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BY RESS & OVERNIGHT COURIER

August 16, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Hydro Mississauga Inc.
Application for Distribution Rates Effective January 1, 2014
Board File No. EB-2013-0124**

Please find enclosed the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for new rates under the Fourth Generation Incentive Regulation Mechanism, effective January 1, 2014.

Two sets of hard copies will be sent to the Board in addition to filing this via RESS.

If you have any questions or concerns, please do not hesitate to contact me at (905) 283-4098.

Sincerely,

Gia M. DeJulio
Director, Regulatory Affairs

cc. Dan J. Pastoric, Executive Vice-President and Chief Operating Officer
Norm Wolff, Executive Vice-President and Chief Financial Officer

INDEX

Tab	Contents
------------	-----------------

1	Application
----------	-------------

2	Manager's Summary
----------	-------------------

3	Attachments
----------	-------------

A	Current Tariff of Rates and Charges
----------	-------------------------------------

B	Proposed Tariff of Rates and Charges
----------	--------------------------------------

C	Bill Impacts
----------	--------------

D	2014 IRM Rate Generator
----------	-------------------------

E	RTSR Adjustment Work Form
----------	---------------------------

F	Certification
----------	---------------

G	Statement of Publication
----------	--------------------------

H	Enersource Disposition Adjustment
----------	-----------------------------------

I	Renewable Generation Connection Funding Amounts 2013 – EB-2012-0033
----------	--

J	Renewable Generation Connection Funding Amounts 2014 – EB-2013-0124
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27 evidence that may be amended from time to time, prior to the Board's final
28 decision on this Application.

29 4. Enersource has used the following applicable Board-issued Excel models:

30 i. 2014 IRM Rate Generator (v. 2.3 issued July 17, 2013); and

31 ii. 2014 RTSR Adjustment Work Form (v. 4.0 issued July 17, 2013).

32 5. Enersource applies for Board approval for the following matters:

33 • 2014 distribution rates based on 2013 rates adjusted for a price cap
34 adjustment;

35 • adjusted Retail Transmission Service Rates;

36 • rate riders to dispose of Group 1 deferral and variance account
37 balances as at December 31, 2012, including interest to December 31,
38 2013; and

39 • 2014 Renewable Generation Connection Funding from all provincial
40 ratepayers.

41 6. The Application includes a Statement of Publication at Attachment G.

42 7. The Applicant requests that a copy of all documents filed with the Board in
43 this proceeding be served on the Applicant as follows:

44 Enersource Hydro Mississauga Inc.
45 2185 Road Derry West,
46 Mississauga, ON
47 L5N 7A6

48 Attn: Gia M. DeJulio
49 Director, Regulatory Affairs
50 Email: regulatoryaffairs@enersource.com

51 Tel: 905-283-4098
52 Fax: 905-566-2737

53 DATED at Mississauga, Ontario, this 16th day of August, 2013.

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57



Gia M. DeJulio
Director, Regulatory Affairs
Enersource Hydro Mississauga Inc.

1 *Manager's Summary*

2 Enersource Hydro Mississauga Inc. ("Enersource") is applying for distribution rates
3 pursuant to a Fourth Generation Incentive Regulation Mechanism ("4th GIRM")
4 application (this "Application") to set distribution rates and other charges, to be
5 effective January 1, 2014.

6 Enersource has completed the 2014 IRM Rate Generator model provided by the
7 Ontario Energy Board (the "OEB" or the "Board"). This Application has been prepared
8 in accordance with the updated Chapter 3 of the Board's Filing Requirements for
9 Electricity Distribution Rate Applications (the "Filing Requirements"), dated July 17,
10 2013, including the key OEB reference documents listed therein, the letter from the
11 Board to licensed electricity distributors on the process for 2014 Incentive Regulation
12 Mechanism ("IRM") Distribution Rate Applications, dated July 17, 2013, and other
13 guidelines and directions from the Board.

14 This Manager's Summary covers the following topics:

- 15 1. How This Filing is Organized;
- 16 2. Relief Sought in This Application;
- 17 3. Matters Addressed in This Filing;
- 18 4. Other Matters; and
- 19 5. Summary of Bill Impacts.

1. How This Filing is Organized

This filing consists of three tabs and is organized as follows:

Tab 1	Application
Tab 2	Manager's Summary
Tab 3	Attachments

This Tab 2 is the Manager's Summary which discusses the rate changes proposed and discusses the matters addressed in this filing.

2. Relief Sought in This Application

Enersource seeks Board approval for the following:

- 2014 distribution rates effective January 1, 2014, based on 2013 rates adjusted for a price cap adjustment;
- adjusted Retail Transmission Service Rates ("RTSRs");
- rate riders to refund \$10.6 million related to the disposition of Group 1 deferral and variance account balances as at December 31, 2012, including interest to December 31, 2013; and
- 2014 Renewable Generation Funding from all provincial ratepayers.

3. Matters Addressed in This Filing

Enersource addresses the following items in this filing:

3.1 Current Tariff Sheet as Approved by the Board

Enersource presents the most current, OEB-approved distribution rates, as per EB-2012-0033 and EB-2013-0024 Rate Orders dated January 24, 2013 and June 20, 2013, respectively, and effective July 1, 2013 as Attachment A. The information therein is shown as Sheet 4 of the 2014 IRM Rate Generator.

3.2 Disposition of Group 1 Deferral and Variance Accounts

Enersource is applying for approval to dispose of the balances of Group 1 deferral and variance accounts as at December 31, 2012, including interest to December 31, 2013. Enersource has relied on the July 31, 2009 *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative* (the "EDDVAR Report") which directs Distributors to review Group 1 account balances in an IRM application.

Enersource has completed the review of all of its Group 1 deferral and variance account balances, and proposes to refund the Group 1 account balances as at December 31, 2012, including forecasted interest up to December 31, 2013, totalling \$10.6 million.

As part of this Application and in accordance with the general guidelines of the EDDVAR Report, Enersource provides the following:

- The continuity schedule of Group 1 Account balances and a reconciliation to the *OEB Reporting and Record Keeping Requirements* ("RRR") for December 31, 2012. This is found on Sheet 5 of the Rate Generator Model, provided at Attachment D;

1 • A certification by the Chief Operating Officer that the information filed is
2 consistent with the Board's standards. This certification is provided at
3 Attachment F; and

4 • A confirmation that the Board-approved balance in Enersource's last cost of
5 service rate application, for the 2013 rate year, EB-2012-0033, was transferred
6 to Account 1595 in accordance with the Board's Decision. A supporting
7 continuity schedule is found at Sheet 5 of the Rate Generator Model, provided
8 at Attachment D.

9 Furthermore, Enersource confirms that it relies upon an accrual-based approach for all
10 Retail Settlement Variance Accounts ("RSVA") as at December 31, 2012, and the
11 variance between Board-approved and actual line losses are reflected in Account
12 1588 RSVA Power.

13 Enersource also relied upon the Board's prescribed interest rates applicable to the
14 *Approved Regulatory Accounts of Natural Gas Utilities, Electricity Distributors and*
15 *Other Rate-Regulated Entities* (which the Board updates quarterly) to calculate the
16 carrying costs on the deferral and variance account balances. The prescribed interest
17 rate for the third quarter of 2013 of 1.47% was relied upon to calculate the forecasted
18 interest rate for the fourth quarter of 2013.

19 Enersource is requesting disposition of these deferral and variance account balances,
20 including interest to the end of 2013, of \$10.6 million over a one-year period
21 commencing January 1, 2014. This amount includes the subsequent disposition of
22 Account 1595 related to the disposition of 2010 (EB-2011-0266) Group 1 account
23 balances. Specific Group 1 account balances as at December 31, 2012, with

forecasted interest to December 31, 2013, can be found in the Rate Generator Model (shown in the Continuity Schedule on Sheet 5) provided at Attachment D.

Exception to Rate Generator Model

Enersource has created a separate model that replicates the billing determination, allocation, and calculation of variance and deferral account rate riders for Group 1 disposition found in the Rate Generator Model (Sheets 6 to 8). This model is provided at Attachment H, Enersource Disposition Adjustment.

Within this Enersource Disposition Adjustment model are five separate sheets. A description of each sheet is as follows:

- Sheet 1 ("1. Billing Det. For Def-Var") provides the billing determination for the deferral and variance accounts based on the Decision in Enersource's 2013 cost of service rate application, EB-2012-0033, and also provides the threshold calculation for all Group 1 accounts;
- Sheet 2 ("2. Allocation of Def-Var") provides the allocation of deferral and variance account balances to the respective customer classes for all Group 1 accounts (excluding Account 1589 Global Adjustment). Also provided is a reconciliation of the total disposition of Group 1 accounts to the Board's Rate Generator Model;
- Sheet 3 ("3. Calculation of Def-Var") provides the calculation of deferral and variance account rate riders to the respective customer classes for all Group 1 accounts (excluding Account 1589 Global Adjustment);

- 1 • Sheet 4 ("4. GA Calculation of RR") provides the allocation of deferral and
2 variance account balances and the calculation of the associated rate riders to
3 the respective customer classes for Account 1589 Global Adjustment; and
- 4 • Sheet 5 ("5. Summary of Def-Var RR") provides a summary of all proposed
5 deferral and variance account rate riders to the respective customer classes.

6 Within Enersource's Disposition Adjustment model, Sheets 1, 2 and 3 are consistent
7 with the Board's Rate Generator Model, specifically, Sheets 6, 7, and 8, respectively;
8 however, Sheets 4 and 5 within Enersource's Disposition Adjustment model were
9 required to accommodate the appropriate allocation of Account 1589 Global
10 Adjustment. Enersource currently bills non-RPP interval customers using the second
11 estimate of Global Adjustment provided by the Independent Electricity System
12 Operator (the "IESO"). Non-RPP, non-interval customers are billed using the first
13 estimate of Global Adjustment as provided by the IESO. Because of these billing
14 differences, Enersource has deviated from the Rate Generator Model for the
15 calculation of rate riders.

16 In Enersource's Disposition Adjustment model, Sheet 4, Table 1, illustrates the
17 determination of Account 1589 Global Adjustment between interval and non-interval
18 customers. The revenue of \$210.1 million related to the Global Adjustment was
19 determined from 2012 actual non-RPP customer bills for interval and non-interval
20 customers. The cost of \$207.3 million related to Global Adjustment was determined
21 from the actual 2012 IESO invoices related to class B customers, excluding those on
22 RPP. Enersource allocated this cost to interval and non-interval customers based on
23 actual 2012 consumption. Forecast interest to December 31, 2013 is allocated based
24 on the Global Adjustment variance account balance for interval and non-interval

1 customers and amounts to a refund of \$0.1 million. Table 1 (on Sheet 4 of the
2 Enersource Disposition Adjustment model) shows a \$2.9 million difference between
3 Global Adjustment revenue and costs as at December 31, 2012. Enersource
4 proposes to recover \$2.2 million from non-RPP interval customers and refund \$5.1
5 million to non-RPP non-interval customers.

6 Tables 2 and 3 found at Sheet 4 of the Enersource Disposition Adjustment model
7 illustrate the allocation and calculation of the Account 1589 balance to the respective
8 interval and non-interval customer classes. Enersource allocated the refund of \$5.1
9 million to non-RPP non-interval customers, and the recovery of \$2.2 million to non-
10 RPP interval customers to each customer class consistent with the methodology in the
11 Board's Rate Generator Model. Note that in Table 2 the calculation of the Large Use
12 Global Adjustment rate rider only pertains to class B customers and will only be
13 applied in the future to the respective class B Large Use customers.

14 Sheet 5 of the Enersource Disposition Adjustment model shows a summary of the
15 deferral and variance account rate riders. Table 1 on Sheet 5 shows rate riders
16 applicable to all customer classes, and Table 2 shows rate riders applicable to non-
17 RPP customers. Enersource entered these rate riders in Tables 1 and 2 directly into
18 the Board's Rate Generator Model, Attachment D (at Sheet 11) which incorporates
19 these riders in the Final Tariff of Rates and Charges.

20 *Summary of the Disposition of Group 1 Deferral and Variance Accounts*

21 Enersource is requesting to dispose of \$10.6 million in Group 1 deferral and variance
22 account balances over a one-year period commencing January 1, 2014. Enersource
23 proposes to dispose of this amount by adjusting the rate riders calculated in the

Board's Rate Generator Model. Enersource has replaced the rate riders identified in the Board's Rate Generator Model (Sheet 8) with proposed rate riders as calculated using Enersource's Disposition Adjustment model (Attachment H). These adjusted rate riders are proposed for disposition and have been input into the Board's Rate Generator Model at Sheet 11.

3.3 Retail Transmission Service Rates (RTSRs) Adjustment

As calculated in the RTSR Adjustment Work Form model (version 4.0 issued July 17, 2013), Enersource has adjusted its RTSRs based on a comparison of historical transmission costs for new Uniform Transmission Rate ("UTR") levels (Sheet 6, Historical Wholesale) and revenues generated from existing RTSRs (Sheet 9, Adjustment Network to Current Wholesale and Sheet 10, Adjustment Connection to Current Wholesale). The RTSR Adjustment Work Form model calculates the expected billing for 2014 by taking the forecasted 2014 UTR applied against historical transmission units. Note that RTSR rates were not updated in Enersource's 2013 cost of service rate proceeding (EB-2012-0033) as Hydro One's 2013 UTRs were unavailable at the time. The calculations in Sheet 11, IRM RTSR Adjustment Network to Forecast Wholesale, and Sheet 12, IRM RTSR Adjustment Connection to Forecast Wholesale, identify an average increase of 4.74% in the Network Transmission Rates and an average increase of 0.92% in the Line and Transformation Connection Service Rates. The adjustments to current RTSRs have been incorporated into the 2014 IRM Rate Generator Model in Sheet 15, Proposed RTSR – Network Rates, and Sheet 16, RTSR Connection Rates.

Note that in the RTSR Adjustment Work Form model (at Sheet 4, RRR Data), Enersource has included an applicable loss factor of 1.0 to ensure the model

1 accurately uses non-loss adjusted consumption and demand to calculate RTSRs.
2 Enersource chose not to adjust any of the transmission service charge determinants
3 for losses as per section 11.3.2.4 of the *First Generation Performance Based*
4 *Regulation for Electricity Distributors - Distribution Rate Handbook* and continues to bill
5 customers in this manner.

6 The forecasted 2014 RTSRs are calculated using the current 2013 UTRs. Enersource
7 understands that the Board will adjust the RTSRs in each distributor's rate application
8 model once the actual UTRs are determined.

9 *3.4 Renewable Generation Connection Funding Amounts*

10 Enersource filed a basic Green Energy Plan (the "GEA Plan") which was approved by
11 the Board in Enersource's 2013 cost of service application proceeding (EB-2012-
12 0033). The GEA Plan identified the projects and expenditures associated with the
13 connection of renewable generation to its system and discussed constraints on the
14 ability to connect renewable generation. The GEA Plan was filed in accordance with
15 the *Filing Requirements: Distribution System Plans – Filing under Deemed Conditions*
16 *of Licence* (EB-2009-0397), which requires distributors to identify the costs related to
17 the connection of FIT and microFIT projects and/or to the implementation of a smart
18 grid. The GEA Plan did not include any smart grid initiatives. Attachment I shows the
19 Renewable Generation Connection Funding Amounts approved in Enersource's 2013
20 cost of service proceeding. Enersource records the revenues related to Renewable
21 Generation in Account 1533 Renewable Generation Connection Funding Adder
22 Deferral Account. Accordingly, all associated costs related to Renewable Generation

are recorded in Account 1531 Renewable Connection Capital Deferral Account and Account 1532 Renewable Connection OM&A Deferral Account.

Attachment J provides an update to Attachment I to include the actual amounts for 2012 and provides an updated estimate for 2013 and 2014 Renewable Generation Connection funding and costs.

Enersource continues to connect renewable generators to its system. Table 1 below provides a summary of the renewable energy projects connected as of the end of June, 2013.

Table 1: Renewable Connections as of June 30, 2013

	Total Number of Projects Connected	Total kW of Projects Connected
MicroFIT (≤ 10 kW)	144	868
FIT (> 10 kW)	22	4410
Total	166	5278

In March, 2012, the Ontario Government released its “Two-Year Review” of the FIT Program. Although the review recommended reductions in some areas of the FIT and microFIT pricing structure, the prices are still generally regarded to be favourable. This has signalled the Ontario Government’s continued commitment to the program in order to achieve its economic and environmental objectives. Enersource anticipates that the FIT Program will likely continue throughout the next few years as the industry approaches the target of 10,700 MW of connected renewable generation. Table 2 below presents the total number of FIT and microFIT applications received by Enersource as of the end of June, 2013. These figures include all projects listed on the OPA’s FIT Application Management Environment (FAME) and microFIT LDC

Admin web portals, as well as all projects that requested initial capacity checks to be performed by Enersource, which may or may not be registered with the OPA.

Table 2: FIT / MicroFIT Applications Received by Enersource as of June 30, 2013

	Number of Applications Received	Number of Projects Connected
MicroFIT (≤ 10 kW)	870	144
FIT (> 10 kW)	699	22
Total	1569	166

Enersource's Renewable Generation Connection Funding Amount includes a forecast of the total number of renewable generation projects to be connected. The estimates are shown in the table below.

Table 3: Actual/Forecast Renewable Generation Projects to be Connected

	Actual	Forecast	
	2012	2013	2014
MicroFIT (≤ 10 kW)	58	65	78
FIT (> 10 kW)	6	4	10
Total	64	69	88

Enersource is requesting to collect renewable generation funding of \$68,640 in 2014, or \$5,720 per month, from all provincial ratepayers, as shown in Attachment J, Renewable Generation Connection Funding Amount 2014 - EB-2013-0124.

3.5 Price Cap Adjustment

The calculation of the price cap adjustment is shown at Sheet 17, GDP-IPI-X, of the 2014 IRM Rate Generator (version 2.3 issued July 17, 2013). Based on filing

instructions, this information is to be updated by the Board once the final 2014 GDP-IPI data has been published by Statistics Canada later in 2013.

The price cap adjustment will be applied to the Service Charge and Distribution Volumetric Rate. The price cap adjustment will not be applied to the funding adders, rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard Supply Service – Administrative Charge, microFIT service charge, Specific Service Charges, Standby Service Charges, Transformation and Primary Metering Allowances, Retail Service Charges or Loss Factors.

3.6 Estimated 2014 Tariff of Rates and Charges

The proxy tariff sheet as calculated by the 2014 IRM Rate Generator is shown in Attachment B.

3.7 Bill Impacts

The impacts of the proposed rate adjustments on the total bill are presented in Attachment C. Please also refer to Section 5 of this Manager's Summary.

3.8 2014 IRM Rate Generator

The 2014 IRM Rate Generator has been included as Attachment D of this filing.

4. Other Matters

Enersource proposes no changes in the following matters:

4.1 Cost Allocation

1 In EB-2012-0033, Enersource's 2013 cost of service proceeding, the Board approved
2 Enersource's current cost allocation methodology. Enersource remains in compliance
3 with the requirements of the *Board Report on Application of Cost Allocation for*
4 *Electricity Distributors* (EB-2007-0667).

5 *4.2 Tax Sharing*

6 Enersource has not filed a 2014 Shared Tax Savings Model as there have been no
7 legislative changes to corporate income tax rates from the income tax rates approved
8 in Enersource's 2013 cost of service proceeding (EB-2012-0033). As a result, a
9 Shared Tax Savings Model is not required as the calculated tax savings would be \$nil.

10 *4.3 Incremental Capital Module*

11 Enersource is not applying for an adjustment under the Incremental Capital Module.

12 *4.4 Migration to Common Capital Structure*

13 Enersource's deemed debt to equity ratio has remained consistent at 60%:40%, and
14 as such, no K-factor adjustment is required to transition to the deemed capital
15 structure of 60% debt and 40% equity.

16 *4.5 Standby Service Charges*

17 Certain customers will continue to be charged a Standby Service Charge for every
18 month that standby power is not provided. The applicable rate is the approved
19 distribution volumetric rate of the applicable service class, and is applied to gross
20 metered demand or contracted amount, whichever is greater. A monthly
21 administration charge of \$200 for simple metering arrangements, or \$500 for complex

metering arrangements, will also be applied. Further details are available in Enersource's Conditions of Service. Enersource has not included standby charges for specific customer classes in the 2014 IRM Rate Generator, as the standby charge does not necessarily correlate to a specific customer class.

4.6 Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service Charges and Retail Service Charges

Enersource does not propose any changes in these matters. These charges have been input within Sheets 18 and 19 of the 2014 IRM Rate Generator, respectively.

4.7 microFIT Generator Rate

In EB-2009-0326, the Board directed all distributors to establish a separate service classification for microFIT generators as of September 21, 2009. A province-wide uniform fixed monthly service charge applicable to microFIT generator accounts was set by the Board at \$5.40. Enersource continues to apply this monthly service charge.

5. Summary of Bill Impacts

Attachment B shows the proposed Tariff of Rates and Charges resulting from the proposed rate adjustments. Attachment C presents the total bill impacts of the proposed rate adjustments for RPP and non-RPP customers. The calculation of the retail transmission network and connection charges has been changed to be based on non-loss adjusted consumption, as discussed in section 3.3 above. Note the proposed bill impacts in Attachment C will differ from the bill impacts as calculated in the Rate Generator Model, Attachment D, Sheet 14.

1 Currently assuming a Price Cap Adjustment of 0.98%, Tables 4 and 5 below illustrate
 2 the impacts of the proposed rate adjustments on the monthly charges and bills of
 3 Enersource's RPP and non-RPP customers.

4 **Table 4: Proposed 2014 Total Monthly Bill Impacts for RPP Customers**

Customer Type	Monthly Consumption (kWh)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	800	117.14	115.65	(1.49)	(1.27)
General Service <50 kW	2,000	322.52	289.44	(33.08)	(10.26)
Unmetered Scattered Load	300	44.92	44.85	(0.07)	(0.16)
Source: Enersource Hydro Mississauga Inc.					
* Assumes that the RPP price as of May 1, 2013 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

5 As illustrated above, a typical RPP residential customer consuming 800 kWh per
 6 month will see a \$1.49 or 1.27% reduction in the total bill. A typical RPP General
 7 Service <50 kW customer consuming 2,000 kWh per month will see a decrease of
 8 \$33.08 or 10.26% in the total bill.

1 Table 5: Proposed 2014 Total Monthly Bill Impacts for Non-RPP Customers

Customer Type	Monthly Consumption / Demand (kWh / kW)	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	800	115.76	112.23	(3.53)	(3.05)
General Service <50 kW	2,000	319.27	280.70	(38.57)	(12.08)
Unmetered Scattered Load	300	44.37	43.80	(0.57)	(1.28)
General Service 50 – 499 kW Interval	230	14,224.79	14,292.52	67.73	0.48
General Service 50 – 499 kW Non-Interval	230	14,224.79	13,966.79	(258.00)	(1.81)
General Service 500 – 4,999 kW Interval	2,250	63,633.70	64,450.09	816.39	1.28
General Service 500 – 4,999 kW Non-Interval	2250	63,633.70	60,865.42	(2,768.28)	(4.35)
Large Use (>5000 kW)	5,000	405,789.96	404,560.37	(1,229.59)	(0.30)
Source: Enersource Hydro Mississauga Inc.					
*Assumes that the RPP price as of May 1, 2013 remains constant from previous levels. This includes distribution and transmission rates that are subject to change.					

2 All non-RPP customer classes, except for the General Service 50 – 499 kW Interval
 3 and 500 – 4,999 kW Interval classes, will have decreases in their total bills, ranging
 4 from a decrease of 0.30% for the Large Use (>5000 kW) class to a decrease of
 5 12.08% for the General Service <50 kW class.

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	(0.77)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	1.73
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014	\$/kWh	
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013	\$/kWh	
Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	(0.0001)
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2014	\$/kWh	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	39.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	15.45
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	16.67
Rate Rider for Smart Metering Entity Charge – effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	(0.0004)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2014	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	69.54
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2013	\$	(0.13)
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2013	\$	23.56
Distribution Volumetric Rate	\$/kW	4.1853
Low Voltage Service Rate	\$/kW	0.0802
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.1489
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.1835)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2014	\$/kW	0.0392
Rate Rider for Recovery of Foregone Revenue– effective until December 31, 2013	\$/kW	0.0037
Retail Transmission Rate – Network Service Rate	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0283
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.6160
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0283

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges
and Loss Factors**

**EB-2012-0033
EB-2013-0024**

GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Updated June 20, 2013 for Lost Revenue Adjustment Mechanism EB-2013-0024

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,583.69
Distribution Volumetric Rate	\$/kW	2.1536
Low Voltage Service Rate	\$/kW	0.0784
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	0.1899
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.2565)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2014	\$/kW	0.0101
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kW	0.0135
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5309
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9847

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	12,486.80
Distribution Volumetric Rate	\$/kW	2.6731
Low Voltage Service Rate	\$/kW	0.0838
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014		
Applicable only for Non RPP Customers	\$/kW	(1.2714)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013		
Applicable only for Non RPP Customers	\$/kW	0.2516
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	(0.3816)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2014	\$/kW	0.0050
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kW	(0.0263)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.7007
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1197

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kW	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$/kWh	\$ 0.25

Updated June 20, 2013 for Lost Revenue Adjustment Mechanism EB-2013-0024

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges
and Loss Factors**

**EB-2012-0033
EB-2013-0024**

STANDBY DISTRIBUTION SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.15
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kWh	0.0008
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per luminaire)	\$	1.37
Distribution Volumetric Rate	\$/kW	10.4571
Low Voltage Service Rate	\$/kW	0.0580
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until January 31, 2014 Applicable only for Non RPP Customers	\$/kW	(0.7714)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) – effective until December 31, 2013 Applicable only for Non RPP Customers	\$/kW	0.1551
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) – effective until December 31, 2013	\$/kW	2.7944
Rate Rider for Recovery of Foregone Revenue – effective until December 31, 2013	\$/kW	0.0889
Retail Transmission Rate – Network Service Rate	\$/kW	1.8116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4666

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges
and Loss Factors**

**EB-2012-0033
EB-2013-0024**

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.40
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Updated June 20, 2013 for Lost Revenue Adjustment Mechanism EB-2013-0024

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW (0.40)
 Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date July 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

**EB-2012-0033
EB-2013-0024**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0130
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0058
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0011)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0020)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0116
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0052
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0003
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EB-2013-0124

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.23
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.0012)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	70.22
Distribution Volumetric Rate	\$/kW	4.2263
Low Voltage Service Rate	\$/kW	0.0802
Retail Transmission Rate - Network Service Rate	\$/kW	2.7400
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0470
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.7400
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0470
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.7339)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.3693)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0392
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.3863)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.7221)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5312

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,599.21
Distribution Volumetric Rate	\$/kW	2.1747
Low Voltage Service Rate	\$/kW	0.0784
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.6508
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.0030
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.9425)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.4696)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0101
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.4873)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.8208)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.5891

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,609.17
Distribution Volumetric Rate	\$/kW	2.6993
Low Voltage Service Rate	\$/kW	0.0838
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.8287
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.1393
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(1.2714)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.6324)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.0050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.6447)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Class A Customers	\$/kW	0.0725
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP - Class B Customers	\$/kW	0.6108

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per luminaire)	\$	1.38
Distribution Volumetric Rate	\$/kW	10.5596
Low Voltage Service Rate	\$/kW	0.0580
Retail Transmission Rate - Network Service Rate	\$/kW	1.8974
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4801
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.3874)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.7714)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.6131)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	0.4660

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014

Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Enersource Hydro Mississauga Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2014
Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

Enersource Hydro Mississauga Inc. **TARIFF OF RATES AND CHARGES** Effective Date January 1, 2014 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Enersource Hydro Mississauga Inc.

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2014
 Implementation Date January 1, 2014

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

**Enersource 2014 IRM
 Bill Impact Analysis
 Disposition Period**

EB-2013-0024

Residential RPP	-1.27%	-\$	1.49
Residential Non- RPP	-3.05%	-\$	3.53
GS<50 RPP	-10.26%	-\$	33.08
GS<50 Non- RPP	-12.08%	-\$	38.57
GS 50-499 Non RPP Interval	0.48%	\$	67.73
GS 50-499 Non RPP Non Interval	-1.81%	-\$	258.00
GS 500-4999 Non RPP Interval	1.28%	\$	816.39
GS 500-4999 Non RPP Non Interval	-4.35%	-\$	2,768.28
Large User Non RPP Class A	-0.30%	-\$	1,229.59

**Enersource 2014 IRM
Bill Impact Analysis
Disposition Period**

Residential RPP
Residential Non- RPP

GS<50 RPP
GS<50 Non- RPP

GS 50-499 Non RPP Interval
GS 50-499 Non RPP Non Interval

GS 500-4999 Non RPP Interval
GS 500-4999 Non RPP Non Interval

Large User Non RPP Class A

BOARD- APPROVED RATES	BOARD APPROVED RATES	BOARD APPROVED RATES	PROPOSED RATES 2014 IRM
May 1, 2012	Feb 1, 2013	July 1, 2013	January 1, 2014

Residential

Monthly Service Charge	\$	11.87	12.83	12.83	12.96
Stranded Meters - effective until December 31, 2013	\$	0.00	1.73	1.73	
Smart Meter Disposition Rate Rider - effective until December 31, 2013	\$	0.00	-0.77	-0.77	
Smart Metering Entity Charge	\$	0.00		0.79	0.79
Service Charge Smart Meters	\$	0.00			
		11.87	13.79	14.58	13.75
Distribution Volumetric Rate	\$/kWh	0.0119	0.0129	0.0129	0.0130
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	0.0000			
Distribution Volumetric Def Var Disp 2012 – effective until January 31, 2014	\$/kWh	-0.0011	-0.0011	-0.0011	-0.0011
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kWh	-0.0004	-0.0004		
Group 1 & 2 - effective until December 31, 2013	\$/kWh		-0.0001	-0.0001	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kWh				-0.0011
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kWh		0.0003	0.0003	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery - effective until December 31, 2014	\$/kWh	0.0003	0.0003	0.0005	0.0005
Distribution Volumetric Tax Change	\$/kWh	-0.0004			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh		0.0005	0.0005	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kWh	-0.0022	-0.0022	-0.0022	-0.0022
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh				-0.0020
		-0.0038	-0.0027	-0.0021	-0.0059
Low Voltage Service Rate		0	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0073	0.0073	0.0073	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	0.0057	0.0057	0.0058
		0.0130	0.0130	0.0130	0.0134
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

		BOARD- APPROVED RATES May 1, 2012	BOARD APPROVED RATES Feb 1, 2013	BOARD APPROVED RATES July 1, 2013	PROPOSED RATES 2014 IRM January 1, 2014
Monthly Service Charge	\$	39.93	39.49	39.49	39.88
Stranded Meters - effective until December 31, 2013	\$	0.00	16.67	16.67	
Smart Meter Disposition Rate Rider - effective until December 31, 2013	\$	0.00	15.45	15.45	
Smart Metering Entity Charge	\$	0.00		0.79	0.79
Service Charge Smart Meters	\$	0.00			
		39.93	71.61	72.40	40.67
Distribution Volumetric Rate	\$/kWh	0.0116	0.0115	0.0115	0.0116
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kWh	-0.0011	-0.0011	-0.0011	-0.0011
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kWh	-0.0004	-0.0004		
Group 1 & 2 - effective until December 31, 2013	\$/kWh		-0.0004	-0.0004	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kWh				-0.0012
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kWh		0.0000	0.0000	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kWh	0.0002	0.0002	0.0003	0.0003
Distribution Volumetric Tax Change	\$/kWh	-0.0003			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh		0.0006	0.0006	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kWh	-0.0022	-0.0022	-0.0022	-0.0022
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh				-0.0021
		-0.0038	-0.0033	-0.0028	-0.0063
Low Voltage		0	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068	0.0068	0.0068	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052	0.0052	0.0052
		0.0120	0.0120	0.0120	0.0123
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

		BOARD- APPROVED RATES May 1, 2012	BOARD APPROVED RATES Feb 1, 2013	BOARD APPROVED RATES July 1, 2013	PROPOSED RATES 2014 IRM January 1, 2014
		USL ONLY			
Monthly Service Charge	\$	10.69	8.15	8.15	8.23
Stranded Meters	\$	0.00			
Smart Meter Disposition Rate Rider	\$	0.00			
Late Payment Penalty	\$	0.00			
Service Charge Smart Meters	\$	0.00			
		10.69	8.15	8.15	8.23
Distribution Volumetric Rate	\$/kWh	0.0195	0.0149	0.0149	0.015
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kWh	-0.0012	-0.0012	-0.0012	-0.0012
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kWh	-0.0009	-0.0009	0.0000	
Group 1 & 2 - effective until December 31, 2013	\$/kWh		0.0008	0.0008	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kWh				-0.0012
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kWh		-0.0011	-0.0011	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kWh	0.0000			
Distribution Volumetric Tax Change	\$/kWh	-0.0007			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kWh		0.0004	0.0004	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kWh	-0.0022	-0.0022	-0.0022	-0.0022
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kWh				-0.0012
		-0.0050	-0.0042	-0.0033	-0.0058
Low Voltage		0	0.0002	0.0002	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0068	0.0068	0.0068	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052	0.0052	0.0052
		0.0120	0.0120	0.0120	0.0123
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

		BOARD- APPROVED RATES May 1, 2012	BOARD APPROVED RATES Feb 1, 2013	BOARD APPROVED RATES July 1, 2013	PROPOSED RATES 2014 IRM January 1, 2014
General Service 50 to 499kW					
Monthly Service Charge	\$	69.86	69.54	69.54	70.22
Stranded Meters	\$	0.00	23.56	23.56	
Smart Meter Disposition Rate Rider	\$	0.00	-0.13	-0.13	
Late Payment Penalty	\$	0.00			
Service Charge Smart Meters	\$	0.00			
		69.86	92.97	92.97	70.22
Distribution Volumetric Rate	\$/kW	4.2044	4.1853	4.1853	4.2263
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kW	-0.3693	-0.3693	-0.3693	-0.3693
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW	-0.0775	-0.0775		
Group 1 & 2 - effective until December 31, 2013	\$/kW		-0.1835	-0.1835	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kW				-0.3863
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW		0.0037	0.0037	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kW	0.0281	0.0281	0.0392	0.0392
Distribution Volumetric Tax Change	\$/kW	-0.0626			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW		0.1489	0.1489	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kW	-0.7339	-0.7339	-0.7339	-0.7339
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (NON-INTERVAL)	\$/kW				-0.7221
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (INTERVAL)	\$/kW				0.5312
		-1.2152	-1.1835	-1.0949	-1.6412
Low Voltage		0	0.0802	0.0802	0.0802
Retail Transmission Rate – Network Service Rate	\$/kW	2.6160	2.6160	2.6160	2.7400
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0283	2.0283	2.0283	2.0470
		4.6443	4.6443	4.6443	4.7870
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

BOARD- APPROVED RATES	BOARD APPROVED RATES	BOARD APPROVED RATES	PROPOSED RATES 2014 IRM
May 1, 2012	Feb 1, 2013	July 1, 2013	January 1, 2014

General Service 500 to 4999kW

Monthly Service Charge	\$	1538.27	1,583.69	1,583.69	1,599.21
Stranded Meters	\$	0.00			
Smart Meter Disposition Rate Rider	\$	0.00			
Late Payment Penalty	\$	0.00			
Service Charge Smart Meters	\$	0.00			
		1,538.27	1,583.69	1,583.69	1,599.21
Distribution Volumetric Rate	\$/kW	2.0981	2.1536	2.1536	2.1747
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kW	-0.4696	-0.4696	-0.4696	-0.4696
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW	-0.0657	-0.0657	0.0000	
Group 1 & 2 - effective until December 31, 2013	\$/kW		-0.2565	-0.2565	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kW				-0.4873
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW		0.0135	0.0135	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kW	0.0111	0.0111	0.0101	0.0101
Distribution Volumetric Tax Change	\$/kW	-0.0494			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW		0.1899	0.1899	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kW	-0.9425	-0.9425	-0.9425	-0.9425
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (NON-INTERVAL)	\$/kW				-0.8208
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP (INTERVAL)	\$/kW				0.5891
		-1.5161	-1.5198	-1.4551	-2.1210
Low Voltage		0	0.0784	0.0784	0.0784
Retail Transmission Rate – Network Service Rate	\$/kW	2.5309	2.5309	2.5309	2.6508
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9847	1.9847	1.9847	2.0030
		4.5156	4.5156	4.5156	4.6538
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

BOARD- APPROVED RATES	BOARD APPROVED RATES	BOARD APPROVED RATES	PROPOSED RATES 2014 IRM
May 1, 2012	Feb 1, 2013	July 1, 2013	January 1, 2014

Large User > 5000 kW

Monthly Service Charge	\$	13856.90	12,486.80	12,486.80	12,609.17
Stranded Meters	\$	-			
Smart Meter Disposition Rate Rider	\$	-			
Late Payment Penalty	\$	0.00			
Service Charge Smart Meters	\$	0.00			
		13,856.90	12,486.80	12,486.80	12,609.17
Distribution Volumetric Rate	\$/kW	2.9225	2.6731	2.6731	2.6993
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kW	-0.6324	-0.6324	-0.6324	-0.6324
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW	-0.0635	-0.0635	0.0000	
Group 1 & 2 - effective until December 31, 2013	\$/kW		-0.3816	-0.3816	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kW				-0.6447
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW		-0.0263	-0.0263	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kW	0.0035	0.0035	0.0050	0.0050
Distribution Volumetric Tax Change	\$/kW	-0.0502			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW		0.2516	0.2516	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kW	-1.27140	-1.2714	-1.2714	-1.2714
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP Class A	\$/kW				0.0725
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP Class B	\$/kW				0.6108
		-2.0140	-2.1201	-2.0551	-1.8602
Low Voltage		0	0.0838	0.0838	0.0838
Retail Transmission Rate – Network Service Rate	\$/kW	2.7007	2.7007	2.7007	2.8287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1197	2.1197	2.1197	2.1393
		4.8204	4.8204	4.8204	4.9680
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

BOARD- APPROVED RATES May 1, 2012	BOARD APPROVED RATES Feb 1, 2013	BOARD APPROVED RATES July 1, 2013	PROPOSED RATES 2014 IRM January 1, 2014
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Street Lighting

Monthly Service Charge (per connection)	\$	1.34	1.37	1.37	1.38
Stranded Meters	\$	0.00			
Smart Meter Disposition Rate Rider	\$	0.00			
Late Payment Penalty	\$	0			
Service Charge Smart Meters	\$	0			
		1.34	1.37	1.37	1.38
Distribution Volumetric Rate	\$/kW	10.2587	10.4571	10.4571	10.5596
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	0.0000			
Distribution Volumetric Def Var Disp 2011 – effective until January 31, 2014	\$/kW	-0.3874	-0.3874	-0.3874	-0.3874
Distribution Volumetric Def Var Disp 2012 - effective until April 30, 2013	\$/kW	-0.2674	-0.2674	0.0000	
Group 1 & 2 - effective until December 31, 2013	\$/kW		2.7944	2.7944	
Distribution Volumetric Def Var Disp 2014 - effective until December 31, 2014	\$/kW				-0.6131
Rate Rider for Foregone Revenue - effective until December 31, 2013	\$/kW		0.0889	0.0889	
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kW	0.0000			
Distribution Volumetric Tax Change	\$/kW	-0.2253			
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Dec 31, 2013 NON-RPP	\$/kW		0.1551	0.1551	
Rate Rider for Global Adjustment Sub-Account Disposition - effective until Jan 31, 2014 NON-RPP	\$/kW	-0.7714	-0.7714	-0.7714	-0.7714
Rate Rider for Global Adjustment Sub-Account Disposition - effective until December 31, 2014 NON-RPP	\$/kW				0.4660
		-1.6515	1.6122	1.8796	-1.7719
Low Voltage		0	0.058	0.058	0.058
Retail Transmission Rate – Network Service Rate	\$/kW	1.8116	1.8116	1.8116	1.8974
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4666	1.4666	1.4666	1.4801
		3.2782	3.2782	3.2782	3.3775
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	0.0044	0.0044
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011	0.0012	0.0012
		0.0063	0.0063	0.0056	0.0056
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	0.25	0.25
Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012	\$/kWh	0.0000	0.0000	0.0000	0.0000
Rate Rider for Global Adjustment Sub-Account Disposition – effective until 2015	\$/kWh	0.0000	0.0000	0.0000	0.0000
Applicable only for Non-RPP Customers		0	0	0	0

2014 Bill Impacts

Customer Class:		Residential - RPP									
Consumption		800 kWh									
Charge Unit	Current Board-Approved (July 1 2013)				Proposed January 1, 2014			Impact			
	Rate (\$)	Volume	Charge (\$)		Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Service Charge	Monthly	\$ 12.83	1	\$ 12.83	\$ 12.96	1	\$ 12.96	\$ 0.13	1.01%		
Smart Meter Disposition Rider	Monthly	-\$ 0.77	1	-\$ 0.77	\$ -	1	\$ -	\$ 0.77	-100.00%		
Stranded Meters Disposition	Monthly	\$ 1.73	1	\$ 1.73	\$ -	1	\$ -	-\$ 1.73	-100.00%		
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0129	800	\$ 10.32	\$ 0.0130	800	\$ 10.40	\$ 0.08	0.78%		
LRAM & SSM Rate Rider	per kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	0.00%		
Foregone Revenue	per kWh	\$ 0.0003	800	\$ 0.24	\$ -	800	\$ -	-\$ 0.24	-100.00%		
Line Losses on Cost of Power	per kWh	\$ 0.0839	28.8	\$ 2.42	\$ 0.0839	28.8	\$ 2.42	\$ -	0.00%		
Deferral/Variance Account	per kWh	-\$ 0.0012	800	-\$ 0.96	-\$ 0.0022	800	-\$ 1.76	-\$ 0.80	83.33%		
Disposition Rate Rider											
Low Voltage Rate Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 27.16			\$ 25.37	-\$ 1.79	-6.59%		
RTSR - Network	per kWh	\$ 0.0073	800	\$ 5.84	\$ 0.0076	800	\$ 6.08	\$ 0.24	4.11%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	800	\$ 4.56	\$ 0.0058	800	\$ 4.64	\$ 0.08	1.75%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 37.56			\$ 36.09	-\$ 1.47	-3.91%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	829	\$ 0.99	\$ 0.0012	829	\$ 0.99	\$ -	0.00%		
Special Purpose Charge			800	\$ -		800	\$ -	\$ -			
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%		
TOU - Off Peak	per kWh	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%		
TOU - Mid Peak	per kWh	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%		
TOU - On Peak	per kWh	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%		
				\$ -	\$ -	0	\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 115.19			\$ 113.72	-\$ 1.47	-1.28%		
HST		13%		\$ 14.97	13%		\$ 14.78	-\$ 0.19	-1.28%		
Total Bill (including Sub-total B)				\$ 130.16			\$ 128.50	-\$ 1.66	-1.28%		
Ontario Clean Energy Benefit¹				-\$ 13.02			-\$ 12.85	\$ 0.17	-1.31%		
Total Bill (including OCEB)				\$ 117.14			\$ 115.65	-\$ 1.49	-1.27%		
Loss Factor (%)		3.600%			3.60%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: **Residential - Non-RPP**

Consumption **800** kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.83	1	\$ 12.83	\$ 12.96	1	\$ 12.96	\$ 0.13	1.01%
Smart Meter Disposition Rider	Monthly	-\$ 0.77	1	-\$ 0.77	\$ -	1	\$ -	\$ 0.77	-100.00%
Stranded Meters Disposition	Monthly	\$ 1.73	1	\$ 1.73	\$ -	1	\$ -	-\$ 1.73	-100.00%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Distribution Volumetric Rate	per kWh	\$ 0.0129	800	\$ 10.32	\$ 0.0130	800	\$ 10.40	\$ 0.08	0.78%
LRAM & SSM Rate Rider	per kWh	\$ 0.0005	800	\$ 0.40	\$ 0.0005	800	\$ 0.40	\$ -	0.00%
Foregone Revenue	per kWh	\$ 0.0003	800	\$ 0.24	\$ -	800	\$ -	-\$ 0.24	-100.00%
Line Losses on Cost of Power	per kWh	\$ 0.0839	28.8	\$ 2.42	\$ 0.0839	28.8	\$ 2.42	\$ -	0.00%
Deferral/Variance Account	per kWh	-\$ 0.0029	800	-\$ 2.32	-\$ 0.0064	800	-\$ 5.12	-\$ 2.80	120.69%
Disposition Rate Rider									
Low Voltage Rate Adder	per kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 25.80			\$ 22.01	-\$ 3.79	-14.69%
RTSR - Network	per kWh	\$ 0.0073	800	\$ 5.84	\$ 0.0076	800	\$ 6.08	\$ 0.24	4.11%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0057	800	\$ 4.56	\$ 0.0058	800	\$ 4.64	\$ 0.08	1.75%
Sub-Total B - Delivery (including Sub-Total A)				\$ 36.20			\$ 32.73	-\$ 3.47	-9.59%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	829	\$ 0.99	\$ 0.0012	829	\$ 0.99	\$ -	0.00%
Special Purpose Charge			800	\$ -		800	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 113.83			\$ 110.36	-\$ 3.47	-3.05%
HST		13%		\$ 14.80	13%		\$ 14.35	-\$ 0.45	-3.05%
Total Bill (including Sub-total B)				\$ 128.62			\$ 124.70	-\$ 3.92	-3.05%
Ontario Clean Energy Benefit¹				-\$ 12.86			-\$ 12.47	\$ 0.39	-3.03%
Total Bill (including OCEB)				\$ 115.76			\$ 112.23	-\$ 3.53	-3.05%
Loss Factor (%)				3.600%			3.60%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class:

GS < 50 - RPP

Consumption 2000 kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 39.49	1	\$ 39.49	\$ 39.88	1	\$ 39.88	\$ 0.39	0.99%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Smart Meter Disposition Rider	Monthly	\$ 15.45	1	\$ 15.45	\$ -	1	\$ -	-\$ 15.45	-100.00%
Stranded Meters Disposition	Monthly	\$ 16.67	1	\$ 16.67	\$ -	1	\$ -	-\$ 16.67	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0115	2000	\$ 23.00	\$ 0.0116	2000	\$ 23.20	\$ 0.20	0.87%
Low Voltage Rate Adder	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0839	72	\$ 6.04	\$ 0.0839	72	\$ 6.04	\$ -	0.00%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	2000	\$ 0.60	\$ 0.0003	2000	\$ 0.60	\$ -	0.00%
Foregone Revenue	per kWh			\$ -	\$ -	2000	\$ -	\$ -	
Deferral/Variance Account	per kWh	-\$ 0.0015	2000	-\$ 3.00	-\$ 0.0023	2000	-\$ 4.60	-\$ 1.60	53.33%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 99.44			\$ 66.31	-\$ 33.13	-33.32%
RTSR - Network	per kWh	\$ 0.0068	2000	\$ 13.60	\$ 0.0071	2000	\$ 14.20	\$ 0.60	4.41%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	2000	\$ 10.40	\$ 0.0052	2000	\$ 10.40	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 123.44			\$ 90.91	-\$ 32.53	-26.35%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2072	\$ 9.12	\$ 0.0044	2072	\$ 9.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2072	\$ 2.49	\$ 0.0012	2072	\$ 2.49	\$ -	0.00%
Special Purpose Charge			2000	\$ -		2000	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	1280	\$ 85.76	\$ 0.0670	1280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill (before Taxes)				\$ 317.14			\$ 284.61	-\$ 32.53	-10.26%
HST		13%		\$ 41.23	13%		\$ 37.00	-\$ 4.23	-10.26%
Total Bill (including Sub-total B)				\$ 358.36			\$ 321.60	-\$ 36.76	-10.26%
Ontario Clean Energy Benefit¹				-\$ 35.84			-\$ 32.16	\$ 3.68	-10.27%
Total Bill (including OCEB)				\$ 322.52			\$ 289.44	-\$ 33.08	-10.26%
Loss Factor (%)			3.600%				3.60%		

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class:

GS < 50 - Non RPP

Consumption 2000 kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 39.49	1	\$ 39.49	\$ 39.88	1	\$ 39.88	\$ 0.39	0.99%
Smart Meter Entity Charge	Monthly	\$ 0.79	1	\$ 0.79	\$ 0.79	1	\$ 0.79	\$ -	0.00%
Smart Meter Disposition Rider	Monthly	\$ 15.45	1	\$ 15.45	\$ -	1	\$ -	-\$ 15.45	-100.00%
Stranded Meters Disposition	Monthly	\$ 16.67	1	\$ 16.67	\$ -	1	\$ -	-\$ 16.67	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0115	2000	\$ 23.00	\$ 0.0116	2000	\$ 23.20	\$ 0.20	0.87%
Low Voltage Rate Adder	per kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0839	72	\$ 6.04	\$ 0.0839	72	\$ 6.04	\$ -	0.00%
LRAM & SSM Rate Rider	per kWh	\$ 0.0003	2000	\$ 0.60	\$ 0.0003	2000	\$ 0.60	\$ -	0.00%
Foregone Revenue	per kWh			\$ -	\$ -	2000	\$ -	\$ -	
Deferral/Variance Account	per kWh	-\$ 0.0031	2000	-\$ 6.20	-\$ 0.0066	2000	-\$ 13.20	-\$ 7.00	112.90%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 96.24			\$ 57.71	-\$ 38.53	-40.03%
RTSR - Network	per kWh	\$ 0.0068	2000	\$ 13.60	\$ 0.0071	2000	\$ 14.20	\$ 0.60	4.41%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	2000	\$ 10.40	\$ 0.0052	2000	\$ 10.40	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 120.24			\$ 82.31	-\$ 37.93	-31.54%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	2072	\$ 9.12	\$ 0.0044	2072	\$ 9.12	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	2072	\$ 2.49	\$ 0.0012	2072	\$ 2.49	\$ -	0.00%
Special Purpose Charge			2000	\$ -		2000	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	per kWh	\$ 0.0670	1280	\$ 85.76	\$ 0.0670	1280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	per kWh	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	per kWh	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill (before Taxes)				\$ 313.94			\$ 276.01	-\$ 37.93	-12.08%
HST		13%		\$ 40.81	13%		\$ 35.88	-\$ 4.93	-12.08%
Total Bill (including Sub-total B)				\$ 354.75			\$ 311.89	-\$ 42.86	-12.08%
Ontario Clean Energy Benefit¹				-\$ 35.48			-\$ 31.19	\$ 4.29	-12.09%
Total Bill (including OCEB)				\$ 319.27			\$ 280.70	-\$ 38.57	-12.08%
Loss Factor (%)		3.600%			3.60%				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: **Unmetered Scattered Load - RPP**

Consumption **300** kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 8.15	1	\$ 8.15	\$ 8.23	1	\$ 8.23	\$ 0.08	0.98%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0149	300	\$ 4.47	\$ 0.0150	300	\$ 4.50	\$ 0.03	0.67%
Low Voltage Rate Adder	per kWh	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0780	10.8	\$ 0.84	\$ 0.0780	10.8	\$ 0.84	\$ -	0.00%
Smart Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Forgone Revenue	per kWh	-\$ 0.0011	300	-\$ 0.33	\$ -	300	\$ -	\$ 0.33	-100.00%
Deferral/Variance Account	per kWh	-\$ 0.0004	300	-\$ 0.12	-\$ 0.0024	300	-\$ 0.72	-\$ 0.60	500.00%
Disposition Rate Rider				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 13.07			\$ 12.91	-\$ 0.16	-1.22%
RTSR - Network	per kWh	\$ 0.0068	300	\$ 2.04	\$ 0.0071	300	\$ 2.13	\$ 0.09	4.41%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	300	\$ 1.56	\$ 0.0052	300	\$ 1.56	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 16.67			\$ 16.60	-\$ 0.07	-0.42%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	311	\$ 1.37	\$ 0.0044	311	\$ 1.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	311	\$ 0.37	\$ 0.0012	311	\$ 0.37	\$ -	0.00%
Special Purpose Charge			300	\$ -		300	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Energy	per kWh	\$ 0.0780	300	\$ 23.40	\$ 0.0780	300	\$ 23.40	\$ -	0.00%
Energy	per kWh	\$ 0.0910	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
			0	\$ -	\$ -	0	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 44.16			\$ 44.09	-\$ 0.07	-0.16%
HST		13%		\$ 5.74	13%		\$ 5.73	-\$ 0.01	-0.16%
Total Bill (including Sub-total B)				\$ 49.91			\$ 49.83	-\$ 0.08	-0.16%
Ontario Clean Energy Benefit¹				-\$ 4.99			-\$ 4.98	\$ 0.01	-0.20%
Total Bill (including OCEB)				\$ 44.92			\$ 44.85	-\$ 0.07	-0.16%
Loss Factor (%)			3.600%			3.60%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: **Unmetered Scattered Load - Non RPP**

Consumption **300** kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 8.15	1	\$ 8.15	\$ 8.23	1	\$ 8.23	\$ 0.08	0.98%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	per kWh	\$ 0.0149	300	\$ 4.47	\$ 0.0150	300	\$ 4.50	\$ 0.03	0.67%
Low Voltage Rate Adder	per kWh	\$ 0.0002	300	\$ 0.06	\$ 0.0002	300	\$ 0.06	\$ -	0.00%
Line Losses on Cost of Power	per kWh	\$ 0.0780	10.8	\$ 0.84	\$ 0.0780	10.8	\$ 0.84	\$ -	0.00%
Smart Meter Disposition Rider	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	per kWh	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Forgone Revenue	per kWh	-\$ 0.0011	300	-\$ 0.33	\$ -	300	\$ -	\$ 0.33	-100.00%
Deferral/Variance Account	per kWh	-\$ 0.0022	300	-\$ 0.66	-\$ 0.0058	300	-\$ 1.74	-\$ 1.08	163.64%
Disposition Rate Rider				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 12.53			\$ 11.89	-\$ 0.64	-5.11%
RTSR - Network	per kWh	\$ 0.0068	300	\$ 2.04	\$ 0.0071	300	\$ 2.13	\$ 0.09	4.41%
RTSR - Line and Transformation Connection	per kWh	\$ 0.0052	300	\$ 1.56	\$ 0.0052	300	\$ 1.56	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				\$ 16.13			\$ 15.58	-\$ 0.55	-3.41%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	311	\$ 1.37	\$ 0.0044	311	\$ 1.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	311	\$ 0.37	\$ 0.0012	311	\$ 0.37	\$ -	0.00%
Special Purpose Charge			300	\$ -		300	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	300	\$ 2.10	\$ 0.0070	300	\$ 2.10	\$ -	0.00%
Energy	per kWh	\$ 0.0780	300	\$ 23.40	\$ 0.0780	300	\$ 23.40	\$ -	0.00%
Energy	per kWh	\$ 0.0910	0	\$ -	\$ 0.0910	0	\$ -	\$ -	
			0	\$ -	\$ -	0	\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 43.62			\$ 43.07	-\$ 0.55	-1.26%
HST		13%		\$ 5.67	13%		\$ 5.60	-\$ 0.07	-1.26%
Total Bill (including Sub-total B)				\$ 49.30			\$ 48.67	-\$ 0.63	-1.28%
Ontario Clean Energy Benefit¹				-\$ 4.93			-\$ 4.87	\$ 0.06	-1.22%
Total Bill (including OCEB)				\$ 44.37			\$ 43.80	-\$ 0.57	-1.28%
Loss Factor (%)			3.600%			3.60%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
 GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
 GS>50kW (kW) - 60, 100, 500, 1000
 Large User - range appropriate for utility
 Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: GS 50 - 499 kW - Interval									
Consumption		230 kW		100000 kWh					
Charge Unit		Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 69.54	1	\$ 69.54	\$ 70.22	1	\$ 70.22	\$ 0.68	0.98%
Stranded Meters Disposition	Monthly	\$ 23.56	1	\$ 23.56	\$ -	1	\$ -	-\$ 23.56	-100.00%
Smart Meter Disposition Rider	Monthly	-\$ 0.13	1	-\$ 0.13	\$ -	1	\$ -	\$ 0.13	-100.00%
Distribution Volumetric Rate	per kW	\$ 4.1853	230	\$ 962.62	\$ 4.2263	230	\$ 972.05	\$ 9.43	0.98%
Low Voltage Rate Adder	per kW	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
LRAM & SSM Rate Rider	per kW	\$ 0.0392	230	\$ 9.02	\$ 0.0392	230	\$ 9.02	\$ -	0.00%
Foregone Revenue	per kW	\$ 0.0037	230	\$ 0.85	\$ -	230	\$ -	-\$ 0.85	-100.00%
Line Losses on Cost of Power	per kWh	\$ 0.0909	3600	\$ 327.25	\$ 0.0909	3600	\$ 327.25	\$ -	0.00%
Deferral/Variance Account	per kW	-\$ 1.1378	230	-\$ 261.69	-\$ 0.9583	230	-\$ 220.41	\$ 41.28	-15.78%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 1,149.46			\$ 1,176.57	\$ 27.11	2.36%
RTSR - Network	per kW	\$ 2.6160	230	\$ 601.68	\$ 2.7400	230	\$ 630.20	\$ 28.52	4.74%
RTSR - Line and Transformation Connection	per kW	\$ 2.0283	230	\$ 466.51	\$ 2.0470	230	\$ 470.81	\$ 4.30	0.92%
Sub-Total B - Delivery (including Sub-Total A)				\$ 2,217.65			\$ 2,277.58	\$ 59.93	2.70%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	103601	\$ 455.84	\$ 0.0044	103601	\$ 455.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	103601	\$ 124.32	\$ 0.0012	103601	\$ 124.32	\$ -	0.00%
Special Purpose Charge			103601	\$ -		230	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100000	\$ 700.00	\$ 0.0070	100000	\$ 700.00	\$ -	0.00%
Energy	per kWh	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy	per kWh	\$ 0.0910	99250	\$ 9,031.75	\$ 0.0910	99250	\$ 9,031.75	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 12,588.31			\$ 12,648.25	\$ 59.93	0.48%
HST		13%		\$ 1,636.48	13%		\$ 1,644.27	\$ 7.79	0.48%
Total Bill (including Sub-total B)				\$ 14,224.79			\$ 14,292.52	\$ 67.73	0.48%
Ontario Clean Energy Benefit¹				\$ -			\$ -	\$ -	
Total Bill (including OCEB)				\$ 14,224.79			\$ 14,292.52	\$ 67.73	0.48%
Loss Factor (%)			3.600%			3.60%			

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: **GS 50 - 499 kW Non Interval**

Consumption **230** kW

100000 kWh

	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 69.54	1	\$ 69.54	\$ 70.22	1	\$ 70.22	\$ 0.68	0.98%
Stranded Meters Disposition	Monthly	\$ 23.56	1	\$ 23.56	\$ -	1	\$ -	-\$ 23.56	-100.00%
Smart Meter Disposition Rider	Monthly	-\$ 0.13	1	-\$ 0.13	\$ -	1	\$ -	\$ 0.13	-100.00%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	per kW	\$ 4.1853	230	\$ 962.62	\$ 4.2263	230	\$ 972.05	\$ 9.43	0.98%
Low Voltage Rate Adder	per kW	\$ 0.0802	230	\$ 18.45	\$ 0.0802	230	\$ 18.45	\$ -	0.00%
LRAM & SSM Rate Rider	per kW	\$ 0.0392	230	\$ 9.02	\$ 0.0392	230	\$ 9.02	\$ -	0.00%
Foregone Revenue	per kW	\$ 0.0037	230	\$ 0.85	\$ -	230	\$ -	-\$ 0.85	-100.00%
Line Losses on Cost of Power	per kWh	\$ 0.0909	3600	\$ 327.25	\$ 0.0909	3600	\$ 327.25	\$ -	0.00%
Deferral/Variance Account	per kW	-\$ 1.1378	230	-\$ 261.69	-\$ 2.2116	230	-\$ 508.67	-\$ 246.97	94.38%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 1,149.46			\$ 888.31	-\$ 261.15	-22.72%
RTSR - Network	per kW	\$ 2.6160	230	\$ 601.68	\$ 2.7400	230	\$ 630.20	\$ 28.52	4.74%
RTSR - Line and Transformation Connection	per kW	\$ 2.0283	230	\$ 466.51	\$ 2.0470	230	\$ 470.81	\$ 4.30	0.92%
Sub-Total B - Delivery (including Sub-Total A)				\$ 2,217.65			\$ 1,989.32	-\$ 228.32	-10.30%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	103601	\$ 455.84	\$ 0.0044	103601	\$ 455.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	103601	\$ 124.32	\$ 0.0012	103601	\$ 124.32	\$ -	0.00%
Special Purpose Charge			103601	\$ -		230	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	100000	\$ 700.00	\$ 0.0070	100000	\$ 700.00	\$ -	0.00%
Energy	per kWh	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy	per kWh	\$ 0.0910	99250	\$ 9,031.75	\$ 0.0910	99250	\$ 9,031.75	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 12,588.31			\$ 12,359.99	-\$ 228.32	-1.81%
HST		13%		\$ 1,636.48	13%		\$ 1,606.80	-\$ 29.68	-1.81%
Total Bill (including Sub-total B)				\$ 14,224.79			\$ 13,966.79	-\$ 258.00	-1.81%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill (including OCEB)				\$ 14,224.79			\$ 13,966.79	-\$ 258.00	-1.81%
Loss Factor (%)			3.600%				3.60%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class:		GS 500 - 4999 kW Interval									
Consumption		2250 kW					400000 kWh				
Charge Unit		Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 1,583.69	1	\$ 1,583.69	\$ 1,599.21	1	\$ 1,599.21	\$ 15.52	0.98%		
Distribution Volumetric Rate	per kW	\$ 2.1536	2250	\$ 4,845.60	\$ 2.1747	2250	\$ 4,893.08	\$ 47.48	0.98%		
Low Voltage Rate Adder		\$ 0.0784	2250	\$ 176.40	\$ 0.0784	2250	\$ 176.40	\$ -	0.00%		
LRAM & SSM Rate Rider	per kW	\$ 0.0101	2250	\$ 22.73	\$ 0.0101	2250	\$ 22.73	\$ -	0.00%		
Forgone Revenue	per kW	\$ 0.0135	2250	\$ 30.38	\$ -	2250	\$ -	\$ -30.38	-100.00%		
Line Losses on Cost of Power	per kWh	\$ 0.0910	14400	\$ 1,310.05	\$ 0.0910	14400	\$ 1,310.05	\$ -	0.00%		
Deferral/Variance Account	per kW	-\$ 1.4787	2250	-\$ 3,327.08	-\$ 1.3103	2250	-\$ 2,948.18	\$ 378.90	-11.39%		
Disposition Rate Rider				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 4,641.76			\$ 5,053.28	\$ 411.52	8.87%		
RTSR - Network	per kW	\$ 2.5309	2250	\$ 5,694.53	\$ 2.6508	2250	\$ 5,964.30	\$ 269.78	4.74%		
RTSR - Line and Transformation Connection	per kW	\$ 1.9847	2250	\$ 4,465.58	\$ 2.0030	2250	\$ 4,506.75	\$ 41.18	0.92%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 14,801.86			\$ 15,524.33	\$ 722.47	4.88%		
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	414401	\$ 1,823.36	\$ 0.0044	414401	\$ 1,823.36	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	414401	\$ 497.28	\$ 0.0012	414401	\$ 497.28	\$ -	0.00%		
Special Purpose Charge			414401	\$ -		414401	\$ -	\$ -			
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	400000	\$ 2,800.00	\$ 0.0070	400000	\$ 2,800.00	\$ -	0.00%		
Energy	per kWh	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%		
Energy	per kWh	\$ 0.0910	399250	\$ 36,331.75	\$ 0.0910	399250	\$ 36,331.75	\$ -	0.00%		
Total Bill (before Taxes)				\$ 56,313.01			\$ 57,035.48	\$ 722.47	1.28%		
HST		13%		\$ 7,320.69	13%		\$ 7,414.61	\$ 93.92	1.28%		
Total Bill (including Sub-total B)				\$ 63,633.70			\$ 64,450.09	\$ 816.39	1.28%		
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -			
Total Bill (including OCEB)				\$ 63,633.70			\$ 64,450.09	\$ 816.39	1.28%		
Loss Factor (%)		3.600%			3.60%			400.67	0.65		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class: **GS 500 - 4999 kW Non Interval**

		Consumption 2250 kW			400000 kWh				
	Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 1,583.69	1	\$ 1,583.69	\$ 1,599.21	1	\$ 1,599.21	\$ 15.52	0.98%
Distribution Volumetric Rate	per kW	\$ 2.1536	2250	\$ 4,845.60	\$ 2.1747	2250	\$ 4,893.08	\$ 47.48	0.98%
Low Voltage Rate Adder	per kW	\$ 0.0784	2250	\$ 176.40	\$ 0.0784	2250	\$ 176.40	\$ -	0.00%
LRAM & SSM Rate Rider	per kW	\$ 0.0101	2250	\$ 22.73	\$ 0.0101	2250	\$ 22.73	\$ -	0.00%
Forgone Revenue	per kW	\$ 0.0135	2250	\$ 30.38	\$ -	2250	\$ -	\$ -30.38	-100.00%
Line Losses on Cost of Power	per kWh	\$ 0.0910	14400	\$ 1,310.05	\$ 0.0910	14400	\$ 1,310.05	\$ -	0.00%
Deferral/Variance Account	per kW	-\$ 1.4787	2250	-\$ 3,327.08	-\$ 2.7202	2250	-\$ 6,120.45	-\$ 2,793.38	83.96%
Disposition Rate Rider				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 4,641.76			\$ 1,881.01	-\$ 2,760.76	-59.48%
RTSR - Network	per kW	\$ 2.5309	2250	\$ 5,694.53	\$ 2.6508	2250	\$ 5,964.30	\$ 269.78	4.74%
RTSR - Line and Transformation Connection	per kW	\$ 1.9847	2250	\$ 4,465.58	\$ 2.0030	2250	\$ 4,506.75	\$ 41.18	0.92%
Sub-Total B - Delivery (including Sub-Total A)				\$ 14,801.86			\$ 12,352.06	-\$ 2,449.81	-16.55%
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0044	414401	\$ 1,823.36	\$ 0.0044	414401	\$ 1,823.36	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	414401	\$ 497.28	\$ 0.0012	414401	\$ 497.28	\$ -	0.00%
Special Purpose Charge			414401	\$ -		2250	\$ -	\$ -	
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	400000	\$ 2,800.00	\$ 0.0070	400000	\$ 2,800.00	\$ -	0.00%
Energy	per kWh	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy	per kWh	\$ 0.0910	399250	\$ 36,331.75	\$ 0.0910	399250	\$ 36,331.75	\$ -	0.00%
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 56,313.01			\$ 53,863.20	-\$ 2,449.81	-4.35%
HST		13%		\$ 7,320.69	13%		\$ 7,002.22	-\$ 318.47	-4.35%
Total Bill (including Sub-total B)				\$ 63,633.70			\$ 60,865.42	-\$ 2,768.28	-4.35%
Ontario Clean Energy Benefit ¹				\$ -			\$ -	\$ -	
Total Bill (including OCEB)				\$ 63,633.70			\$ 60,865.42	-\$ 2,768.28	-4.35%
Loss Factor (%)		3.600%			3.60%			400.67	0.65

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class:

Large Use - Class A

Consumption 5000 kW

3000000 kWh

Charge Unit	Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12,486.80	1	\$ 12,486.80	\$ 12,609.17	1	\$ 12,609.17	\$ 122.37	0.98%
Distribution Volumetric Rate	\$ 2.6731	5000	\$ 13,365.50	\$ 2.6993	5000	\$ 13,496.50	\$ 131.00	0.98%
Low Voltage Rate Adder	\$ 0.0838	5000	\$ 419.00	\$ 0.0838	5000	\$ 419.00	\$ -	0.00%
LRAM & SSM Rate Rider	\$ 0.0050	5000	\$ 25.00	\$ 0.0050	5000	\$ 25.00	\$ -	0.00%
Foregone Revenue	-\$ 0.0263	5000	-\$ 131.50	\$ -	5000	\$ -	\$ 131.50	-100.00%
Deferral/Variance Account	-\$ 2.0338	5000	-\$ 10,169.00	-\$ 2.4760	5000	-\$ 12,380.00	-\$ 2,211.00	21.74%
Disposition Rate Rider								
Line Losses on Cost of Power	\$ 0.0910	44130.8	\$ 4,015.76	\$ 0.0910	44130.8	\$ 4,015.76	\$ -	0.00%
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 20,011.56			\$ 18,185.43	-\$ 1,826.13	-9.13%
RTSR - Network	\$ 2.7007	5000	\$ 13,503.50	\$ 2.8287	5000	\$ 14,143.50	\$ 640.00	4.74%
RTSR - Line and Transformation Connection	\$ 2.1197	5000	\$ 10,598.50	\$ 2.1393	5000	\$ 10,696.50	\$ 98.00	0.92%
Sub-Total B - Delivery (including Sub-Total A)			\$ 44,113.56			\$ 43,025.43	-\$ 1,088.13	-2.47%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	3043500	\$ 13,391.40	\$ 0.0044	3043500	\$ 13,391.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	3043500	\$ 3,652.20	\$ 0.0012	3043500	\$ 3,652.20	\$ -	0.00%
Special Purpose Charge		3043500	\$ -		5000	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3000000	\$ 21,000.00	\$ 0.0070	3000000	\$ 21,000.00	\$ -	0.00%
Energy	\$ 0.0780	750	\$ 58.50	\$ 0.0780	750	\$ 58.50	\$ -	0.00%
Energy	\$ 0.0910	3042750	\$ 276,890.25	\$ 0.0910	3042750	\$ 276,890.25	\$ -	0.00%
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 359,106.16			\$ 358,018.03	-\$ 1,088.13	-0.30%
HST	13%		\$ 46,683.80	13%		\$ 46,542.34	-\$ 141.46	-0.30%
Total Bill (including Sub-total B)			\$ 405,789.96			\$ 404,560.37	-\$ 1,229.59	-0.30%
Ontario Clean Energy Benefit ¹			\$ -			\$ -	\$ -	
Total Bill (including OCEB)			\$ 405,789.96			\$ 404,560.37	-\$ 1,229.59	-0.30%
Loss Factor (%)		1.4500%			1.4500%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

2014 Bill Impacts

Customer Class:		Streetlighting									
Consumption		0.1 kW					33 kWh				
Charge Unit		Current Board-Approved (July 1 2013)			Proposed January 1, 2014			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 1.37	1	\$ 1.37	\$ 1.38	1	\$ 1.38	\$ 0.01	0.73%		
Distribution Volumetric Rate	per kW	\$ 10.4571	0.1	\$ 1.05	\$ 10.5596	0.1	\$ 1.06	\$ 0.01	0.98%		
Low Voltage Rate Adder		\$ 0.0580	0.1	\$ 0.01	\$ 0.0580	0.1	\$ 0.01	\$ -	0.00%		
Deferral/Variance Account	per kW	\$ 1.7907	0.1	\$ 0.18	\$ 1.3059	0.1	\$ 0.13	-\$ 0.31	-172.93%		
Disposition Rate Rider											
Foregone Revenue	per kW	\$ 0.0889	0.1	\$ 0.01	\$ -	0.1	\$ -	-\$ 0.01	-100.00%		
Line Losses on Cost of Power		\$ 0.0780	1.188	\$ 0.09	\$ 0.0780	1.188	\$ 0.09	\$ -	0.00%		
		\$ -	0.1	\$ -	\$ -	0.1	\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 2.70			\$ 2.40	-\$ 0.30	-11.04%		
RTSR - Network	per kW	\$ 1.8116	0.1	\$ 0.18	\$ 1.8974	0.1	\$ 0.19	\$ 0.01	4.74%		
RTSR - Line and Transformation Connection	per kW	\$ 1.4666	0.1	\$ 0.15	\$ 1.4801	0.1	\$ 0.15	\$ 0.00	0.92%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 3.03			\$ 2.74	-\$ 0.29	-9.52%		
Wholesale Market Service Charge (WMSA)	per kWh	\$ 0.0044	34	\$ 0.15	\$ 0.0044	34	\$ 0.15	\$ -	0.00%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0012	34	\$ 0.04	\$ 0.0012	34	\$ 0.04	\$ -	0.00%		
Special Purpose Charge			34	\$ -		0.1	\$ -	\$ -			
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	33	\$ 0.23	\$ 0.0070	33	\$ 0.23	\$ -	0.00%		
Energy	per kWh	\$ 0.0780	33	\$ 2.57	\$ 0.0780	33	\$ 2.57	\$ -	0.00%		
Energy	per kWh	\$ 0.0910	0	\$ -	\$ 0.0910	0	\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 6.28			\$ 5.99	-\$ 0.29	-4.60%		
HST		13%		\$ 0.82	13%		\$ 0.78	-\$ 0.04	-4.60%		
Total Bill (including Sub-total B)				\$ 7.09			\$ 6.77	-\$ 0.32	-4.51%		
Ontario Clean Energy Benefit				\$ -			\$ -	\$ -			
Total Bill (including OCEB)				\$ 7.09			\$ 6.77	-\$ 0.32	-4.51%		
Loss Factor (%)		3.600%			3.60%						

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

1. INFORMATION SHEET

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 1 of 78



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Enersource Hydro Mississauga Inc.

Service Territory Mississauga

Assigned EB Number EB-2013-0124

Name of Contact and Title John Bonadie, Director of Revenue

Phone Number 905.283.4260


Email Address jbonadie@enersource.com

We are applying for rates effective Wednesday, January 1, 2014


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1
accounts were last cleared¹ 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

2. TABLE OF CONTENTS



- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |

3. RATE CLASS SELECTION



Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	UNMETERED SCATTERED LOAD
4	GENERAL SERVICE 50 TO 499 KW
5	GENERAL SERVICE 500 TO 4,999 KW
6	LARGE USE
7	STREET LIGHTING
8	microFIT
9	STANDBY DISTRIBUTION SERVICE

4. CURRENT TARIFF SCHEDULE



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	12.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	(0.77)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0129
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0005
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0073
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 5 of 78

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE LESS THAN 50 KW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$	39.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	15.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0115
Low Voltage Service Rate	\$/kWh	0.0002
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.0004)

4. CURRENT TARIFF SCHEDULE

Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.0052
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2013	\$	16.67
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.0022)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.0011)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge (per connection)	\$	8.15
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Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 7 of 78

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE 50 TO 499 KW Service Classification

APPLICATION

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market

4. CURRENT TARIFF SCHEDULE

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST be included in rate description)
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[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 500 TO 4,999 KW Service Classification

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's licence or a Code or Order of the Board, and amendments thereto, or approved by the Board, or as specified herein.

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 9 of 78

Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

4. CURRENT TARIFF SCHEDULE

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p> <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> <p>Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.</p>

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING Service Classification

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further pricing details are available in the distributor's Conditions of Service.

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 11 of 78

Service details are available in the distributor's conditions of service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 13 of 78

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

4. CURRENT TARIFF SCHEDULE

MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate		
Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)		

4. CURRENT TARIFF SCHEDULE

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 15 of 78

4. CURRENT TARIFF SCHEDULE

4. CURRENT TARIFF SCHEDULE

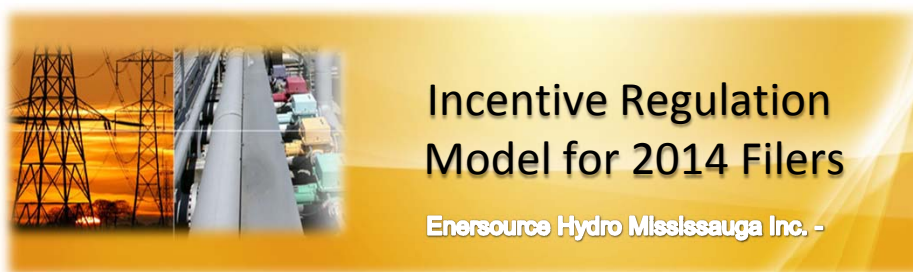
Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 17 of 78

4. CURRENT TARIFF SCHEDULE

4. CURRENT TARIFF SCHEDULE

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 19 of 78

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Account Descriptions

Account
Number

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

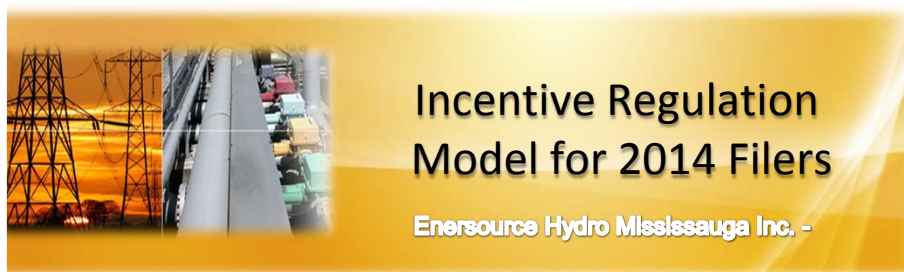
³ If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions

Account
Number

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions

Account
Number

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

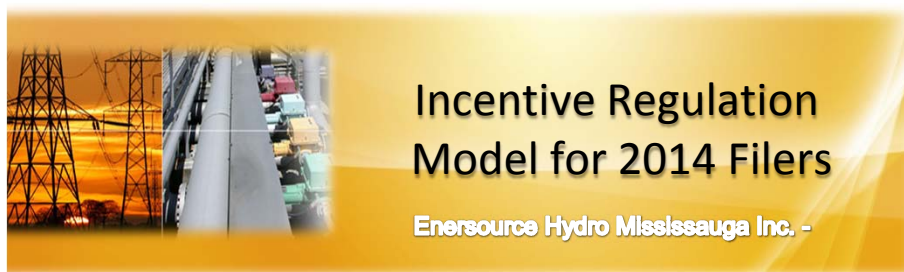
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions

Account
Number

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

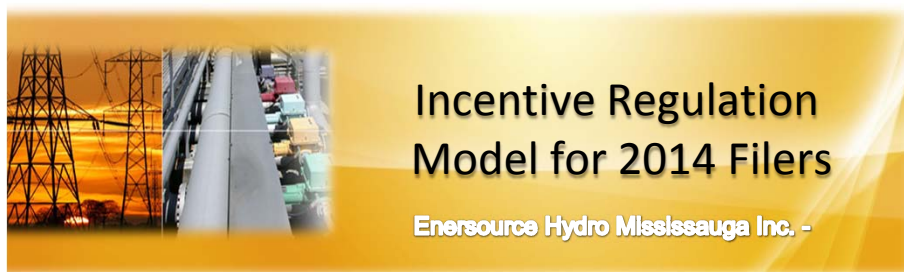
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions

Account
Number

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

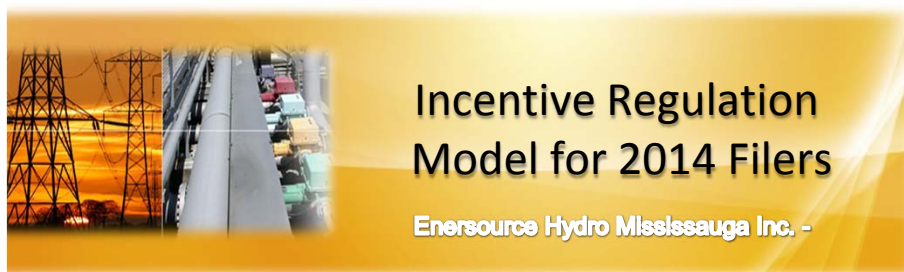
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
RSVA - Wholesale Market Service Charge	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power (excluding Global Adjustment)	1588
RSVA - Global Adjustment	1589
Recovery of Regulatory Asset Balances	1590
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595
Group 1 Sub-Total (including Account 1589 - Global Adjustment)	
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)	
RSVA - Global Adjustment	1589
Deferred Payments in Lieu of Taxes	1562
Total of Group 1 and Account 1562	
Special Purpose Charge Assessment Variance Account⁴	1521
LRAM Variance Account⁶	1568
Total including Accounts 1562 and 1568	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions

Account
Number

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

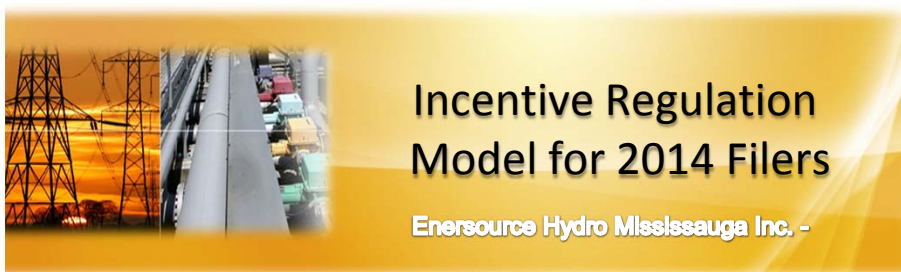
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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts			
LV Variance Account	1550		
RSVA - Wholesale Market Service Charge	1580		
RSVA - Retail Transmission Network Charge	1584		
RSVA - Retail Transmission Connection Charge	1586		
RSVA - Power (excluding Global Adjustment)	1588		
RSVA - Global Adjustment	1589		
Recovery of Regulatory Asset Balances	1590		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0
RSVA - Global Adjustment	1589	0	0
Deferred Payments in Lieu of Taxes	1562		
Total of Group 1 and Account 1562		0	0
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568		
Total including Accounts 1562 and 1568		0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

		2011	
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-11	Closing Interest Amounts as of Dec-31-11
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>			

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
Group 1 Accounts			
LV Variance Account	1550	0	1,690,690
RSVA - Wholesale Market Service Charge	1580	0	(9,704,716)
RSVA - Retail Transmission Network Charge	1584	0	1,692,259
RSVA - Retail Transmission Connection Charge	1586	0	1,028,936
RSVA - Power (excluding Global Adjustment)	1588	0	716,652
RSVA - Global Adjustment	1589	0	(2,771,960)
Recovery of Regulatory Asset Balances	1590	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	(662,497)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(8,010,636)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(5,238,676)
RSVA - Global Adjustment	1589	0	(2,771,960)
Deferred Payments in Lieu of Taxes	1562	0	
Total of Group 1 and Account 1562		0	(8,010,636)
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568	0	
Total including Accounts 1562 and 1568		0	(8,010,636)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments 2
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>			

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012
Group 1 Accounts				
LV Variance Account	1550	2,000,049		
RSVA - Wholesale Market Service Charge	1580	(10,401,473)		
RSVA - Retail Transmission Network Charge	1584	(6,212,255)		
RSVA - Retail Transmission Connection Charge	1586	(5,293,496)		
RSVA - Power (excluding Global Adjustment)	1588	3,755,373		
RSVA - Global Adjustment	1589	(22,821,333)		
Recovery of Regulatory Asset Balances	1590			
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(203,108)		
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(39,176,243)	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(16,354,910)	0	0
RSVA - Global Adjustment	1589	(22,821,333)	0	0
Deferred Payments in Lieu of Taxes	1562	(1,904,467)		
Total of Group 1 and Account 1562		(41,080,710)	0	0
Special Purpose Charge Assessment Variance Account⁴	1521			
LRAM Variance Account⁶	1568			
Total including Accounts 1562 and 1568		(41,080,710)	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>				

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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		2012		
Account Descriptions	Account Number	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
Group 1 Accounts				
LV Variance Account	1550			(309,359)
RSVA - Wholesale Market Service Charge	1580			696,757
RSVA - Retail Transmission Network Charge	1584			7,904,514
RSVA - Retail Transmission Connection Charge	1586			6,322,432
RSVA - Power (excluding Global Adjustment)	1588			(3,038,721)
RSVA - Global Adjustment	1589			20,049,373
Recovery of Regulatory Asset Balances	1590			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			203,108
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(662,497)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	31,165,607
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	11,116,234
RSVA - Global Adjustment	1589	0	0	20,049,373
Deferred Payments in Lieu of Taxes	1562			1,904,467
Total of Group 1 and Account 1562		0	0	33,070,074
Special Purpose Charge Assessment Variance Account⁴	1521			
LRAM Variance Account⁶	1568			0
Total including Accounts 1562 and 1568		0	0	33,070,074

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5. 2014 CONTINUITY SCHEDULE

Enersource Hydro Mississauga Inc.
 Filed: August 16, 2013
 2014 IRM Application
 EB-2013-0124
 Attachment D
 Page 39 of 78

		2012		
Account Descriptions	Account Number	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>				

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
Group 1 Accounts				
LV Variance Account	1550	0	38,368	43,517
RSVA - Wholesale Market Service Charge	1580	0	(208,234)	(231,638)
RSVA - Retail Transmission Network Charge	1584	0	10,027	(140,595)
RSVA - Retail Transmission Connection Charge	1586	0	2,233	(120,802)
RSVA - Power (excluding Global Adjustment)	1588	0	(11,526)	77,088
RSVA - Global Adjustment	1589	0	(31,191)	(477,146)
Recovery of Regulatory Asset Balances	1590	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0		(80,574)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	21,253	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	(179,070)	(930,150)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	(147,879)	(453,004)
RSVA - Global Adjustment	1589	0	(31,191)	(477,146)
Deferred Payments in Lieu of Taxes	1562	0	(37,298)	161,089
Total of Group 1 and Account 1562		0	(216,368)	(769,061)
Special Purpose Charge Assessment Variance Account⁴	1521			
LRAM Variance Account⁶	1568	0		
Total including Accounts 1562 and 1568		0	(216,368)	(769,061)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>				

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts			
LV Variance Account	1550		(5,149)
RSVA - Wholesale Market Service Charge	1580		23,404
RSVA - Retail Transmission Network Charge	1584		150,622
RSVA - Retail Transmission Connection Charge	1586		123,035
RSVA - Power (excluding Global Adjustment)	1588		(88,614)
RSVA - Global Adjustment	1589		445,955
Recovery of Regulatory Asset Balances	1590		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		80,574
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595		21,253
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	751,080
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	305,125
RSVA - Global Adjustment	1589	0	445,955
Deferred Payments in Lieu of Taxes	1562		(198,387)
Total of Group 1 and Account 1562		0	552,693
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568		0
Total including Accounts 1562 and 1568		0	552,693

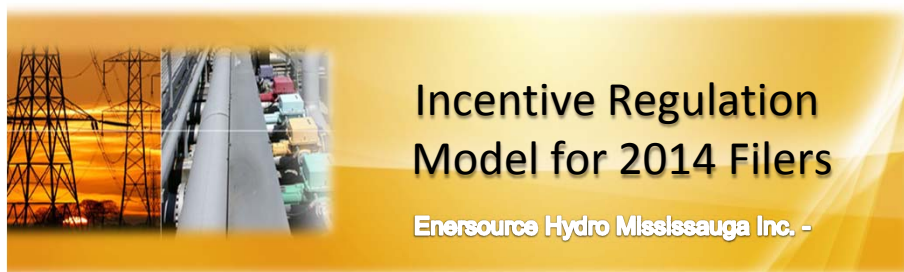
For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>			

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2013		
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013
Group 1 Accounts				
LV Variance Account	1550	1,492,594	28,521	(1,801,953)
RSVA - Wholesale Market Service Charge	1580	(7,802,411)	(157,435)	8,499,168
RSVA - Retail Transmission Network Charge	1584	499,948	9,922	7,404,566
RSVA - Retail Transmission Connection Charge	1586	453,078	8,221	5,869,354
RSVA - Power (excluding Global Adjustment)	1588	413,950	9,403	(3,452,671)
RSVA - Global Adjustment	1589	2,042,512	62,252	18,006,861
Recovery of Regulatory Asset Balances	1590			0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		1,068	203,108
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			(662,497)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(2,900,329)	(38,048)	34,065,936
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(4,942,841)	(100,300)	16,059,075
RSVA - Global Adjustment	1589	2,042,512	62,252	18,006,861
Deferred Payments in Lieu of Taxes	1562			1,904,467
Total of Group 1 and Account 1562		(2,900,329)	(38,048)	35,970,403
Special Purpose Charge Assessment Variance Account ⁴	1521			
LRAM Variance Account ⁶	1568			0
Total including Accounts 1562 and 1568		(2,900,329)	(38,048)	35,970,403

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions		2013		
	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>				

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		Projected Interest	
Account Descriptions	Account Number	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³
Group 1 Accounts			
LV Variance Account	1550	(33,670)	(26,489)
RSVA - Wholesale Market Service Charge	1580	180,839	124,938
RSVA - Retail Transmission Network Charge	1584	140,700	108,847
RSVA - Retail Transmission Connection Charge	1586	114,814	86,280
RSVA - Power (excluding Global Adjustment)	1588	(98,017)	(50,754)
RSVA - Global Adjustment	1589	383,703	264,701
Recovery of Regulatory Asset Balances	1590	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	79,506	2,986
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	21,253	(9,739)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		789,128	500,769
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		405,425	236,068
RSVA - Global Adjustment	1589	383,703	264,701
Deferred Payments in Lieu of Taxes	1562	(198,387)	27,996
Total of Group 1 and Account 1562		590,741	528,765
Special Purpose Charge Assessment Variance Account ⁴	1521		
LRAM Variance Account ⁶	1568	0	
Total including Accounts 1562 and 1568		590,741	528,765

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Enersource Hydro Mississauga Inc.
 Filed: August 16, 2013
 2014 IRM Application
 EB-2013-0124
 Attachment D
 Page 47 of 78

Account Descriptions	Account Number	Projected Interest	
		Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

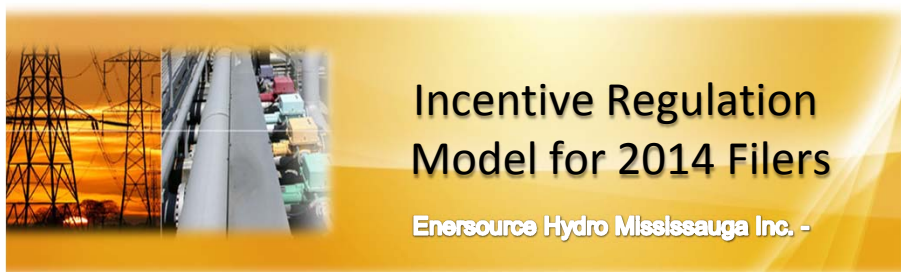
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	Interest on Dec-31- Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³
Group 1 Accounts			
LV Variance Account		1550	
RSVA - Wholesale Market Service Charge		1580	
RSVA - Retail Transmission Network Charge		1584	
RSVA - Retail Transmission Connection Charge		1586	
RSVA - Power (excluding Global Adjustment)		1588	
RSVA - Global Adjustment		1589	
Recovery of Regulatory Asset Balances		1590	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵		1595	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵		1595	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵		1595	
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵		1595	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			0
RSVA - Global Adjustment		1589	0
Deferred Payments in Lieu of Taxes		1562	(2,916)
Total of Group 1 and Account 1562			(2,916)
Special Purpose Charge Assessment Variance Account⁴		1521	
LRAM Variance Account⁶		1568	
Total including Accounts 1562 and 1568			(2,916)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Interest on Dec-31-
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p>		<p>Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³</p>
<p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p>		
<p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p>		
<p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p>		
<p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>		

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		12 Balances	2.1.7 RRR
Account Descriptions	Account Number	Total Claim	As of Dec 31-12
Group 1 Accounts			
LV Variance Account	1550	(1,862,112)	3,228,233
RSVA - Wholesale Market Service Charge	1580	8,804,945	(17,758,098)
RSVA - Retail Transmission Network Charge	1584	7,654,113	2,204,804
RSVA - Retail Transmission Connection Charge	1586	6,070,448	1,485,806
RSVA - Power (excluding Global Adjustment)	1588	(3,601,442)	1,122,394
RSVA - Global Adjustment	1589	18,655,265	(728,413)
Recovery of Regulatory Asset Balances	1590	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	285,600	1,068
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(650,983)	(2,956,724)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		35,355,833	(13,400,930)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		16,700,568	(12,672,517)
RSVA - Global Adjustment	1589	18,655,265	(728,413)
Deferred Payments in Lieu of Taxes	1562	1,731,159	
Total of Group 1 and Account 1562		37,086,993	(13,400,930)
Special Purpose Charge Assessment Variance Account⁴	1521		
LRAM Variance Account⁶	1568	0	
Total including Accounts 1562 and 1568		37,086,993	(13,400,930)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

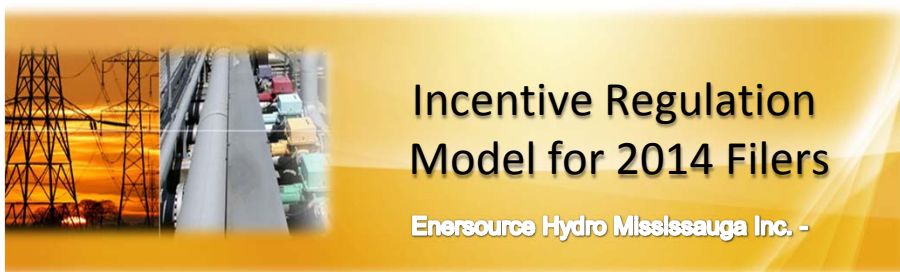
		12 Balances	2.1.7 RRR
Account Descriptions	Account Number	Total Claim	As of Dec 31-12
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year. If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.			

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

5. 2014 CONTINUITY SCHEDULE



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts		
LV Variance Account	1550	3,542,741
RSVA - Wholesale Market Service Charge	1580	(18,478,259)
RSVA - Retail Transmission Network Charge	1584	(5,850,332)
RSVA - Retail Transmission Connection Charge	1586	(4,959,661)
RSVA - Power (excluding Global Adjustment)	1588	4,249,729
RSVA - Global Adjustment	1589	(21,223,741)
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(282,614)
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(2,315,480)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(45,317,617)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(24,093,876)
RSVA - Global Adjustment	1589	(21,223,741)
Deferred Payments in Lieu of Taxes	1562	(1,706,080)
Total of Group 1 and Account 1562		(47,023,697)
Special Purpose Charge Assessment Variance Account⁴	1521	
LRAM Variance Account⁶	1568	0
Total including Accounts 1562 and 1568		(47,023,697)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

5. 2014 CONTINUITY SCHEDULE

Account Descriptions	Account Number	Variance RRR vs. 2012 Balance (Principal + Interest)
<p>For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.</p> <p>If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.</p> <p>Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.</p> <p>In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.</p> <p>Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.</p>		

6. BILLING DET. FOR DEF-VAR



In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²
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6. BILLING DET. FOR DEF-VAR

1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
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7. COST ALLOCATION FOR DEF-VAR



3RD Generation Incentive
Regulation Model for 2013 Filers
Enersource Hydro Mississauga Inc. - Mississauga

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)
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7. COST ALLOCATION FOR DEF-VAR

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 57 of 78

1595 (2010)	1595 (2011)	1562	1568
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8. CALCULATION OF DEF-VAR RR



Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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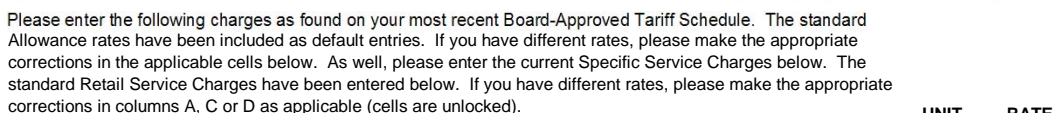
9. REV2COST_GDPIPI



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
 The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.30%
Price Cap Index	0.98%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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UNIT	RATE
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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 61 of 78

[illegible]

%	1.50
%	19.56
\$	9.00
\$	20.00
\$	185.00
\$	415.00
\$	400.00
\$	22.35

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

10. OTHER CHARGES LF

Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



**3RD Generation Incentive
Regulation Model for 2013 Filers**

Enersource Hydro Mississauga Inc. - Mississauga

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

12. SUMMARY SHEET



3RD Generation Incentive Regulation Model for 2013 Filers

Enersource Hydro Mississauga Inc. - Mississauga

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.83
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	(0.77)
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01290
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.00050
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00730
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00570
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2013	\$	1.73
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kWh	0.00030
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00050
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	39.49
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	15.45
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01150
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.00060
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00040)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2013	\$	16.67
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00030
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	8.15
Distribution Volumetric Rate	\$/kWh	0.01490
Low Voltage Service Rate	\$/kWh	0.00020

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	12.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01300
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00580
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00110)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00200)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW

Service Charge	\$	39.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00210)
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD

Service Charge (per connection)	\$	8.23
Distribution Volumetric Rate	\$/kWh	0.01500
Low Voltage Service Rate	\$/kWh	0.00020

12. SUMMARY SHEET

Enersource Hydro Mississauga Inc.

Filed: August 16, 2013

2014 IRM Application

EB-2013-0124

Attachment D

Page 65 of 78

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.00040	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	0.00080	Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00220)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00120)	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kWh	(0.00120)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kWh	(0.00110)	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 50 TO 499 KW			GENERAL SERVICE 50 TO 499 KW		
Service Charge	\$	69.54	Service Charge	\$	70.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2013	\$	(0.13)	Distribution Volumetric Rate	\$/kW	4.22630
Distribution Volumetric Rate	\$/kW	4.18530	Low Voltage Service Rate	\$/kW	0.08020
Low Voltage Service Rate	\$/kW	0.08020	Retail Transmission Rate - Network Service Rate	\$/kW	2.74000
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.14890	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.04700
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.18350)	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.74000
Retail Transmission Rate - Network Service Rate	\$/kW	2.61600	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.04700
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.02830	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.73390)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.61600	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.36930)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.02830	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.03920
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2013	\$	23.56	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.38630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.73390)	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.72210)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.36930)	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.53120
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kW	0.00370	Wholesale Market Service Rate	\$/kWh	0.00440
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.03920	Rural Rate Protection Charge	\$/kWh	0.00120
Wholesale Market Service Rate	\$/kWh	0.00440	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge	\$/kWh	0.00120			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
GENERAL SERVICE 500 TO 4,999 KW			GENERAL SERVICE 500 TO 4,999 KW		
Service Charge	\$	1,583.69	Service Charge	\$	1,599.21
Distribution Volumetric Rate	\$/kW	2.15360	Distribution Volumetric Rate	\$/kW	2.17470
Low Voltage Service Rate	\$/kW	0.07840	Low Voltage Service Rate	\$/kW	0.07840
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.18990	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.65080
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.25650)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.00300
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.53090	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.94250)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.98470	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.46960)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.94250)	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.01010
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.46960)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.48730)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kW	0.01350	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.82080)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.01010	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.58910
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
LARGE USE			LARGE USE		
Service Charge	\$	12,486.80	Service Charge	\$	12,609.17
Distribution Volumetric Rate	\$/kW	2.67310	Distribution Volumetric Rate	\$/kW	2.69930
Low Voltage Service Rate	\$/kW	0.08380	Low Voltage Service Rate	\$/kW	0.08380

12. SUMMARY SHEET

Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.25160	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.82870
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.38160)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.13930
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.70070	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(1.27140)
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.11970	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.63240)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(1.27140)	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.00500
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.63240)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.64470)
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kW	(0.02630)	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers - Class A Customers	\$/kW	0.07250
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.00500	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP - Class B Customers	\$/kW	0.61080
Wholesale Market Service Rate	\$/kWh	0.00440	Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120	Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING			STREET LIGHTING		
Service Charge (per light)	\$	1.37	Service Charge (per light)	\$	1.38
Distribution Volumetric Rate	\$/kW	10.45710	Distribution Volumetric Rate	\$/kW	10.55960
Low Voltage Service Rate	\$/kW	0.05800	Low Voltage Service Rate	\$/kW	0.05800
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	0.15510	Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.38740)
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	2.79440	Retail Transmission Rate - Network Service Rate	\$/kW	1.89740
Retail Transmission Rate - Network Service Rate	\$/kW	1.81160	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48010
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.46660	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.77140)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014. Applicable only for Non-RPP Customers	\$/kW	(0.77140)	Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.61310)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.38740)	Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014. Applicable only for Non-RPP Customers	\$/kW	0.46600
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$/kW	0.08890	Wholesale Market Service Rate	\$/kWh	0.00440
Wholesale Market Service Rate	\$/kWh	0.00440	Rural Rate Protection Charge	\$/kWh	0.00120
Rural Rate Protection Charge	\$/kWh	0.00120	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
microFIT			microFIT		
Service Charge	\$	5.40	Service Charge	\$	5.40
STANDBY DISTRIBUTION SERVICE			STANDBY DISTRIBUTION SERVICE		
power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A			power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A		0.00000
Wholesale Market Service Rate			Wholesale Market Service Rate		
Rural Rate Protection Charge			Rural Rate Protection Charge		
Standard Supply Service - Administrative Charge (if applicable)			Standard Supply Service - Administrative Charge (if applicable)		



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Enersource Hydro Mississauga Inc. TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2014

This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors

EB-2013-0124

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.96
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01300
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00760
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00580
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00050
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00110)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00200)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.88
Rate Rider for Smart Metering Entity Charge - effective until October 31, 2018	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.01160
Low Voltage Service Rate	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate		0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00110)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kWh	0.00030
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00210)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.23
Distribution Volumetric Rate	\$/kWh	0.01500
Low Voltage Service Rate	\$/kWh	0.00020
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kWh	(0.00120)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00710
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00220)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kWh	(0.00120)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kWh	(0.00120)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	70.22
Distribution Volumetric Rate	\$/kW	4.22630
Low Voltage Service Rate	\$/kW	0.08020
Retail Transmission Rate - Network Service Rate	\$/kW	2.74000
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.04700
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.74000
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.04700
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.73390)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.36930)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.03920
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.38630)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.72210)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.53120

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,599.21
Distribution Volumetric Rate	\$/kW	2.17470
Low Voltage Service Rate	\$/kW	0.07840
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.65080
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.00300
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.94250)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.46960)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.01010
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.48730)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Non Interval Metered	\$/kW	(0.82080)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Interval Metered	\$/kW	0.58910

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST. Billing demands are established at the greater of 100% of the kW, or 90% of the kVa amounts.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,609.17
Distribution Volumetric Rate	\$/kW	2.69930
Low Voltage Service Rate	\$/kW	0.08380
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.82870
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.13930
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(1.27140)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.63240)
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) - effective until December 31, 2014	\$/kW	0.00500
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.64470)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers - Class A Customers	\$/kW	0.07250
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP - Class B Customers	\$/kW	0.61080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

13. FINAL TARIFF SCHEDULE

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	1.38
Distribution Volumetric Rate	\$/kW	10.55960
Low Voltage Service Rate	\$/kW	0.05800
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until January 31, 2014	\$/kW	(0.38740)
Retail Transmission Rate - Network Service Rate	\$/kW	1.89740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.48010
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until January 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	(0.77140)
Rate Rider for Deferral/Variance Account Disposition (2014) - effective until December 31, 2014	\$/kW	(0.61310)
Rate Rider for Disposition of Global Adjustment Sub-Account (2014) - effective until December 31, 2014.		
Applicable only for Non-RPP Customers	\$/kW	0.46600

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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MONTHLY RATES AND CHARGES - Regulatory Component

MONTHLY RATES AND CHARGES - Regulatory Component

STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

~~Delivery Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount,~~ 0.00000

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income Tax Letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter – during regular hours	\$	20.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Temporary service install & remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

13. FINAL TARIFF SCHEDULE

Enersource Hydro Mississauga Inc.
Filed: August 16, 2013
2014 IRM Application
EB-2013-0124
Attachment D
Page 77 of 78

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Incentive Regulation Mechanism Rate Model for 2014 Filers

Enersource Hydro Mississauga Inc. - Mississauga

Rate Class **RESIDENTIAL**

Loss Factor **1.0360**

Consumption **kWh** **800**

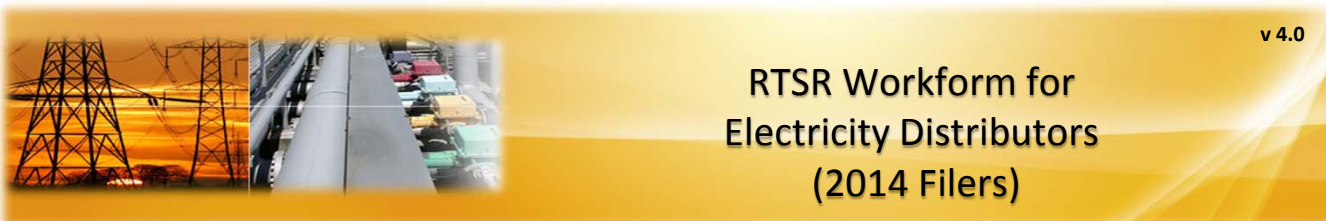
If Billed on a kW basis:

Demand **kW**

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.83	1	\$ 12.83	\$ 12.96	1	#####	\$ 0.13	1.01%
Distribution Volumetric Rate	\$ 0.0129	800	\$ 10.32	\$ 0.0130	800	\$ 10.40	\$ 0.08	0.78%
Fixed Rate Riders	#####	1	\$ 0.96	\$ -	1	\$ -	\$ 0.96	-100.00%
Volumetric Rate Riders	\$ 0.0008	800	\$ 0.64	\$ 0.0005	800	\$ 0.40	\$ 0.24	-37.50%
Sub-Total A (excluding pass through)			\$ 24.75			\$ 23.76	-\$ 0.99	-4.00%
Line Losses on Cost of Power	\$ 0.0839	29	\$ 2.42	\$ 0.0839	29	\$ 2.42	\$ -	0.00%
Total Deferral/Variance Account	\$ 0.0012	800	\$ 0.96	\$ 0.0022	800	\$ 1.76	\$ 0.80	83.33%
Rate Riders								
Low Voltage Service Charge	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	0.00%
Smart Meter Entity Charge	\$ 0.7900	1	\$ 0.79	\$ 0.7900	1	\$ 0.79	\$ -	0.00%
Sub-Total B - Distribution (including Sub-Total A)			\$ 24.74			\$ 22.95	-\$ 1.79	-7.24%
RTSR - Network	\$ 0.0073	829	\$ 6.05	\$ 0.0076	829	\$ 6.30	\$ 0.25	4.11%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0057	829	\$ 4.72	\$ 0.0058	829	\$ 4.81	\$ 0.08	1.75%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.51			\$ 34.06	-\$ 1.46	-4.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	829	\$ 3.65	\$ 0.0044	829	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	829	\$ 0.99	\$ 0.0012	829	\$ 0.99	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 113.14			\$ 111.68	-\$ 1.46	-1.29%
HST	13%		\$ 14.71	13%		\$ 14.52	-\$ 0.19	-1.29%
Total Bill (including HST)			\$ 127.85			\$ 126.20	-\$ 1.65	-1.29%
Ontario Clean Energy Benefit ¹			-\$ 12.79			-\$ 12.62	\$ 0.17	-1.33%
Total Bill on TOU (including OCEB)			\$ 115.06			\$ 113.58	-\$ 1.48	-1.28%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

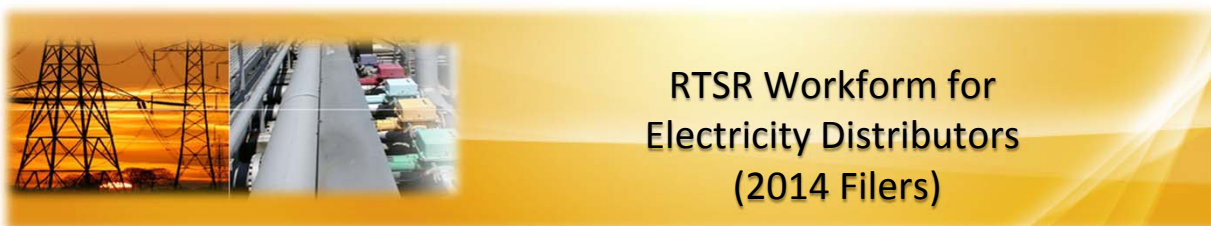


Utility Name	Enersource Hydro Mississauga Inc.
Service Territory	Mississauga
Assigned EB Number	EB-2013-0124
Name and Title	John Bonadie, Director Revenue
Phone Number	905-283-4260
Email Address	jbonadie@enersource.com
Date	16-Aug-13
Last COS Re-based Year	2013

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

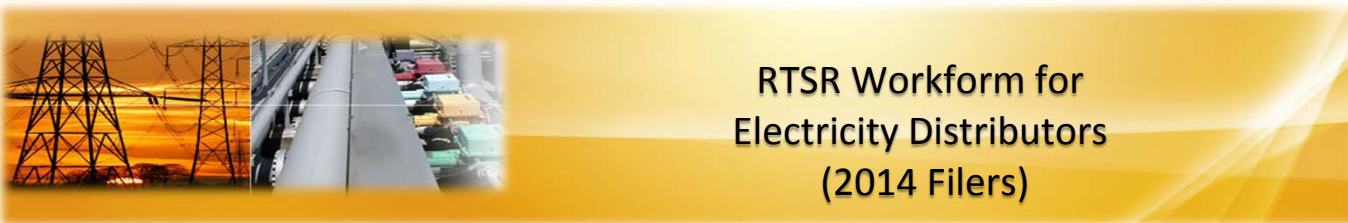
[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

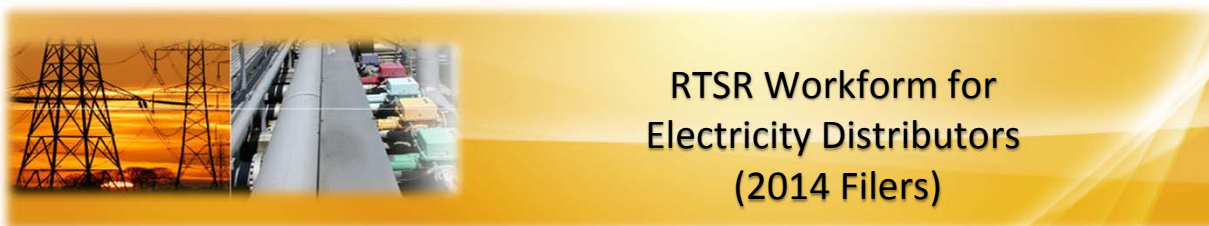
In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,567,795,965		1.0000		1,567,795,965	-
General Service Less Than 50 kW	kWh	644,442,445		1.0000		644,442,445	-
Unmetered Scattered Load	kWh	10,490,101		1.0000		10,490,101	-
General Service 50 to 499 kW	kW	2,127,129,200	6,160,883		47.32%	2,127,129,200	6,160,883
General Service 500 to 4,999 kW	kW	2,165,570,534	4,936,991		60.12%	2,165,570,534	4,936,991
Large Use	kW	1,031,133,118	1,813,262		77.94%	1,031,133,118	1,813,262
Street Lighting	kW	40,035,006	112,821		48.64%	40,035,006	112,821



Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			
Line Connection Service Rate		kW			
Transformation Connection Service Rate		kW			

Both Line and Transformation Connection Service Rate		kW	\$ -	\$ -	\$ -
If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW		\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW		\$ -	\$ 0.0667	\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW		\$ -	\$ 0.0475	\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW		\$ -	\$ 0.0419	\$ 0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW		\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW		\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW		\$ -	\$ 0.2750	\$ 0.2750
Transformer Allowance Credit (if applicable, enter as a negative value)		\$	Historical 2012	Current 2013	Forecast 2014



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	934,223	\$3.57	\$ 3,335,176	962,642	\$0.80	\$ 770,114	962,642	\$1.86	\$ 1,790,514				\$ 2,560,628
February	872,942	\$3.57	\$ 3,116,403	935,715	\$0.80	\$ 748,572	935,715	\$1.86	\$ 1,740,430				\$ 2,489,002
March	913,828	\$3.57	\$ 3,262,366	951,836	\$0.80	\$ 761,469	951,836	\$1.86	\$ 1,770,415				\$ 2,531,884
April	770,340	\$3.57	\$ 2,750,114	896,142	\$0.80	\$ 716,914	896,142	\$1.86	\$ 1,666,824				\$ 2,383,738
May	1,062,437	\$3.57	\$ 3,792,900	1,121,027	\$0.80	\$ 896,822	1,121,027	\$1.86	\$ 2,085,110				\$ 2,981,932
June	1,264,720	\$3.57	\$ 4,515,050	1,336,460	\$0.80	\$ 1,069,168	1,336,460	\$1.86	\$ 2,485,816				\$ 3,554,984
July	1,335,436	\$3.57	\$ 4,767,507	1,397,601	\$0.80	\$ 1,118,081	1,397,601	\$1.86	\$ 2,599,538				\$ 3,717,619
August	1,185,133	\$3.57	\$ 4,230,925	1,242,190	\$0.80	\$ 993,752	1,242,190	\$1.86	\$ 2,310,473				\$ 3,304,225
September	1,066,620	\$3.57	\$ 3,807,833	1,134,494	\$0.80	\$ 907,595	1,134,494	\$1.86	\$ 2,110,159				\$ 3,017,754
October	843,938	\$3.57	\$ 3,012,859	936,022	\$0.80	\$ 748,818	936,022	\$1.86	\$ 1,741,001				\$ 2,489,819
November	918,957	\$3.57	\$ 3,280,676	968,451	\$0.80	\$ 774,761	968,451	\$1.86	\$ 1,801,319				\$ 2,576,080
December	893,610	\$3.57	\$ 3,190,188	932,042	\$0.80	\$ 745,634	932,042	\$1.86	\$ 1,733,598				\$ 2,479,232
Total	12,062,184	\$ 3.57	\$ 43,061,997	12,814,622	\$ 0.80	\$ 10,251,700	12,814,622	\$ 1.86	\$ 23,835,197				\$ 34,086,897

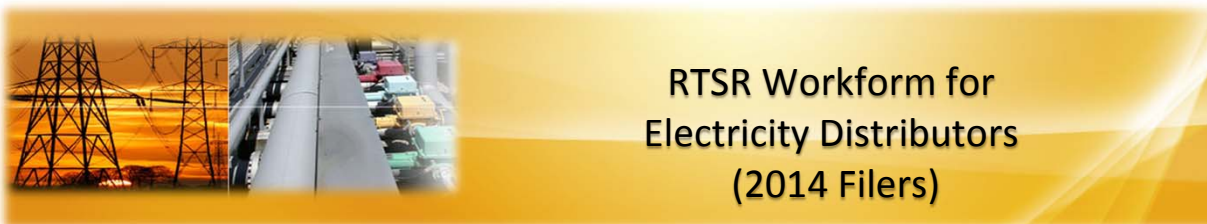
Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,702	\$2.65	\$ 513,310	163,304	\$0.64	\$ 104,515	193,702	\$1.50	\$ 290,553				\$ 395,068
February	200,805	\$2.65	\$ 532,133	171,946	\$0.64	\$ 110,045	201,755	\$1.50	\$ 302,633				\$ 412,678
March	211,615	\$2.65	\$ 560,780	183,390	\$0.64	\$ 117,370	212,789	\$1.50	\$ 319,184				\$ 436,554
April	214,206	\$2.65	\$ 567,646	186,960	\$0.64	\$ 119,654	214,206	\$1.50	\$ 321,309				\$ 440,963
May	202,716	\$2.65	\$ 537,197	175,541	\$0.64	\$ 112,346	205,159	\$1.50	\$ 307,739				\$ 420,085
June	212,315	\$2.65	\$ 562,635	199,517	\$0.64	\$ 127,691	229,876	\$1.50	\$ 344,814				\$ 472,505
July	234,565	\$2.65	\$ 621,597	203,950	\$0.64	\$ 130,528	234,565	\$1.50	\$ 351,848				\$ 482,376



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

August	236,797	\$2.65	\$ 627,512	202,300	\$0.64	\$ 129,472	240,342	\$1.50	\$ 360,513	\$ 489,985
September	190,951	\$2.65	\$ 506,020	161,061	\$0.64	\$ 103,079	191,113	\$1.50	\$ 286,670	\$ 389,749
October	186,441	\$2.65	\$ 494,069	160,427	\$0.64	\$ 102,673	186,878	\$1.50	\$ 280,317	\$ 382,990
November	186,704	\$2.65	\$ 494,766	160,811	\$0.64	\$ 102,919	186,704	\$1.50	\$ 280,056	\$ 382,975
December	187,301	\$2.65	\$ 496,348	162,683	\$0.64	\$ 104,117	187,384	\$1.50	\$ 281,076	\$ 385,193
Total	2,458,118	\$ 2.65	\$ 6,514,013	2,131,890	\$ 0.64	\$ 1,364,409	2,484,473	\$ 1.50	\$ 3,726,712	\$ 5,091,121
Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total		- \$	- \$	-	- \$	- \$	-	- \$	- \$	\$ -
Total	Network			Line Connection			Transformation Connection			Total Line

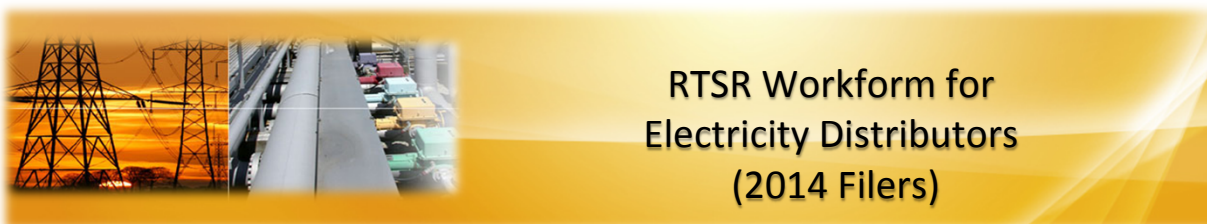
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,127,925	\$3.41	\$ 3,848,486	1,125,946	\$0.78	\$ 874,629	1,156,344	\$1.80	\$ 2,081,067	\$ 2,955,696
February	1,073,747	\$3.40	\$ 3,648,536	1,107,661	\$0.78	\$ 858,617	1,137,470	\$1.80	\$ 2,043,063	\$ 2,901,680
March	1,125,443	\$3.40	\$ 3,823,146	1,135,226	\$0.77	\$ 878,839	1,164,625	\$1.79	\$ 2,089,599	\$ 2,968,438
April	984,546	\$3.37	\$ 3,317,760	1,083,102	\$0.77	\$ 836,568	1,110,348	\$1.79	\$ 1,988,133	\$ 2,824,701
May	1,265,153	\$3.42	\$ 4,330,097	1,296,568	\$0.78	\$ 1,009,168	1,326,186	\$1.80	\$ 2,392,849	\$ 3,402,017
June	1,477,035	\$3.44	\$ 5,077,685	1,535,977	\$0.78	\$ 1,196,859	1,566,336	\$1.81	\$ 2,830,630	\$ 4,027,489
July	1,570,001	\$3.43	\$ 5,389,104	1,601,551	\$0.78	\$ 1,248,609	1,632,166	\$1.81	\$ 2,951,386	\$ 4,199,995
August	1,421,930	\$3.42	\$ 4,858,437	1,444,490	\$0.78	\$ 1,123,224	1,482,532	\$1.80	\$ 2,670,986	\$ 3,794,210
September	1,257,571	\$3.43	\$ 4,313,853	1,295,555	\$0.78	\$ 1,010,674	1,325,607	\$1.81	\$ 2,396,829	\$ 3,407,503
October	1,030,379	\$3.40	\$ 3,506,928	1,096,449	\$0.78	\$ 851,491	1,122,900	\$1.80	\$ 2,021,318	\$ 2,872,809
November	1,105,661	\$3.41	\$ 3,775,442	1,129,262	\$0.78	\$ 877,680	1,155,155	\$1.80	\$ 2,081,375	\$ 2,959,055
December	1,080,911	\$3.41	\$ 3,686,536	1,094,725	\$0.78	\$ 849,751	1,119,426	\$1.80	\$ 2,014,674	\$ 2,864,425



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
 For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

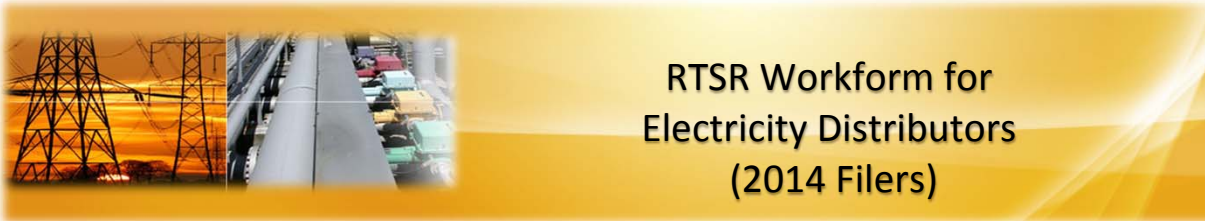
Total	14,520,302	\$	3.41	\$ 49,576,010	14,946,512	\$	0.78	\$ 11,616,109	15,299,095	\$	1.80	\$ 27,561,909	\$ 39,178,018
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The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.


IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	934,223	\$ 3.6300	\$ 3,391,229	962,642	\$ 0.7500	\$ 721,982	962,642	\$ 1.8500	\$ 1,780,888	962,642	\$ 1.8500	\$ 1,780,888	\$ 2,502,869
February	872,942	\$ 3.6300	\$ 3,168,779	935,715	\$ 0.7500	\$ 701,786	935,715	\$ 1.8500	\$ 1,731,073	935,715	\$ 1.8500	\$ 1,731,073	\$ 2,432,859
March	913,828	\$ 3.6300	\$ 3,317,196	951,836	\$ 0.7500	\$ 713,877	951,836	\$ 1.8500	\$ 1,760,897	951,836	\$ 1.8500	\$ 1,760,897	\$ 2,474,774
April	770,340	\$ 3.6300	\$ 2,796,334	896,142	\$ 0.7500	\$ 672,107	896,142	\$ 1.8500	\$ 1,657,863	896,142	\$ 1.8500	\$ 1,657,863	\$ 2,329,969
May	1,062,437	\$ 3.6300	\$ 3,856,646	1,121,027	\$ 0.7500	\$ 840,770	1,121,027	\$ 1.8500	\$ 2,073,900	1,121,027	\$ 1.8500	\$ 2,073,900	\$ 2,914,670
June	1,264,720	\$ 3.6300	\$ 4,590,934	1,336,460	\$ 0.7500	\$ 1,002,345	1,336,460	\$ 1.8500	\$ 2,472,451	1,336,460	\$ 1.8500	\$ 2,472,451	\$ 3,474,796
July	1,335,436	\$ 3.6300	\$ 4,847,633	1,397,601	\$ 0.7500	\$ 1,048,201	1,397,601	\$ 1.8500	\$ 2,585,562	1,397,601	\$ 1.8500	\$ 2,585,562	\$ 3,633,763
August	1,185,133	\$ 3.6300	\$ 4,302,033	1,242,190	\$ 0.7500	\$ 931,643	1,242,190	\$ 1.8500	\$ 2,298,052	1,242,190	\$ 1.8500	\$ 2,298,052	\$ 3,229,694
September	1,066,620	\$ 3.6300	\$ 3,871,831	1,134,494	\$ 0.7500	\$ 850,871	1,134,494	\$ 1.8500	\$ 2,098,814	1,134,494	\$ 1.8500	\$ 2,098,814	\$ 2,949,684
October	843,938	\$ 3.6300	\$ 3,063,495	936,022	\$ 0.7500	\$ 702,017	936,022	\$ 1.8500	\$ 1,731,641	936,022	\$ 1.8500	\$ 1,731,641	\$ 2,433,657
November	918,957	\$ 3.6300	\$ 3,335,814	968,451	\$ 0.7500	\$ 726,338	968,451	\$ 1.8500	\$ 1,791,634	968,451	\$ 1.8500	\$ 1,791,634	\$ 2,517,973
December	893,610	\$ 3.6300	\$ 3,243,804	932,042	\$ 0.7500	\$ 699,032	932,042	\$ 1.8500	\$ 1,724,278	932,042	\$ 1.8500	\$ 1,724,278	\$ 2,423,309
Total	12,062,184	\$ 3.63	\$ 43,785,728	12,814,622	\$ 0.75	\$ 9,610,967	12,814,622	\$ 1.85	\$ 23,707,051	12,814,622	\$ 1.85	\$ 23,707,051	\$ 33,318,017

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,702	\$ 3.3265	\$ 644,350	163,304	\$ 0.7667	\$ 125,205	193,702	\$ 1.6300	\$ 315,734	193,702	\$ 1.6300	\$ 315,734	\$ 440,939
February	200,805	\$ 3.3265	\$ 667,978	171,946	\$ 0.7667	\$ 131,831	201,755	\$ 1.6300	\$ 328,861	201,755	\$ 1.6300	\$ 328,861	\$ 460,692
March	211,615	\$ 3.3265	\$ 703,937	183,390	\$ 0.7667	\$ 140,605	212,789	\$ 1.6300	\$ 346,846	212,789	\$ 1.6300	\$ 346,846	\$ 487,451
April	214,206	\$ 3.3265	\$ 712,556	186,960	\$ 0.7667	\$ 143,342	214,206	\$ 1.6300	\$ 349,156	214,206	\$ 1.6300	\$ 349,156	\$ 492,498
May	202,716	\$ 3.3265	\$ 674,335	175,541	\$ 0.7667	\$ 134,587	205,159	\$ 1.6300	\$ 334,409	205,159	\$ 1.6300	\$ 334,409	\$ 468,996
June	212,315	\$ 3.3265	\$ 706,266	199,517	\$ 0.7667	\$ 152,970	229,876	\$ 1.6300	\$ 374,698	229,876	\$ 1.6300	\$ 374,698	\$ 527,668
July	234,565	\$ 3.3265	\$ 780,280	203,950	\$ 0.7667	\$ 156,368	234,565	\$ 1.6300	\$ 382,341	234,565	\$ 1.6300	\$ 382,341	\$ 538,709
August	236,797	\$ 3.3265	\$ 787,705	202,300	\$ 0.7667	\$ 155,103	240,342	\$ 1.6300	\$ 391,757	240,342	\$ 1.6300	\$ 391,757	\$ 546,861
September	190,951	\$ 3.3265	\$ 635,199	161,061	\$ 0.7667	\$ 123,485	191,113	\$ 1.6300	\$ 311,514	191,113	\$ 1.6300	\$ 311,514	\$ 435,000
October	186,441	\$ 3.3265	\$ 620,196	160,427	\$ 0.7667	\$ 122,999	186,878	\$ 1.6300	\$ 304,611	186,878	\$ 1.6300	\$ 304,611	\$ 427,611



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

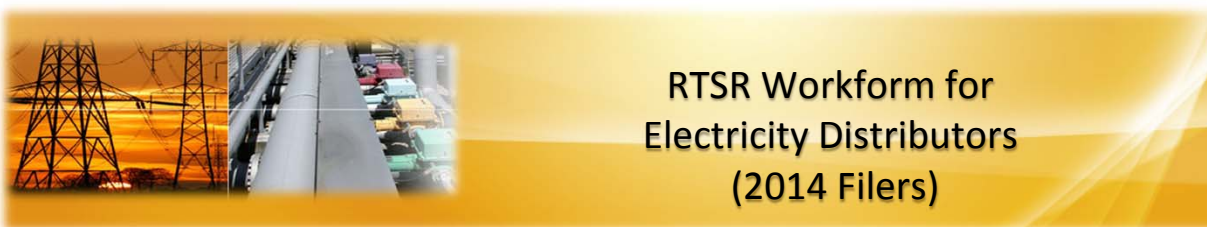
November	186,704	\$	3.3265	\$	621,071	160,811	\$	0.7667	\$	123,294	186,704	\$	1.6300	\$	304,328	\$	427,621
December	187,301	\$	3.3265	\$	623,057	162,683	\$	0.7667	\$	124,729	187,384	\$	1.6300	\$	305,436	\$	430,165
Total	2,458,118	\$	3.33	\$	8,176,930	2,131,890	\$	0.77	\$	1,634,520	2,484,473	\$	1.63	\$	4,049,691	\$	5,684,211
Add Extra Host Here (I)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
Add Extra Host Here (II)	Network					Line Connection					Transformation Connection					Total Line	
Month	Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount				
January	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
February	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
March	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
April	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			
May	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

	June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
	Total	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	Network					Line Connection			Transformation Connection			Total Line			
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount					
January	1,127,925	\$3.58	\$ 4,035,579	1,125,946	\$0.75	\$ 847,187	1,156,344	\$1.81	\$ 2,096,622	\$ 2,943,809					
February	1,073,747	\$3.57	\$ 3,836,757	1,107,661	\$0.75	\$ 833,617	1,137,470	\$1.81	\$ 2,059,933	\$ 2,893,551					
March	1,125,443	\$3.57	\$ 4,021,133	1,135,226	\$0.75	\$ 854,482	1,164,625	\$1.81	\$ 2,107,743	\$ 2,962,225					
April	984,546	\$3.56	\$ 3,508,890	1,083,102	\$0.75	\$ 815,449	1,110,348	\$1.81	\$ 2,007,018	\$ 2,822,467					
May	1,265,153	\$3.58	\$ 4,530,981	1,296,568	\$0.75	\$ 975,358	1,326,186	\$1.82	\$ 2,408,309	\$ 3,383,667					
June	1,477,035	\$3.59	\$ 5,297,199	1,535,977	\$0.75	\$ 1,155,315	1,566,336	\$1.82	\$ 2,847,149	\$ 4,002,464					
July	1,570,001	\$3.58	\$ 5,627,913	1,601,551	\$0.75	\$ 1,204,569	1,632,166	\$1.82	\$ 2,967,903	\$ 4,172,472					
August	1,421,930	\$3.58	\$ 5,089,738	1,444,490	\$0.75	\$ 1,086,746	1,482,532	\$1.81	\$ 2,689,809	\$ 3,776,555					
September	1,257,571	\$3.58	\$ 4,507,029	1,295,555	\$0.75	\$ 974,356	1,325,607	\$1.82	\$ 2,410,328	\$ 3,384,684					
October	1,030,379	\$3.58	\$ 3,683,691	1,096,449	\$0.75	\$ 825,016	1,122,900	\$1.81	\$ 2,036,252	\$ 2,861,268					
November	1,105,661	\$3.58	\$ 3,956,885	1,129,262	\$0.75	\$ 849,632	1,155,155	\$1.81	\$ 2,095,962	\$ 2,945,594					
December	1,080,911	\$3.58	\$ 3,866,861	1,094,725	\$0.75	\$ 823,761	1,119,426	\$1.81	\$ 2,029,714	\$ 2,853,474					
Total	14,520,302	\$ 3.58	\$ 51,962,657	14,946,512	\$ 0.75	\$ 11,245,487	15,299,095	\$ 1.81	\$ 27,756,742	\$ 39,002,228					



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	934,223	\$ 3.6300	\$ 3,391,229	962,642	\$ 0.7500	\$ 721,982	962,642	\$ 1.8500	\$ 1,780,888	\$ 2,502,869
February	872,942	\$ 3.6300	\$ 3,168,779	935,715	\$ 0.7500	\$ 701,786	935,715	\$ 1.8500	\$ 1,731,073	\$ 2,432,859
March	913,828	\$ 3.6300	\$ 3,317,196	951,836	\$ 0.7500	\$ 713,877	951,836	\$ 1.8500	\$ 1,760,897	\$ 2,474,774
April	770,340	\$ 3.6300	\$ 2,796,334	896,142	\$ 0.7500	\$ 672,107	896,142	\$ 1.8500	\$ 1,657,863	\$ 2,329,969
May	1,062,437	\$ 3.6300	\$ 3,856,646	1,121,027	\$ 0.7500	\$ 840,770	1,121,027	\$ 1.8500	\$ 2,073,900	\$ 2,914,670
June	1,264,720	\$ 3.6300	\$ 4,590,934	1,336,460	\$ 0.7500	\$ 1,002,345	1,336,460	\$ 1.8500	\$ 2,472,451	\$ 3,474,796
July	1,335,436	\$ 3.6300	\$ 4,847,633	1,397,601	\$ 0.7500	\$ 1,048,201	1,397,601	\$ 1.8500	\$ 2,585,562	\$ 3,633,763
August	1,185,133	\$ 3.6300	\$ 4,302,033	1,242,190	\$ 0.7500	\$ 931,643	1,242,190	\$ 1.8500	\$ 2,298,052	\$ 3,229,694
September	1,066,620	\$ 3.6300	\$ 3,871,831	1,134,494	\$ 0.7500	\$ 850,871	1,134,494	\$ 1.8500	\$ 2,098,814	\$ 2,949,684
October	843,938	\$ 3.6300	\$ 3,063,495	936,022	\$ 0.7500	\$ 702,017	936,022	\$ 1.8500	\$ 1,731,641	\$ 2,433,657
November	918,957	\$ 3.6300	\$ 3,335,814	968,451	\$ 0.7500	\$ 726,338	968,451	\$ 1.8500	\$ 1,791,634	\$ 2,517,973
December	893,610	\$ 3.6300	\$ 3,243,804	932,042	\$ 0.7500	\$ 699,032	932,042	\$ 1.8500	\$ 1,724,278	\$ 2,423,309
Total	12,062,184	\$ 3.63	\$ 43,785,728	12,814,622	\$ 0.75	\$ 9,610,967	12,814,622	\$ 1.85	\$ 23,707,051	\$ 33,318,017

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	193,702	\$ 3.3265	\$ 644,350	163,304	\$ 0.7667	\$ 125,205	193,702	\$ 1.6300	\$ 315,734	\$ 440,939
February	200,805	\$ 3.3265	\$ 667,978	171,946	\$ 0.7667	\$ 131,831	201,755	\$ 1.6300	\$ 328,861	\$ 460,692
March	211,615	\$ 3.3265	\$ 703,937	183,390	\$ 0.7667	\$ 140,605	212,789	\$ 1.6300	\$ 346,846	\$ 487,451
April	214,206	\$ 3.3265	\$ 712,556	186,960	\$ 0.7667	\$ 143,342	214,206	\$ 1.6300	\$ 349,156	\$ 492,498
May	202,716	\$ 3.3265	\$ 674,335	175,541	\$ 0.7667	\$ 134,587	205,159	\$ 1.6300	\$ 334,409	\$ 468,996
June	212,315	\$ 3.3265	\$ 706,266	199,517	\$ 0.7667	\$ 152,970	229,876	\$ 1.6300	\$ 374,698	\$ 527,668
July	234,565	\$ 3.3265	\$ 780,280	203,950	\$ 0.7667	\$ 156,368	234,565	\$ 1.6300	\$ 382,341	\$ 538,709
August	236,797	\$ 3.3265	\$ 787,705	202,300	\$ 0.7667	\$ 155,103	240,342	\$ 1.6300	\$ 391,757	\$ 546,861
September	190,951	\$ 3.3265	\$ 635,199	161,061	\$ 0.7667	\$ 123,485	191,113	\$ 1.6300	\$ 311,514	\$ 435,000
October	186,441	\$ 3.3265	\$ 620,196	160,427	\$ 0.7667	\$ 122,999	186,878	\$ 1.6300	\$ 304,611	\$ 427,611



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

November	186,704	\$ 3.3265	\$ 621,071	160,811	\$ 0.7667	\$ 123,294	186,704	\$ 1.6300	\$ 304,328	\$ 427,621
December	187,301	\$ 3.3265	\$ 623,057	162,683	\$ 0.7667	\$ 124,729	187,384	\$ 1.6300	\$ 305,436	\$ 430,165
Total	2,458,118	\$ 3.33	\$ 8,176,930	2,131,890	\$ 0.77	\$ 1,634,520	2,484,473	\$ 1.63	\$ 4,049,691	\$ 5,684,211
Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

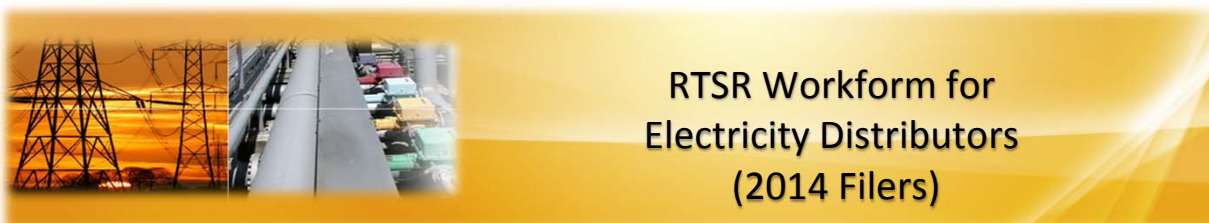


RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

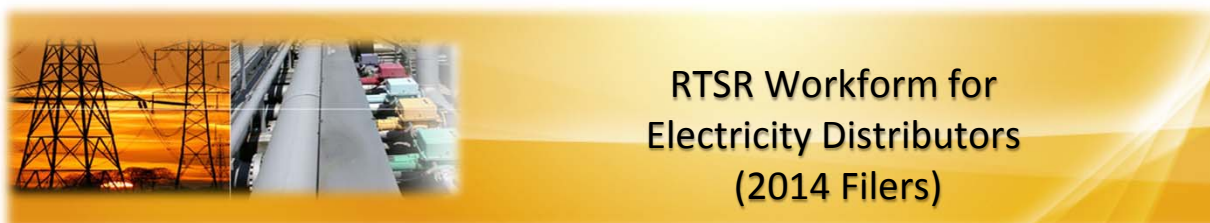
June	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,127,925	\$ 3.58	\$ 4,035,579	1,125,946	\$ 0.75	\$ 847,187	1,156,344	\$ 1.81	\$ 2,096,622	\$ 2,943,809
February	1,073,747	\$ 3.57	\$ 3,836,757	1,107,661	\$ 0.75	\$ 833,617	1,137,470	\$ 1.81	\$ 2,059,933	\$ 2,893,551
March	1,125,443	\$ 3.57	\$ 4,021,133	1,135,226	\$ 0.75	\$ 854,482	1,164,625	\$ 1.81	\$ 2,107,743	\$ 2,962,225
April	984,546	\$ 3.56	\$ 3,508,890	1,083,102	\$ 0.75	\$ 815,449	1,110,348	\$ 1.81	\$ 2,007,018	\$ 2,822,467
May	1,265,153	\$ 3.58	\$ 4,530,981	1,296,568	\$ 0.75	\$ 975,358	1,326,186	\$ 1.82	\$ 2,408,309	\$ 3,383,667
June	1,477,035	\$ 3.59	\$ 5,297,199	1,535,977	\$ 0.75	\$ 1,155,315	1,566,336	\$ 1.82	\$ 2,847,149	\$ 4,002,464
July	1,570,001	\$ 3.58	\$ 5,627,913	1,601,551	\$ 0.75	\$ 1,204,569	1,632,166	\$ 1.82	\$ 2,967,903	\$ 4,172,472
August	1,421,930	\$ 3.58	\$ 5,089,738	1,444,490	\$ 0.75	\$ 1,086,746	1,482,532	\$ 1.81	\$ 2,689,809	\$ 3,776,555
September	1,257,571	\$ 3.58	\$ 4,507,029	1,295,555	\$ 0.75	\$ 974,356	1,325,607	\$ 1.82	\$ 2,410,328	\$ 3,384,684
October	1,030,379	\$ 3.58	\$ 3,683,691	1,096,449	\$ 0.75	\$ 825,016	1,122,900	\$ 1.81	\$ 2,036,252	\$ 2,861,268
November	1,105,661	\$ 3.58	\$ 3,956,885	1,129,262	\$ 0.75	\$ 849,632	1,155,155	\$ 1.81	\$ 2,095,962	\$ 2,945,594
December	1,080,911	\$ 3.58	\$ 3,866,861	1,094,725	\$ 0.75	\$ 823,761	1,119,426	\$ 1.81	\$ 2,029,714	\$ 2,853,474
Total	14,520,302	\$ 3.58	\$ 51,962,657	14,946,512	\$ 0.75	\$ 11,245,487	15,299,095	\$ 1.81	\$ 27,756,742	\$ 39,002,228



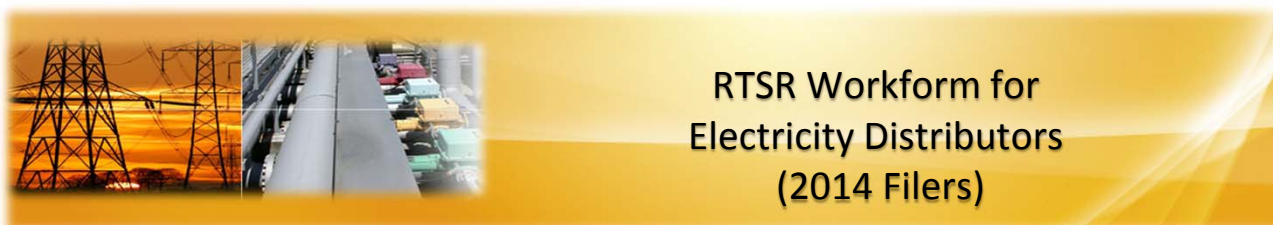
The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0073	1,567,795,965	-	\$ 11,444,911	23.1%	\$ 11,987,224	\$0.0076
General Service Less Than 50 kW	kWh	\$ 0.0068	644,442,445	-	\$ 4,382,209	8.8%	\$ 4,589,858	\$0.0071
Unmetered Scattered Load	kWh	\$ 0.0068	10,490,101	-	\$ 71,333	0.1%	\$ 74,713	\$0.0071
General Service 50 to 499 kW	kW	\$ 2.6160	2,127,129,200	6,160,883	\$ 16,116,870	32.5%	\$ 16,880,563	\$2.7400
General Service 500 to 4,999 kW	kW	\$ 2.5309	2,165,570,534	4,936,991	\$ 12,495,031	25.2%	\$ 13,087,104	\$2.6508
Large Use	kW	\$ 2.7007	1,031,133,118	1,813,262	\$ 4,897,077	9.9%	\$ 5,129,123	\$2.8287
Street Lighting	kW	\$ 1.8116	40,035,006	112,821	\$ 204,387	0.4%	\$ 214,071	\$1.8974
					\$ 49,611,816			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	1,567,795,965	-	\$ 8,936,437	23.1%	\$ 9,018,884	\$0.0058
General Service Less Than 50 kW	kWh	\$ 0.0052	644,442,445	-	\$ 3,351,101	8.7%	\$ 3,382,018	\$0.0052
Unmetered Scattered Load	kWh	\$ 0.0052	10,490,101	-	\$ 54,549	0.1%	\$ 55,052	\$0.0052
General Service 50 to 499 kW	kW	\$ 2.0283	2,127,129,200	6,160,883	\$ 12,496,119	32.3%	\$ 12,611,407	\$2.0470
General Service 500 to 4,999 kW	kW	\$ 1.9847	2,165,570,534	4,936,991	\$ 9,798,446	25.4%	\$ 9,888,846	\$2.0030
Large Use	kW	\$ 2.1197	1,031,133,118	1,813,262	\$ 3,843,571	9.9%	\$ 3,879,032	\$2.1393
Street Lighting	kW	\$ 1.4666	40,035,006	112,821	\$ 165,463	0.4%	\$ 166,990	\$1.4801
					\$ 38,645,686			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

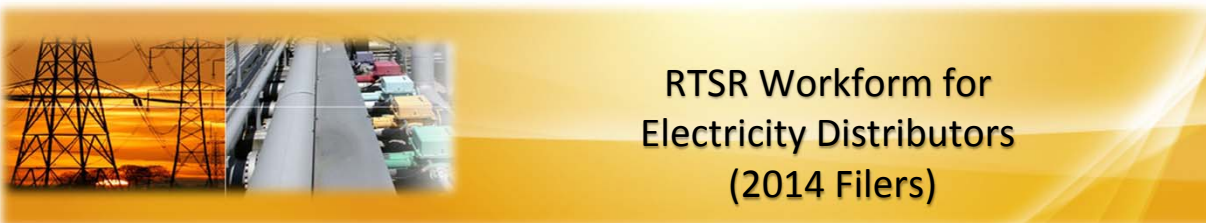
Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0076	1,567,795,965	-	11,987,224.41	23.1%	\$ 11,987,224	\$0.0076
General Service Less Than 50 kW	kWh	\$0.0071	644,442,445	-	\$ 4,589,858	8.8%	\$ 4,589,858	\$0.0071
Unmetered Scattered Load	kWh	\$0.0071	10,490,101	-	\$ 74,713	0.1%	\$ 74,713	\$0.0071
General Service 50 to 499 kW	kW	\$2.7400	2,127,129,200	6,160,883	\$ 16,880,563	32.5%	\$ 16,880,563	\$2.7400
General Service 500 to 4,999 kW	kW	\$2.6508	2,165,570,534	4,936,991	\$ 13,087,104	25.2%	\$ 13,087,104	\$2.6508
Large Use	kW	\$2.8287	1,031,133,118	1,813,262	\$ 5,129,123	9.9%	\$ 5,129,123	\$2.8287
Street Lighting	kW	\$1.8974	40,035,006	112,821	\$ 214,071	0.4%	\$ 214,071	\$1.8974
					\$ 51,962,657			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0058	1,567,795,965	-	\$ 9,018,884	23.1%	\$ 9,018,884	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0052	644,442,445	-	\$ 3,382,018	8.7%	\$ 3,382,018	\$ 0.0052
Unmetered Scattered Load	kWh	\$ 0.0052	10,490,101	-	\$ 55,052	0.1%	\$ 55,052	\$ 0.0052
General Service 50 to 499 kW	kW	\$ 2.0470	2,127,129,200	6,160,883	\$ 12,611,407	32.3%	\$ 12,611,407	\$ 2.0470
General Service 500 to 4,999 kW	kW	\$ 2.0030	2,165,570,534	4,936,991	\$ 9,888,846	25.4%	\$ 9,888,846	\$ 2.0030
Large Use	kW	\$ 2.1393	1,031,133,118	1,813,262	\$ 3,879,032	9.9%	\$ 3,879,032	\$ 2.1393
Street Lighting	kW	\$ 1.4801	40,035,006	112,821	\$ 166,990	0.4%	\$ 166,990	\$ 1.4801
					\$ 39,002,228			



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
 Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0076	\$	0.0058
General Service Less Than 50 kW	kWh	\$	0.0071	\$	0.0052
Unmetered Scattered Load	kWh	\$	0.0071	\$	0.0052
General Service 50 to 499 kW	kW	\$	2.7400	\$	2.0470
General Service 500 to 4,999 kW	kW	\$	2.6508	\$	2.0030
Large Use	kW	\$	2.8287	\$	2.1393
Street Lighting	kW	\$	1.8974	\$	1.4801



enersource

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CERTIFICATION

I hereby certify that the information filed within this application is consistent with the Board's accounting requirements and procedures in the Accounting Procedures Handbook and any other accounting procedures the Board may approve from time to time.

A handwritten signature in black ink, appearing to read 'Daniel J. Pastoric', written over a horizontal line.

Daniel J. Pastoric
Executive Vice-President and Chief Operating Officer
Enersource Hydro Mississauga Inc.

1 ***Statement of Publication***

2 Upon receipt of the Letter of Direction from the Board, with the Notice of
3 Application and Hearing, Enersource will immediately arrange to have the Notice
4 of Application and Hearing for this proceeding published in a newspaper which
5 has the highest paid circulation in Enersource's service area, in order to reach
6 the greatest number of customers.

7 The Notice of Application and Hearing will appear in the following newspapers:

- 8 • The Toronto Star's Saturday zoned newspaper with an estimated
9 circulation of 80,000 and estimated readership of 225,000; or Thursday's
10 zoned newspaper with an estimated circulation of 64,000 and estimated
11 readership of 182,000;
- 12 • The Mississauga News with an estimated circulation of 197,000, and an
13 estimated readership of 493,000; and
- 14 • Le Métropolitain with an estimated circulation of 13,000, and estimated
15 readership of 30,000.

16 Once the Notice of Application and Hearing has been published in the above
17 newspapers, Enersource will file an Affidavit of Service with proof immediately
18 and as directed and approved by the Board.

Enersource Hydro Mississauga Inc. EB-2013-0124 Incentive Regulation Model for 2014 Filers

Billing Determinants for Deferral/Variance

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	Group 1 (Excl. GA) 1595 Recovery Share Proportion (2010) ²	1595 GA Recovery Share Proportion (2010) ²	GA 1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
RESIDENTIAL	\$/kWh	1,423,857,475			0					19.65%	4.38%		
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	612,188,101			0					8.63%	2.33%		
UNMETERED SCATTERED LOAD	\$/kWh	10,383,027			0					0.15%	0.11%		
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,139,657,427	6,222,022		0					28.39%	33.67%		
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,249,538,514	5,154,338		0					29.45%	39.25%		
LARGE USE	\$/kW	997,124,443	1,737,267		0					13.23%	19.51%		
STREET LIGHTING	\$/kW	19,019,721	49,889		0					0.50%	0.76%		
microFIT													
STANDBY DISTRIBUTION SERVICE					0								
Total		7,451,768,708	13,163,516	0	0	0	0.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	\$10,611,807
Total Claim for Threshold Test (All Group 1 Accounts)	\$10,611,807
Threshold Test (Total claim per kWh) ³	0.0014

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to customer rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

Enersource Hydro Mississauga Inc.
EB-2013-0124
Incentive Regulation Model for 2014 Filers

Allocation of Deferral/Variance Accounts

TABLE 1 - Allocation of Deferral/Variance Excluding GA

	Unit	Metered kWh	% of Total kWh	1595 (2010)						
				1550	1580	1584	1586	1588	Excl. GA	Total
				\$ 1,731,970	\$ (9,940,915)	\$ 1,719,812	\$ 1,039,634	\$ 709,576	\$ (3,670,826)	\$ (8,410,749)
RESIDENTIAL	\$/kWh	1,423,857,475	19.1%	330,939	(1,899,475)	328,616	198,650	135,583	(721,206)	(1,626,894)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	612,188,101	8.2%	142,287	(816,680)	141,288	85,409	58,294	(316,772)	(706,173)
UNMETERED SCATTERED LOAD	\$/kWh	10,383,027	0.1%	2,413	(13,851)	2,396	1,449	989	(5,379)	(11,983)
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,139,657,427	28.7%	497,308	(2,854,376)	493,817	298,514	203,744	(1,042,286)	(2,403,280)
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,249,538,514	30.2%	522,847	(3,000,962)	519,177	313,845	214,207	(1,081,003)	(2,511,890)
LARGE USE	\$/kW	997,124,443	13.4%	231,756	(1,330,198)	230,129	139,114	94,949	(485,692)	(1,119,943)
STREET LIGHTING	\$/kW	19,019,721	0.3%	4,421	(25,373)	4,390	2,654	1,811	(18,488)	(30,586)
Total		7,451,768,708	100.0%	\$ 1,731,970	\$ (9,940,915)	\$ 1,719,812	\$ 1,039,634	\$ 709,576	\$ (3,670,826)	\$ (8,410,749)

TABLE 2 - Allocation of Account 1595 (Residual Balance)

	1595 (Excl. GA) Recovery Share Proportion (2010)		1595 GA Recovery Share Proportion (2010)		Total 1595 (Power & GA)
		\$ (3,670,826)		672,865	(2,997,961)
RESIDENTIAL	19.6%	(721,206)	4.4%	29,450	(691,757)
GENERAL SERVICE LESS THAN 50 KW	8.6%	(316,772)	2.3%	15,685	(301,087)
UNMETERED SCATTERED LOAD	0.1%	(5,379)	0.1%	767	(4,612)
GENERAL SERVICE 50 TO 499 KW	28.4%	(1,042,286)	33.7%	226,552	(815,734)
GENERAL SERVICE 500 TO 4,999 KW	29.4%	(1,081,003)	39.2%	264,084	(816,920)
LARGE USE	13.2%	(485,692)	19.5%	131,247	(354,445)
STREET LIGHTING	0.5%	(18,488)	0.8%	5,081	(13,407)
Total	100.00%	\$ (3,670,826)	100.00%	672,865	(2,997,961)

TABLE 3 - Reconciliation of Total Variance / Deferral Account Refund

		Reference
Group 1 Sub-Total (excluding 1595 GA and 1589)	(8,410,749)	Table 1 above
1595 GA portion	672,865	Table 2 above (GA portion only)
Group 1 Sub-Total (excluding 1589)	(7,737,884)	
1589 - Global Adjustment	(2,873,924)	See Spreadsheet 4. GA Calculation of RR
Total Claim	(10,611,808)	
Total Claim per 2014 Continuity Schedule	(10,611,807)	See OEB Rate Generator Model 5. 2014 Continuity Schedule
	(1)	

Enersource Hydro Mississauga Inc.
EB-2013-0124
Incentive Regulation Model for 2014 Filers

Calculation of Deferral - Variance Rate Riders

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Accounts Allocated by				Allocation of Balance in Account 1595 (2010) GA	2012 Billed kWh for Non-RPP Customers	2012 Billed kWh for Non-RPP Customers	1595 (2010) GA Rate Rider
		COS Application Billed kWh	OS Applicatio Billed kW or kVA	kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider				
RESIDENTIAL	\$/kWh	1,423,857,475		(1,626,894)	(0.0011)	29,450	145,221,641		0.0002
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	612,188,101		(706,173)	(0.0012)	15,685	113,543,084		0.0001
UNMETERED SCATTERED LOAD	\$/kWh	10,383,027		(11,983)	(0.0012)	767	601,583		0.0013
GENERAL SERVICE 50 TO 499 KW	\$/kW	2,139,657,427	6,222,022	(2,403,280)	(0.3863)	226,552	1,823,420,600	5,093,405	0.0445
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	2,249,538,514	5,154,338	(2,511,890)	(0.4873)	264,084	2,046,155,863	4,541,733	0.0581
LARGE USE	\$/kW	997,124,443	1,737,267	(1,119,943)	(0.6447)	131,247	1,045,803,445	1,810,534	0.0725
STREET LIGHTING	\$/kW	19,019,721	49,889	(30,586)	(0.6131)	5,081	41,487,800	112,402	0.0452
microFIT									
STANDBY DISTRIBUTION SERVICE									
Total		7,451,768,708	13,163,516	(8,410,749)		672,865	5,216,234,016	11,558,074	

Enersource Hydro Mississauga Inc.
EB-2013-0124
Incentive Regulation Model for 2014 Filers

1589 Global Adjustment Allocation & Calculation of Rate Riders

TABLE 1 - Determination of Variance Claim for Interval / Non-Interval Customers

Meter Type	Global Adjustment Billing Methodology	Revenue	Cost	Subtotal	Interest	Total Variance Claim
Interval	(2nd Estimate)	(94,899,953)	97,002,190	2,102,237	77,330	2,179,566
Non-Interval	(1st Estimate)	(115,184,882)	110,310,685	(4,874,197)	(179,294)	(5,053,490)
		(210,084,835)	207,312,875	(2,771,960)	(101,964)	(2,873,924)

TABLE 2 - Interval Customers Allocation & Calculation of Global Adjustment Rate Riders

	Interval					
	2012 Billed kWh for Non-RPP Customers	%	\$ Allocation	Actual 2012 kW for Non-RPP Customers	Global Adjustment Rate Rider	
General Service 50 to 499 KW	217,776,645	11.4%	248,035	509,660	0.4867	\$/kW
General Service 500 to 4999 KW	1,601,736,318	83.7%	1,824,298	3,435,480	0.5310	\$/kW
Large Use (Note 1)	52,633,148	2.8%	59,938	111,337	0.5383	\$/kW
Streetlight	41,487,800	2.2%	47,296	112,402	0.4208	\$/kW
Total	1,913,633,911	100.0%	2,179,567	4,168,878		

TABLE 3 - Non-Interval Customers Allocation & Calculation of Global Adjustment Rate Riders

	Non Interval					
	Billed kWh for Non-RPP Customers	%	\$ Allocation	Actual 2012 Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider	
Residential	145,221,641	6.3%	(317,865)	145,221,641	(0.0022)	\$/kWh
General Service Less Than 50 KW	113,543,084	4.9%	(248,632)	113,543,084	(0.0022)	\$/kWh
Unmetered Scattered Load	601,583	0.0%	(1,516)	601,583	(0.0025)	\$/kWh
General Service 50 to 499 KW	1,605,643,954	69.5%	(3,513,692)	4,583,745	(0.7666)	\$/kW
General Service 500 to 4999 KW	444,419,545	19.2%	(972,293)	1,106,253	(0.8789)	\$/kW
Total	2,309,429,808	100.0%	(5,053,998)	265,056,307		

Note 1: Includes Global Adjustment Class B customers only.

Enersource Hydro Mississauga Inc.
EB-2013-0124
Incentive Regulation Model for 2014 Filers

Summary of Deferral/Variance Rate Riders

TABLE 1 - Summary of Deferral/Variance Rate Riders Excluding GA (Applicable to All Customers)

Rate Class	Unit	Deferral/Variance Account Disposition (2014) Rate Rider
RESIDENTIAL	\$/kWh	(0.0011)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	(0.0012)
UNMETERED SCATTERED LOAD	\$/kWh	(0.0012)
GENERAL SERVICE 50 TO 499 KW	\$/kW	(0.3863)
GENERAL SERVICE 500 TO 4,999 KW	\$/kW	(0.4873)
LARGE USE	\$/kW	(0.6447)
STREET LIGHTING	\$/kW	(0.6131)
microFIT		n/a
STANDBY DISTRIBUTION SERVICE		n/a

TABLE 2 - Summary of GA Deferral/Variance Rate Riders (Applicable to Non-RPP Customers)

Rate Class	Unit	A	B	C = A + B
		1595 (2010) - GA Portion (Non-RPP only)	Global Adjustment (Non-RPP only)	GA (2014) Disposition Rate Rider
RESIDENTIAL	\$/kWh	0.0002	(0.0022)	(0.0020)
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	0.0001	(0.0022)	(0.0021)
UNMETERED SCATTERED LOAD	\$/kWh	0.0013	(0.0025)	(0.0012)
GENERAL SERVICE 50 TO 499 KW (NON-INTERVAL)	\$/kW	0.0445	(0.7666)	(0.7221)
GENERAL SERVICE 50 TO 499 KW (INTERVAL)	\$/kW	0.0445	0.4867	0.5312
GENERAL SERVICE 500 TO 4,999 KW (NON-INTERVAL)	\$/kW	0.0581	(0.8789)	(0.8208)
GENERAL SERVICE 500 TO 4,999 KW (INTERVAL)	\$/kW	0.0581	0.5310	0.5891
LARGE USE (CLASS A)	\$/kW	0.0725	n/a	0.0725
LARGE USE (CLASS B)	\$/kW	0.0725	0.5383	0.6108
STREET LIGHTING	\$/kW	0.0452	0.4208	0.4660
microFIT		n/a	n/a	n/a
STANDBY DISTRIBUTION SERVICE		n/a	n/a	n/a

Enersource Hydro Mississauga
EB-2012-0033
GEA Recovery

GEA Renewable Connections - Funding Rate Adder Calculation

	2010	2011	2012	2013
Net Fixed Assets (2 year average)	\$ 11,110	\$ 64,140	\$ 170,368	\$ 318,202
OM&A	\$ -	\$ -	\$ -	\$ -
WCA	13.3% \$ -	13.3% \$ -	13.3% \$ -	13.5% \$ -
Rate Base	\$ 11,110	\$ 64,140	\$ 170,368	\$ 318,202
Deemed ST Debt	4% \$ 444	4% \$ 2,566	4% \$ 6,815	4% \$ 12,728
Deemed LT Debt	56% \$ 6,222	56% \$ 35,918	56% \$ 95,406	56% \$ 178,193
Deemed Equity	40% \$ 4,444	40% \$ 25,656	40% \$ 68,147	40% \$ 127,281
ST Interest	4.47% \$ 20	4.47% \$ 115	4.47% \$ 305	2.08% \$ 265
LT Interest	6.44% \$ 401	6.44% \$ 2,313	6.44% \$ 6,144	5.09% \$ 9,070
ROE	8.57% \$ 381	8.57% \$ 2,199	8.57% \$ 5,840	8.93% \$ 11,366
	<u>\$ 801</u>	<u>\$ 4,627</u>	<u>\$ 12,289</u>	<u>\$ 20,701</u>
OM&A	\$ -	\$ -	\$ -	\$ -
Amortization	\$ 766	\$ 4,476	\$ 10,526	\$ 21,447
Grossed-up PILs	-\$ 586	-\$ 2,334	-\$ 3,134	-\$ 1,206
Revenue Requirement	<u>\$ 981</u>	<u>\$ 6,768</u>	<u>\$ 19,681</u>	<u>\$ 40,942</u>

	2010	2011	2012	2013
Direct Benefit				
OM&A	\$ -	\$ -	\$ -	\$ -
Capital	\$ 981	\$ 6,768	\$ 19,681	\$ 40,942
Direct Benefit % on capital	6.00%	6.00%	6.00%	6.00%
Direct Benefit on capital	\$ 59	\$ 406	\$ 1,181	\$ 2,457
Total GEA Recovery	\$ 59	\$ 406	\$ 1,181	\$ 2,457
Total # of Customers (excl connections)	199,187	199,187	199,187	199,187
GEA Rate Adder	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
Provincial Rate Protection	\$ 923	\$ 6,362	\$ 18,500	\$ 38,485
Monthly Adder Amount Paid by IESO	\$ 77	\$ 530	\$ 1,542	\$ 3,207

2010-2013
\$ 4,102
199,187
\$ 0.00
\$ 64,270
\$ 5,356

For example, based on the provisionally approved methodology and allocation (i.e., dollar amounts) proposed by Hydro One as part of its 2010 and 2011 distribution rates application, those dollar amounts represent 6% for REI investments and 17% for Expansion investments. (pg 15)

Note (1): 2021 GEA Rate Adder includes 2011 and 2012

Note (2): Revenue collected to be recorded in Account 1536 Smart Grid Funding Adder Deferral

Note (3): Revenue collected to be recorded in Account 1533 Renewable Generation Connection Funding Adder Deferral - sub-account Revenue Collected from Ratepayers

PILs Calculation

	2010	2011	2012	2013
INCOME TAX				
Net Income	\$ 381	\$ 2,199	\$ 5,840	\$ 11,366
Amortization	\$ 766	\$ 4,476	\$ 10,526	\$ 21,447
CCA	-\$ 2,452	-\$ 12,604	-\$ 25,058	-\$ 36,159
Change in taxable income	-\$ 1,305	-\$ 5,929	-\$ 8,692	-\$ 3,346
Tax Rate	31.00%	28.25%	26.50%	26.50%
Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 2,303	-\$ 887

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 2,303	-\$ 887
Change in OCT	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 404	-\$ 1,675	-\$ 2,303	-\$ 887

	2010	2011	2012	2013
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-\$ 586	-\$ 2,334	-\$ 3,134	-\$ 1,206
Change in OCT	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 586	-\$ 2,334	-\$ 3,134	-\$ 1,206

Green Energy continuity

	2010	2011	2012	2013	Total	Notes
Net Capital Expenditures	61,296.57	197,413.03	139,144.62	188,496.08	586,350.30	as per table 3 DRO
Depreciation Expense	-766.23	-4,476.28	-10,525.79	-21,447.14	-37,215.44	as per table 3 DRO

	2010	2011	2011 IFRS Adjustment	2012	2013	Average 2013	
Cummulative Cost including CIP	61,297	258,710	-766	397,088	585,584	491,336	as per Table 4 DRO
Less Cummulative CIP	-38,310	-147,408	0	-147,408	-147,408	-147,408	as per Table 4 DRO
Cummulative Accumulated Depreciation	-766	-5,243	766	-15,002	-36,449	-25,726	as per Table 4 DRO
						318,202	as per Table 4 DRO

Average 2010	Average 2011
30,648	159,620
-19,155	-92,859
-383	-2,621
11,110	64,140

Average 2012	Average 2013
327,516	491,336
-147,408	-147,408
-9,739	-25,726
170,368	318,202

CCA Calculation

	2010	2011	2012	2013
Opening UCC	\$ -	\$ 58,845	\$ 243,654	\$ 357,740
Capital Additions	\$ 61,297	\$ 197,413	\$ 139,145	\$ 188,496
UCC Before Half Year Rule	\$ 61,297	\$ 256,258	\$ 382,798	\$ 546,236
Half Year Rule (1/2 Additions - Disposals)	\$ 30,648	\$ 98,707	\$ 69,572	\$ 94,248
Reduced UCC	\$ 30,648	\$ 157,551	\$ 313,226	\$ 451,988
CCA Rate Class	47	47	47	47
CCA Rate	8%	8%	8%	8%
CCA	\$ 2,452	\$ 12,604	\$ 25,058	\$ 36,159
Closing UCC	\$ 58,845	\$ 243,654	\$ 357,740	\$ 510,077

Enersource Hydro Mississauga
 EB-2013-0124
 GEA Recovery

GEA Renewable Connections - Funding Rate Adder Calculation

	2010 ACTUAL		2011 ACTUAL		2012 ACTUAL		2013 ESTIMATE	A	B	C = A - B	D	E = C + D
								2010-2013 Total	2010-2013 Total (EB-2012-0033)	2010-13 True-Up Variance	2014 FORECAST	2014 Incl. True-up
Net Fixed Assets (2 year average)	\$	\$ 11,110	\$	\$ 64,140	\$	\$ 183,723	\$ 325,023	\$ 325,023	\$ 318,202	\$ 6,821	\$ 457,939	\$ 464,760
OM&A	\$	-	\$	-	\$	-	\$ -	\$ 3,000	\$ -	\$ 3,000	\$ 4,000	\$ 7,000
WCA	13.3%	\$ -	13.3%	\$ -	13.3%	\$ -	13.5%	\$ 405	\$ -	\$ 405	13.5%	\$ 945
Rate Base	\$	\$ 11,110	\$	\$ 64,140	\$	\$ 183,723	\$ 325,023	\$ 325,428	\$ 318,202	\$ 7,226	\$ 458,479	\$ 465,705
Deemed ST Debt	4%	\$ 444	4%	\$ 2,566	4%	\$ 7,349	4%	\$ 23,360	\$ 22,553	\$ 807	4%	\$ 19,146
Deemed LT Debt	56%	\$ 6,222	56%	\$ 35,918	56%	\$ 102,885	56%	\$ 327,038	\$ 315,740	\$ 11,299	56%	\$ 268,047
Deemed Equity	40%	\$ 4,444	40%	\$ 25,656	40%	\$ 73,489	40%	\$ 233,599	\$ 225,528	\$ 8,070	40%	\$ 191,462
ST Interest	4.47%	\$ 20	4.47%	\$ 115	4.47%	\$ 328	2.08%	\$ 733	\$ 704	\$ 30	2.08%	\$ 411
LT Interest	6.44%	\$ 401	6.44%	\$ 2,313	6.44%	\$ 6,626	5.09%	\$ 18,604	\$ 17,928	\$ 676	5.09%	\$ 13,745
ROE	8.57%	\$ 381	8.57%	\$ 2,199	8.57%	\$ 6,298	8.93%	\$ 20,487	\$ 19,786	\$ 701	8.93%	\$ 17,078
		\$ 801		\$ 4,627		\$ 13,252		\$ 39,825	\$ 38,418	\$ 1,407		\$ 31,234
OM&A	\$	-	\$	-	\$	-	\$ -	\$ -	\$ -	\$ -	\$ 4,000	\$ 7,000
Amortization	\$	766	\$	4,476	\$	13,032	\$ 23,676	\$ 41,950	\$ 37,215	\$ 4,735	\$ 34,475	\$ 39,210
Grossed-up PILs	-\$	586	-\$	2,334	-\$	2,081	-\$ 266	-\$ 5,267	-\$ 7,261	\$ 1,994	\$ 583	\$ 2,577
Revenue Requirement	\$	\$ 981	\$	\$ 6,768	\$	\$ 24,204	\$ 44,555	\$ 76,508	\$ 68,373	\$ 8,136	\$ 68,885	\$ 80,021
Direct Benefit	2010	2011	2012	2013	2010-2013 Total	2010-2013 Total (EB-2012-0033)	2010-13 True-Up Variance	2014	2014			
OM&A	\$ -	\$ -	\$ -	\$ -	\$ 3,000	\$ -	\$ 3,000	\$ 4,000	\$ 7,000			
Capital	\$ 981	\$ 6,768	\$ 24,204	\$ 44,555	\$ 73,508	\$ 68,373	\$ 5,136	\$ 64,885	\$ 73,021			
Direct Benefit % on capital	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%	6.00%			
Direct Benefit on capital	\$ 59	\$ 406	\$ 1,452	\$ 2,673	\$ 4,410	\$ 4,102	\$ 308	\$ 3,893	\$ 4,381			
Total GEA Recovery	\$ 59	\$ 406	\$ 1,452	\$ 2,673	\$ 7,410	\$ 4,102	\$ 3,308	\$ 7,893	\$ 11,381			
Total # of Customers (excl connections)	199,187	199,187	199,187	199,187	199,187	199,187	199,187	201,959	199,187			
GEA Rate Adder	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00			
Provincial Rate Protection	\$ 923	\$ 6,362	\$ 22,751	\$ 41,881	\$ 69,098	\$ 64,270	\$ 4,827	\$ 60,992	\$ 68,640			
Monthly Adder Amount Paid by IESO	\$ 77	\$ 530	\$ 1,896	\$ 3,490	\$ 5,758	\$ 5,356	\$ 402	\$ 5,083	\$ 5,720			

PILs Calculation

	2010	2011	2012	2013	2014
INCOME TAX					
Net Income	\$ 381	\$ 2,199	\$ 6,298	\$ 11,610	\$ 16,377
Amortization	\$ 766	\$ 4,476	\$ 13,032	\$ 23,676	\$ 34,475
CCA	-\$ 2,452	-\$ 12,604	-\$ 25,101	-\$ 36,022	-\$ 49,234
Change in taxable income	-\$ 1,305	-\$ 5,929	-\$ 5,771	-\$ 737	\$ 1,618
Tax Rate	31.00%	28.25%	26.50%	26.50%	26.50%
Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 1,529	-\$ 195	\$ 429

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-\$ 404	-\$ 1,675	-\$ 1,529	-\$ 195	\$ 429
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 404	-\$ 1,675	-\$ 1,529	-\$ 195	\$ 429

	2010	2011	2012	2013	2014
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-\$ 586	-\$ 2,334	-\$ 2,081	-\$ 266	\$ 583
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	-\$ 586	-\$ 2,334	-\$ 2,081	-\$ 266	\$ 583

CCA Calculation

	2010	2011	2012	2013	2014
Opening UCC	\$ -	\$ 58,845	\$ 243,654	\$ 358,781	\$ 505,759
Capital Additions	\$ 61,297	\$ 197,413	\$ 140,229	\$ 183,000	\$ 219,336
UCC Before Half Year Rule	\$ 61,297	\$ 256,258	\$ 383,883	\$ 541,781	\$ 725,095
Half Year Rule (1/2 Additions - Disposals)	\$ 30,648	\$ 98,707	\$ 70,114	\$ 91,500	\$ 109,668
Reduced UCC	\$ 30,648	\$ 157,551	\$ 313,768	\$ 450,281	\$ 615,427
CCA Rate Class	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%
CCA	\$ 2,452	\$ 12,604	\$ 25,101	\$ 36,022	\$ 49,234
Closing UCC	\$ 58,845	\$ 243,654	\$ 358,781	\$ 505,759	\$ 675,861

Green Energy continuity

	2010	2011	2012	2013	2014		Total
Net Capital Expenditures	61,296.57	197,413.03	140,228.93	183,000.00	219,336.32		801,274.85
Depreciation Expense	-766.23	-4,476.28	-13,032.12	-23,675.72	-34,475.11		-76,425.46

	2010	2011	2011 IFRS Adjustment	2012	2013	2014	Average 2014
Cummulative Cost including CIP	61,297	258,710	-766	398,172	581,172	800,509	690,840
Less Cummulative CIP	-38,310	-147,408	0	-119,276	-151,329	-197,631	-174,480
Cummulative Accumulated Depreciation	-766	-5,243	766	-17,508	-41,184	-75,659	-58,422
							457,939

Average 2010	Average 2011
30,648	159,620
-19,155	-92,859
-383	-2,621
11,110	64,140

Average 2012	Average 2013	Average 2014
328,058	489,672	690,840
-133,342	-135,303	-174,480
-10,992	-29,346	-58,422
183,723	325,023	457,939