



August 16, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Innisfil Hydro Distribution Systems Limited Application for 2014 Electricity Distribution Rates - EB-2013-0144

Innisfil Hydro Distribution Systems Limited respectfully submits to the Ontario Energy Board (the "Board"), its 2014 electricity distribution rate application EB-2013-0144. This application is in compliance with the Board letter dated July 17, 2013, that directs the company to file its electricity distribution rate application by August 16, 2013 for rates effective January 1, 2014.

As outlined in Chapter 3 – 4th Generation Incentive Rate-setting and Annual Incentive Rate-setting Index of the Filing Requirements for Transmission and Distribution Applications issued on July 17, 2013, Innisfil Hydro Distribution Systems has included the following components within its 2013 IRM rate application:

- IHDSL Managers Summary
- Completed Rate Generator and supplementary work forms as required by the Board
 - Innisfil_EB-2013-0144_IRM_Rate Generator_20130816.xlsm
 - Innisfil_EB-2013-0144_RTSM Model_20130816.xlsm
 - Innisfil_EB-2013-0144_Tax Sharing_20130816.xlsm
 - Innisfil_EB-2013-0144_Revenue Cost Ratio_20130816.xlsm
- A PDF copy of IHDSL's current Tariff Sheet
- Supporting documentation cited within the IRM application and the Managers Summary
 - Innisfil_EB-2012-0139_RRWF_20130816
- Statement as to which publications(s) in which IHDSL notice will be appearing including whether or not it is a paid publication or not and the readership and circulation numbers

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services. We would be pleased to provide any further information or details that you may require relative to this application.

Yours respectfully,

Brenda L Pinke
Regulatory/CDM Officer
brendap@innisfilhydro.com
(705) 431-6870 Ext 262

.cc Laurie Ann Cooledge, CMA, CPA

Innisfil Hydro Distribution Systems Limited

License – ED-2002-0520

2014 4th Generation Incentive Rate Mechanism

Electricity Distribution

Rate Application

EB-2013-0144

IHDSL Managers Summary EB-2013-0144

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IHDSL Managers Summary EB-2013-0144

Innisfil Hydro Distribution Systems Limited (“IHDSL”) is a licensed electricity distributor (ED-2002-0520) that owns and operates electricity distribution systems that provide service to the Town of Innisfil as of January 1, 1994. IHDSL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (“Board”).

IHDSL filed a comprehensive cost of service rebasing application for rates effective May 1, 2013 and had rates approved by the Ontario Energy Board under file number EB-2012-0139. For purposes of this IRM application IHDSL is applying for rates and other charges effective January 1, 2014.

IHDSL has adhered to the Board’s directions in completing the Board approved 4th Generation Incentive Rate-setting models and incorporated the necessary adjustment(s).

IHDSL’s Manager Summary will specifically address the following items:

- Deferral and Variance Account Riders
- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Tax Sharing
- Customer Bill Impacts
- Contact Information
- Notice Information

Deferral and Variance Account Riders

IHDSL has completed the DVA worksheets included in the 2014 Rate Generator model. The receivable balance for the Group 1 accounts is \$(210,704). The balance of the Group 1 accounts results in a threshold limit of \$(0.0009) per kWh.

IHDSL will not be requesting disposition of the deferral and variance account balance as the balance is below the pre-set threshold of \$0.001 (debit or credit).

Annual Adjustment Mechanism

IHDSL has selected the stretch factor group of III as a result of the latest RRFE report findings. IHDSL understands that Board staff will update the Rate Generator model with the final parameters in the supplemental report on the RRFE.

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Price Escalator	2.00%	Choose Stretch Factor Group	III				
Productivity Factor	0.72%	Associated Stretch Factor Value	0.30%				
Price Cap Index	0.98%						
RESIDENTIAL	19.91		0.0178		0.98%	20.11	0.0180
GENERAL SERVICE LESS THAN 50 KW	32.83		0.0080		0.98%	33.15	0.0081
GENERAL SERVICE 50 TO 4,999 KW	144.98		2.9773		0.98%	146.40	3.0065
UNMETERED SCATTERED LOAD	10.11		0.0170		0.98%	10.21	0.0172
SENTINEL LIGHTING	10.71		48.7891		0.98%	10.81	49.2672
STREET LIGHTING	5.47		37.8268		0.98%	5.52	38.1975
microFIT	5.40					5.40	

Retail Transmission Service Rates

IHDSL is charged retail transmission service rates by Hydro One Networks, and in turn has established approved rates to charge customers in order to recover those expenses. The OEB has provided a model to compare the current retail transmission costs and retail transmission revenues to the projected transmission costs. IHDSL has completed the model and included the proposed RTSR-Network and RTSR-Connection rates in the Rate Generator model.

Tax Sharing

IHDSL has completed the Tax Sharing work form with data from the RRWF completed in our COS Application EB-2012-0139, Tab 3 and Tab 6. Tax rates for 2013 are at 0% therefore there is no calculated Distribution Volumetric Riders for 2014.

Taxes/PILs Worksheet from RRWF EB-2012-0139

Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,386,640	\$1,159,481	\$1,159,481
2	Adjustments required to arrive at taxable utility income	(\$1,246,052)	(\$969,196)	(\$969,196)
3	Taxable income	<u>\$140,588</u>	<u>\$190,285</u>	<u>\$190,285</u>
<u>Calculation of Utility Income Taxes</u>				
4	Income taxes	\$21,791	\$ -	\$ -
6	Total taxes	<u>\$21,791</u>	<u>\$ -</u>	<u>\$ -</u>
7	Gross-up of Income Taxes	\$3,997	\$ -	\$ -
8	Grossed-up Income Taxes	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	0.00%	0.00%
12	Provincial tax (%)	4.50%	0.00%	0.00%
13	Total tax rate (%)	<u>15.50%</u>	<u>0.00%</u>	<u>0.00%</u>

Customer Bill Impacts

IHDSL submits that there are not any customer impacts that require rate mitigation for the proposed 2014 rates.

Residential

Rate Class	RESIDENTIAL		
Loss Factor	1.0723		
Consumption	kWh	800	
If Billed on a kW basis:			
Demand	kW		
Load Factor			

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 19.91	1	\$ 19.91	\$ 20.11	1	\$ 20.11	\$ 0.20	1.00%
Distribution Volumetric Rate	\$ 0.0178	800	\$ 14.24	\$ 0.0180	800	\$ 14.40	\$ 0.16	1.12%
Fixed Rate Riders	\$ 1.10	1	\$ 1.10	\$ 1.10	1	\$ 1.10	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.25			\$ 35.61	\$ 0.36	1.02%
Line Losses on Cost of Power	\$ 0.0839	58	\$ 4.85	\$ 0.0839	58	\$ 4.85	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0052	800	-\$ 4.16	-\$ 0.0052	800	-\$ 4.16	\$ -	0.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.0022	800	\$ 1.76	\$ 0.0022	800	\$ 1.76	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 33.64			\$ 34.00	\$ 0.36	1.07%
RTSR - Network	\$ 0.0061	858	\$ 5.23	\$ 0.0070	858	\$ 6.00	\$ 0.77	14.75%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0044	858	\$ 3.77	\$ 0.0051	858	\$ 4.37	\$ 0.60	15.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42.65			\$ 44.38	\$ 1.73	4.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	858	\$ 3.77	\$ 0.0044	858	\$ 3.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	858	\$ 1.03	\$ 0.0012	858	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 120.44			\$ 122.17	\$ 1.73	1.44%
HST	13%		\$ 15.66	13%		\$ 15.88	\$ 0.23	1.44%
Total Bill (including HST)			\$ 136.09			\$ 138.05	\$ 1.96	1.44%
Ontario Clean Energy Benefit ¹			-\$ 13.61			-\$ 13.81	-\$ 0.20	1.47%
Total Bill on TOU (including OCEB)			\$ 122.48			\$ 124.24	\$ 1.76	1.44%

General Service LT 50

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor 1.0723

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.83	1	\$ 32.83	\$ 33.15	1	\$ 33.15	\$ 0.32	0.97%
Distribution Volumetric Rate	\$ 0.0080	2,000	\$ 16.00	\$ 0.0081	2,000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ 4.45	1	\$ 4.45	\$ 4.45	1	\$ 4.45	\$ -	0.00%
Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 53.28			\$ 53.80	\$ 0.52	0.98%
Line Losses on Cost of Power	\$ 0.0839	145	\$ 12.13	\$ 0.0839	145	\$ 12.13	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0046	2,000	-\$ 9.20	-\$ 0.0046	2,000	-\$ 9.20	\$ -	0.00%
Account Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.87			\$ 49.39	\$ 0.52	1.06%
RTSR - Network	\$ 0.0055	2,145	\$ 11.80	\$ 0.0063	2,145	\$ 13.51	\$ 1.72	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,145	\$ 8.79	\$ 0.0047	2,145	\$ 10.08	\$ 1.29	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.46			\$ 72.98	\$ 3.52	5.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,145	\$ 9.44	\$ 0.0044	2,145	\$ 9.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,145	\$ 2.57	\$ 0.0012	2,145	\$ 2.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.56			\$ 267.08	\$ 3.52	1.34%
HST	13%		\$ 34.26	13%		\$ 34.72	\$ 0.46	1.34%
Total Bill (including HST)			\$ 297.82			\$ 301.80	\$ 3.98	1.34%
Ontario Clean Energy Benefit ¹			-\$ 29.78			-\$ 30.18	-\$ 0.40	1.34%
Total Bill on TOU (including OCEB)			\$ 268.04			\$ 271.62	\$ 3.58	1.34%

General Service 50 kW to 4,999 kW

Rate Class **GENERAL SERVICE 50 TO 4,999 KW**

Loss Factor 1.0723

Consumption kWh 715,400

If Billed on a kW basis:

Demand kW 1000
Load Factor 98%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 144.98	1	\$ 144.98	\$ 146.40	1	\$ 146.40	\$ 1.42	0.98%
Distribution Volumetric Rate	\$ 2.9773	1,000	\$ 2,977.30	\$ 3.0065	1,000	\$ 3,006.50	\$ 29.20	0.98%
Fixed Rate Riders	\$ 0.00	1	\$ -	\$ 0.00	1	\$ -	\$ -	
Volumetric Rate Riders	2.0666	1,000	\$ 2,066.60	2.0666	1,000	\$ 2,066.60	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 5,188.88			\$ 5,219.50	\$ 30.62	0.59%
Line Losses on Cost of Power	\$ 0.0839	51,723	\$ 4,340.63	\$ 0.0839	51,723	\$ 4,340.63	\$ -	0.00%
Total Deferral/Variance	-\$ 1.4660	1,000	-\$ 1,466.00	-\$ 1.4660	1,000	-\$ 1,466.00	\$ -	0.00%
Account Rate Riders							\$ -	0.00%
Low Voltage Service Charge	\$ 0.7883	1,000	\$ 788.30	\$ 0.7883	1,000	\$ 788.30	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,511.18			\$ 4,541.80	\$ 30.62	0.68%
RTSR - Network	\$ 2.2449	1,072	\$ 2,407.21	\$ 2.5667	1,072	\$ 2,752.27	\$ 345.07	14.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5804	1,072	\$ 1,694.66	\$ 1.8275	1,072	\$ 1,959.63	\$ 264.97	15.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,613.05			\$ 9,253.70	\$ 640.65	7.44%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	767,123	\$ 3,375.34	\$ 0.0044	767,123	\$ 3,375.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	767,123	\$ 920.55	\$ 0.0012	767,123	\$ 920.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	715,400	\$ 5,007.80	\$ 0.0070	715,400	\$ 5,007.80	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	490,959	\$ 32,894.25	\$ 0.0670	490,959	\$ 32,894.25	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	138,082	\$ 14,360.55	\$ 0.1040	138,082	\$ 14,360.55	\$ -	0.00%
TOU - On Peak	\$ 0.1240	138,082	\$ 17,122.19	\$ 0.1240	138,082	\$ 17,122.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 82,293.99			\$ 82,934.64	\$ 640.65	0.78%
HST	13%		\$ 10,698.22	13%		\$ 10,781.50	\$ 83.28	0.78%
Total Bill (including HST)			\$ 92,992.21			\$ 93,716.14	\$ 723.94	0.78%
Ontario Clean Energy Benefit ¹			-\$ 9,299.22			-\$ 9,371.61	-\$ 72.39	0.78%
Total Bill on TOU (including OCEB)			\$ 83,692.99			\$ 84,344.53	\$ 651.55	0.78%

Unmetered Scattered Load

Rate Class	UNMETERED SCATTERED LOAD		
Loss Factor	1.0723		
Consumption	kWh	150	
If Billed on a kW basis:			
Demand	kW		
Load Factor			

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.11	1	\$ 10.11	\$ 10.21	1	\$ 10.21	\$ 0.10	0.99%
Distribution Volumetric Rate	\$ 0.0170	150	\$ 2.55	\$ 0.0172	150	\$ 2.58	\$ 0.03	1.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12.66			\$ 12.79	\$ 0.13	1.03%
Line Losses on Cost of Power	\$ 0.0839	11	\$ 0.91	\$ 0.0839	11	\$ 0.91	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0056	150	-\$ 0.84	-\$ 0.0056	150	-\$ 0.84	\$ -	0.00%
Account Rate Riders	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	150	\$ 0.30	\$ 0.0020	150	\$ 0.30	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 12.12			\$ 12.25	\$ 0.13	1.07%
RTSR - Network	\$ 0.0055	161	\$ 0.88	\$ 0.0063	161	\$ 1.01	\$ 0.13	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	161	\$ 0.66	\$ 0.0047	161	\$ 0.76	\$ 0.10	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13.66			\$ 14.02	\$ 0.36	2.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	161	\$ 0.71	\$ 0.0044	161	\$ 0.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	161	\$ 0.19	\$ 0.0012	161	\$ 0.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	150	\$ 1.05	\$ 0.0070	150	\$ 1.05	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	96	\$ 6.43	\$ 0.0670	96	\$ 6.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	27	\$ 2.81	\$ 0.1040	27	\$ 2.81	\$ -	0.00%
TOU - On Peak	\$ 0.1240	27	\$ 3.35	\$ 0.1240	27	\$ 3.35	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 28.45			\$ 28.81	\$ 0.36	1.25%
HST	13%		\$ 3.70	13%		\$ 3.75	\$ 0.05	1.25%
Total Bill (including HST)			\$ 32.15			\$ 32.55	\$ 0.40	1.25%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 3.22			-\$ 3.26	-\$ 0.04	1.24%
Total Bill on TOU (including OCEB)			\$ 28.93			\$ 29.29	\$ 0.36	1.25%

Sentinel Lights

Rate Class SENTINEL LIGHTING		
Loss Factor		1.0723
Consumption	kWh	2,862
If Billed on a kW basis:		
Demand	kW	4
Load Factor		98%

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 10.71	1	\$ 10.71	\$ 10.81	1	\$ 10.81	\$ 0.10	0.93%
Distribution Volumetric Rate	\$ 48.7891	4	\$ 195.16	\$ 49.2672	4	\$ 197.07	\$ 1.91	0.98%
Fixed Rate Riders	\$ 0.00	1	\$ -	\$ 0.00	1	\$ -	\$ -	-
Volumetric Rate Riders	2.1444	4	\$ 8.58	2.1444	4	\$ 8.58	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 214.44			\$ 216.46	\$ 2.01	0.94%
Line Losses on Cost of Power	\$ 0.0839	207	\$ 17.36	\$ 0.0839	207	\$ 17.36	\$ -	0.00%
Total Deferral/Variance								
Account Rate Riders	-\$ 2.0121	4	-\$ 8.05	-\$ 2.0121	4	-\$ 8.05	\$ -	0.00%
Low Voltage Service Charge	\$ 0.6065	4	\$ 2.43	\$ 0.6065	4	\$ 2.43	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 208.82			\$ 210.83	\$ 2.01	0.96%
RTSR - Network	\$ 1.7016	4	\$ 7.30	\$ 1.9455	4	\$ 8.34	\$ 1.05	14.33%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8112	4	\$ 7.77	\$ 2.0944	4	\$ 8.98	\$ 1.21	15.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 223.89			\$ 228.16	\$ 4.27	1.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3,068	\$ 13.50	\$ 0.0044	3,068	\$ 13.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3,068	\$ 3.68	\$ 0.0012	3,068	\$ 3.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,862	\$ 20.03	\$ 0.0070	2,862	\$ 20.03	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,964	\$ 131.58	\$ 0.0670	1,964	\$ 131.58	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	552	\$ 57.44	\$ 0.1040	552	\$ 57.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	552	\$ 68.49	\$ 0.1240	552	\$ 68.49	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 518.86			\$ 523.13	\$ 4.27	0.82%
HST	13%		\$ 67.45	13%		\$ 68.01	\$ 0.56	0.82%
Total Bill (including HST)			\$ 586.31			\$ 591.14	\$ 4.83	0.82%
Ontario Clean Energy Benefit ¹			-\$ 58.63			-\$ 59.11	-\$ 0.48	0.82%
Total Bill on TOU (including OCEB)			\$ 527.68			\$ 532.03	\$ 4.35	0.82%

Street Lighting

Rate Class	STREET LIGHTING		
Loss Factor		1.0723	
Consumption	kWh	600	
<i>If Billed on a kW basis:</i>			
	Demand	kW	
	Load Factor		

Update Bill Impacts

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.47	1	\$ 5.47	\$ 5.52	1	\$ 5.52	\$ 0.05	0.91%
Distribution Volumetric Rate	\$ 37.8268	600	\$ 22,696.08	\$ 38.1975	600	\$ 22,918.50	\$ 222.42	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	600	\$ -	\$ -	600	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 22,701.55			\$ 22,924.02	\$ 222.47	0.98%
Line Losses on Cost of Power	\$ 0.0839	43	\$ 3.64	\$ 0.0839	43	\$ 3.64	\$ -	0.00%
Total Deferral/Variance	-\$ 1.6143	600	-\$ 968.58	-\$ 1.6143	600	-\$ 968.58	\$ -	0.00%
Account Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Low Voltage Service Charge	\$ 1.6331	600	\$ 979.86	\$ 1.6331	600	\$ 979.86	\$ -	0.00%
Smart Meter Entity Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 22,712.83			\$ 22,935.30	\$ 222.47	0.98%
RTSR - Network	\$ 1.6930	643	\$ 1,089.24	\$ 1.9357	643	\$ 1,245.39	\$ 156.15	14.34%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.2216	643	\$ 785.95	\$ 1.4126	643	\$ 908.84	\$ 122.89	15.64%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24,588.03			\$ 25,089.53	\$ 501.50	2.04%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	643	\$ 2.83	\$ 0.0044	643	\$ 2.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	643	\$ 0.77	\$ 0.0012	643	\$ 0.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	600	\$ 4.20	\$ 0.0070	600	\$ 4.20	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	384	\$ 25.73	\$ 0.0670	384	\$ 25.73	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	108	\$ 11.23	\$ 0.1040	108	\$ 11.23	\$ -	0.00%
TOU - On Peak	\$ 0.1240	108	\$ 13.39	\$ 0.1240	108	\$ 13.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 24,646.43			\$ 25,147.93	\$ 501.50	2.03%
HST	13%		\$ 3,204.04	13%		\$ 3,269.23	\$ 65.20	2.03%
Total Bill (including HST)			\$ 27,850.47			\$ 28,417.17	\$ 566.70	2.03%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 2,785.05</i>			<i>-\$ 2,841.72</i>	<i>-\$ 56.67</i>	<i>2.03%</i>
Total Bill on TOU (including OCEB)			\$ 25,065.42			\$ 25,575.45	\$ 510.03	2.03%

Contact Information

IHDSL's contact for this application is as follows,

Brenda L Pinke

Regulatory/Conservation Manager

brendap@innisfilhydro.com

Office: 705.431.6870 Ext 262

Cell: 705.331.5596

Notice Information

IHDSL will be providing notice of the January 1, 2014 rates in the Innisfil Examiner which is a paid publication and has an estimated weekly circulation of 13,000.

~Respectfully Submitted on August 16, 2013~



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name

Service Territory

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

We are applying for rates effective

Rate-Setting Method

Please indicate in which Rate Year the Group 1 accounts were last cleared¹

Notes



Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

	Rate Class Classification
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING
7	microFIT

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	32.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.0026)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
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Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Account Descriptions

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Number

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

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Total including Accounts 1562 and 1568	

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Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

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Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

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Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

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Account Descriptions	Account Number	2009	
		Closing Principal Balance as of Dec-31-09	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
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Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0
RSVA - Global Adjustment	1589	0	0
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		0	0
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁵	1568		
Total including Accounts 1562 and 1568		0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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2009

Account Descriptions

Account
Number

Closing
Principal
Balance as of
Dec-31-09

Closing Interest
Amounts as of
Dec-31-09

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

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Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Global Adjustment	1589	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0					0
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Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁶	1568					0					0
Total including Accounts 1562 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

2010

Account Descriptions

Account Number

Opening Principal Amounts as of Jan-1-10

Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²

Board-Approved Disposition during 2010

Adjustments during 2010 - other ¹

Closing Principal Balance as of Dec-31-10

Opening Interest Amounts as of Jan-1-10

Interest Jan-1 to Dec-31-10

Board-Approved Disposition during 2010

Adjustments during 2010 - other ²

Closing Interest Amounts as of Dec-31-10

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts											
LV Variance Account	1550	0				(265,131)	0				(6,207)
RSVA - Wholesale Market Service Charge	1580	0				(540,154)	0				(10,669)
RSVA - Retail Transmission Network Charge	1584	0				16,164	0				(3,177)
RSVA - Retail Transmission Connection Charge	1586	0				(212,832)	0				1,651
RSVA - Power (excluding Global Adjustment)	1588	0				(365,728)	0				2,210
RSVA - Global Adjustment	1589	0				411,261	0				3,947
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				(7,183)	0				(86,868)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0	0	(963,603)	0	0	0	0	(99,113)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	(1,374,864)	0	0	0	0	(103,060)
RSVA - Global Adjustment	1589	0	0	0	0	411,261	0	0	0	0	3,947
Deferred Payments in Lieu of Taxes	1562	0				(593,071)	0				(77,335)
Total of Group 1 and Account 1562		0	0	0	0	(1,556,674)	0	0	0	0	(176,448)
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account⁵	1568					0					0
Total including Accounts 1562 and 1568		0	0	0	0	(1,556,674)	0	0	0	0	(176,448)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

2011

Account Descriptions

Account Number

Opening Principal Amounts as of Jan-1-11

Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²

Board-Approved Disposition during 2011

Adjustments during 2011 - other ¹

Closing Principal Balance as of Dec-31-11

Opening Interest Amounts as of Jan-1-11

Interest Jan-1 to Dec-31-11

Board-Approved Disposition during 2011

Adjustments during 2011 - other ²

Closing Interest Amounts as of Dec-31-11

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	
Group 1 Accounts															
LV Variance Account	1550	(265,131)	(24,959)	(218,767)					(71,323)	(6,207)	(2,278)	(8,788)		303	
RSVA - Wholesale Market Service Charge	1580	(540,154)	(340,280)	(248,962)					(631,472)	(10,669)	(8,209)	(10,507)		(8,371)	
RSVA - Retail Transmission Network Charge	1584	16,164	57,082	36,888					36,358	(3,177)	(480)	(4,297)		640	
RSVA - Retail Transmission Connection Charge	1586	(212,832)	65,226	(113,473)					(34,133)	1,651	(2,364)	1,393		(2,106)	
RSVA - Power (excluding Global Adjustment)	1588	(365,728)	(70,988)	(117,209)					(319,507)	2,210	(4,628)	2,391		(4,809)	
RSVA - Global Adjustment	1589	411,261	120,240	(30,716)					562,217	3,947	(447)	(3,522)		7,022	
Recovery of Regulatory Asset Balances	1590	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(7,183)							(7,183)	(86,868)				(86,868)	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0							0	0				0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(963,603)	(193,679)	(692,239)	0	0	0	0	(465,043)	(99,113)	(18,406)	(23,330)	0	(94,189)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(1,374,864)	(313,919)	(661,523)	0	0	0	0	(1,027,260)	(103,060)	(17,959)	(19,808)	0	(101,211)	
RSVA - Global Adjustment	1589	411,261	120,240	(30,716)	0	0	0	0	562,217	3,947	(447)	(3,522)	0	7,022	
Deferred Payments in Lieu of Taxes	1562	(593,071)		(593,071)					0	(77,335)		(77,335)		0	
Total of Group 1 and Account 1562		(1,556,674)	(193,679)	(1,285,310)	0	0	0	0	(465,043)	(176,448)	(18,406)	(100,665)	0	(94,189)	
Special Purpose Charge Assessment Variance Account⁴	1521														
LRAM Variance Account⁵	1568	0							0	0				0	
Total including Accounts 1562 and 1568		(1,556,674)	(193,679)	(1,285,310)	0	0	0	0	(465,043)	(176,448)	(18,406)	(100,665)	0	(94,189)	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

2012

Account Descriptions

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	As of Dec 31-12	
Group 1 Accounts										
LV Variance Account	1550	(46,364)	1,672	(24,959)	(1,369)	(367)	(122)	(26,817)	(71,020)	0
RSVA - Wholesale Market Service Charge	1580	(291,192)	(5,869)	(340,280)	(2,502)	(5,002)	(1,667)	(349,451)	(639,843)	0
RSVA - Retail Transmission Network Charge	1584	(20,724)	714	57,082	(74)	839	280	58,127	36,998	0
RSVA - Retail Transmission Connection Charge	1586	(99,359)	(1,689)	65,226	(417)	959	320	66,087	(36,239)	0
RSVA - Power (excluding Global Adjustment)	1588	(248,519)	(5,052)	(70,988)	243	(1,044)	(348)	(72,136)	(324,316)	0
RSVA - Global Adjustment	1589	441,977	16,132	120,240	(9,110)	1,768	589	113,487	569,239	0
Recovery of Regulatory Asset Balances	1590			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(7,183)	(86,868)	0	0	0	0	0	(94,051)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0	0	0	0	0	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(271,364)	(80,960)	(193,679)	(13,229)	(2,847)	(949)	(210,704)	(559,232)	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(713,341)	(97,092)	(313,919)	(4,119)	(4,615)	(1,538)	(324,191)	(1,128,471)	0
RSVA - Global Adjustment	1589	441,977	16,132	120,240	(9,110)	1,768	589	113,487	569,239	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
Total of Group 1 and Account 1562		(271,364)	(80,960)	(193,679)	(13,229)	(2,847)	(949)	(210,704)	(559,232)	0
Special Purpose Charge Assessment Variance Account⁴	1521									
LRAM Variance Account⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		(271,364)	(80,960)	(193,679)	(13,229)	(2,847)	(949)	(210,704)	(559,232)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Account Descriptions	Account Number	2013				Projected Interest on Dec-31-12 Balances		2.1.7 RRR	Variance RRR vs. 2012 Balance (Principal + Interest)
		Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim	

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	148,148,872		19,229,806	0	6,019,813						
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	31,781,015		5,070,679	0	613,448						
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	51,329,341	147,666	48,626,867	139,891	554,717						
UNMETERED SCATTERED LOAD	\$/kWh	474,653		38,352	0	17,504						
SENTINEL LIGHTING	\$/kW	104,942	292	12,400	35	44,732						
STREET LIGHTING	\$/kW	1,516,831	4,432	1,449,402	4,235	357,172						
microFIT												
Total		233,355,654	152,390	74,427,506	144,161	7,607,386	0.00%	0.00%	0.00%	0.00%	0.00%	0
												Balance as per Sheet 5 Variance
												0 0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$210,704)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$210,704)

Threshold Test (Total claim per kWh) ³

(0.0009)

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers Innisfil Hydro Distribution Systems Limited

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1595 (2011)	1562	1568
RESIDENTIAL	63.5%	25.8%	79.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	13.6%	6.8%	8.1%	0	0	0	0	0	0	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 4,999 KW	22.0%	65.3%	7.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.2%	0.1%	0.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
STREET LIGHTING	0.7%	1.9%	4.7%	0	0	0	0	0	0	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0							

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers Innisfil Hydro Distribution Systems

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	148,148,872		0	0.0000	0	19,229,806	0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	31,781,015		0	0.0000	0	5,070,679	0.0000
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	51,329,341	147,666	0	0.0000	0	139,891	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	474,653		0	0.0000	0	38,352	0.0000
SENTINEL LIGHTING	\$/kW	104,942	292	0	0.0000	0	35	0.0000
STREET LIGHTING	\$/kW	1,516,831	4,432	0	0.0000	0	4,235	0.0000
microFIT								
Total		233,355,654	152,390	0		0	24,482,998	



Incentive Regulation Model for 2013 Filers

Innisfil Hydro Distribution Systems

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.30%
Price Cap Index	0.98%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	19.91		0.0178		0.98%	20.11	0.0180
GENERAL SERVICE LESS THAN 50 KW	32.83		0.0080		0.98%	33.15	0.0081
GENERAL SERVICE 50 TO 4,999 KW	144.98		2.9773		0.98%	146.40	3.0065
UNMETERED SCATTERED LOAD	10.11		0.0170		0.98%	10.21	0.0172
SENTINEL LIGHTING	10.71		48.7891		0.98%	10.81	49.2672
STREET LIGHTING	5.47		37.8268		0.98%	5.52	38.1975
microFIT	5.40					5.40	



3RD Generation Incentive Regulation Model for 2013 Filers

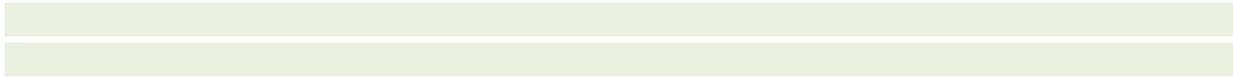
Innisfil Hydro Distribution Systems Limited

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

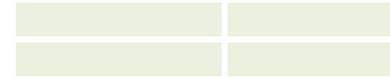
MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01800
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00320)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)



MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate



\$/kWh 0.00440

Rural Rate Protection Charge

\$/kWh 0.00120

Standard Supply Service - Administrative Charge (if applicable)

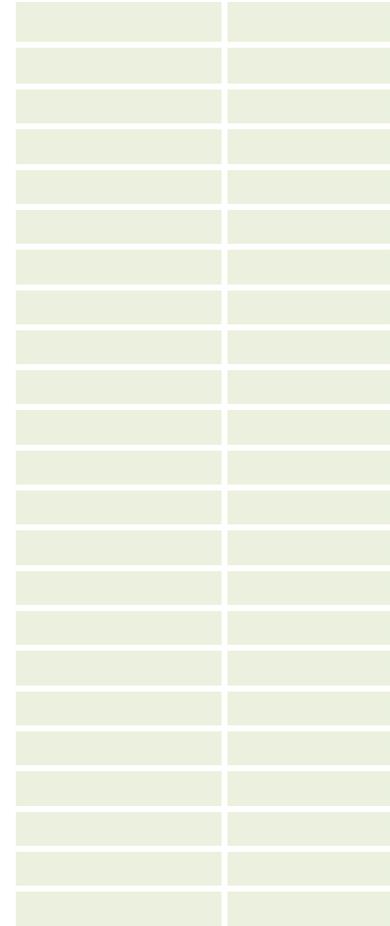
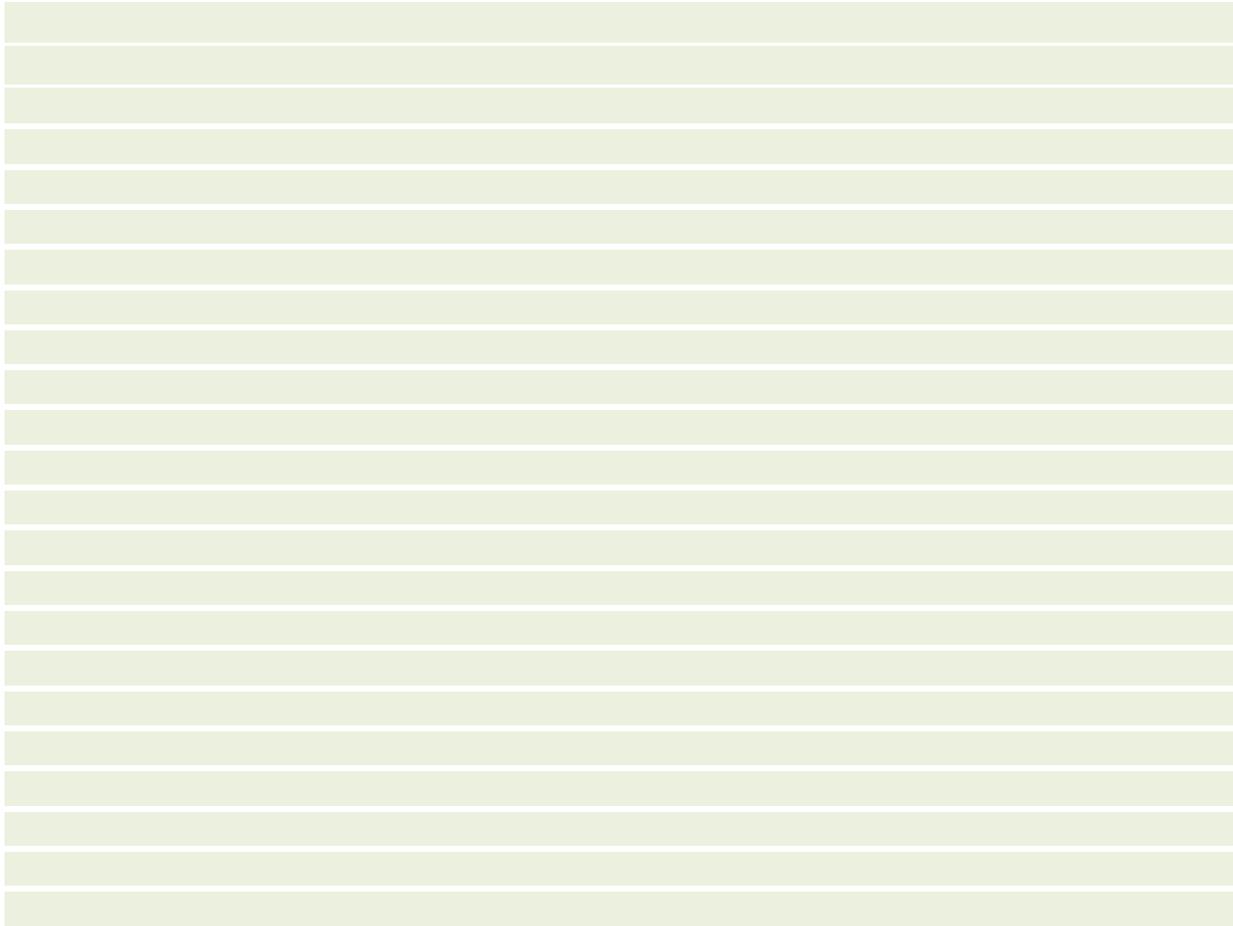
\$ 0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5.40



MONTHLY RATES AND CHARGES - Regulatory Component



3RD Generation Incentive Regulation Model for 2013 Filers

Innisfil Hydro Distribution Systems Limited

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	19.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01780
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00320)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00610
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	32.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00800
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00260)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00410
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	144.98
Distribution Volumetric Rate	\$/kW	2.97730
Low Voltage Volumetric Rate	\$/kW	0.78830

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	20.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01800
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00320)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	33.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00810
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00260)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE 50 TO 4,999 KW		
Service Charge	\$	146.40
Distribution Volumetric Rate	\$/kW	3.00650
Low Voltage Volumetric Rate	\$/kW	0.78830

Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.78600)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.78600)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.68000)	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.68000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06320)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.12980	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.12980
Retail Transmission Rate - Network Service Rate	\$/kW	2.24490	Retail Transmission Rate - Network Service Rate	\$/kW	2.56670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.58040	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82750
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.17430	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.48590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.31740	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.67980
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	10.11	Service Charge (per connection)	\$	10.21
Distribution Volumetric Rate	\$/kWh	0.01700	Distribution Volumetric Rate	\$/kWh	0.01720
Low Voltage Service Rate	\$/kWh	0.00200	Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00360)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00360)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00550	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00410	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
SENTINEL LIGHTING			SENTINEL LIGHTING		
Service Charge (per connection)	\$	10.71	Service Charge (per connection)	\$	10.81
Distribution Volumetric Rate	\$/kW	48.78910	Distribution Volumetric Rate	\$/kW	49.26720
Low Voltage Service Rate	\$/kW	0.60650	Low Voltage Service Rate	\$/kW	0.60650
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.30650)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.30650)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.70560)	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.70560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06560)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.21000	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.21000
Retail Transmission Rate - Network Service Rate	\$/kW	1.70160	Retail Transmission Rate - Network Service Rate	\$/kW	1.94550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.81120	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09440
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge (per connection)	\$	5.47	Service Charge (per connection)	\$	5.52
Distribution Volumetric Rate	\$/kW	37.82680	Distribution Volumetric Rate	\$/kW	38.19750
Low Voltage Service Rate	\$/kW	1.63310	Low Voltage Service Rate	\$/kW	1.63310
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.95490)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.95490)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.65940)	Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.65940)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06130)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06130)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.06550	Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.06550
Retail Transmission Rate - Network Service Rate	\$/kW	1.69300	Retail Transmission Rate - Network Service Rate	\$/kW	1.93570

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.22160	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41260
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40



3RD Generation Incentive Regulation Model for 2013 Filers

Innisfil Hydro Distribution Systems Limited

The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Innisfil Hydro Distribution Systems Limited **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date January 01, 2014**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0144

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi-detached, townhouse (townhome or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01800
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00320)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00810
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00260)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.40
Distribution Volumetric Rate	\$/kW	3.00650
Low Voltage Volumetric Rate	\$/kW	0.78830
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.78600)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.68000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.06320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.12980
Retail Transmission Rate - Network Service Rate	\$/kW	2.56670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82750
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.48590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.67980

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.21
Distribution Volumetric Rate	\$/kWh	0.01720
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00360)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.81
Distribution Volumetric Rate	\$/kW	49.26720
Low Voltage Service Rate	\$/kW	0.60650
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.30650)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.70560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.06560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.21000
Retail Transmission Rate - Network Service Rate	\$/kW	1.94550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.52
Distribution Volumetric Rate	\$/kW	38.19750
Low Voltage Service Rate	\$/kW	1.63310
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.95490)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.65940)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.06130)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.06550
Retail Transmission Rate - Network Service Rate	\$/kW	1.93570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41260

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	40.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0723
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0616



Incentive Regulation Mechanism Rate Model for 2014 Filers

Innisfil Hydro Distribution Systems Limited

Rate Class **GENERAL SERVICE LESS THAN 50 KW**

Loss Factor **1.0723**

Consumption kWh **2,000**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 32.83	1	\$ 32.83	\$ 33.15	1	\$ 33.15	\$ 0.32	0.97%
Distribution Volumetric Rate	\$ 0.0080	2,000	\$ 16.00	\$ 0.0081	2,000	\$ 16.20	\$ 0.20	1.25%
Fixed Rate Riders	\$ 4.45	1	\$ 4.45	\$ 4.45	1	\$ 4.45	\$ -	0.00%
Volumetric Rate Riders	-	2,000	\$ -	-	2,000	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 53.28			\$ 53.80	\$ 0.52	0.98%
Line Losses on Cost of Power	\$ 0.0839	145	\$ 12.13	\$ 0.0839	145	\$ 12.13	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0046	2,000	-\$ 9.20	-\$ 0.0046	2,000	-\$ 9.20	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0020	2,000	\$ 4.00	\$ 0.0020	2,000	\$ 4.00	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 48.87			\$ 49.39	\$ 0.52	1.06%
RTSR - Network	\$ 0.0055	2,145	\$ 11.80	\$ 0.0063	2,145	\$ 13.51	\$ 1.72	14.55%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	2,145	\$ 8.79	\$ 0.0047	2,145	\$ 10.08	\$ 1.29	14.63%
Sub-Total C - Delivery (including Sub-Total B)			\$ 69.46			\$ 72.98	\$ 3.52	5.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,145	\$ 9.44	\$ 0.0044	2,145	\$ 9.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,145	\$ 2.57	\$ 0.0012	2,145	\$ 2.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 263.56			\$ 267.08	\$ 3.52	1.34%
HST	13%		\$ 34.26	13%		\$ 34.72	\$ 0.46	1.34%
Total Bill (including HST)			\$ 297.82			\$ 301.80	\$ 3.98	1.34%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 29.78</i>			<i>-\$ 30.18</i>	<i>-\$ 0.40</i>	<i>1.34%</i>
Total Bill on TOU (including OCEB)			\$ 268.04			\$ 271.62	\$ 3.58	1.34%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.



RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Innisfil Hydro Dist. Systems Limited
Service Territory	
Assigned EB Number	EB-2013-0144
Name and Title	Brenda L Pinke, Regulatory/CDM Manager
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com
Date	06-Aug-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

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[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	144,943,095		1.0746		155,755,850	-
General Service Less Than 50 kW	kWh	30,723,398		1.0746		33,015,363	-
General Service 50 to 4,999 kW	kW	21,132,605	84,417		34.31%	21,132,605	84,417
General Service 50 to 4,999 kW – Interval Metered	kW	33,820,408	71,381		64.94%	33,820,408	71,381
Unmetered Scattered Load	kWh	481,688		1.0746		517,622	-
Sentinel Lighting	kW		338		0.00%	-	338
Street Lighting	kW	-	4,754		0.00%	-	4,754



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	3.57	3.63	\$ 3.63
Line Connection Service Rate	kW	\$	0.80	0.75	\$ 0.75
Transformation Connection Service Rate	kW	\$	1.86	1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW	\$	2.65	3.18	\$ 3.18
Line Connection Service Rate	kW	\$	0.64	0.70	\$ 0.70
Transformation Connection Service Rate	kW	\$	1.50	1.63	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				

Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
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Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
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Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	49,224	\$2.65	\$ 130,444	50,621	\$0.64	\$ 32,397	50,621	\$1.50	\$ 75,932	\$ 108,329
February	43,011	\$2.65	\$ 113,979	45,910	\$0.64	\$ 29,382	45,910	\$1.50	\$ 68,865	\$ 98,247
March	40,711	\$2.65	\$ 107,884	51,616	\$0.64	\$ 33,034	51,616	\$1.50	\$ 77,424	\$ 110,458
April	37,999	\$2.65	\$ 100,697	39,585	\$0.64	\$ 25,334	39,585	\$1.50	\$ 59,378	\$ 84,712
May	33,281	\$2.65	\$ 88,195	34,700	\$0.64	\$ 22,208	34,700	\$1.50	\$ 52,050	\$ 74,258
June	39,485	\$2.65	\$ 104,635	39,823	\$0.64	\$ 25,487	39,823	\$1.50	\$ 59,735	\$ 85,221
July	47,125	\$2.65	\$ 124,881	47,125	\$0.64	\$ 30,160	47,125	\$1.50	\$ 70,688	\$ 100,848
August	49,251	\$2.65	\$ 130,515	50,662	\$0.64	\$ 32,424	50,662	\$1.50	\$ 75,993	\$ 108,417
September	40,662	\$2.65	\$ 107,754	47,211	\$0.64	\$ 30,215	47,211	\$1.50	\$ 70,817	\$ 101,032
October	35,362	\$2.65	\$ 93,709	37,720	\$0.64	\$ 24,141	37,720	\$1.50	\$ 56,580	\$ 80,721
November	45,087	\$2.65	\$ 119,481	47,667	\$0.64	\$ 30,507	47,667	\$1.50	\$ 71,501	\$ 102,007
December	50,192	\$2.65	\$ 133,009	51,634	\$0.64	\$ 33,046	51,634	\$1.50	\$ 77,451	\$ 110,497
Total	511,390	\$ 2.65	\$ 1,355,184	544,274	\$ 0.64	\$ 348,335	544,274	\$ 1.50	\$ 816,411	\$ 1,164,746

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$	-	- \$	- \$	-	- \$	- \$	-

Total	Network	Line Connection	Transformation Connection	Total Line
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Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	49,224	\$2.65	\$ 130,444	50,621	\$0.64	\$ 32,397	50,621	\$1.50	\$ 75,932	\$ 108,329
February	43,011	\$2.65	\$ 113,979	45,910	\$0.64	\$ 29,382	45,910	\$1.50	\$ 68,865	\$ 98,247
March	40,711	\$2.65	\$ 107,884	51,616	\$0.64	\$ 33,034	51,616	\$1.50	\$ 77,424	\$ 110,458
April	37,999	\$2.65	\$ 100,697	39,585	\$0.64	\$ 25,334	39,585	\$1.50	\$ 59,378	\$ 84,712
May	33,281	\$2.65	\$ 88,195	34,700	\$0.64	\$ 22,208	34,700	\$1.50	\$ 52,050	\$ 74,258
June	39,485	\$2.65	\$ 104,635	39,823	\$0.64	\$ 25,487	39,823	\$1.50	\$ 59,735	\$ 85,221
July	47,125	\$2.65	\$ 124,881	47,125	\$0.64	\$ 30,160	47,125	\$1.50	\$ 70,688	\$ 100,848
August	49,251	\$2.65	\$ 130,515	50,662	\$0.64	\$ 32,424	50,662	\$1.50	\$ 75,993	\$ 108,417
September	40,662	\$2.65	\$ 107,754	47,211	\$0.64	\$ 30,215	47,211	\$1.50	\$ 70,817	\$ 101,032
October	35,362	\$2.65	\$ 93,709	37,720	\$0.64	\$ 24,141	37,720	\$1.50	\$ 56,580	\$ 80,721
November	45,087	\$2.65	\$ 119,481	47,667	\$0.64	\$ 30,507	47,667	\$1.50	\$ 71,501	\$ 102,007
December	50,192	\$2.65	\$ 133,009	51,634	\$0.64	\$ 33,046	51,634	\$1.50	\$ 77,451	\$ 110,497
Total	511,390	\$ 2.65	\$ 1,355,184	544,274	\$ 0.64	\$ 348,335	544,274	\$ 1.50	\$ 816,411	\$ 1,164,746



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	49,224	\$ 3.3265	\$ 163,744	50,621	\$ 0.7667	\$ 38,811	50,621	\$ 1.6300	\$ 82,512	\$ 121,323
February	43,011	\$ 3.3265	\$ 143,076	45,910	\$ 0.7667	\$ 35,199	45,910	\$ 1.6300	\$ 74,833	\$ 110,032
March	40,711	\$ 3.3265	\$ 135,425	51,616	\$ 0.7667	\$ 39,574	51,616	\$ 1.6300	\$ 84,134	\$ 123,708
April	37,999	\$ 3.3265	\$ 126,404	39,585	\$ 0.7667	\$ 30,350	39,585	\$ 1.6300	\$ 64,524	\$ 94,873
May	33,281	\$ 3.3265	\$ 110,709	34,700	\$ 0.7667	\$ 26,604	34,700	\$ 1.6300	\$ 56,561	\$ 83,165
June	39,485	\$ 3.3265	\$ 131,347	39,823	\$ 0.7667	\$ 30,532	39,823	\$ 1.6300	\$ 64,911	\$ 95,444
July	47,125	\$ 3.3265	\$ 156,761	47,125	\$ 0.7667	\$ 36,131	47,125	\$ 1.6300	\$ 76,814	\$ 112,944
August	49,251	\$ 3.3265	\$ 163,833	50,662	\$ 0.7667	\$ 38,843	50,662	\$ 1.6300	\$ 82,579	\$ 121,422
September	40,662	\$ 3.3265	\$ 135,262	47,211	\$ 0.7667	\$ 36,197	47,211	\$ 1.6300	\$ 76,954	\$ 113,151
October	35,362	\$ 3.3265	\$ 117,632	37,720	\$ 0.7667	\$ 28,920	37,720	\$ 1.6300	\$ 61,484	\$ 90,404
November	45,087	\$ 3.3265	\$ 149,982	47,667	\$ 0.7667	\$ 36,546	47,667	\$ 1.6300	\$ 77,697	\$ 114,243
December	50,192	\$ 3.3265	\$ 166,964	51,634	\$ 0.7667	\$ 39,588	51,634	\$ 1.6300	\$ 84,163	\$ 123,751
Total	511,390	\$ 3.33	\$ 1,701,139	544,274	\$ 0.77	\$ 417,295	544,274	\$ 1.63	\$ 887,167	\$ 1,304,461

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount		
January	49,224	\$3.33	\$ 163,744	50,621	\$0.77	\$ 38,811	50,621	\$1.63	\$ 82,512	\$ 121,323		
February	43,011	\$3.33	\$ 143,076	45,910	\$0.77	\$ 35,199	45,910	\$1.63	\$ 74,833	\$ 110,032		
March	40,711	\$3.33	\$ 135,425	51,616	\$0.77	\$ 39,574	51,616	\$1.63	\$ 84,134	\$ 123,708		
April	37,999	\$3.33	\$ 126,404	39,585	\$0.77	\$ 30,350	39,585	\$1.63	\$ 64,524	\$ 94,873		
May	33,281	\$3.33	\$ 110,709	34,700	\$0.77	\$ 26,604	34,700	\$1.63	\$ 56,561	\$ 83,165		
June	39,485	\$3.33	\$ 131,347	39,823	\$0.77	\$ 30,532	39,823	\$1.63	\$ 64,911	\$ 95,444		
July	47,125	\$3.33	\$ 156,761	47,125	\$0.77	\$ 36,131	47,125	\$1.63	\$ 76,814	\$ 112,944		
August	49,251	\$3.33	\$ 163,833	50,662	\$0.77	\$ 38,843	50,662	\$1.63	\$ 82,579	\$ 121,422		
September	40,662	\$3.33	\$ 135,262	47,211	\$0.77	\$ 36,197	47,211	\$1.63	\$ 76,954	\$ 113,151		
October	35,362	\$3.33	\$ 117,632	37,720	\$0.77	\$ 28,920	37,720	\$1.63	\$ 61,484	\$ 90,404		
November	45,087	\$3.33	\$ 149,982	47,667	\$0.77	\$ 36,546	47,667	\$1.63	\$ 77,697	\$ 114,243		
December	50,192	\$3.33	\$ 166,964	51,634	\$0.77	\$ 39,588	51,634	\$1.63	\$ 84,163	\$ 123,751		
Total	511,390	\$ 3.33	\$ 1,701,139	544,274	\$ 0.77	\$ 417,295	544,274	\$ 1.63	\$ 887,167	\$ 1,304,461		



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	49,224	\$ 3.3265	\$ 163,744	50,621	\$ 0.7667	\$ 38,811	50,621	\$ 1.6300	\$ 82,512	\$ 121,323
February	43,011	\$ 3.3265	\$ 143,076	45,910	\$ 0.7667	\$ 35,199	45,910	\$ 1.6300	\$ 74,833	\$ 110,032
March	40,711	\$ 3.3265	\$ 135,425	51,616	\$ 0.7667	\$ 39,574	51,616	\$ 1.6300	\$ 84,134	\$ 123,708
April	37,999	\$ 3.3265	\$ 126,404	39,585	\$ 0.7667	\$ 30,350	39,585	\$ 1.6300	\$ 64,524	\$ 94,873
May	33,281	\$ 3.3265	\$ 110,709	34,700	\$ 0.7667	\$ 26,604	34,700	\$ 1.6300	\$ 56,561	\$ 83,165
June	39,485	\$ 3.3265	\$ 131,347	39,823	\$ 0.7667	\$ 30,532	39,823	\$ 1.6300	\$ 64,911	\$ 95,444
July	47,125	\$ 3.3265	\$ 156,761	47,125	\$ 0.7667	\$ 36,131	47,125	\$ 1.6300	\$ 76,814	\$ 112,944
August	49,251	\$ 3.3265	\$ 163,833	50,662	\$ 0.7667	\$ 38,843	50,662	\$ 1.6300	\$ 82,579	\$ 121,422
September	40,662	\$ 3.3265	\$ 135,262	47,211	\$ 0.7667	\$ 36,197	47,211	\$ 1.6300	\$ 76,954	\$ 113,151
October	35,362	\$ 3.3265	\$ 117,632	37,720	\$ 0.7667	\$ 28,920	37,720	\$ 1.6300	\$ 61,484	\$ 90,404
November	45,087	\$ 3.3265	\$ 149,982	47,667	\$ 0.7667	\$ 36,546	47,667	\$ 1.6300	\$ 77,697	\$ 114,243
December	50,192	\$ 3.3265	\$ 166,964	51,634	\$ 0.7667	\$ 39,588	51,634	\$ 1.6300	\$ 84,163	\$ 123,751
Total	511,390	\$ 3.33	\$ 1,701,139	544,274	\$ 0.77	\$ 417,295	544,274	\$ 1.63	\$ 887,167	\$ 1,304,461

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	Network			Line Connection			Transformation Connection			Total Line				
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount				
January	49,224	\$ 3.33	\$ 163,744	50,621	\$ 0.77	\$ 38,811	50,621	\$ 1.63	\$ 82,512	\$	121,323			
February	43,011	\$ 3.33	\$ 143,076	45,910	\$ 0.77	\$ 35,199	45,910	\$ 1.63	\$ 74,833	\$	110,032			
March	40,711	\$ 3.33	\$ 135,425	51,616	\$ 0.77	\$ 39,574	51,616	\$ 1.63	\$ 84,134	\$	123,708			
April	37,999	\$ 3.33	\$ 126,404	39,585	\$ 0.77	\$ 30,350	39,585	\$ 1.63	\$ 64,524	\$	94,873			
May	33,281	\$ 3.33	\$ 110,709	34,700	\$ 0.77	\$ 26,604	34,700	\$ 1.63	\$ 56,561	\$	83,165			
June	39,485	\$ 3.33	\$ 131,347	39,823	\$ 0.77	\$ 30,532	39,823	\$ 1.63	\$ 64,911	\$	95,444			
July	47,125	\$ 3.33	\$ 156,761	47,125	\$ 0.77	\$ 36,131	47,125	\$ 1.63	\$ 76,814	\$	112,944			
August	49,251	\$ 3.33	\$ 163,833	50,662	\$ 0.77	\$ 38,843	50,662	\$ 1.63	\$ 82,579	\$	121,422			
September	40,662	\$ 3.33	\$ 135,262	47,211	\$ 0.77	\$ 36,197	47,211	\$ 1.63	\$ 76,954	\$	113,151			
October	35,362	\$ 3.33	\$ 117,632	37,720	\$ 0.77	\$ 28,920	37,720	\$ 1.63	\$ 61,484	\$	90,404			
November	45,087	\$ 3.33	\$ 149,982	47,667	\$ 0.77	\$ 36,546	47,667	\$ 1.63	\$ 77,697	\$	114,243			
December	50,192	\$ 3.33	\$ 166,964	51,634	\$ 0.77	\$ 39,588	51,634	\$ 1.63	\$ 84,163	\$	123,751			
Total	511,390	\$ 3.33	\$ 1,701,139	544,274	\$ 0.77	\$ 417,295	544,274	\$ 1.63	\$ 887,167	\$	1,304,461			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0061	155,755,850	-	\$ 950,111	63.9%	\$ 1,086,293	\$0.0070
General Service Less Than 50 kW	kWh	\$ 0.0055	33,015,363	-	\$ 181,584	12.2%	\$ 207,612	\$0.0063
General Service 50 to 4,999 kW	kW	\$ 2.2449	21,132,605	84,417	\$ 189,508	12.7%	\$ 216,670	\$2.5667
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.1743	33,820,408	71,381	\$ 155,204	10.4%	\$ 177,449	\$2.4859
Unmetered Scattered Load	kWh	\$ 0.0055	517,622	-	\$ 2,847	0.2%	\$ 3,255	\$0.0063
Sentinel Lighting	kW	\$ 1.7016	-	338	\$ 575	0.0%	\$ 658	\$1.9455
Street Lighting	kW	\$ 1.6930	-	4,754	\$ 8,049	0.5%	\$ 9,202	\$1.9357
					\$ 1,487,877			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0044	155,755,850	-	\$ 685,326	60.8%	\$ 792,493	\$0.0051
General Service Less Than 50 kW	kWh	\$ 0.0041	33,015,363	-	\$ 135,363	12.0%	\$ 156,530	\$0.0047
General Service 50 to 4,999 kW	kW	\$ 1.5804	21,132,605	84,417	\$ 133,413	11.8%	\$ 154,275	\$1.8275
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3174	33,820,408	71,381	\$ 165,418	14.7%	\$ 191,286	\$2.6798
Unmetered Scattered Load	kWh	\$ 0.0041	517,622	-	\$ 2,122	0.2%	\$ 2,454	\$0.0047
Sentinel Lighting	kW	\$ 1.8112	-	338	\$ 612	0.1%	\$ 708	\$2.0944
Street Lighting	kW	\$ 1.2216	-	4,754	\$ 5,807	0.5%	\$ 6,716	\$1.4126
					\$ 1,128,062			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTSR Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0070	155,755,850	-	1,086,292.73	63.9%	\$ 1,086,293	\$0.0070
General Service Less Than 50 kW	kWh	\$0.0063	33,015,363	-	\$ 207,612	12.2%	\$ 207,612	\$0.0063
General Service 50 to 4,999 kW	kW	\$2.5667	21,132,605	84,417	\$ 216,670	12.7%	\$ 216,670	\$2.5667
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.4859	33,820,408	71,381	\$ 177,449	10.4%	\$ 177,449	\$2.4859
Unmetered Scattered Load	kWh	\$0.0063	517,622	-	\$ 3,255	0.2%	\$ 3,255	\$0.0063
Sentinel Lighting	kW	\$1.9455	0	338	\$ 658	0.0%	\$ 658	\$1.9455
Street Lighting	kW	\$1.9357	0	4,754	\$ 9,202	0.5%	\$ 9,202	\$1.9357
					\$ 1,701,139			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection	
Residential	kWh	\$ 0.0051	155,755,850	-	\$ 792,493	60.8%	\$ 792,493	\$ 0.0051	
General Service Less Than 50 kW	kWh	\$ 0.0047	33,015,363	-	\$ 156,530	12.0%	\$ 156,530	\$ 0.0047	
General Service 50 to 4,999 kW	kW	\$ 1.8275	21,132,605	84,417	\$ 154,275	11.8%	\$ 154,275	\$ 1.8275	
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.6798	33,820,408	71,381	\$ 191,286	14.7%	\$ 191,286	\$ 2.6798	
Unmetered Scattered Load	kWh	\$ 0.0047	517,622	-	\$ 2,454	0.2%	\$ 2,454	\$ 0.0047	
Sentinel Lighting	kW	\$ 2.0944	-	338	\$ 708	0.1%	\$ 708	\$ 2.0944	
Street Lighting	kW	\$ 1.4126	-	4,754	\$ 6,716	0.5%	\$ 6,716	\$ 1.4126	
					\$ 1,304,461				



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0070	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0063	\$ 0.0047
General Service 50 to 4,999 kW	kW	\$ 2.5667	\$ 1.8275
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4859	\$ 2.6798
Unmetered Scattered Load	kWh	\$ 0.0063	\$ 0.0047
Sentinel Lighting	kW	\$ 1.9455	\$ 2.0944
Street Lighting	kW	\$ 1.9357	\$ 1.4126



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Innisfil Hydro Distribution Systems Limited
Service Territory Name	
Assigned EB Number	EB-2013-0144
Name and Title	Brenda L Pinke
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com
Date	August-16-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2013

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	14,489	148,148,872		19.91	0.0178	
GSLT50	General Service Less Than 50 kW	Customer	kWh	910	31,781,015		32.83	0.0080	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	66	51,329,341	147,666	144.98		2.9773
USL	Unmetered Scattered Load	Connection	kWh	78	474,653		10.11	0.0170	
Sen	Sentinel Lighting	Connection	kW	237	104,942	202	10.71		48.7891
SL	Street Lighting	Connection	kW	2,889	1,516,831	4,433	5.47		37.8268
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2013

Rate Class	Re-based Billed	Re-based Billed	Re-based Billed	Rate ReBal	Rate ReBal Base	Rate ReBal Base	Distribution	Distribution	Service Charge	Distribution	Distribution	Revenue
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Volumetric Rate kWh	Volumetric Rate kW	Revenue	Rate Revenue kWh	Rate Revenue kW	Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I		
Residential	14,489	148,148,872	0	19.91	0.0178	0.0000	3,461,712	2,637,050	0	6,098,762		
General Service Less Than 50 kW	910	31,781,015	0	32.83	0.0080	0.0000	358,504	254,248	0	612,752		
General Service 50 to 4,999 kW	66	51,329,341	147,666	144.98	0.0000	2.9773	114,824	0	439,646	554,470		
Unmetered Scattered Load	78	474,653	0	10.11	0.0170	0.0000	9,463	8,069	0	17,532		
Sentinel Lighting	237	104,942	202	10.71	0.0000	48.7891	30,459	0	9,855	40,315		
Street Lighting	2,889	1,516,831	4,433	5.47	0.0000	37.8268	189,634	0	167,686	357,320		
							4,164,596	2,899,367	617,188	7,681,151		



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41502 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2013	2014
Taxable Capital		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2013	2014
Regulatory Taxable Income	\$ -	\$ -
Corporate Tax Rate	0.00%	0.00%
Tax Impact	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -
Incremental Tax Savings		\$ -
Sharing of Tax Savings (50%)		\$ -



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$6,098,762	79.40%	\$0	148,148,872	0	\$0.0000	
General Service Less Than 50 kW	\$612,752	7.98%	\$0	31,781,015	0	\$0.0000	
General Service 50 to 4,999 kW	\$554,470	7.22%	\$0	51,329,341	147,666		\$0.0000
Unmetered Scattered Load	\$17,532	0.23%	\$0	474,653	0	\$0.0000	
Sentinel Lighting	\$40,315	0.52%	\$0	104,942	202		\$0.0000
Street Lighting	\$357,320	4.65%	\$0	1,516,831	4,433		\$0.0000
	\$7,681,151 H	100.00%	\$0 I				



Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Innisfil Hydro Distribution Systems Limited
Service Territory Name	
Assigned EB Number	EB-2013-0144
Name and Title	Brenda L Pinke
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com
Date	06-Aug-13
Last COS Re-based Year	2013

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3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

1. Info
2. Table of Contents
3. Re-Based Bill Det & Rates
4. Removal of Rate Adders
5. Re-Based Rev From Rates
6. Decision Cost Revenue Adj
7. Revenue Offsets Allocation
8. Transformer Allowance
9. R C Ratio Revenue
10. Proposed R C Ratio Adj
11. Proposed Revenue
12. Proposed F V Rev Alloc
13. Proposed F V Rates
14. Adjust To Proposed Rates



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	14,489	148,148,872		19.91	0.0178	
GSLT50	General Service Less Than 50 kW	Customer	kWh	910	31,781,015		32.83	0.0080	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	66	51,329,341	147,666	144.98		2.9773
USL	Unmetered Scattered Load	Connection	kWh	78	474,653		10.11	0.0170	
Sen	Sentinel Lighting	Connection	kW	237	104,942	292	10.71		48.7891
SL	Street Lighting	Connection	kW	2,889	1,516,831	4,433	5.47		37.8268
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	19.91	0.0178	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	32.83	0.0080	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	144.98	0.0000	2.9773	0.00	0.0000	0.0000
Unmetered Scattered Load	10.11	0.0170	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	10.71	0.0000	48.7891	0.00	0.0000	0.0000
Street Lighting	5.47	0.0000	37.8268	0.00	0.0000	0.0000



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates
	A	B	C	D	E	F				I
Residential	14,489	148,148,872	0	19.91	0.0178	0.0000	3,461,712	2,637,050	0	6,098,762
General Service Less Than 50 kW	910	31,781,015	0	32.83	0.0080	0.0000	358,504	254,248	0	612,752
General Service 50 to 4,999 kW	66	51,329,341	147,666	144.98	0.0000	2.9773	114,824	0	439,646	554,470
Unmetered Scattered Load	78	474,653	0	10.11	0.0170	0.0000	9,463	8,069	0	17,532
Sentinel Lighting	237	104,942	292	10.71	0.0000	48.7891	30,459	0	14,246	44,706
Street Lighting	2,889	1,516,831	4,433	5.47	0.0000	37.8268	189,634	0	167,686	357,320
							4,164,596	2,899,367	621,579	7,685,542



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C
Residential	451,497	84.09%	451,496
General Service Less Than 50 kW	34,528	6.43%	34,528
General Service 50 to 4,999 kW	15,792	2.94%	15,792
Unmetered Scattered Load	1,530	0.28%	1,530
Sentinel Lighting	3,064	0.57%	3,064
Street Lighting	30,538	5.69%	30,538
	536,949	100.00%	536,948
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	16,715	27,858	0.6000	2.9773	147,666	2.8641
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		<u>16,715</u>	<u>27,858</u>			<u>147,666</u>	
		B	D			H	



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh		Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I
	A	B	C	D	E	F							
	Connections	Billed kWh	Billed kW										
Residential	14,489	148,148,872	0	0	19.91	0.0178	0.0000			3,461,712	2,637,050	0	6,098,762
General Service Less Than 50 kW	910	31,781,015	0	0	32.83	0.0080	0.0000			358,504	254,248	0	612,752
General Service 50 to 4,999 kW	66	51,329,341	147,666	0	144.98	0.0000	2.8641			114,824	0	422,931	537,755
Unmetered Scattered Load	78	474,653	0	0	10.11	0.0170	0.0000			9,463	8,069	0	17,532
Sentinel Lighting	237	104,942	292	0	10.71	0.0000	48.7891			30,459	0	14,246	44,706
Street Lighting	2,889	1,516,831	4,433	0	5.47	0.0000	37.8268			189,634	0	167,686	357,320
										4,164,596	2,899,367	604,864	7,668,827



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue	Current Revenue		Proposed Revenue Cost		Final Adjusted	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
	A	Cost Ratio B	Re-Allocated Cost C = A / B	Ratio D	Revenue E = C * D			
Residential	\$ 6,550,258	0.98	\$ 6,704,461	0.98	\$ 6,550,258	-\$ 0	0.0%	
General Service Less Than 50 kW	\$ 647,280	1.12	\$ 578,962	1.12	\$ 647,280	\$ 0	0.0%	
General Service 50 to 4,999 kW	\$ 553,547	1.20	\$ 461,289	1.20	\$ 553,547	\$ 0	0.0%	
Unmetered Scattered Load	\$ 19,062	1.20	\$ 15,885	1.20	\$ 19,062	\$ 0	0.0%	
Sentinel Lighting	\$ 47,770	0.98	\$ 48,894	0.98	\$ 47,770	-\$ 0	0.0%	
Street Lighting	\$ 387,858	0.98	\$ 396,989	0.98	\$ 387,858	-\$ 0	0.0%	
	<u>\$ 8,205,775</u>		<u>\$ 8,206,480</u>		<u>\$ 8,205,775</u>	<u>\$ 0</u>	<u>0.0%</u>	

Out of Balance - **0**

Final ? **Yes**



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 6,550,258	\$ 451,496	\$ 6,098,762	\$ -	\$ 6,098,762
General Service Less Than 50 kW	\$ 647,280	\$ 34,528	\$ 612,752	\$ -	\$ 612,752
General Service 50 to 4,999 kW	\$ 553,547	\$ 15,792	\$ 537,755	\$ 16,715	\$ 554,470
Unmetered Scattered Load	\$ 19,062	\$ 1,530	\$ 17,532	\$ -	\$ 17,532
Sentinel Lighting	\$ 47,770	\$ 3,064	\$ 44,706	\$ -	\$ 44,706
Street Lighting	\$ 387,858	\$ 30,538	\$ 357,320	\$ -	\$ 357,320
	\$ 8,205,775	\$ 536,948	\$ 7,668,827	\$ 16,715	\$ 7,685,542



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue	Service Charge % Revenue	Distribution Volumetric	Distribution Volumetric	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue Requirement from Rates by Rate Class
	Requirement from Rates		Rate % Revenue kWh	Rate % Revenue kW		Rate Revenue kWh	Rate Revenue kW	
	A		B	C		D	E = A * B	
Residential	\$ 6,098,762	56.8%	43.2%	0.0%	\$ 3,461,712	\$ 2,637,050	\$ -	\$ 6,098,762
General Service Less Than 50 kW	\$ 612,752	58.5%	41.5%	0.0%	\$ 358,504	\$ 254,248	\$ -	\$ 612,752
General Service 50 to 4,999 kW	\$ 554,470	20.7%	0.0%	79.3%	\$ 114,824	\$ -	\$ 439,646	\$ 554,470
Unmetered Scattered Load	\$ 17,532	54.0%	46.0%	0.0%	\$ 9,463	\$ 8,069	\$ -	\$ 17,532
Sentinel Lighting	\$ 44,706	68.1%	0.0%	31.9%	\$ 30,459	\$ -	\$ 14,246	\$ 44,706
Street Lighting	\$ 357,320	53.1%	0.0%	46.9%	\$ 189,634	\$ -	\$ 167,686	\$ 357,320
	<u>\$ 7,685,542</u>				<u>\$ 4,164,596</u>	<u>\$ 2,899,367</u>	<u>\$ 621,579</u>	<u>\$ 7,685,542</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable rates

Rate Class	Distribution Volumetric			Re-based Billed			Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
	Service Charge Revenue	Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Customers or Connections	Re-based Billed kWh	Re-based Billed kW			
	A	B	C	D	E	F			
Residential	\$ 3,461,712	\$ 2,637,050	\$ -	14,489	148,148,872	0	19.91	0.0178	-
General Service Less Than 50 kW	\$ 358,504	\$ 254,248	\$ -	910	31,781,015	0	32.83	0.0080	-
General Service 50 to 4,999 kW	\$ 114,824	\$ -	\$ 439,646	66	51,329,341	147,666	144.98	-	2.9773
Unmetered Scattered Load	\$ 9,463	\$ 8,069	\$ -	78	474,653	0	10.11	0.0170	-
Sentinel Lighting	\$ 30,459	\$ -	\$ 14,246	237	104,942	292	10.71	-	48.7891
Street Lighting	\$ 189,634	\$ -	\$ 167,686	2,889	1,516,831	4,433	5.47	-	37.8268



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge	Adjustment Required Base Distribution Volumetric Rate kWh	Adjustment Required Base Distribution Volumetric Rate kW
	Proposed Base Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Current Base Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW			
	A	B	C	D	E	F			
Residential	\$ 19.91	\$ 0.0178	\$ -	\$ 19.91	\$ 0.0178	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 32.83	\$ 0.0080	\$ -	\$ 32.83	\$ 0.0080	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 144.98	\$ -	\$ 2.9773	\$ 144.98	\$ -	\$ 2.9773	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 10.11	\$ 0.0170	\$ -	\$ 10.11	\$ 0.0170	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 10.71	\$ -	\$ 48.7891	\$ 10.71	\$ -	\$ 48.7891	\$ -	\$ -	\$ -
Street Lighting	\$ 5.47	\$ -	\$ 37.8268	\$ 5.47	\$ -	\$ 37.8268	\$ -	\$ -	\$ -

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Supply will be limited up to a maximum of 200 amp @ 240/120 volt. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	19.91
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Smart Meter - Stranded Meter - effective until April 30, 2015	\$	0.83
SME Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Service Rate	\$/kWh	0.0022
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	(0.0032)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Global Adjustment Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Smart Meter - Stranded Meter - effective until April 30, 2015	\$	3.53
SME Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0080
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	(0.0026)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Global Adjustment Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or expected to be equal to or greater than 50kW but less than 5000kW. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	144.98
Distribution Volumetric Rate	\$/kW	2.9773
Low Voltage Service Rate	\$/kW	0.7883
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kW	(0.7860)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	(0.6800)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kW	(0.0632)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kW	2.1298
Retail Transmission Rate - Network Service Rate	\$/kW	2.2449
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5804
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.1743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3174

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is less than, or expected to be less than, 50kW and the consumption is unmetered. A detailed calculation of the load will be calculated for billing purposes. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.11
Distribution Volumetric Rate	\$/kWh	0.017
Low Voltage Service Rate	\$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$/kWh	(0.0036)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	(0.0020)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	(0.0002)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$/kWh	0.0062
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.71
Distribution Volumetric Rate	\$kW	48.7891
Low Voltage Service Rate	\$kW	0.6065
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$kW	(1.3065)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$kW	(0.7056)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$kW	2.2100
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$kW	(0.0656)
Retail Transmission Rate - Network Service Rate	\$kW	1.7016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.8112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry of Transportation. This lighting will be controlled by photocells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the utility's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.47
Distribution Volumetric Rate	\$kW	37.8713
Low Voltage Service Rate	\$kW	1.6331
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2014	\$kW	(0.9549)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$kW	(0.6594)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$kW	(0.0613)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 applicable only for Non-RPP Customers	\$kW	2.0655
Retail Transmission Rate - Network Service Rate	\$kW	1.6930
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$kW	1.2216

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account setup charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific Charge for access to the power poles - per pole/year	\$	22.35

Innisfil Hydro Distribution Systems Ltd.

Proposed TARIFF OF RATES AND CHARGES for 2013 EB-2012-0139

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to service provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and retailer.	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement		
Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

APPLICATION

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000kW	1.0723
Total Loss Factor - Primary Metered Customer < 5,000kW	1.0464



Revenue Requirement Workform



Version 3.00

Utility Name	Innisfil Hydro Dist. Systems Limited
Service Territory	
Assigned EB Number	EB-2012-0139
Name and Title	Brenda L Pinke Regulatory/CDM Manager
Phone Number	705-431-6870 Ext 262
Email Address	brendap@innisfilhydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the



Revenue Requirement Workform

[1. Info](#)

[2. Table of Contents](#)

[3. Data Input Sheet](#)

[4. Rate Base](#)

[5. Utility Income](#)

[6. Taxes PILs](#)

[7. Cost of Capital](#)

[8. Rev Def Suff](#)

[9. Rev Req](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Revenue Requirement Workform

Data Input ⁽¹⁾

	Initial Application	(2) Adjustments	Settlement Agreement	(6) Adjustments	Per Board Decision
1 Rate Base					
Gross Fixed Assets (average)	\$64,467,293	(\$5,627,003) (12)	\$ 58,840,290		\$58,840,290
Accumulated Depreciation (average)	(\$30,319,374) (5)	\$233,583 (12)	(\$30,085,791)		(\$30,085,791)
Allowance for Working Capital:					
Controllable Expenses	\$5,477,572	(\$565,072)	\$ 4,912,500		\$4,912,500
Cost of Power	\$24,238,088	\$224,624 (13)	\$ 24,462,712		\$24,462,712
Working Capital Rate (%)	13.00%	(9)	12.00%	(9)	12.00% (9)
2 Utility Income					
Operating Revenues:					
Distribution Revenue at Current Rates	\$8,100,851	\$32,949	\$8,133,800	\$0	\$8,133,800
Distribution Revenue at Proposed Rates	\$8,862,687	(\$1,271,991)	\$7,590,696	\$0	\$7,590,696
Other Revenue:					
Specific Service Charges	\$154,100	\$0	\$154,100	\$0	\$154,100
Late Payment Charges	\$113,700	\$0	\$113,700	\$0	\$113,700
Other Distribution Revenue	\$222,633	\$30,000	\$252,633	###	\$252,633
Other Income and Deductions	\$66,515	(\$50,000)	\$16,515	###	\$16,515
Total Revenue Offsets	\$556,948 (7)	(\$20,000)	\$536,948	\$0	\$536,948
Operating Expenses:					
OM+A Expenses	\$5,465,072	(\$565,072)	\$ 4,900,000		\$4,900,000
Depreciation/Amortization	\$1,451,988 (10)	(\$171,527) (12)	\$ 1,280,461		\$1,280,461
Property taxes	\$12,500		\$ 12,500		\$12,500
Other expenses					
3 Taxes/PILs					
Taxable Income:					
Adjustments required to arrive at taxable income	(\$1,246,052) (3)		(\$969,196)		(\$969,196)
Utility Income Taxes and Rates:					
Income taxes (not grossed up)	\$21,791		\$ -	###	\$ -
Income taxes (grossed up)	\$25,788		\$ -		\$ -
Federal tax (%)	11.00%		0.00%		0.00%
Provincial tax (%)	4.50%		0.00%		0.00%
Income Tax Credits					\$ -
4 Capitalization/Cost of Capital					
Capital Structure:					
Long-term debt Capitalization Ratio (%)	56.0%		56.0%		56.0%
Short-term debt Capitalization Ratio (%)	4.0% (8)		4.0% (8)		4.0% (8)
Common Equity Capitalization Ratio (%)	40.0%		40.0%		40.0%
Preferred Shares Capitalization Ratio (%)					
	100.0%		100.0%		100.0%
Cost of Capital					
Long-term debt Cost Rate (%)	5.11%		4.36%		4.36%
Short-term debt Cost Rate (%)	2.08%		2.07%		2.07%
Common Equity Cost Rate (%)	9.12%		8.98%	###	8.98%
Preferred Shares Cost Rate (%)					
Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$42,167) (11)	\$1,753	(\$40,414)	\$0	(\$40,414) (11)

Notes:

General Data inputs are required on Sheets 3. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I
- (2) Net of addbacks and deductions to arrive at taxable income.
- (3) Average of Gross Fixed Assets at beginning and end of the Test Year
- (4) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (5) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (6) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
- (7) 4.0% unless an Applicant has proposed or been approved for another amount.
- (8) Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale.
- (9) Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.
- (10) Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.

- (12) Capital expenditures changes IRR# Staff 9e
- (13) RPP & non RPP price update IRR# EP 52
- (14) Updated equity rate IRR# EP 30a & Staff 67
- (15) Tax adjustment to nil
- (16) Retail Services revenue IRR# 56a
- (17) SRED correction IRR#94a



Revenue Requirement Workform

Rate Base and Working Capital

Line No.	Particulars		Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$64,467,293	(\$5,627,003)	\$58,840,290	\$ -	\$58,840,290
2	Accumulated Depreciation (average)	(3)	(\$30,319,374)	\$233,583	(\$30,085,791)	\$ -	(\$30,085,791)
3	Net Fixed Assets (average)	(3)	\$34,147,919	(\$5,393,420)	\$28,754,499	\$ -	\$28,754,499
4	Allowance for Working Capital	(1)	\$3,863,036	(\$338,010)	\$3,525,025	\$ -	\$3,525,025
5	Total Rate Base		\$38,010,954	(\$5,731,430)	\$32,279,524	\$ -	\$32,279,524

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$5,477,572	(\$565,072)	\$4,912,500	\$ -	\$4,912,500
7	Cost of Power		\$24,238,088	\$224,624	\$24,462,712	\$ -	\$24,462,712
8	Working Capital Base		\$29,715,660	(\$340,448)	\$29,375,212	\$ -	\$29,375,212
9	Working Capital Rate %	(2)	13.00%	-1.00%	12.00%	0.00%	12.00%
10	Working Capital Allowance		\$3,863,036	(\$338,010)	\$3,525,025	\$ -	\$3,525,025

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study. **Default rate for 2013 cost of service applications is 13%.**
 (3) Average of opening and closing balances for the year.
 (4) Capital changes IRR# Staff 9e



Revenue Requirement Workform

Taxes/PILs

<u>Line No.</u>	<u>Particulars</u>	<u>Application</u>	<u>Settlement Agreement</u>	<u>Per Board Decision</u>
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,386,640	\$1,159,481	\$1,159,481
2	Adjustments required to arrive at taxable utility income	(\$1,246,052)	(\$969,196)	(\$969,196)
3	Taxable income	<u>\$140,588</u>	<u>\$190,285</u>	<u>\$190,285</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	<u>\$21,791</u>	<u>\$ -</u>	<u>\$ -</u>
6	Total taxes	<u>\$21,791</u>	<u>\$ -</u>	<u>\$ -</u>
7	Gross-up of Income Taxes	<u>\$3,997</u>	<u>\$ -</u>	<u>\$ -</u>
8	Grossed-up Income Taxes	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$25,788</u>	<u>\$ -</u>	<u>\$ -</u>
10	Other tax Credits	\$ -	\$ -	\$ -
<u>Tax Rates</u>				
11	Federal tax (%)	11.00%	0.00%	0.00%
12	Provincial tax (%)	4.50%	0.00%	0.00%
13	Total tax rate (%)	<u>15.50%</u>	<u>0.00%</u>	<u>0.00%</u>

Notes



Revenue Requirement Workform

Capitalization/Cost of Capital

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
Initial Application					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$21,286,134	5.11%	\$1,088,189
2	Short-term Debt	4.00%	\$1,520,438	2.08%	\$31,625
3	Total Debt	60.00%	\$22,806,573	4.91%	\$1,119,814
	Equity				
4	Common Equity	40.00%	\$15,204,382	9.12%	\$1,386,640
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$15,204,382	9.12%	\$1,386,640
7	Total	100.00%	\$38,010,954	6.59%	\$2,506,454
Settlement Agreement					
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$18,076,534	4.36%	\$788,889
2	Short-term Debt	4.00%	\$1,291,181	2.07%	\$26,727
3	Total Debt	60.00%	\$19,367,715	4.21%	\$815,617
	Equity				
4	Common Equity	40.00%	\$12,911,810	8.98%	\$1,159,481
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$12,911,810	8.98%	\$1,159,481
7	Total	100.00%	\$32,279,524	6.12%	\$1,975,097
Per Board Decision					
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$18,076,534	4.36%	\$788,889
9	Short-term Debt	4.00%	\$1,291,181	2.07%	\$26,727
10	Total Debt	60.00%	\$19,367,715	4.21%	\$815,617
	Equity				
11	Common Equity	40.00%	\$12,911,810	8.98%	\$1,159,481
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$12,911,810	8.98%	\$1,159,481
14	Total	100.00%	\$32,279,524	6.12%	\$1,975,097

Notes

(1) Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use column M and Adjustments in column I



Revenue Requirement Workform

Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$761,836		(\$543,104)		(\$543,104)
2	Distribution Revenue	\$8,100,851	\$8,100,851	\$8,133,800	\$8,133,800	\$8,133,800	\$8,133,800
3	Other Operating Revenue	\$556,948	\$556,948	\$536,948	\$536,948	\$536,948	\$536,948
	Offsets - net						
4	Total Revenue	\$8,657,799	\$9,419,635	\$8,670,748	\$8,127,644	\$8,670,748	\$8,127,644
5	Operating Expenses	\$6,929,560	\$6,929,560	\$6,192,961	\$6,192,961	\$6,192,961	\$6,192,961
6	Deemed Interest Expense	\$1,119,814	\$1,119,814	\$815,617	\$815,617	\$815,617	\$815,617
7		(\$42,167) (2)	(\$42,167)	(\$40,414) (2)	(\$40,414)	(\$40,414) (2)	(\$40,414)
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS						
8	Total Cost and Expenses	\$8,007,207	\$8,007,207	\$6,968,164	\$6,968,164	\$6,968,164	\$6,968,164
9	Utility Income Before Income Taxes	\$650,592	\$1,412,428	\$1,702,584	\$1,159,480	\$1,702,584	\$1,159,480
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$1,246,052)	(\$1,246,052)	(\$969,196)	(\$969,196)	(\$969,196)	(\$969,196)
11	Taxable Income	(\$595,460)	\$166,376	\$733,388	\$190,284	\$733,388	\$190,284
12	Income Tax Rate	15.50%	15.50%	0.00%	0.00%	0.00%	0.00%
13	Income Tax on Taxable Income	(\$92,296)	\$25,788	\$ -	\$ -	\$ -	\$ -
14	Income Tax Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Utility Net Income	\$742,888	\$1,386,640	\$1,702,584	\$1,159,480	\$1,702,584	\$1,159,480
16	Utility Rate Base	\$38,010,954	\$38,010,954	\$32,279,524	\$32,279,524	\$32,279,524	\$32,279,524
17	Deemed Equity Portion of Rate Base	\$15,204,382	\$15,204,382	\$12,911,810	\$12,911,810	\$12,911,810	\$12,911,810
18	Income/(Equity Portion of Rate Base)	4.89%	9.12%	13.19%	8.98%	13.19%	8.98%
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.98%	8.98%	8.98%	8.98%
20	Deficiency/Sufficiency in Return on Equity	-4.23%	0.00%	4.21%	0.00%	4.21%	0.00%
21	Indicated Rate of Return	4.90%	6.59%	7.80%	6.12%	7.80%	6.12%
22	Requested Rate of Return on Rate Base	6.59%	6.59%	6.12%	6.12%	6.12%	6.12%
23	Deficiency/Sufficiency in Rate of Return	-1.69%	0.00%	1.68%	0.00%	1.68%	0.00%
24	Target Return on Equity	\$1,386,640	\$1,386,640	\$1,159,481	\$1,159,481	\$1,159,481	\$1,159,481
25	Revenue Deficiency/(Sufficiency)	\$643,752	\$ -	(\$543,104)	(\$0)	(\$543,104)	(\$0)
26	Gross Revenue Deficiency/(Sufficiency)	\$761,836 (1)		(\$543,104) (1)		(\$543,104) (1)	

Notes:

- (1) Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
 (2) Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency



Revenue Requirement Workform

Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$5,465,072	\$4,900,000	\$4,900,000
2	Amortization/Depreciation	\$1,451,988	\$1,280,461	\$1,280,461
3	Property Taxes	\$12,500	\$12,500	\$12,500
5	Income Taxes (Grossed up)	\$25,788	\$ -	\$ -
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$1,119,814	\$815,617	\$815,617
	Return on Deemed Equity	\$1,386,640	\$1,159,481	\$1,159,481
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$42,167)	(\$40,414)	(\$40,414)
8	Service Revenue Requirement (before Revenues)	<u>\$9,419,635</u>	<u>\$8,127,644</u>	<u>\$8,127,644</u>
9	Revenue Offsets	\$556,948	\$536,948	\$536,948
10	Base Revenue Requirement (excluding Tranformer Owership Allowance credit adjustment)	<u>\$8,862,687</u>	<u>\$7,590,696</u>	<u>\$7,590,696</u>
11	Distribution revenue	\$8,862,687	\$7,590,696	\$7,590,696
12	Other revenue	\$556,948	\$536,948	\$536,948
13	Total revenue	<u>\$9,419,635</u>	<u>\$8,127,644</u>	<u>\$8,127,644</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$ - (1)</u>	<u>(\$0) (1)</u>	<u>(\$0) (1)</u>

Notes

(1) Line 11 - Line 8



Revenue Requirement Workform

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$8,862,687	(\$1,271,991)	\$7,590,696	\$ -	\$7,590,696
2	Other Revenue (1)	\$556,948	(\$20,000)	\$536,948	\$ -	\$536,948
3	Total Operating Revenues	\$9,419,635	(\$1,291,991)	\$8,127,644	\$ -	\$8,127,644
Operating Expenses:						
4	OM+A Expenses	\$5,465,072	(\$565,072)	\$4,900,000	\$ -	\$4,900,000
5	Depreciation/Amortization	\$1,451,988	(\$171,527)	\$1,280,461	\$ -	\$1,280,461
6	Property taxes	\$12,500	\$ -	\$12,500	\$ -	\$12,500
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$6,929,560	(\$736,599)	\$6,192,961	\$ -	\$6,192,961
10	Deemed Interest Expense	\$1,119,814	(\$304,198)	\$815,617	\$ -	\$815,617
11	Total Expenses (lines 9 to 10)	\$8,049,374	(\$1,040,797)	\$7,008,578	\$ -	\$7,008,578
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$42,167)	\$1,753	(\$40,414)	\$ -	(\$40,414)
13	Utility income before income taxes	\$1,412,428	(\$252,948)	\$1,159,480	\$ -	\$1,159,480
14	Income taxes (grossed-up)	\$25,788	(\$25,788)	\$ -	\$ -	\$ -
15	Utility net income	\$1,386,640	(\$227,159)	\$1,159,480	\$ -	\$1,159,480

Notes

Other Revenues / Revenue Offsets

(1)	Specific Service Charges	\$154,100	\$ -	\$154,100	\$ -	\$154,100
	Late Payment Charges	\$113,700	\$ -	\$113,700	\$ -	\$113,700
	Other Distribution Revenue	\$222,633	\$30,000	\$252,633	\$ -	\$252,633
	Other Income and Deductions	\$66,515	(\$50,000)	\$16,515	\$ -	\$16,515
	Total Revenue Offsets	\$556,948	(\$20,000)	\$536,948	\$ -	\$536,948

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0144

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached,

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	20.11
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.27
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	0.83
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01800
Low Voltage Service Rate	\$/kWh	0.00220
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00320)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00510

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

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Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0144

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	33.15
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.92
Rate Rider for Recovery of Stranded Meter Assets – effective until April 30, 2015	\$	3.53
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.00810
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00260)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	146.40
Distribution Volumetric Rate	\$/kW	3.00650
Low Voltage Volumetric Rate	\$/kW	0.78830
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.78600)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.68000)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.06320)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

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EB-2013-0144

Applicable only for Non-RPP Customers	\$/kW	2.12980
Retail Transmission Rate - Network Service Rate	\$/kW	2.56670
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.82750
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.48590
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.67980

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 240/120 or 120 volts whose monthly peak demand is

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.21
Distribution Volumetric Rate	\$/kWh	0.01720
Low Voltage Service Rate	\$/kWh	0.00200
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kWh	(0.00360)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until April 30, 2014	\$/kWh	(0.00200)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.00020)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.00620
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00630
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00470

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0144

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	10.81
Distribution Volumetric Rate	\$/kW	49.26720
Low Voltage Service Rate	\$/kW	0.60650
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(1.30650)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.70560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until June 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06560)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.21000
Retail Transmission Rate - Network Service Rate	\$/kW	1.94550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.09440

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or the Ministry

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.52
Distribution Volumetric Rate	\$/kW	38.19750
Low Voltage Service Rate	\$/kW	1.63310
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until April 30, 2014	\$/kW	(0.95490)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until April 30, 2014	\$/kW	(0.65940)

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.06130)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	2.06550
Retail Transmission Rate - Network Service Rate	\$/kW	1.93570
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.41260

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

Innisfil Hydro Distribution Systems Limited

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0144

administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	15.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	40.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	40.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary service installation and removal – underground – no transformer	\$	300.00
Temporary service installation and removal – overhead – with transformer	\$	1,000.00
Specific Charge for Bell Canada Access to the Power Poles – per pole/year	\$	22.35