
March	18,065	$ 3.6300	$ 65,576	18,065	$ 0.7500	$ 13,549	18,065	$ 1.8500	$ 33,421	$ 46,969
April	15,794	$ 3.6300	$ 57,332	16,286	$ 0.7500	$ 12,215	16,286	$ 1.8500	$ 30,129	$ 42,344
May	22,993	$ 3.6300	$ 83,465	22,993	$ 0.7500	$ 17,245	22,993	$ 1.8500	$ 42,537	$ 59,782
June	27,273	$ 3.6300	$ 99,000	27,273	$ 0.7500	$ 20,454	27,273	$ 1.8500	$ 50,454	$ 70,909
July	28,525	$ 3.6300	$ 103,547	28,525	$ 0.7500	$ 21,394	28,525	$ 1.8500	$ 52,772	$ 74,166
August	24,869	$ 3.6300	$ 90,273	26,263	$ 0.7500	$ 19,697	26,263	$ 1.8500	$ 48,587	$ 68,284
September	23,148	$ 3.6300	$ 84,028	23,386	$ 0.7500	$ 17,540	23,386	$ 1.8500	$ 43,265	$ 60,804
October	17,532	$ 3.6300	$ 63,640	17,778	$ 0.7500	$ 13,334	17,778	$ 1.8500	$ 32,890	$ 46,223
November	18,686	$ 3.6300	$ 67,831	18,686	$ 0.7500	$ 14,015	18,686	$ 1.8500	$ 34,570	$ 48,584
December	18,922	$ 3.6300	$ 68,685	18,717	$ 0.7500	$ 14,037	18,717	$ 1.8500	$ 34,626	$ 48,663
Total	252,652	$ 3.63	$ 917,128	255,849	$ 0.75	$ 191,887	255,849	$ 1.85	$ 473,320	$ 665,207

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	$ 3.3265	$ 34,433	10,351	$ 0.7667	$ 7,936	10,351	$ 1.6300	$ 16,872	$ 24,808
February	9,557	$ 3.3265	$ 31,791	9,760	$ 0.7667	$ 7,483	9,760	$ 1.6300	$ 15,909	$ 23,392
March	8,450	$ 3.3265	$ 28,109	8,664	$ 0.7667	$ 6,643	8,664	$ 1.6300	$ 14,122	$ 20,765
April	8,406	$ 3.3265	$ 27,963	8,485	$ 0.7667	$ 6,505	8,485	$ 1.6300	$ 13,831	$ 20,336
May	12,088	$ 3.3265	$ 40,211	12,088	$ 0.7667	$ 9,268	12,088	$ 1.6300	$ 19,703	$ 28,971
June	15,407	$ 3.3265	$ 51,251	15,407	$ 0.7667	$ 11,813	15,407	$ 1.6300	$ 25,113	$ 36,926
July	15,495	$ 3.3265	$ 51,544	15,495	$ 0.7667	$ 11,880	15,495	$ 1.6300	$ 25,257	$ 37,137
August	13,888	$ 3.3265	$ 46,198	14,178	$ 0.7667	$ 10,870	14,178	$ 1.6300	$ 23,110	$ 33,980
September	12,438	$ 3.3265	$ 41,375	12,438	$ 0.7667	$ 9,536	12,438	$ 1.6300	$ 20,274	$ 29,810
October	8,913	$ 3.3265	$ 29,649	8,930	$ 0.7667	$ 6,847	8,930	$ 1.6300	$ 14,556	$ 21,403
November	9,142	$ 3.3265	$ 30,411	9,142	$ 0.7667	$ 7,009	9,142	$ 1.6300	$ 14,901	$ 21,911
December	9,780	$ 3.3265	$ 32,533	9,780	$ 0.7667	$ 7,498	9,780	$ 1.6300	$ 15,941	$ 23,440
Total	133,915	$ 3.33	$ 445,468	134,718	$ 0.77	$ 103,288	134,718	$ 1.63	$ 219,590	$ 322,879

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	29,867	$3.52	$ 105,276	29,867	$0.76	$ 22,573	29,867	$1.77	$ 52,977	$ 75,550
February	26,887	$3.52	$ 94,699	28,120	$0.76	$ 21,253	28,120	$1.77	$ 49,875	$ 71,129
March	26,515	$3.53	$ 93,685	26,729	$0.76	$ 20,192	26,729	$1.78	$ 47,543	$ 67,734
April	24,200	$3.52	$ 85,294	24,771	$0.76	$ 18,720	24,771	$1.77	$ 43,960	$ 62,680
May	35,081	$3.53	$ 123,675	35,081	$0.76	$ 26,513	35,081	$1.77	$ 62,240	$ 88,753
June	42,680	$3.52	$ 150,251	42,680	$0.76	$ 32,267	42,680	$1.77	$ 75,568	$ 107,835
July	44,020	$3.52	$ 155,091	44,020	$0.76	$ 33,274	44,020	$1.77	$ 78,029	$ 111,303
August	38,757	$3.52	$ 136,471	40,441	$0.76	$ 30,568	40,441	$1.77	$ 71,697	$ 102,264
September	35,586	$3.52	$ 125,403	35,824	$0.76	$ 27,076	35,824	$1.77	$ 63,539	$ 90,614
October	26,445	$3.53	$ 93,289	26,708	$0.76	$ 20,180	26,708	$1.78	$ 47,446	$ 67,626
November	27,828	$3.53	$ 98,242	27,828	$0.76	$ 21,024	27,828	$1.78	$ 49,471	$ 70,495
December	28,702	$3.53	$ 101,219	28,497	$0.76	$ 21,536	28,497	$1.77	$ 50,567	$ 72,103
Total	386,567	$ 3.52	$ 1,362,596	390,567	$ 0.76	$ 295,175	390,567	$ 1.77	$ 692,911	$ 988,086

Transformer Allowance Credit (if applicable)	-$ 33,000
Total including deduction for Transformer Allowance Credit	$ 955,086

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	19,516	$ 3.6300	$ 70,843	19,516	$ 0.7500	$ 14,637	19,516	$ 1.8500	$ 36,105	$ 50,742
February	17,330	$ 3.6300	$ 62,908	18,360	$ 0.7500	$ 13,770	18,360	$ 1.8500	$ 33,967	$ 47,737
March	18,065	$ 3.6300	$ 65,576	18,065	$ 0.7500	$ 13,549	18,065	$ 1.8500	$ 33,421	$ 46,969
April	15,794	$ 3.6300	$ 57,332	16,286	$ 0.7500	$ 12,215	16,286	$ 1.8500	$ 30,129	$ 42,344
May	22,993	$ 3.6300	$ 83,465	22,993	$ 0.7500	$ 17,245	22,993	$ 1.8500	$ 42,537	$ 59,782
June	27,273	$ 3.6300	$ 99,000	27,273	$ 0.7500	$ 20,454	27,273	$ 1.8500	$ 50,454	$ 70,909
July	28,525	$ 3.6300	$ 103,547	28,525	$ 0.7500	$ 21,394	28,525	$ 1.8500	$ 52,772	$ 74,166
August	24,869	$ 3.6300	$ 90,273	26,263	$ 0.7500	$ 19,697	26,263	$ 1.8500	$ 48,587	$ 68,284
September	23,148	$ 3.6300	$ 84,028	23,386	$ 0.7500	$ 17,540	23,386	$ 1.8500	$ 43,265	$ 60,804
October	17,532	$ 3.6300	$ 63,640	17,778	$ 0.7500	$ 13,334	17,778	$ 1.8500	$ 32,890	$ 46,223
November	18,686	$ 3.6300	$ 67,831	18,686	$ 0.7500	$ 14,015	18,686	$ 1.8500	$ 34,570	$ 48,584
December	18,922	$ 3.6300	$ 68,685	18,717	$ 0.7500	$ 14,037	18,717	$ 1.8500	$ 34,626	$ 48,663
Total	252,652	$ 3.63	$ 917,128	255,849	$ 0.75	$ 191,887	255,849	$ 1.85	$ 473,320	$ 665,207

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	10,351	$ 3.3265	$ 34,433	10,351	$ 0.7667	$ 7,936	10,351	$ 1.6300	$ 16,872	$ 24,808
February	9,557	$ 3.3265	$ 31,791	9,760	$ 0.7667	$ 7,483	9,760	$ 1.6300	$ 15,909	$ 23,392
March	8,450	$ 3.3265	$ 28,109	8,664	$ 0.7667	$ 6,643	8,664	$ 1.6300	$ 14,122	$ 20,765
April	8,406	$ 3.3265	$ 27,963	8,485	$ 0.7667	$ 6,505	8,485	$ 1.6300	$ 13,831	$ 20,336
May	12,088	$ 3.3265	$ 40,211	12,088	$ 0.7667	$ 9,268	12,088	$ 1.6300	$ 19,703	$ 28,971
June	15,407	$ 3.3265	$ 51,251	15,407	$ 0.7667	$ 11,813	15,407	$ 1.6300	$ 25,113	$ 36,926
July	15,495	$ 3.3265	$ 51,544	15,495	$ 0.7667	$ 11,880	15,495	$ 1.6300	$ 25,257	$ 37,137
August	13,888	$ 3.3265	$ 46,198	14,178	$ 0.7667	$ 10,870	14,178	$ 1.6300	$ 23,110	$ 33,980
September	12,438	$ 3.3265	$ 41,375	12,438	$ 0.7667	$ 9,536	12,438	$ 1.6300	$ 20,274	$ 29,810
October	8,913	$ 3.3265	$ 29,649	8,930	$ 0.7667	$ 6,847	8,930	$ 1.6300	$ 14,556	$ 21,403
November	9,142	$ 3.3265	$ 30,411	9,142	$ 0.7667	$ 7,009	9,142	$ 1.6300	$ 14,901	$ 21,911
December	9,780	$ 3.3265	$ 32,533	9,780	$ 0.7667	$ 7,498	9,780	$ 1.6300	$ 15,941	$ 23,440
Total	133,915	$ 3.33	$ 445,468	134,718	$ 0.77	$ 103,288	134,718	$ 1.63	$ 219,590	$ 322,879

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
February	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
March	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
April	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
May	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
June	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
July	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
August	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
September	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
October	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
November	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
December	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

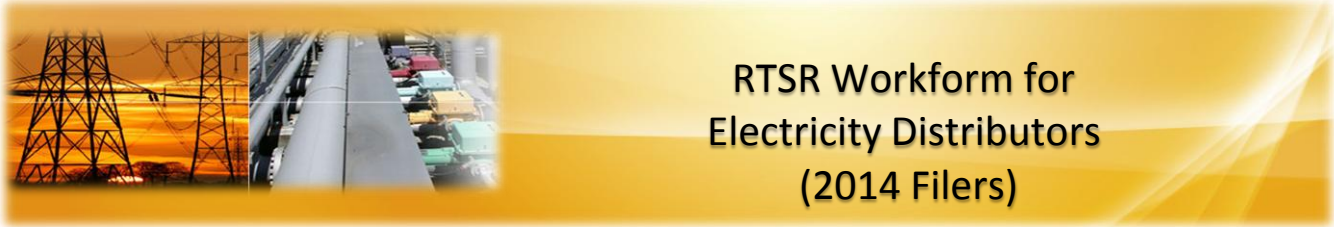
Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	29,867	$ 3.52	$ 105,276	29,867	$ 0.76	$ 22,573	29,867	$ 1.77	$ 52,977	$ 75,550
February	26,887	$ 3.52	$ 94,699	28,120	$ 0.76	$ 21,253	28,120	$ 1.77	$ 49,875	$ 71,129
March	26,515	$ 3.53	$ 93,685	26,729	$ 0.76	$ 20,192	26,729	$ 1.78	$ 47,543	$ 67,734
April	24,200	$ 3.52	$ 85,294	24,771	$ 0.76	$ 18,720	24,771	$ 1.77	$ 43,960	$ 62,680
May	35,081	$ 3.53	$ 123,675	35,081	$ 0.76	$ 26,513	35,081	$ 1.77	$ 62,240	$ 88,753
June	42,680	$ 3.52	$ 150,251	42,680	$ 0.76	$ 32,267	42,680	$ 1.77	$ 75,568	$ 107,835
July	44,020	$ 3.52	$ 155,091	44,020	$ 0.76	$ 33,274	44,020	$ 1.77	$ 78,029	$ 111,303
August	38,757	$ 3.52	$ 136,471	40,441	$ 0.76	$ 30,568	40,441	$ 1.77	$ 71,697	$ 102,264
September	35,586	$ 3.52	$ 125,403	35,824	$ 0.76	$ 27,076	35,824	$ 1.77	$ 63,539	$ 90,614
October	26,445	$ 3.53	$ 93,289	26,708	$ 0.76	$ 20,180	26,708	$ 1.78	$ 47,446	$ 67,626
November	27,828	$ 3.53	$ 98,242	27,828	$ 0.76	$ 21,024	27,828	$ 1.78	$ 49,471	$ 70,495
December	28,702	$ 3.53	$ 101,219	28,497	$ 0.76	$ 21,536	28,497	$ 1.77	$ 50,567	$ 72,103
Total	386,567	$ 3.52	$ 1,362,596	390,567	$ 0.76	$ 295,175	390,567	$ 1.77	$ 692,911	$ 988,086
									Transformer Allowance Credit (if applicable)	-$ 33,000
									Total including deduction for Transformer Allowance Credit	$ 955,086

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0067	97,927,245	-	$ 656,113	52.7%	$ 717,589	$0.0073
General Service Less Than 50 kW	kWh	$ 0.0062	19,357,530	-	$ 120,017	9.6%	$ 131,262	$0.0068
General Service 50 to 4,999 kW	kW	$ 2.4818	15,860,595	54,693	$ 135,736	10.9%	$ 148,455	$2.7143
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.5135	51,909,538	128,629	$ 323,309	26.0%	$ 353,602	$2.7490
Street Lighting	kW	$ 1.8717	1,581,189	4,368	$ 8,176	0.7%	$ 8,942	$2.0471
Unmetered Scattered Load	kWh	$ 0.0062	405,212	-	$ 2,512	0.2%	$ 2,748	$0.0068
					$ 1,245,862			

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0052	97,927,245	-	$ 509,222	53.3%	$ 508,829	$0.0052
General Service Less Than 50 kW	kWh	$ 0.0045	19,357,530	-	$ 87,109	9.1%	$ 87,042	$0.0045
General Service 50 to 4,999 kW	kW	$ 1.8470	15,860,595	54,693	$ 101,017	10.6%	$ 100,940	$1.8456
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.9468	51,909,538	128,629	$ 250,415	26.2%	$ 250,222	$1.9453
Street Lighting	kW	$ 1.4278	1,581,189	4,368	$ 6,237	0.7%	$ 6,232	$1.4267
Unmetered Scattered Load	kWh	$ 0.0045	405,212	-	$ 1,823	0.2%	$ 1,822	$0.0045
					$ 955,823			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$0.0073	97,927,245	-	717,588.53	52.7%	$ 717,589	$0.0073
General Service Less Than 50 kW	kWh	$0.0068	19,357,530	-	$ 131,262	9.6%	$ 131,262	$0.0068
General Service 50 to 4,999 kW	kW	$2.7143	15,860,595	54,693	$ 148,455	10.9%	$ 148,455	$2.7143
General Service 50 to 4,999 kW – Interval Metered	kW	$2.7490	51,909,538	128,629	$ 353,602	26.0%	$ 353,602	$2.7490
Street Lighting	kW	$2.0471	1,581,189	4,368	$ 8,942	0.7%	$ 8,942	$2.0471
Unmetered Scattered Load	kWh	$0.0068	405,212	-	$ 2,748	0.2%	$ 2,748	$0.0068
					$ 1,362,596			

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0052	97,927,245	-	$ 508,829	53.3%	$ 508,829	$ 0.0052
General Service Less Than 50 kW	kWh	$ 0.0045	19,357,530	-	$ 87,042	9.1%	$ 87,042	$ 0.0045
General Service 50 to 4,999 kW	kW	$ 1.8456	15,860,595	54,693	$ 100,940	10.6%	$ 100,940	$ 1.8456
General Service 50 to 4,999 kW – Interval Metered	kW	$ 1.9453	51,909,538	128,629	$ 250,222	26.2%	$ 250,222	$ 1.9453
Street Lighting	kW	$ 1.4267	1,581,189	4,368	$ 6,232	0.7%	$ 6,232	$ 1.4267
Unmetered Scattered Load	kWh	$ 0.0045	405,212	-	$ 1,822	0.2%	$ 1,822	$ 0.0045
					$ 955,086			

RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0073	$ 0.0052
General Service Less Than 50 kW	kWh	$ 0.0068	$ 0.0045
General Service 50 to 4,999 kW	kW	$ 2.7143	$ 1.8456
General Service 50 to 4,999 kW – Interval Metered	kW	$ 2.7490	$ 1.9453
Street Lighting	kW	$ 2.0471	$ 1.4267
Unmetered Scattered Load	kWh	$ 0.0068	$ 0.0045

Appendix 6:

2014 Rate Generator Model

Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name	Grimsby Power Inc.
Service Territory	*Grimsby, Ontario*
Assigned EB Number	EB-2013-0132
Name of Contact and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext 259
Email Address	davidk@grimsbypower.com
We are applying for rates effective	January-01-14
Rate-Setting Method	**IRM 4**
Please indicate in which Rate Year the Group 1 accounts were last cleared[1]	**2013**

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

Note:
1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM ap plication. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a pers on that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

Incentive Regulation Model for 2014 Filers

Grimsby Power Inc. - Grimsby, Ontario

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2014 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts

Incentive Regulation Model for 2014 Filers

Grimsby Power Inc. - Grimsby, Ontario

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	STREET LIGHTING
5	UNMETERED SCATTERED LOAD
6	microFIT

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge	$	15.27
Distribution Volumetric Rate	$/kWh	0.0117
Low Voltage Service Rate	$/kWh	0.0007
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	$/kWh	0.0067
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0052

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge	$	25.89
Distribution Volumetric Rate	$/kWh	0.0127
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0032)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

GENERAL SERVICE 50 TO 4,999 KW Service Classification

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge	$	167.19
Distribution Volumetric Rate	$/kW	1.7153
Low Voltage Service Rate	$/kW	0.2555
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.1526)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.8529
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kW	0.1142
Retail Transmission Rate - Network Service Rate	$/kW	2.4818
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.8470
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.5135
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9468

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Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

STREET LIGHTING Service Classification

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge (per connection)	$	1.92
Distribution Volumetric Rate	$/kW	4.7761
Low Voltage Service Rate	$/kW	0.1975
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.1343)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.7118
Retail Transmission Rate - Network Service Rate	$/kW	1.8717
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4278

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

UNMETERED SCATTERED LOAD Service Classification

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge (per connection)	$	17.85
Distribution Volumetric Rate	$/kWh	0.0112
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.0031)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.0215
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0045

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0044
Rural Rate Protection Charge	$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Grimsby Power Inc.
TARIFF OF RATES AND CHARGES

microFIT Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate descriptio**

Service Charge	$	5.40

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011		2012												
Account Descriptions	**Account Number**	**Closing Principal Balance as of Dec-31-11**	**Closing Interest Amounts as of Dec-31-11**	**Opening Principal Amounts as of Jan-1-12**	**Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2**	**Board-Approved Disposition during 2012**	**Other 1 Adjustments during Q1 2012**	**Other 1 Adjustments during Q2 2012**	**Other 1 Adjustments during Q3 2012**	**Other 1 Adjustments during Q4 2012**	**Closing Principal Balance as of Dec-31-12**	**Opening Interest Amounts as of Jan-1-12**	**Interest Jan-1 to Dec-31-12**	**Board-Approved Disposition during 2012**	**Adjustments during 2012 - other 1**	**Closing Interest Amounts as of Dec-31-12**
Group 1 Accounts																
LV Variance Account	1550	(161,156)	(3,305)	(161,156)	(33,784)	(130,200)					(64,740)	(3,305)	(853)	(2,931)		(1,228)
RSVA - Wholesale Market Service Charge	1580	(473,802)	(8,225)	(473,802)	(227,950)	(235,729)					(466,023)	(8,225)	(5,835)	(6,706)		(7,355)
RSVA - Retail Transmission Network Charge	1584	30,203	85	30,203	53,748	(21,839)					105,790	85	6,414	(150)		6,648
RSVA - Retail Transmission Connection Charge	1586	(166,347)	(3,583)	(166,347)	(25,811)	(157,828)					(34,330)	(3,583)	15,836	(3,248)		15,501
RSVA - Power (excluding Global Adjustment)	1588	(1,131,752)	(13,973)	(1,131,752)	68,151	(783,826)					(279,775)	(13,973)	(11,089)	(11,631)		(13,430)
RSVA - Global Adjustment	1589	1,723,804	30,284	1,723,804	(580,432)	0					1,143,372	30,284	21,164	0		51,448
Recovery of Regulatory Asset Balances	1590	0	(361)	0	0	0					0	(361)	0	(361)		0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0	0	0	0					0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0	0	0	0					0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	187,056	(186,831)	187,056	0	0					187,056	(186,831)	2,750	0		(184,081)
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595	0	0	0	0	0					0	0	0	0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		8,007	(185,910)	8,007	(746,078)	(1,329,422)	0	0	0	0	591,351	(185,910)	28,386	(25,026)	0	(132,497)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,715,797)	(216,193)	(1,715,797)	(165,646)	(1,329,422)	0	0	0	0	(552,021)	(216,193)	7,222	(25,026)	0	(183,945)
RSVA - Global Adjustment	**1589**	1,723,804	30,284	1,723,804	(580,432)	0	0	0	0	0	1,143,372	30,284	21,164	0	0	51,448
Deferred Payments in Lieu of Taxes	1562	(208,938)	(62,235)	(208,938)	(60,127)	(269,065)					0	(62,235)	52,475	(2,108)		(7,653)
Total of Group 1 and Account 1562		(200,931)	(248,145)	(200,931)	(806,206)	(1,598,487)	0	0	0	0	591,351	(248,145)	80,861	(27,134)	0	(140,150)
Special Purpose Charge Assessment Variance Account[4]	**1521**															
LRAM Variance Account[6]	**1568**	0	0	0	50,001						50,001	0	458			458
Total including Accounts 1562 and 1568		(200,931)	(248,145)	(200,931)	(756,205)	(1,598,487)	0	0	0	0	641,352	(248,145)	81,319	(27,134)	0	(139,692)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your GL for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	**Account Number**	**Principal Disposition during 2013 - instructed by Board**	**Interest Disposition during 2013 - instructed by Board**	**Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013**	**Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013**	**Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 [3]**	**Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 [3]**	**Total Claim**	**As of Dec 31-12**	**Variance RRR vs. 2012 Balance *(Principal + Interest)***
Group 1 Accounts										
LV Variance Account	1550	(30,956)	(830)	(33,784)	(398)	(497)		(34,679)	(65,968)	0
RSVA - Wholesale Market Service Charge	1580	(238,072)	(5,019)	(227,951)	(2,336)	(3,351)		(233,638)	(473,378)	0
RSVA - Retail Transmission Network Charge	1584	52,042	1,000	53,748	5,648	790		60,187	112,438	0
RSVA - Retail Transmission Connection Charge	1586	(8,519)	(460)	(25,811)	15,961	(379)		(10,229)	(18,828)	0
RSVA - Power (excluding Global Adjustment)	1588	(347,926)	(7,456)	68,151	(5,974)	1,002		63,179	(293,205)	0
RSVA - Global Adjustment	1589	1,723,804	55,623	(580,432)	(4,175)	(8,532)		(593,140)	1,194,820	0
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0	0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	187,056	(185,456)	0	1,375	0		1,375	2,975	0
Disposition and Recovery/Refund of Regulatory Balances (2011)[5]	1595			0	0	0		0	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		1,337,429	(142,598)	(746,078)	10,101	(10,967)	0	(746,944)	458,854	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(386,375)	(198,221)	(165,646)	14,276	(2,435)	0	(153,805)	(735,966)	0
RSVA - Global Adjustment	**1589**	1,723,804	55,623	(580,432)	(4,175)	(8,532)	0	(593,140)	1,194,820	0
Deferred Payments in Lieu of Taxes	1562			0	(7,653)	0		(7,653)	(7,653)	0
										0
Total of Group 1 and Account 1562		1,337,429	(142,598)	(746,078)	2,448	(10,967)	0	(754,597)	451,201	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account[6]	**1568**			50,001	458			0	50,459	0
Total including Accounts 1562 and 1568		1,337,429	(142,598)	(696,077)	2,906	(10,967)	0	(754,597)	501,661	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1595 Recovery Share Proportion (2011) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
RESIDENTIAL	$/kWh	94,590,900		12,724,411	0	2,859,149	154.30%			50.55%		
GENERAL SERVICE LESS THAN 50 KW	$/kWh	18,707,282		3,646,635	0	442,945	3.10%			10.55%		
GENERAL SERVICE 50 TO 4,999 KW	$/kW	69,874,994	191,455	64,749,619	177,412	522,739	-56.50%			37.76%		
STREET LIGHTING	$/kW	1,578,145	4,403	1,578,146	4,403	72,523	1.80%			0.20%		
UNMETERED SCATTERED LOAD	$/kWh	355,293		1,076	0	20,840	-2.70%			0.94%		
microFIT												
	Total	**185,106,615**	**195,858**	**82,699,886**	**181,815**	**3,918,195**	**100.00%**	**0.00%**	**0.00%**	**100.00%**	**0.00%**	**0**
											Balance as per Sheet 5	0
											Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	($754,597)
Total Claim for Threshold Test (All Group 1 Accounts)	($746,944)
Threshold Test (Total claim per kWh) [3]	(0.0040)

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	51.1%	15.4%	73.0%	(17,721)	(119,391)	30,756	(5,227)	32,285	(91,262)	0	0	0	695	0	(5,584)	0
GENERAL SERVICE LESS THAN 50 KW	10.1%	4.4%	11.3%	(3,505)	(23,612)	6,083	(1,034)	6,385	(26,154)	0	0	0	145	0	(865)	0
GENERAL SERVICE 50 TO 4,999 KW	37.7%	78.3%	13.3%	(13,091)	(88,195)	22,720	(3,861)	23,849	(464,397)	0	0	0	519	0	(1,021)	0
STREET LIGHTING	0.9%	1.9%	1.9%	(296)	(1,992)	513	(87)	539	(11,319)	0	0	0	3	0	(142)	0
UNMETERED SCATTERED LOAD	0.2%	0.0%	0.5%	(67)	(448)	116	(20)	121	(8)	0	0	0	13	0	(41)	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**100.0%**	**(34,679)**	**(233,638)**	**60,187**	**(10,229)**	**63,179**	**(593,140)**	**0**	**0**	**0**	**1,375**	**0**	**(7,653)**	**0**

** RSVA - Power (Excluding Global Adjustment)*

Incentive Regulation Model for 2014 Filers

Grimsby Power Inc. - Grimsby, Ontario

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	$/kWh	94,590,900		(84,187)	(0.0009)	(91,262)	12,724,411	(0.0072)
GENERAL SERVICE LESS THAN 50 KW	$/kWh	18,707,282		(16,403)	(0.0009)	(26,154)	3,646,635	(0.0072)
GENERAL SERVICE 50 TO 4,999 KW	$/kW	69,874,994	191,455	(59,080)	(0.3086)	(464,397)	177,412	(2.6176)
STREET LIGHTING	$/kW	1,578,145	4,403	(1,462)	(0.3320)	(11,319)	4,403	(2.5706)
UNMETERED SCATTERED LOAD	$/kWh	355,293		(326)	(0.0009)	(8)	1,076	(0.0072)
microFIT								
Total		**185,106,615**	**195,858**	**(161,457)**		**(593,140)**	**16,553,937**	

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	**2.00%**	**Choose Stretch Factor Group**	V
Productivity Factor	**0.72%**	**Associated Stretch Factor Value**	**0.60%**
Price Cap Index	**0.68%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
RESIDENTIAL	15.27	-0.032442574	0.0117	-2.48578E-05	0.68%	15.34	0.0118
GENERAL SERVICE LESS THAN 50 KW	25.89		0.0127		0.68%	26.07	0.0128
GENERAL SERVICE 50 TO 4,999 KW	167.19		1.7153		0.68%	168.33	1.7270
STREET LIGHTING	1.92	0.147594698	4.7761	0.367149498	0.68%	2.08	5.1782
UNMETERED SCATTERED LOAD	17.85		0.0112		0.68%	17.97	0.0113
microFIT	5.40					5.40	

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	RATE
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

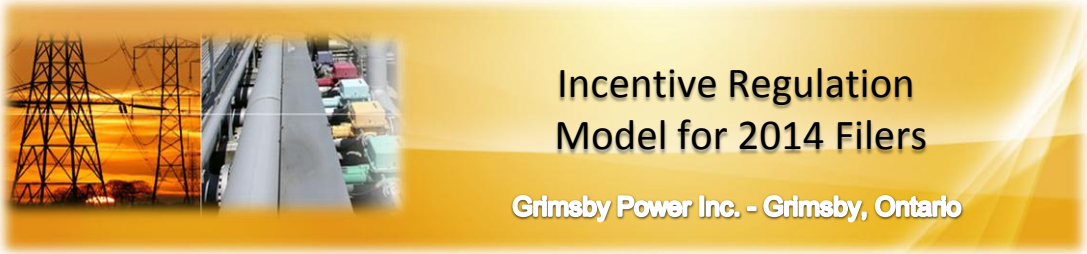
Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Easement Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Interval Meter Interrogation	$	20.00

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

Non-Payment of Account

	UNIT	RATE
Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	$	415.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

	UNIT	RATE

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

	UNIT	RATE
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.34
Distribution Volumetric Rate	$/kWh	0.01180
Low Voltage Service Rate	$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00733**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00520**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.07
Distribution Volumetric Rate	$/kWh	0.01280
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00678**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00450**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	168.33
Distribution Volumetric Rate	$/kW	1.72700
Low Voltage Service Rate	$/kW	0.25550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.30860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kW	(2.61760)
Retail Transmission Rate - Network Service Rate	$/kW	**2.71434**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	**1.84558**
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	**2.74901**
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	**1.94530**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.08
Distribution Volumetric Rate	$/kW	5.17820
Low Voltage Service Rate	$/kW	0.19750
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.33200)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kW	(2.57060)
Retail Transmission Rate - Network Service Rate	$/kW	**2.04707**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	**1.42670**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	17.97
Distribution Volumetric Rate	$/kWh	0.01130
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	**0.00678**
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	**0.00450**

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

Incentive Regulation Model for 2014 Filers

Grimsby Power Inc. - Grimsby, Ontario

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	15.27
Distribution Volumetric Rate	$/kWh	0.01170
Low Voltage Service Rate	$/kWh	0.00070
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.00320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.02150
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.00050
Retail Transmission Rate - Network Service Rate	$/kWh	0.00670
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00520
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	25.89
Distribution Volumetric Rate	$/kWh	0.01270
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.00320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.02150
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	167.19
Distribution Volumetric Rate	$/kW	1.71530
Low Voltage Service Rate	$/kW	0.25550
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.15260)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.85290
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) - effective until December 31, 2013	$/kW	0.11420
Retail Transmission Rate - Network Service Rate	$/kW	2.48180
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.84700
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.51350
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.94680
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	$	15.34
Distribution Volumetric Rate	$/kWh	0.01180
Low Voltage Service Rate	$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00733
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00520
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	$	26.07
Distribution Volumetric Rate	$/kWh	0.01280
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	$	168.33
Distribution Volumetric Rate	$/kW	1.72700
Low Voltage Service Rate	$/kW	0.25550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.30860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kW	(2.61760)
Retail Transmission Rate - Network Service Rate	$/kW	2.71434
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.84558
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.74901
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.94530
Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Incentive Regulation Model for 2014 Filers

Grimsby Power Inc. - Grimsby, Ontario

The following table provides applicants with a class to class comparison of current vs. proposed rates.

STREET LIGHTING			**STREET LIGHTING**		
Service Charge (per connection)	$	1.92	Service Charge (per connection)	$	2.08
Distribution Volumetric Rate	$/kW	4.77610	Distribution Volumetric Rate	$/kW	5.17820
Low Voltage Service Rate	$/kW	0.19750	Low Voltage Service Rate	$/kW	0.19750
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kW	(1.13430)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.33200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kW	7.71180	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kW	(2.57060)
Retail Transmission Rate - Network Service Rate	$/kW	1.87170	Retail Transmission Rate - Network Service Rate	$/kW	2.04707
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.42780	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.42670
Wholesale Market Service Rate	$/kWh	0.00440	Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120	Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
UNMETERED SCATTERED LOAD			**UNMETERED SCATTERED LOAD**		
Service Charge (per connection)	$	17.85	Service Charge (per connection)	$	17.97
Distribution Volumetric Rate	$/kWh	0.01120	Distribution Volumetric Rate	$/kWh	0.01130
Low Voltage Service Rate	$/kWh	0.00060	Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	$/kWh	(0.00310)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	$/kWh	0.02150	Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00620	Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450
Wholesale Market Service Rate	$/kWh	0.00440	Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120	Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
microFIT			**microFIT**		
Service Charge	$	5.40	Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Grimsby Power Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0132

RESIDENTIAL SERVICE CLASSIFICATION

This class refers to the supply of electricity to residential customers residing in detached or semi-detached dwelling units, as defined in the local zoning by-law. Residential Service means a service which is less than 50kW supplied to single-family dwelling units that is for domestic or household purposes, including seasonal occupancy. At Grimsby Power's discretion, residential rates may be applied to apartment buildings with 6 or less units by simple application of the residential rate or by blocking the residential rate by the number of units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	15.34
Distribution Volumetric Rate	$/kWh	0.01180
Low Voltage Service Rate	$/kWh	0.00070
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00733
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00520

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering under 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.07
Distribution Volumetric Rate	$/kWh	0.01280
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer that is identified by the billing system as registering equal to or over 50 kW on a demand meter in any one month of the year. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	168.33
Distribution Volumetric Rate	$/kW	1.72700
Low Voltage Service Rate	$/kW	0.25550
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.30860)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kW	(2.61760)
Retail Transmission Rate - Network Service Rate	$/kW	2.71434
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.84558
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.74901
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.94530

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

STREET LIGHTING SERVICE CLASSIFICATION

All services to street lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	2.08
Distribution Volumetric Rate	$/kW	5.17820
Low Voltage Service Rate	$/kW	0.19750
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kW	(0.33200)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kW	(2.57060)
Retail Transmission Rate - Network Service Rate	$/kW	2.04707
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.42670

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to electricity consumption that is not metered and is billed based on estimated usage. Such connections include street lighting equipment not owned by or operated for a municipality or the Province of Ontario, traffic signals and other small services etc. Further servicing details are available in the

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	17.97
Distribution Volumetric Rate	$/kWh	0.01130
Low Voltage Service Rate	$/kWh	0.00060
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	$/kWh	(0.00090)
Rate Rider for Global Adjustment Sub-Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.00720)
Retail Transmission Rate - Network Service Rate	$/kWh	0.00678
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.00450

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.00440
Rural Rate Protection Charge	$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of Account	$	15.00
Pulling Post Dated Cheques	$	15.00
Duplicate Invoices for previous billing	$	15.00
Easement Letter	$	15.00
Account History	$	15.00
Credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Charge to certify cheque	$	15.00
Legal letter charge	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Interval Meter Interrogation	$	20.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	$	30.00
Collection of account charge – no disconnection – after regular hours	$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	$	415.00
Service call – customer owned equipment	$	30.00
Service call – after regular hours	$	165.00
Install/Remove load control device – during regular hours	$	65.00
Install/Remove load control device – after regular hours	$	185.00
Temporary Service – Install & remove – overhead – no transformer	$	500.00
Temporary Service Install & Remove – Underground – No Transformer	$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	$	1,000.00
Specific Charge for Access to the Power Poles - $/pole/year	$	22.35

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent bil

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0526
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0421

Rate Class	**RESIDENTIAL**	
Loss Factor		**1.0526**
Consumption	**kWh**	**800**
If Billed on a kW basis:		
Demand	**kW**	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	$ 15.27	1	$ 15.27	$ 15.34	1	$ 15.34	$ 0.07	0.46%
Distribution Volumetric Rate	$ 0.0117	800	$ 9.36	$ 0.0118	800	$ 9.44	$ 0.08	0.85%
Fixed Rate Riders	$ -	1	$ -	$ -	1	$ -	$ -	
Volumetric Rate Riders	$ 0.0005	800	$ 0.40	$ -	800	$ -	-$ 0.40	-100.00%
Sub-Total A (excluding pass through)			$ 25.03			$ 24.78	**-$ 0.25**	**-1.00%**
Line Losses on Cost of Power	$ 0.0839	42	$ 3.53	$ 0.0839	42	$ 3.53	$ -	0.00%
Total Deferral/Variance Account Rate Riders	-$ 0.0032	800	-$ 2.56	-$ 0.0009	800	-$ 0.72	$ 1.84	-71.88%
Low Voltage Service Charge	$ 0.0007	800	$ 0.56	$ 0.0007	800	$ 0.56	$ -	0.00%
Smart Meter Entity Charge		1	$ -		1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)			**$ 23.03**			**$ 24.62**	**$ 1.59**	**6.90%**
RTSR - Network	$ 0.0067	842	$ 5.64	$ 0.0073	842	$ 6.17	$ 0.53	9.37%
RTSR - Connection and/or Line and Transformation Connection	$ 0.0052	842	$ 4.38	$ 0.0052	842	$ 4.38	-$ 0.00	-0.08%
Sub-Total C - Delivery (including Sub-Total B)			**$ 33.05**			**$ 35.17**	**$ 2.12**	**6.40%**
Wholesale Market Service Charge (WMSC)	$ 0.0044	842	$ 3.71	$ 0.0044	842	$ 3.71	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	$ 0.0012	842	$ 1.01	$ 0.0012	842	$ 1.01	$ -	0.00%
Standard Supply Service Charge	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
TOU - Off Peak	$ 0.0670	512	$ 34.30	$ 0.0670	512	$ 34.30	$ -	0.00%
TOU - Mid Peak	$ 0.1040	144	$ 14.98	$ 0.1040	144	$ 14.98	$ -	0.00%
TOU - On Peak	$ 0.1240	144	$ 17.86	$ 0.1240	144	$ 17.86	$ -	0.00%
Total Bill on TOU (before Taxes)			**$ 110.75**			**$ 112.87**	**$ 2.12**	**1.91%**
HST	13%		$ 14.40	13%		$ 14.67	$ 0.27	1.91%
Total Bill (including HST)			$ 125.15			$ 127.54	$ 2.39	1.91%
Ontario Clean Energy Benefit [1]			-$ 12.52			-$ 12.75	-$ 0.23	1.84%
Total Bill on TOU (including OCEB)			**$ 112.63**			**$ 114.79**	**$ 2.16**	**1.92%**

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Appendix 7:

2014 Tax Sharing Model

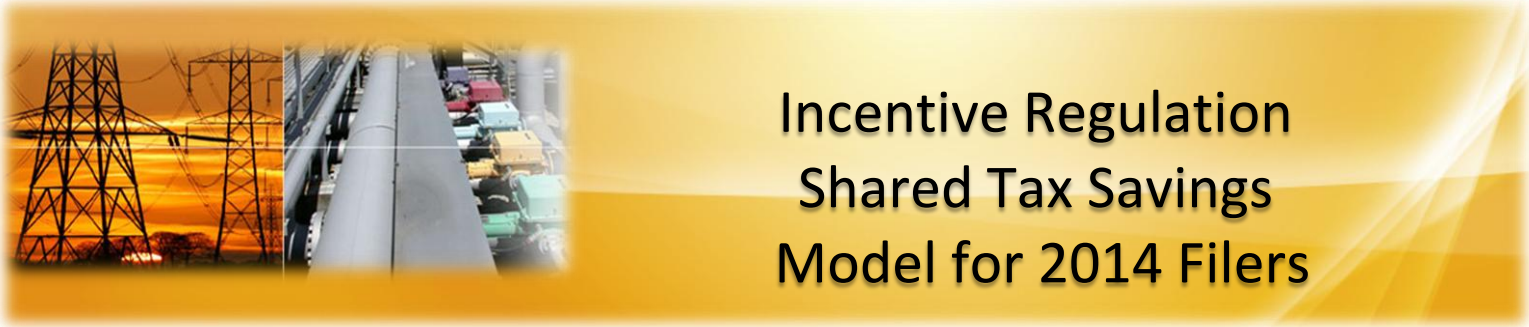
Version **1.1**

Utility Name	Grimsby Power Inc.
Service Territory Name	Grimsby, Ontario
Assigned EB Number	EB-2013-0132
Name and Title	David Kelly, Financial & Regulatory Analyst
Phone Number	905-945-5437 ext 259
Email Address	davidk@grimsbypower.com
Date	15 August 2013
Last COS Re-based Year	**2012**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



1. Info

2. Table of Contents

3. Re-Based Billing Determinants and Rates

4. Re-Based Revenue from Rates

5. Z-Factor Tax Changes

6. Calculation of Tax Change Variable Rate Rider

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	9,703	94,590,900		15.27	0.0117	
GSLT50	General Service Less Than 50 kW	Customer	kWh	683	18,707,282		25.89	0.0127	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	100	69,874,994	191,455	167.19		1.7153
SL	Street Lighting	Connection	kW	2,548	1,578,145	4,403	1.92		4.7761
USL	Unmetered Scattered Load	Connection	kWh	80	355,293		17.85	0.0112	
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	9,703	94,590,900	0	15.27	0.0117	0.0000	1,778,034	1,106,714	0	2,884,748	61.6%	38.4%	0.0%	72.8%
General Service Less Than 50 kW	683	18,707,282	0	25.89	0.0127	0.0000	212,177	237,582	0	449,759	47.2%	52.8%	0.0%	11.3%
General Service 50 to 4,999 kW	100	69,874,994	191,455	167.19	0.0000	1.7153	201,028	0	328,403	529,431	38.0%	0.0%	62.0%	13.4%
Street Lighting	2,548	1,578,145	4,403	1.92	0.0000	4.7761	58,699	0	21,030	79,729	73.6%	0.0%	26.4%	2.0%
Unmetered Scattered Load	80	355,293	0	17.85	0.0112	0.0000	17,136	3,979	0	21,115	81.2%	18.8%	0.0%	0.5%
							2,267,074	1,348,275	349,433	3,964,782				100.0%

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

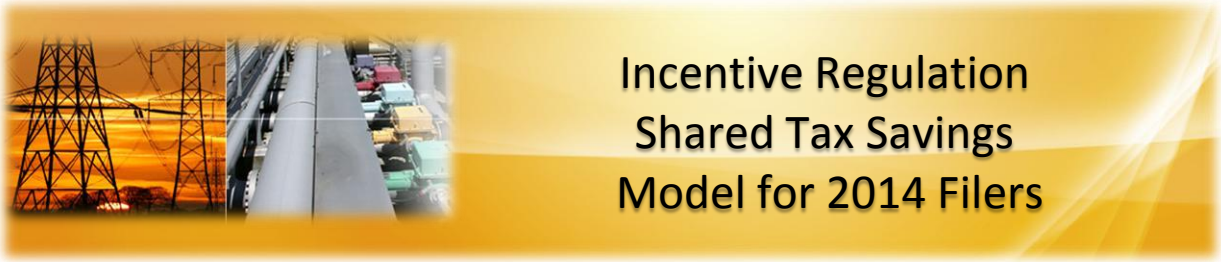
Summary - Sharing of Tax Change Forecast Amounts

For the 15 August 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive	13000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2012**	**2014**
Taxable Capital	$ 16,641,297	$ 16,641,297
Deduction from taxable capital up to $15,000,000	$ -	$ -
Net Taxable Capital	$ 16,641,297	$ 16,641,297
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ -**	**$ -**

2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2012**	**2014**
Regulatory Taxable Income	$ 290,478	$ 290,478
Corporate Tax Rate	15.50%	15.50%
Tax Impact	$ 32,024	$ 32,024
Grossed-up Tax Amount	**$ 37,898**	**$ 37,898**

Tax Related Amounts Forecast from Capital Tax Rate Changes	$ -	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 37,898	$ 37,898
Total Tax Related Amounts	**$ 37,898**	**$ 37,898**
Incremental Tax Savings		**$ -**
Sharing of Tax Savings (50%)		**$ -**



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$2,884,748	72.76%	$0	94,590,900	0	$0.0000	
General Service Less Than 50 kW	$449,759	11.34%	$0	18,707,282	0	$0.0000	
General Service 50 to 4,999 kW	$529,431	13.35%	$0	69,874,994	191,455		$0.0000
Street Lighting	$79,729	2.01%	$0	1,578,145	4,403		$0.0000
Unmetered Scattered Load	$21,115	0.53%	$0	355,293	0	$0.0000	
	$3,964,782	100.00%	$0				
	H		- I				