

**Bill Impacts: May 1, 2013 Rates vs Jan 1, 2014**

Customer Class	Billing Units	Average Monthly Volume	Distribution charges		Bill Impacts on Distribution Charges		Total Bill Charges		Total Bill Impact	
			*Current	Jan 1, 2014 Rates	\$	%	*Current	Jan 1, 2014 Rates	\$	%
Residential	kWh	800	\$ 28.32	\$ 27.50	\$ (0.82)	(2.90)%	\$ 119.02	\$ 118.27	\$ (0.75)	(0.63)%
GS< 50kW	kWh	2,000	\$ 52.47	\$ 51.37	\$ (1.10)	(2.09)%	\$ 287.47	\$ 286.57	\$ (0.90)	(0.31)%
GS 50 to 4,999 kW	kW	2,500	\$ 4,894.82	\$ 2,889.20	\$ (2,005.62)	(40.97)%	\$ 121,145.13	\$ 119,236.64	\$ (1,908.49)	(1.58)%
Large Use > 5,000 kW	kW	5,000	\$ 29,282.51	\$ 27,060.19	\$ (2,222.32)	(7.59)%	\$ 294,298.61	\$ 292,337.35	\$ (1,961.26)	(0.67)%

\*Current charges reflect those approved in Horizon Utilities 2013 Electricity Distribution Rate Application [EB-2012-0132], adjusted for the addition of the SME, removal of the SMDR and adjusted WMS / Rural Rate Protection. Total Bill Charges include HST and OCEB.

Description	Per	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
<b>Residential</b>	<b>kWh</b>	<b>800</b>	<b>800</b>	<b>800</b>
RPP Tier 1	kWh	0.074	0.078	0.078
RPP Tier 2	kWh	0.087	0.091	0.091
TOU - ON Peak	kWh	0.118	0.124	0.124
TOU - MID Peak	kWh	0.099	0.104	0.104
TOU - OFF Peak	kWh	0.063	0.067	0.067
Loss Factor	kWh	1.0407	1.0407	1.0407
Uplifted kWh		832.56	832.56	832.56
Service Charge	customer	14.69	14.69	14.83
Rate Rider for disposition of residual Historical Smart Meter Costs -effective until April 30, 2013	customer	(0.61)		
Rate Rider for Smart Meter Incremental Revenue Requirement in effect until effective date of the next cost of service-based rate order	customer	1.47	1.47	1.47
Smart Metering Entity Charge - effective May 01, 2013 until October 31, 2018	customer		0.79	0.79
GEA Rate Rider effective until December 31, 2012	customer	0.04	0.04	0.04
Distribution Volumetric Rate	kWh	0.0145	0.0145	0.0146
Low Voltage Service Rate	kWh	0.00006	0.00006	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2013 Applicable only for Non-RPP Customers	kWh	0.0005	0.0005	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	kWh	(0.0014)	(0.0014)	(0.0016)
Tax Adjustment Rider - Effective Until December 31, 2012	kWh	(0.0001)	(0.0001)	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 - effective until December 31, 2013	kWh	0.0011	0.0011	
Retail Transmission Rate – Network Service Rate	kWh	0.0070	0.0070	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0053	0.0053	0.0052
Wholesale Market Service Rate	kWh	0.0052	0.0044	0.0044
Rural Rate Protection Charge - Effective until April 30, 2012	kWh	0.0011	0.0012	0.0012
Standard Supply Service – Administrative Charge (if applicable)	customer	0.25	0.25	0.25

	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
Energy	\$ 64.63	\$ 67.96	\$ 67.96
<b>Fixed</b>	<b>\$ 15.59</b>	<b>\$ 16.99</b>	<b>\$ 17.13</b>
<b>Variable</b>	<b>\$ 11.33</b>	<b>\$ 11.33</b>	<b>\$ 10.37</b>
Retail			
Transmission	\$ 10.24	\$ 10.24	\$ 10.32
Regulatory	\$ 5.50	\$ 4.91	\$ 4.91
DRC	\$ 5.60	\$ 5.60	\$ 5.60
Total Before			
Taxes	\$ 112.89	\$ 117.03	\$ 116.30
HST	\$ 14.68	\$ 15.21	\$ 15.12
Total Bill	\$ 127.56	\$ 132.25	\$ 131.41
OCEB	-\$ 12.76	-\$ 13.22	-\$ 13.14
<b>Total Bill (less OCEB)</b>	<b>\$ 114.81</b>	<b>\$ 119.02</b>	<b>\$ 118.27</b>

Description	Per	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
<b>General Service Less Than 50 kW</b>	<b>kWh</b>	<b>2000</b>	<b>2000</b>	<b>2000</b>
RPP Tier 1	kWh	0.074	0.078	0.078
RPP Tier 2	kWh	0.087	0.091	0.091
TOU - ON Peak	kWh	0.118	0.124	0.124
TOU - MID Peak	kWh	0.099	0.104	0.104
TOU - OFF Peak	kWh	0.063	0.067	0.067
Loss Factor	kWh	1.0407	1.0407	1.0407
Uplifted kWh		2081.4	2081.4	2081.4
Service Charge	customer	32.7	32.7	33.02
Rate Rider for disposition of residential Historical Smart Meter Costs -effective until April 30, 2013	customer	7.61		
Rate Rider for Smart Meter Incremental Revenue Requirement in effect until effective date of the next cost of service-based rate order	customer	3.62	3.62	3.62
Smart Metering Entity Charge - effective May 01, 2013 until October 31, 2018	customer		0.79	0.79
GEA Rate Rider effective until December 31, 2012	customer	0.04	0.04	0.04
Distribution Volumetric Rate	kWh	0.0085	0.0085	0.0086
Low Voltage Service Rate	kWh	0.00006	0.00006	0.00006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2013 Applicable only for Non-RPP Customers	kWh	0.0005	0.0005	(0.0013)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	kWh	(0.0014)	(0.0014)	(0.0016)
Tax Adjustment Rider - Effective Until December 31, 2013	kWh	(0.0001)	(0.0001)	(0.0001)
Rate Rider for Disposition of Balance in Account 1562 - effective until December 31, 2013	kWh	0.0006	0.0006	
Retail Transmission Rate – Network Service Rate	kWh	0.0061	0.0061	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	kWh	0.0048	0.0048	0.0047
Wholesale Market Service Rate	kWh	0.0052	0.0044	0.0044
Rural Rate Protection Charge	kWh	0.0011	0.0012	0.0012
Standard Supply Service – Administrative Charge (if applicable)	customer	0.25	0.25	0.25
		<b>Effective April 30, 2013</b>	<b>Effective May 1, 2013</b>	<b>Effective Jan 1, 2014</b>
Energy	\$	173.28	\$ 181.61	\$ 181.61
<b>Fixed</b>	\$	<b>43.97</b>	<b>\$ 37.15</b>	<b>\$ 37.47</b>
<b>Variable</b>	\$	<b>15.32</b>	<b>\$ 15.32</b>	<b>\$ 13.90</b>
Retail				
Transmission	\$	22.69	\$ 22.69	\$ 22.90
Regulatory	\$	13.36	\$ 11.91	\$ 11.91
DRC	\$	14.00	\$ 14.00	\$ 14.00
Total Before				
Taxes	\$	282.62	\$ 282.67	\$ 281.78
HST	\$	36.74	\$ 36.75	\$ 36.63
Total Bill	\$	319.36	\$ 319.42	\$ 318.41
OCEB	-\$	31.94	-\$ 31.94	-\$ 31.84
<b>Total Bill</b>				
<b>(less OCEB)</b>	\$	<b>287.43</b>	<b>\$ 287.47</b>	<b>\$ 286.57</b>

Description	Per	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
General Service 50 to 4999 kW	kWh	1,100,000	1,100,000	1,100,000
	kW	2,500	2,500	2,500
RPP Tier 1	kWh	0.074	0.078	0.078
RPP Tier 2	kWh	0.087	0.091	0.091
Loss Factor	kWh	1.0407	1.0407	1.0407
Uplifted kWh		1,144,770	1,144,770	1,144,770
Service Charge	customer	298.15	298.15	301.07
Rate Rider for disposition of residential Historical Smart Meter Costs -effective until April 30, 2013	customer	10.63		
Rate Rider for Smart Meter Incremental Revenue Requirement in effect until effective date of the next cost of service-based rate order	customer	5.4	5.4	5.4
GEA Rate Rider effective until December 31, 2012	customer	0.04	0.04	0.04
Distribution Volumetric Rate	kW	2.068	2.068	2.0883
Low Voltage Service Rate	kW	0.02169	0.02169	0.02169
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2013 Applicable only for Non-RPP Customers	kW	0.1653	0.1653	(0.4770)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	kW	(0.5076)	(0.5076)	(0.5899)
Tax Adjustment Rider - Effective Until December 31, 2013		(0.0104)	(0.0104)	(0.0100)
Rate Rider for Disposition of Balance in Account 1562 - effective until December 31, 2013	kWh	0.0995	0.0995	
Retail Transmission Rate – Network Service Rate	kW	2.4273	2.4273	2.5071
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	1.9016	1.9016	1.8734
Wholesale Market Service Rate	kWh	0.0052	0.0044	0.0044
Rural Rate Protection Charge	kWh	0.0011	0.0012	0.0012
Standard Supply Service – Administrative Charge (if applicable)	customer	0.25	0.25	0.25

	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
Energy	\$ 84,712.98	\$ 89,292.06	\$ 89,292.06
Fixed	\$ 314.22	\$ 303.59	\$ 306.51
Variable	\$ 4,591.23	\$ 4,591.23	\$ 2,582.69
Retail			
Transmission	\$ 10,822.25	\$ 10,822.25	\$ 10,951.28
Regulatory	\$ 7,212.30	\$ 6,410.96	\$ 6,410.96
DRC	\$ 7,700.00	\$ 7,700.00	\$ 7,700.00
Total Before			
Taxes	\$ 115,352.98	\$ 119,120.09	\$ 117,243.50
HST	\$ 14,995.89	\$ 15,485.61	\$ 15,241.66
Total Bill	\$ 130,348.86	\$ 134,605.70	\$ 132,485.16
OCEB	-\$ 13,034.89	-\$ 13,460.57	-\$ 13,248.52
Total Bill (less OCEB)	\$ 117,313.98	\$ 121,145.13	\$ 119,236.64

Description	Per	Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
Large User	kWh	2,555,000	2,555,000	2,555,000
	kW	5,000	5,000	5,000
RPP Tier 1	kWh	0.074	0.078	0.078
RPP Tier 2	kWh	0.087	0.091	0.091
Loss Factor	kWh	1.0179	1.0179	1.0179
Uplifted kWh		2,600,735	2,600,735	2,600,735
Service Charge	customer	23,019.37	23,019.37	23,244.96
GEA Rate Rider effective until December 31, 2012	customer	0.04	0.04	0.04
Distribution Volumetric Rate	kW	1.3581	1.3581	1.3714
Low Voltage Service Rate	kW	0.02492	0.02492	0.02492
Rate Rider for Global Adjustment Sub-Account Disposition – effective until December 31, 2013 Applicable only for Non-RPP Customers	kW	0.0970	0.0970	(0.2800)
Rate Rider for Deferral/Variance Account Disposition (2013) – effective until December 31, 2013	kW	(0.2980)	(0.2980)	(0.3462)
Tax Adjustment Rider - Effective Until December 31, 2013	kW	(0.0074)	(0.0074)	(0.0071)
Rate Rider for Disposition of Balance in Account 1562 - effective until December 31, 2013	kW	0.0780	0.0780	
Retail Transmission Rate – Network Service Rate	kW	2.7728	2.7728	2.8640
Retail Transmission Rate – Line and Transformation Connection Service Rate	kW	2.1852	2.1852	2.1528
Wholesale Market Service Rate	kWh	0.0052	0.0044	0.0044
Rural Rate Protection Charge	kWh	0.0011	0.0012	0.0012
Standard Supply Service – Administrative Charge (if applicable)	customer	0.25	0.25	0.25
		Effective April 30, 2013	Effective May 1, 2013	Effective Jan 1, 2014
Energy	\$	192,454.35	\$ 202,857.29	\$ 202,857.29
Fixed	\$	23,019.41	\$ 23,019.41	\$ 23,245.00
Variable	\$	6,263.10	\$ 6,263.10	\$ 3,815.19
Retail				
Transmission	\$	24,790.00	\$ 24,790.00	\$ 25,083.84
Regulatory	\$	16,384.88	\$ 14,564.36	\$ 14,564.36
DRC	\$	17,885.00	\$ 17,885.00	\$ 17,885.00
Total Before				
Taxes	\$	280,796.74	\$ 289,379.16	\$ 287,450.69
HST	\$	36,503.58	\$ 37,619.29	\$ 37,368.59
Total Bill	\$	317,300.32	\$ 326,998.46	\$ 324,819.28
OCEB	-\$	31,730.03	-\$ 32,699.85	-\$ 32,481.93
Total Bill (less OCEB)	\$	285,570.28	\$ 294,298.61	\$ 292,337.35