



**Entegrus Powerlines Inc.**  
320 Queen St. (P.O. Box 70)  
Chatham, ON N7M 5K2  
Phone: (519) 352-6300  
Toll Free: 1-866-804-7325  
*entegrus.com*

March 8, 2013

Ms. Kirsten Walli  
Ontario Energy Board  
PO Box 2319  
2300 Yonge Street, Suite 2700  
Toronto, Ontario M4P 1E4

**Re: Request for Data to Support Empirical Work including Total Cost Benchmarking and an Ontario Total Factor Productivity Study Defining & Measuring Performance of Electricity Distributors (EB-2010-0379)**

Dear Ms. Walli,

Please find enclosed Entegrus Powerlines Inc. ("Entegrus") response to the request for data to support the Board's empirical work on the electricity distribution sector (the "Request").

In accordance with the Request, Entegrus has exercised care to ensure in providing Smart Meter Investment Data, High and Low Voltage Cost Data and Host Distributor Annual Distribution Charge Amounts.

Entegrus appreciates the opportunity to assist with the development of benchmarking metrics and productivity factor establishment. Please contact us if further information is required.

Sincerely,

*[Original Signed By]*



Ryan Diotte  
Senior Regulatory Specialist  
(519) 352-6300 x 266  
Email: ryan.diotte@entegrus.com

cc: Jim Hogan, CEO of Entegrus Inc.  
Dan Charron, President of Entegrus Powerlines Inc.  
Chris Cowell, President of Entegrus Services and Chief Financial & Regulatory Officer – Entegrus Inc.  
David C. Ferguson, Director of Regulatory & Administration



# EB-2010-0379 Empirical Analysis Data Request Model for Distributors

Version 1.0

**Distributor Name** Chatham-Kent Hydro Inc.**Name of Contact and Title** Ryan Diotte, Senior Regulatory Specialist**Phone Number** 519-352-3600 x 266**Email Address** ryan.diotte@entegrus.com**Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Distributor: Chatham-Kent Hydro Inc.

Smart Meter Capital Costs		SMART METER COSTS - included in Account 1555								
Account Description	Account	December 31, 2005	2006 Additions	December 31, 2006	2007 Additions	December 31, 2007	2008 Additions	December 31, 2008	2009 Additions	December 31, 2009
Number of Smart Meters Installed In Each Year	#	-	8,600	8,600	18,272	26,872	1,198	28,070	1,679	29,749
Meters	1860	-	1,779,466	1,779,466	2,431,348	4,210,814	419,116	4,629,930	756,079	5,386,009
Other installations on Customer's Premises	1865	-	-	-	-	-	-	-	-	-
Computer Equipment - Hardware	1920	-	34,920	34,920	108,147	143,067	8,883	151,950	31,643	183,593
Computer Software	1925	-	127,631	127,631	135,542	263,173	7,066	270,239	13,871	284,110
Retirements - removed from gross cost		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total Gross Cost		-	1,942,017	1,942,017	2,675,037	4,617,054	435,065	5,052,119	801,593	5,853,712
Annual amortization/depreciation – PP&E *	2105	-	933,653	933,653	1,135,183	2,068,836	111,078	2,179,914	213,452	2,393,366
Annual amortization - intangibles *	2120	-	-	-	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total accumulated amortization/ depreciation		-	933,653	933,653	1,135,183	2,068,836	111,078	2,179,914	213,452	2,393,366
Net Book Value		-	1,008,364	1,008,364	1,539,854	2,548,218	323,987	2,872,205	588,141	3,460,346

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Approval for disposition was received on November 1, 2012

Please indicate the application EB#s

EB-2012-0289

NOTES:

1. Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.

2. \* Please enter as a negative number.

3. If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Chatham-Kent Hydro Inc.

SMART METER COSTS - included in Account 1555							
Account Description	Account	2010 Additions	December 31, 2010	2011 Additions	December 31, 2011	2012 Additions	December 31, 2012
Number of Smart Meters Installed In Each Year	#	2,245	31,994	194	32,188	-	32,188
Meters	1860	872,954	6,258,963	154,938	6,413,901	-	6,413,901
Other installations on Customer's Premises	1865	-	-	-	-	-	-
Computer Equipment - Hardware	1920	42,113	225,706	5,953	231,659	-	231,659
Computer Software	1925	14,595	298,705	3,795	302,500	-	302,500
Retirements - removed from gross cost		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total Gross Cost		929,662	6,783,374	164,686	6,948,060	-	6,948,060
Annual amortization/depreciation – PP&E *	2105	- 178,711	- 2,572,077	- 7,774	- 2,579,851	- -	- 2,579,851
Annual amortization - intangibles *	2120	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total accumulated amortization/ depreciation		- 178,711	- 2,572,077	- 7,774	- 2,579,851	- -	- 2,579,851
Net Book Value		750,951	4,211,297	156,912	4,368,209	-	4,368,209

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

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Please indicate the application EB#s

EB-2012-0289

- NOTES:
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2. \* Please enter as a negative number.

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Distributor: Chatham-Kent Hydro Inc.

		HV EQUIPMENT COSTS						
Account Description	Account	December 31, 2002	December 31, 2003	December 31, 2004	December 31, 2005	December 31, 2006	December 31, 2007	December 31, 2008
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-	-	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No	No	No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-	-	-	-	-

**NOTES:**

1. Account 1815 balances on this worksheet for 2002 through to 2011 are the balances that you have reported to the Board through RRR. However, some additional information is needed. Specifically, whether the balance in Account 1815 contains any amounts related to assets that are not HV equipment or capital contributions related to HV equipment.

Distributor: Chatham-Kent Hydro Inc.

Account Description	Account	December 31, 2009	December 31, 2010	December 31, 2011
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-

NOTES:

1. Account 1815 balances on this worksheet for 2002 through to 2011 are the balances that you have reported to the Board through RRR. However, some additional information is needed. Specifically, whether the balance in Account 1815 contains any amounts related to assets that are not HV equipment or capital contributions related to HV equipment.

Distributor:	Chatham-Kent Hydro Inc.							
		Amounts Billed						
Embedded Distributor(s) *	LV Services Provided	2002	2003	2004	2005	2006	2007	2008
Hydro One Networks Inc.	Distribution Charge Amounts (for LV Services)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,932	\$ 1,939
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

NOTES:

1.   \* This spreadsheet will be populated based on the table included in the cover letter of this workbook.
2.   **If your only relationship with an embedded distributor listed on this spreadsheet is a long-term load transfer, then you do not need to fill out this spreadsheet.**
3.   If you billed an embedded distributor for distribution services for LV services, please fill out this spreadsheet.

Distributor:	Chatham-Kent Hydro Inc.				
		Amounts Billed			
Embedded Distributor(s) *	LV Services Provided	2009	2010	2011	2012
Hydro One Networks Inc.	Distribution Charge Amounts (for LV Services)	\$ 1,938	\$ 1,473	\$ 1,217	\$ 1,362
		\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

NOTES:

1.   \* This spreadsheet will be populated based on the table included in the cover letter of this workbook.
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# EB-2010-0379 Empirical Analysis Data Request Model for Distributors

Version 1.0


**Distributor Name** Middlesex Power Distribution Corporation

**Name of Contact and Title** Ryan Diotte, Senior Regulatory Specialist


**Phone Number** 519-352-3600 x 266

**Email Address** ryan.diotte@entegrus.com

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Distributor: Middlesex Power Distribution Corporation

Smart Meter Capital Costs		SMART METER COSTS - included in Account 1555								
Account Description	Account	December 31, 2005	2006 Additions	December 31, 2006	2007 Additions	December 31, 2007	2008 Additions	December 31, 2008	2009 Additions	December 31, 2009
Number of Smart Meters Installed In Each Year	#	-	500	500	5,387	5,887	1,021	6,908	201	7,109
Meters	1860	-	155,771	155,771	739,602	895,373	194,707	1,090,080	61,548	1,151,628
Other installations on Customer's Premises	1865	-	-	-	-	-	-	-	-	-
Computer Equipment - Hardware	1920	-	19,483	19,483	14,795	34,278	2,253	36,531	743	37,274
Computer Software	1925	-	6,074	6,074	43,360	49,434	10,127	59,561	4,414	63,975
Retirements - removed from gross cost		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total Gross Cost		-	181,328	181,328	797,757	979,085	207,087	1,186,172	66,705	1,252,877
Annual amortization/depreciation – PP&E *	2105	-	93,058	93,058	329,342	422,400	70,567	492,967	19,295	512,262
Annual amortization - intangibles *	2120	-	-	-	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total accumulated amortization/ depreciation		-	93,058	93,058	329,342	422,400	70,567	492,967	19,295	512,262
Net Book Value		-	88,270	88,270	468,415	556,685	136,520	693,205	47,410	740,615

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Final Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

NOTES:

1. Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.

2. \* Please enter as a negative number.

3. If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Middlesex Power Distribution Corporation

SMART METER COSTS - included in Account 1555							
Account Description	Account	2010 Additions	December 31, 2010	2011 Additions	December 31, 2011	2012 Additions	December 31, 2012
Number of Smart Meters Installed In Each Year	#	342	7,451	38	7,489	-	7,489
Meters	1860	148,894	1,300,522	21,734	1,322,256	-	1,322,256
Other installations on Customer's Premises	1865	-	-	-	-	-	-
Computer Equipment - Hardware	1920	2,531	39,805	169	39,974	-	39,974
Computer Software	1925	8,937	72,912	2,351	75,263	-	75,263
Retirements - removed from gross cost		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total Gross Cost		160,362	1,413,239	24,254	1,437,493	-	1,437,493
Annual amortization/depreciation – PP&E *	2105	- 34,211	- 546,473	- 3,941	- 550,414	-	- 550,414
Annual amortization - intangibles *	2120	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total accumulated amortization/ depreciation		- 34,211	- 546,473	- 3,941	- 550,414	-	- 550,414
Net Book Value		126,151	866,766	20,313	887,079	-	887,079

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Final Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

- NOTES:
1. Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.

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3. If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Middlesex Power Distribution Corporation

		HV EQUIPMENT COSTS						
Account Description	Account	December 31, 2002	December 31, 2003	December 31, 2004	December 31, 2005	December 31, 2006	December 31, 2007	December 31, 2008
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-	-	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No	No	No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-	-	-	-	-

**NOTES:**

1. Account 1815 balances on this worksheet for 2002 through to 2011 are the balances that you have reported to the Board through RRR. However, some additional information is needed. Specifically, whether the balance in Account 1815 contains any amounts related to assets that are not HV equipment or capital contributions related to HV equipment.

Distributor: Middlesex Power Distribution Corporation

Account Description	Account	December 31, 2009	December 31, 2010	December 31, 2011
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-

NOTES:

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Distributor:	Middlesex Power Distribution Corporation							
		Amounts Billed						
Embedded Distributor(s) *	LV Services Provided	2002	2003	2004	2005	2006	2007	2008
<i>* Please see NOTES, below. No Data Entry Required</i>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

NOTES:

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3. If you billed an embedded distributor for distribution services for LV services, please fill out this spreadsheet.

Distributor:	Middlesex Power Distribution Corporation				
		Amounts Billed			
Embedded Distributor(s) *	LV Services Provided	2009	2010	2011	2012
<i>* Please see NOTES, below. No Data Entry Required</i>		\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

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# EB-2010-0379 Empirical Analysis Data Request Model for Distributors

Version 1.0


**Distributor Name** Dutton Hydro Limited

**Name of Contact and Title** Ryan Diotte, Senior Regulatory Specialist


**Phone Number** 519-352-3600 x 266

**Email Address** ryan.diotte@entegrus.com

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.



Distributor: Dutton Hydro Limited

Smart Meter Capital Costs		SMART METER COSTS - included in Account 1555								
Account Description	Account	December 31, 2005	2006 Additions	December 31, 2006	2007 Additions	December 31, 2007	2008 Additions	December 31, 2008	2009 Additions	December 31, 2009
Number of Smart Meters Installed In Each Year	#	-	-	-	-	-	-	-	589	589
Meters	1860	-	-	-	-	-	-	-	100,088	100,088
Other installations on Customer's Premises	1865	-	-	-	-	-	-	-	-	-
Computer Equipment - Hardware	1920	-	-	-	-	-	-	-	9,832	9,832
Computer Software	1925	-	-	-	-	-	-	-	1,046	1,046
Retirements - removed from gross cost		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total Gross Cost		-	-	-	-	-	-	-	110,966	110,966
Annual amortization/depreciation – PP&E *	2105	-	-	-	-	-	-	-	31,282	31,282
Annual amortization - intangibles *	2120	-	-	-	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total accumulated amortization/ depreciation		-	-	-	-	-	-	-	31,282	31,282
Net Book Value		-	-	-	-	-	-	-	79,684	79,684

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

- NOTES:
1. Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.

2. \* Please enter as a negative number.

3. If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Dutton Hydro Limited

SMART METER COSTS - included in Account 1555							
Account Description	Account	2010 Additions	December 31, 2010	2011 Additions	December 31, 2011	2012 Additions	December 31, 2012
Number of Smart Meters Installed In Each Year	#	16	605	-	605	-	605
Meters	1860	4,015	104,103	-	104,103	-	104,103
Other installations on Customer's Premises	1865		-	-	-	-	-
Computer Equipment - Hardware	1920	264	10,096	-	10,096	-	10,096
Computer Software	1925	28	1,074	-	1,074	-	1,074
Retirements - removed from gross cost		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total Gross Cost		4,307	115,273	-	115,273	-	115,273
Annual amortization/depreciation – PP&E *	2105	- 829	32,111	-	32,111	-	32,111
Annual amortization - intangibles *	2120	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
Total accumulated amortization/ depreciation		- 829	32,111	-	32,111	-	32,111
Net Book Value		3,478	83,162	-	83,162	-	83,162

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

- NOTES:
1.

Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.
2.

\* Please enter as a negative number.
3.

If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Dutton Hydro Limited

		HV EQUIPMENT COSTS						
Account Description	Account	December 31, 2002	December 31, 2003	December 31, 2004	December 31, 2005	December 31, 2006	December 31, 2007	December 31, 2008
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-	-	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No	No	No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-	-	-	-	-

**NOTES:**

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Distributor: Dutton Hydro Limited

Account Description	Account	December 31, 2009	December 31, 2010	December 31, 2011
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-

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Distributor:	Dutton Hydro Limited							
		Amounts Billed						
Embedded Distributor(s) *	LV Services Provided	2002	2003	2004	2005	2006	2007	2008
* Please see NOTES, below. No Data Entry Required		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

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Distributor:	Dutton Hydro Limited				
		Amounts Billed			
Embedded Distributor(s) *	LV Services Provided	2009	2010	2011	2012
<i>* Please see NOTES, below. No Data Entry Required</i>		\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).



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# EB-2010-0379 Empirical Analysis Data Request Model for Distributors

Version 1.0

**Distributor Name** Newbury Power Inc.**Name of Contact and Title** Ryan Diotte, Senior Regulatory Specialist**Phone Number** 519-352-3600 x 266**Email Address** ryan.diotte@entegrus.com**Notes** Pale green cells represent input cells. Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list. White cells contain fixed values, automatically generated values or formulae.

Distributor: Newbury Power Inc.

Smart Meter Capital Costs		SMART METER COSTS - included in Account 1555								
Account Description	Account	December 31, 2005	2006 Additions	December 31, 2006	2007 Additions	December 31, 2007	2008 Additions	December 31, 2008	2009 Additions	December 31, 2009
Number of Smart Meters Installed In Each Year	#	-	-	-	-	-	-	-	205	205
Meters	1860	-	-	-	-	-	-	-	33,962	33,962
Other installations on Customer's Premises	1865	-	-	-	-	-	-	-	-	-
Computer Equipment - Hardware	1920	-	-	-	-	-	-	-	3,703	3,703
Computer Software	1925	-	-	-	-	-	-	-	397	397
Retirements - removed from gross cost		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total Gross Cost		-	-	-	-	-	-	-	38,062	38,062
Annual amortization/depreciation – PP&E *	2105	-	-	-	-	-	-	-	10,913	10,913
Annual amortization - intangibles *	2120	-	-	-	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-	-	-	-
Total accumulated amortization/ depreciation		-	-	-	-	-	-	-	10,913	10,913
Net Book Value		-	-	-	-	-	-	-	27,149	27,149

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

- NOTES:
1.

Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.
2.

\* Please enter as a negative number.
3.

If you have filed the smart meter model, sheets 2 & 4 of



Distributor:   **Newbury Power Inc.**

SMART METER COSTS - included in Account 1555							
Account Description	Account	2010 Additions	December 31, 2010	2011 Additions	December 31, 2011	2012 Additions	December 31, 2012
Number of Smart Meters Installed In Each Year	#	-	205	-	205	-	205
Meters	1860	-	33,962	-	33,962	-	33,962
Other installations on Customer's Premises	1865	-	-	-	-	-	-
Computer Equipment - Hardware	1920	-	3,703	-	3,703	-	3,703
Computer Software	1925	-	397	-	397	-	397
Retirements - removed from gross cost		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
<b>Total Gross Cost</b>		-	<b>38,062</b>	-	<b>38,062</b>	-	<b>38,062</b>
Annual amortization/depreciation – PP&E *	2105	-	10,913	-	10,913	-	10,913
Annual amortization - intangibles *	2120	-	-	-	-	-	-
Retirements - removed from amortization		-	-	-	-	-	-
Other account [if would have been used]		-	-	-	-	-	-
<b>Total accumulated amortization/ depreciation</b>		-	<b>10,913</b>	-	<b>10,913</b>	-	<b>10,913</b>
<b>Net Book Value</b>		-	<b>27,149</b>	-	<b>27,149</b>	-	<b>27,149</b>

Have you received approvals for disposition from the OEB for accounts 1555 and 1556? If so, please indicate the date of approval.

Yes -

Decision and Order was received on November 1, 2012.

Please indicate the application EB#s

EB-2012-0289

- NOTES:
1.

Please do not include recoveries from rate adders/ riders that might have been posted to account 1555.
2.

\* Please enter as a negative number.
3.

If you have filed the smart meter model, sheets 2 & 4 of

Distributor: Newbury Power Inc.

		HV EQUIPMENT COSTS						
Account Description	Account	December 31, 2002	December 31, 2003	December 31, 2004	December 31, 2005	December 31, 2006	December 31, 2007	December 31, 2008
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-	-	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No	No	No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-	-	-	-	-

**NOTES:**

1. Account 1815 balances on this worksheet for 2002 through to 2011 are the balances that you have reported to the Board through RRR. However, some additional information is needed. Specifically, whether the balance in Account 1815 contains any amounts related to assets that are not HV equipment or capital contributions related to HV equipment.

Distributor:   Newbury Power Inc.

Account Description	Account	December 31, 2009	December 31, 2010	December 31, 2011
Transformer Station Equipment - Normally Primary Above 50 kV	1815	-	-	-
Does the balance in Account 1815 contain any amounts (\$) related to assets that are <b>not</b> HV equipment or capital contributions related to HV equipment.?		No	No	No
---> If yes, then please provide only the HV-related amount.		-	-	-

NOTES:

1. Account 1815 balances on this worksheet for 2002 through to 2011 are the balances that you have reported to the Board through RRR. However, some additional information is needed. Specifically, whether the balance in Account 1815 contains any amounts related to assets that are not HV equipment or capital contributions related to HV equipment.

Distributor:	Newbury Power Inc.							
		Amounts Billed						
Embedded Distributor(s) *	LV Services Provided	2002	2003	2004	2005	2006	2007	2008
<i>* Please see NOTES, below. No Data Entry Required</i>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

NOTES:

1. *\* This spreadsheet will be populated based on the table included in the cover letter of this workbook.*
2. **If your only relationship with an embedded distributor listed on this spreadsheet is a long-term load transfer, then you do not need to fill out this spreadsheet.**
3. If you billed an embedded distributor for distribution services for LV services, please fill out this spreadsheet.

Distributor:	Newbury Power Inc.				
		Amounts Billed			
Embedded Distributor(s) *	LV Services Provided	2009	2010	2011	2012
<i>* Please see NOTES, below. No Data Entry Required</i>		\$ -	\$ -	\$ -	\$ -
		\$ -	\$ -	\$ -	\$ -

INSTRUCTIONS:

If you were a host distributor at any time between 2002 and 2012, inclusive, please provide the annual distribution charge amounts, if any, billed to each distributor embedded in your distribution system for the years 2002 to 2012 (i.e., total dollars from fixed and volumetric distribution charges).

NOTES:

1. *\* This spreadsheet will be populated based on the table included in the cover letter of this workbook.*
2. **If your only relationship with an embedded distributor listed on this spreadsheet is a long-term load transfer, then you do not need to fill out this spreadsheet.**
3. If you billed an embedded distributor for distribution services for LV services, please fill out this spreadsheet.