

Parry Sound Power Corporation

License #ED-2003-0006

2014 4th Generation Incentive Regulation Mechanism

Electricity Distribution

Rate Application

EB-2013-0164

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Application

&

Manager's Summary

Ontario Energy Board

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Parry Sound Power Corporation for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* for 2013 distribution rates and related matters.

APPLICATION

1. The Applicant is Parry Sound Power Corporation ("Parry Sound"). Parry Sound is a licensed electricity distributor operating pursuant to license ED-2003-0006. Parry Sound distributes electricity to approximately 3,467 customers in the Town of Parry Sound.
2. Parry Sound hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") approving just and reasonable rates for the distribution of electricity based on a 2014 incentive regulation mechanism ("IRM") application, effective January 1, 2014.
3. Specifically, Parry Sound hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications updated July 17, 2013, including the following:
 - a. no disposition of deferral and variance account principal balances as at December 31, 2012 along with the carrying charges projected to December 31, 2013 in accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR) EB-2008-0046 – July 31, 2009;
 - b. approval of the Tax Sharing amount as calculated in the Tax Sharing Workform;
 - c. an adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Electrical Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
 - d. no adjustment of Revenue-to-Cost Ratio Adjustments as the adjustments previously directed in the 2011 Cost of Service Decision and Order EB-2010-0140 dated June 17, 2011 have been completed; and
4. This Application is supported by written evidence that may be amended from time to time, prior to the Board's final decision on this Application.
5. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Parry Sound Power Corporation
125 William St.
Parry Sound, ON
P2A 1V9

Attention:
Miles Thompson
Vice President and General Manager
mthompson@pspower.ca
Telephone: (705) 746-5866

DATED at Parry Sound, Ontario, this 14th day of August, 2013.

Parry Sound Power Corporation

M. Thompson – Vice President & General Manager

Manager's Summary

Parry Sound hereby submits a complete application for the approval of distribution rates proposed to be effective January 1, 2014 under the 2014 electricity distribution incentive regulation mechanism ("IRM"). Parry Sound filed a comprehensive cost of service rebasing application for May 1, 2011 rates, proceeded by way of a written hearing, and had rates approved by the Ontario Energy Board ("OEB") under file number EB-2010-0140, a 2012 IRM filed and approved under file number EB-2011-0193, and a 2013 IRM filed and approved under file number EB-2012-0159/EB-2012-0344. For purposes of the 2014 IRM application, Parry Sound relied upon the following OEB issued documents and guidelines:

Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications revised on July 17, 2013 ("Filing Requirements for IRM")

Guideline (G-2008-0001) – Electricity Distribution Retail Transmission Service Rates – October 22, 2008 (Revision 4.0, June 28, 2012) known as ("RTSR Guidelines")

Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EB-2008-0046) – July 31, 2009 ("EDDVAR").

Listed below are the specific items to be addressed in the specific sections of Manager's Summary as well as being reflected in the IRM Models:

1. Deferral and Variance Account Rate Riders
2. Shared Tax Savings
3. Retail Transmission Service Rates
4. Annual Adjustment Mechanism
5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service
6. Revenue-to-Cost Ratio Adjustments
7. Bill Impacts

Notice of Parry Sound Power's rate application will be appearing in the North Star and Beacon Star newspapers, which are paid publications circulated in Parry Sound Power's service area, advising interested parties where the rate application can be viewed and advising how they could intervene in the proceeding or comment on the application.

1. Deferral and Variance Account Rate Riders

Parry Sound Power has completed the continuity schedule on Tab 5 of the 2014 Rate Generator model with Group 1 audited account balances as at December 31, 2012. The payable balance of \$31,163 for the Group 1 accounts does not exceed the materiality threshold of \$0.001/kWh as defined in the EDDVAR report and calculated on sheet 6 of the Rate Generator model. The total claim is \$(0.0004/kWh) for the threshold test, therefore Parry Sound does not have to dispose of the Group 1 accounts in this rate application. See table below for results of the threshold test.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*
RESIDENTIAL	\$/kWh	33,427,924		4,753,534	0	1,304,445	48.00%
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	16,733,379		2,442,007	0	413,922	19.00%
GENERAL SERVICE 50 TO 4,999 KW	\$/kW	37,802,659	97,727	32,577,429	84,219	550,410	32.00%
UNMETERED SCATTERED LOAD	\$/kWh	58,750		16,008	0	12,458	
SENTINEL LIGHTING	\$/kW	12,745	36		0	1,180	
STREET LIGHTING	\$/kW	867,846	2,421	938,016	2,617	47,584	1.00%
Total		88,903,303	100,184	40,726,994	86,836	2,329,999	100.00%

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$31,163)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$31,163)

Threshold Test (Total claim per kWh) ³

(0.0004)

Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

2. Shared Tax Savings

The Board determined that under a 4th Generation IR, a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate. The calculated annual tax changes over the plan term will be allocated to customer rate classes on the basis of the most recent Board-approved base-year distribution revenue. Parry Sound Power completed the Shared Tax Savings Workform supplied by the Board and calculated rate riders for tax change. The calculation for more than one rate class results in volumetric rate riders of \$0.0000 when rounded to the fourth decimal place therefore Parry Sound is requesting to record the total amount in USoA account 1595 for disposition in a future proceeding, as recommended in Chapter 3 of the Filing Requirements.

In Parry Sound's 2012 IRM rate application (EB-2011-0193) Parry Sound requested the Board authorize this amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Parry Sound Power's request and directed Parry Sound to record the tax sharing refund of \$481 in variance Account 1595 by June 30, 2012 for disposition at a future date, which was done. Also, in Parry Sound's 2013 IRM rate application (EB-2012-0159) Parry Sound again requested that the Board authorize the tax sharing amount to be recorded in Account 1595 for disposition in a future application given the amount is not material. The Board agreed with Parry Sound Power's request and directed Parry Sound Power to record the tax sharing refund of \$481 in variance Account 1595 by March 31, 2013 for disposition at a future date, which was done.

3. Retail Transmission Service Rates

Parry Sound Power Corporation is charged Ontario uniform transmission rates by Hydro One Networks Inc., and in turn has established approved retail transmission service rates to charge end-use customers in order to recover those expenses. Based on Hydro One Networks Inc. most recent Transmission Rate Order Ontario Uniform Transmission Rate Schedules of the Board in the EB-

2012-0031 proceeding, dated December 20, 2012, the UTR's effective January 1, 2013 are: \$3.63/kW/month for Network Service Rate, \$0.75/kW/month for Line Connection Service Rate, and \$1.85/kW/month for Transformation Connection Service Rate. Variance accounts are used to track the timing and rate differences in UTR's paid and RTSR's billed; they are recorded in USoA Accounts 1584 and 1586. On June 28, 2012 the Board issued revision 4.0 of the Guideline G-2008-0001-Electricity Distribution Retail Transmission Service Rates (the "RTSR Guideline"). The guideline was used to file to adjust Parry Sounds RTSR's for 2014.

The OEB has provided a model to assist electrical distributors in the calculation of distributors' specific RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. Parry Sound has completed the model and included the proposed RTSR Network and RTSR Connection rates on sheet 11 of the Rate Generator Model. Parry Sound understands that once the January 1, 2014 UTRs are determined, that our 2014 rate application model (RTSR Workform) will be updated to incorporate the change if necessary by Board staff and that parties to the proceeding will have an opportunity to review the resulting rates as part of the rate order process. A summary of the Current and Proposed RTSRs is included in the table below:

Rate Class	Unit	Current RTSR Network	Proposed RTSR Network	Current RTSR Connection	Proposed RTSR Connection
Residential	kWh	0.0051	0.0063	0.0041	0.0046
General Service Less Than 50 kW	kWh	0.0046	0.0057	0.0038	0.0042
General Service 50 to 4,999 kW	kW	1.8694	2.3122	1.4780	1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	2.2245	2.7515	1.7927	1.9981
Unmetered Scattered Load	kWh	0.0046	0.0057	0.0038	0.0042
Sentinel Lighting	kW	1.4170	1.7527	1.1664	1.3000
Street Lighting	kW	1.4097	1.7436	1.1425	1.2734

4. Annual Adjustment Mechanism

In Chapter 3 of the Filing Requirements it states that the annual adjustment mechanism is defined as the annual percentage change in the inflation factor less an X-factor (ie. productivity factor and a stretch factor). Parry Sound Power is aware that as part of the supplemental report on the RRFE the Board will establish the final inflation factor, productivity factor and stretch factor to apply to distributors for 2014. In chapter 3 it says that the Rate Generator will initially include rate-setting parameters from the proceeding calendar year as a placeholder: inflation factor of 1.6%, productivity factor of 0.72% and a stretch factor of 0.4% (as PSP was in the middle cohort for 2013 IRM) for a total price index adjustment of 0.48%. However, in the actual Rate Generator model it has 2.00% as the price escalator, which has been set using 2013 values. It doesn't really matter what the price escalator is currently, due to the fact that it will be updated by Board staff.

For rates effective January 1, 2014, the GDP-IPI will be the annual percentage change in the GDP-IPI for the period 2012 Q3 to 2013 Q2 to 2011 Q3 to 2012 Q2 and will be used in the final rate application model. Based on the current price cap parameters, the Rate Generator model reflects a Price Cap Index adjustment of 0.83%. That calculation is based on a price escalator of 2.00%, less a productivity factor of 0.72%, and less an associated stretch factor value of 0.45% (no option to select 0.4%). Parry Sound understands that the final parameters in the Rate Generator model will be updated by Board staff at a later date in order to calculate the price cap index adjustment and a

possible change in stretch factor for final distribution rates. Parry Sound Power is aware of the opportunity to comment on the accuracy of Board staff's update as part of the draft Rate Order process.

5. Rural or Remote Electricity Rate Protection Plan & Wholesale Market Service

On December 20, 2012 the Board issued a Decision with Reasons and Rate Order (EB-2012-0453) establishing the Rural or Remote Electricity Rate Protection ("RRRP") benefit and charge for 2013. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator to \$0.0012 per kWh effective January 1, 2013. Distributors were directed to charge \$0.0011/kWh for retail RRRP for January 1, 2013. The Board further found that effective May 1, 2013, the RRRP rate charged by distributors shall increase from \$0.0011 to \$0.0012/kWh thereby rendering any further price variance entry in Account 1580 unnecessary as of that date. Also, effective May 1, 2013 the Wholesale Market Service rate shall be \$0.0044/kWh (EB-2013-0067). The Tariff of Rates and Charges reflects the new RRRP & WMS charges.

6. Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges for Ontario electricity distributors in its Review of Electricity Distribution Cost Allocation Policy (EB-2010-0219), dated March 31, 2011. In Parry Sound Power's 2011 Cost of Service Rate Application Decision (EB-2010-0140) Parry Sound was ordered by the Board to take steps to increase the Revenue-to-Cost Ratio for Street lighting to 35% in the test year, 52% in 2012 and 70% in 2013. The additional revenues from these adjustments should be allocated to the GS>50 kW class, reducing the ratio in the GS>50 kW class as this class still had a revenue to cost ratio outside the Board's range. Parry Sound has completed the prescribed revenue-to-cost ratio adjustments ordered by the Board and has no adjustment to make in the current 2014 IRM application. The Revenue-to-Cost Ratio Adjustment Workform has been completed and no adjustments are necessary. The following table provides the current revenue-to-cost range and the Board's target range to display that Parry Sound Power is within the revenue-to-cost ratio ranges:

Rate Class	Board Target Low	Board Target High	Current Range
Residential	85%	115%	102%
GS < 50 kW	80%	120%	85%
GS > 50 kW	80%	180%	124%
USL	80%	120%	80%
Sentinel Lighting	70%	120%	70%
Street Lighting	70%	120%	70%

There are no adjustments to the Monthly Service Charge and the Distribution Volumetric Rates resulting from the Revenue-to-Cost Ratio changes from Tab “14. Adjust to Proposed Rates” to include on Tab “9. Rev2Cost_GDPIPI” of the Rate Generator model.

7. Bill Impacts

The bill impacts reflected by the proposed changes to rates within this application are as follows:

Residential - 800 kWh per month



Rate Class		RESIDENTIAL	
Loss Factor		1.0809	
Consumption	kWh	800	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.90	1	\$ 21.90	\$ 22.05	1	\$ 22.05	\$ 0.15	0.68%
Distribution Volumetric Rate	\$ 0.0175	800	\$ 14.00	\$ 0.0176	800	\$ 14.08	\$ 0.08	0.57%
Fixed Rate Riders	\$ 7.81	1	\$ 7.81	\$ 7.81	1	\$ 7.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0033	800	\$ 2.64	\$ -	800	\$ -	-\$ 2.64	-100.00%
Sub-Total A (excluding pass through)			\$ 46.35			\$ 43.94	-\$ 2.41	-5.20%
Line Losses on Cost of Power	\$ 0.0839	65	\$ 5.43	\$ 0.0839	65	\$ 5.43	\$ -	0.00%
Total Deferral/Variance	-\$ 0.0089	800	-\$ 7.12	\$ -	800	\$ -	\$ 7.12	-100.00%
Account Rate Riders	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.11			\$ 44.82	\$ 4.71	11.74%
RTSR - Network	\$ 0.0051	865	\$ 4.41	\$ 0.0063	865	\$ 5.45	\$ 1.04	23.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	865	\$ 3.55	\$ 0.0046	865	\$ 3.95	\$ 0.41	11.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.07			\$ 54.23	\$ 6.16	12.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	865	\$ 3.80	\$ 0.0044	865	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	865	\$ 1.04	\$ 0.0012	865	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.89			\$ 132.05	\$ 6.16	4.89%
HST	13%		\$ 16.37	13%		\$ 17.17	\$ 0.80	4.89%
Total Bill (including HST)			\$ 142.26			\$ 149.22	\$ 6.96	4.89%
Ontario Clean Energy Benefit ¹			-\$ 14.23			-\$ 14.92	-\$ 0.69	4.85%
Total Bill on TOU (including OCEB)			\$ 128.03			\$ 134.30	\$ 6.27	4.90%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

General Service less than 50kW – 2,000 kWh per month



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

Rate Class		GENERAL SERVICE LESS THAN 50 KW	
Loss Factor		1.0809	
Consumption	kWh	2,000	
If Billed on a kW basis:			
Demand	kW		
Load Factor			
Update Bill Impacts			
	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 32.73	1	\$ 32.73
Distribution Volumetric Rate	\$ 0.0134	2,000	\$ 26.80
Fixed Rate Riders	\$ 18.38	1	\$ 18.38
Volumetric Rate Riders	\$ 0.0009	2,000	\$ 1.80
Sub-Total A (excluding pass through)			\$ 79.71
Line Losses on Cost of Power	\$ 0.0839	162	\$ 13.58
Total Deferral/Variance	-\$ 0.0080	2,000	-\$ 16.00
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60
Smart Meter Entity Charge		1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 65.31
RTSR - Network	\$ 0.0046	2,162	\$ 9.94
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0038	2,162	\$ 8.21
Sub-Total C - Delivery (including Sub-Total B)			\$ 83.47
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,162	\$ 9.51
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,162	\$ 2.59
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44
TOU - On Peak	\$ 0.1240	360	\$ 44.64
Total Bill on TOU (before Taxes)			\$ 277.67
HST	13%		\$ 36.10
Total Bill (including HST)			\$ 313.76
Ontario Clean Energy Benefit ¹			-\$ 31.38
Total Bill on TOU (including OCEB)			\$ 282.38
	Proposed		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 32.95	1	\$ 32.95
Distribution Volumetric Rate	\$ 0.0135	2,000	\$ 27.00
Fixed Rate Riders	\$ 18.38	1	\$ 18.38
Volumetric Rate Riders	\$ -	2,000	\$ -
Sub-Total A (excluding pass through)			\$ 78.33
Line Losses on Cost of Power	\$ 0.0839	162	\$ 13.58
Total Deferral/Variance	\$ -	2,000	\$ -
Account Rate Riders			
Low Voltage Service Charge	\$ 0.0008	2,000	\$ 1.60
Smart Meter Entity Charge		1	\$ -
Sub-Total B - Distribution (includes Sub-Total A)			\$ 79.93
RTSR - Network	\$ 0.0057	2,162	\$ 12.30
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0042	2,162	\$ 9.16
Sub-Total C - Delivery (including Sub-Total B)			\$ 101.39
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,162	\$ 9.51
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,162	\$ 2.59
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44
TOU - On Peak	\$ 0.1240	360	\$ 44.64
Total Bill on TOU (before Taxes)			\$ 295.58
HST	13%		\$ 38.43
Total Bill (including HST)			\$ 334.01
Ontario Clean Energy Benefit ¹			-\$ 33.40
Total Bill on TOU (including OCEB)			\$ 300.61
	Impact		
	\$ Change	% Change	
Monthly Service Charge	\$ 0.22	0.67%	
Distribution Volumetric Rate	\$ 0.20	0.75%	
Fixed Rate Riders	\$ -	0.00%	
Volumetric Rate Riders	-\$ 1.80	-100.00%	
Sub-Total A (excluding pass through)	-\$ 1.38	-1.73%	
Line Losses on Cost of Power	\$ -	0.00%	
Total Deferral/Variance	\$ 16.00	-100.00%	
Account Rate Riders	\$ -	0.00%	
Low Voltage Service Charge	\$ -	0.00%	
Smart Meter Entity Charge	\$ -	0.00%	
Sub-Total B - Distribution (includes Sub-Total A)	\$ 14.62	22.39%	
RTSR - Network	\$ 2.36	23.69%	
RTSR - Connection and/or Line and Transformation Connection	\$ 0.94	11.46%	
Sub-Total C - Delivery (including Sub-Total B)	\$ 17.92	21.47%	
Wholesale Market Service Charge (WMSC)	\$ -	0.00%	
Rural and Remote Rate Protection (RRRP)	\$ -	0.00%	
Standard Supply Service Charge	\$ -	0.00%	
Debt Retirement Charge (DRC)	\$ -	0.00%	
TOU - Off Peak	\$ -	0.00%	
TOU - Mid Peak	\$ -	0.00%	
TOU - On Peak	\$ -	0.00%	
Total Bill on TOU (before Taxes)	\$ 17.92	6.45%	
HST	\$ 2.33	6.45%	
Total Bill (including HST)	\$ 20.25	6.45%	
Ontario Clean Energy Benefit ¹	-\$ 2.02	6.44%	
Total Bill on TOU (including OCEB)	\$ 18.23	6.45%	

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab 2

Shared Tax Savings Workform



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Parry Sound Power Corporation
Service Territory Name	Parry Sound
Assigned EB Number	EB-2013-0164
Name and Title	Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
Date	August-14-13
Last COS Re-based Year	2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2011

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,812	33,427,924		21.90	0.0175	
GSLT50	General Service Less Than 50 kW	Customer	kWh	493	16,733,379		32.73	0.0134	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	68	37,802,659	97,727	188.66		3.7885
USL	Unmetered Scattered Load	Customer	kWh	18	58,750		22.66	0.1323	
Sen	Sentinel Lighting	Connection	kW	12	12,745	36	4.23		16.4018
SL	Street Lighting	Connection	kW	1,004	867,846	2,421	2.69		27.0019
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 F

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2011

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D
Residential	2,812	33,427,924	0	21.90
General Service Less Than 50 kW	493	16,733,379	0	32.73
General Service 50 to 4,999 kW	68	37,802,659	97,727	188.66
Unmetered Scattered Load	18	58,750	0	22.66
Sentinel Lighting	12	12,745	36	4.23
Street Lighting	1,004	867,846	2,421	2.69

4. Re-Based Rev From Rates

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filers

Rate ReBal Base	Rate ReBal Base
Distribution	Distribution
Volumetric Rate	Volumetric Rate
kWh	kW
E	F
0.0175	0.0000
0.0134	0.0000
0.0000	3.7885
0.1323	0.0000
0.0000	16.4018
0.0000	27.0019

Service Charge	Distribution	Distribution	Revenue
Revenue	Volumetric	Volumetric	Requirement
G = A * D *12	Rate Revenue	Rate Revenue	from Rates
	kWh	kW	J = G + H + I
738,994	584,989	0	1,323,982
193,631	224,227	0	417,858
153,947	0	370,239	524,185
4,895	7,773	0	12,667
609	0	590	1,200
32,409	0	65,372	97,781
1,124,484	816,989	436,201	2,377,673

4. Re-Based Rev From Rates



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 41500 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

2011

2014

Taxable Capital

\$ 5,885,842

\$ 5,885,842

Deduction from taxable capital up to \$15,000,000

\$ 15,000,000

\$ 15,000,000

Net Taxable Capital

-\$ 9,114,158

-\$ 9,114,158

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

2011

2014

Regulatory Taxable Income

\$ 275,660

\$ 275,660

Corporate Tax Rate

15.25%

15.50%

Tax Impact

\$ 42,038

\$ 42,727

Grossed-up Tax Amount

\$ 49,603

\$ 50,565

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 49,603

\$ 50,565

Total Tax Related Amounts

\$ 49,603

\$ 50,565

Incremental Tax Savings

\$ 962

Sharing of Tax Savings (50%)

\$ 481



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,323,982	55.68%	\$268	33,427,924	0	\$0.0000	
General Service Less Than 50 kW	\$417,858	17.57%	\$85	16,733,379	0	\$0.0000	
General Service 50 to 4,999 kW	\$524,185	22.05%	\$106	37,802,659	97,727		\$0.0011
Unmetered Scattered Load	\$12,667	0.53%	\$3	58,750	0	\$0.0000	
Sentinel Lighting	\$1,200	0.05%	\$0	12,745	36		\$0.0067
Street Lighting	\$97,781	4.11%	\$20	867,846	2,421		\$0.0082
	\$2,377,673	100.00%	\$481				
	H		I				

Tab 3

Retail Transmission Service Rates Workform



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name Parry Sound Power Corporation

Service Territory Parry Sound

Assigned EB Number EB-2013-0164

Name and Title Sylvia Roy, Finance & Regulatory Officer

Phone Number (705) 746-5866 ext. 30

Email Address sroy@pspower.ca

Date 14-Aug-13

Last COS Re-based Year 2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2014 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

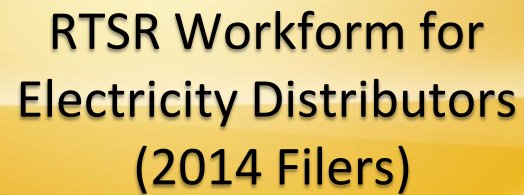
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

- [illegible]

[illegible]



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	30,953,151		1.0809		33,457,261	-
General Service Less Than 50 kW	kWh	14,850,649		1.0809		16,052,066	-
General Service 50 to 4,999 kW	kW	13,946,353	32,586		58.66%	13,946,353	32,586
General Service 50 to 4,999 kW – Interval Metered	kW	20,900,346	48,833		58.66%	20,900,346	48,833
Unmetered Scattered Load	kWh	49,820		1.0809		53,850	-
Sentinel Lighting	kW	10,840	36		41.27%	10,840	36
Street Lighting	kW	785,809	2,421		44.49%	785,809	2,421



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			

Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A	Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description		Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW	\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW	\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW	\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW	\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$2.65	\$ 44,735	16,881	\$0.64	\$ 10,804	16,881	\$1.50	\$ 25,322	\$ 36,125
February	15,281	\$2.65	\$ 40,495	15,281	\$0.64	\$ 9,780	15,281	\$1.50	\$ 22,922	\$ 32,701
March	12,634	\$2.65	\$ 33,480	13,976	\$0.64	\$ 8,945	13,976	\$1.50	\$ 20,964	\$ 29,909
April	11,611	\$2.65	\$ 30,769	11,611	\$0.64	\$ 7,431	11,611	\$1.50	\$ 17,417	\$ 24,848
May	11,318	\$2.65	\$ 29,993	11,318	\$0.64	\$ 7,244	11,318	\$1.50	\$ 16,977	\$ 24,221
June	12,321	\$2.65	\$ 32,651	12,321	\$0.64	\$ 7,885	12,321	\$1.50	\$ 18,482	\$ 26,367
July	12,640	\$2.65	\$ 33,496	12,640	\$0.64	\$ 8,090	12,640	\$1.50	\$ 18,960	\$ 27,050
August	11,350	\$2.65	\$ 30,078	11,350	\$0.64	\$ 7,264	11,350	\$1.50	\$ 17,025	\$ 24,289
September	10,906	\$2.65	\$ 28,901	10,906	\$0.64	\$ 6,980	10,906	\$1.50	\$ 16,359	\$ 23,339
October	12,163	\$2.65	\$ 32,232	12,163	\$0.64	\$ 7,784	12,163	\$1.50	\$ 18,245	\$ 26,029
November	13,494	\$2.65	\$ 35,759	13,494	\$0.64	\$ 8,636	13,494	\$1.50	\$ 20,241	\$ 28,877
December	14,725	\$2.79	\$ 41,150	14,725	\$0.66	\$ 9,652	14,725	\$1.54	\$ 22,622	\$ 32,275
Total	155,324	\$ 2.66	\$ 413,737	156,666	\$ 0.64	\$ 100,494	156,666	\$ 1.50	\$ 235,534	\$ 336,028

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	-
March		\$0.00			\$0.00			\$0.00		\$	-
April		\$0.00			\$0.00			\$0.00		\$	-
May		\$0.00			\$0.00			\$0.00		\$	-
June		\$0.00			\$0.00			\$0.00		\$	-
July		\$0.00			\$0.00			\$0.00		\$	-
August		\$0.00			\$0.00			\$0.00		\$	-
September		\$0.00			\$0.00			\$0.00		\$	-
October		\$0.00			\$0.00			\$0.00		\$	-
November		\$0.00			\$0.00			\$0.00		\$	-
December		\$0.00			\$0.00			\$0.00		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
Total		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	16,881	\$2.65	\$ 44,735	16,881	\$0.64	\$ 10,804	16,881	\$1.50	\$ 25,322	\$	36,125
February	15,281	\$2.65	\$ 40,495	15,281	\$0.64	\$ 9,780	15,281	\$1.50	\$ 22,922	\$	32,701
March	12,634	\$2.65	\$ 33,480	13,976	\$0.64	\$ 8,945	13,976	\$1.50	\$ 20,964	\$	29,909
April	11,611	\$2.65	\$ 30,769	11,611	\$0.64	\$ 7,431	11,611	\$1.50	\$ 17,417	\$	24,848
May	11,318	\$2.65	\$ 29,993	11,318	\$0.64	\$ 7,244	11,318	\$1.50	\$ 16,977	\$	24,221
June	12,321	\$2.65	\$ 32,651	12,321	\$0.64	\$ 7,885	12,321	\$1.50	\$ 18,482	\$	26,367
July	12,640	\$2.65	\$ 33,496	12,640	\$0.64	\$ 8,090	12,640	\$1.50	\$ 18,960	\$	27,050
August	11,350	\$2.65	\$ 30,078	11,350	\$0.64	\$ 7,264	11,350	\$1.50	\$ 17,025	\$	24,289
September	10,906	\$2.65	\$ 28,901	10,906	\$0.64	\$ 6,980	10,906	\$1.50	\$ 16,359	\$	23,339
October	12,163	\$2.65	\$ 32,232	12,163	\$0.64	\$ 7,784	12,163	\$1.50	\$ 18,245	\$	26,029
November	13,494	\$2.65	\$ 35,759	13,494	\$0.64	\$ 8,636	13,494	\$1.50	\$ 20,241	\$	28,877
December	14,725	\$2.79	\$ 41,150	14,725	\$0.66	\$ 9,652	14,725	\$1.54	\$ 22,622	\$	32,275
Total	155,324	\$ 2.66	\$ 413,737	156,666	\$ 0.64	\$ 100,494	156,666	\$ 1.50	\$ 235,534	\$	336,028



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.3265	\$ 56,155	16,881	\$ 0.7667	\$ 12,943	16,881	\$ 1.6300	\$ 27,516	\$ 40,459
February	15,281	\$ 3.3265	\$ 50,832	15,281	\$ 0.7667	\$ 11,716	15,281	\$ 1.6300	\$ 24,908	\$ 36,624
March	12,634	\$ 3.3265	\$ 42,027	13,976	\$ 0.7667	\$ 10,715	13,976	\$ 1.6300	\$ 22,781	\$ 33,496
April	11,611	\$ 3.3265	\$ 38,624	11,611	\$ 0.7667	\$ 8,902	11,611	\$ 1.6300	\$ 18,926	\$ 27,828
May	11,318	\$ 3.3265	\$ 37,649	11,318	\$ 0.7667	\$ 8,678	11,318	\$ 1.6300	\$ 18,448	\$ 27,126
June	12,321	\$ 3.3265	\$ 40,986	12,321	\$ 0.7667	\$ 9,447	12,321	\$ 1.6300	\$ 20,083	\$ 29,530
July	12,640	\$ 3.3265	\$ 42,047	12,640	\$ 0.7667	\$ 9,691	12,640	\$ 1.6300	\$ 20,603	\$ 30,294
August	11,350	\$ 3.3265	\$ 37,756	11,350	\$ 0.7667	\$ 8,702	11,350	\$ 1.6300	\$ 18,501	\$ 27,203
September	10,906	\$ 3.3265	\$ 36,279	10,906	\$ 0.7667	\$ 8,362	10,906	\$ 1.6300	\$ 17,777	\$ 26,138
October	12,163	\$ 3.3265	\$ 40,460	12,163	\$ 0.7667	\$ 9,325	12,163	\$ 1.6300	\$ 19,826	\$ 29,151
November	13,494	\$ 3.3265	\$ 44,888	13,494	\$ 0.7667	\$ 10,346	13,494	\$ 1.6300	\$ 21,995	\$ 32,341
December	14,725	\$ 3.3265	\$ 48,983	14,725	\$ 0.7667	\$ 11,290	14,725	\$ 1.6300	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$3.33	\$ 56,155	16,881	\$0.77	\$ 12,943	16,881	\$1.63	\$ 27,516	\$ 40,459
February	15,281	\$3.33	\$ 50,832	15,281	\$0.77	\$ 11,716	15,281	\$1.63	\$ 24,908	\$ 36,624
March	12,634	\$3.33	\$ 42,027	13,976	\$0.77	\$ 10,715	13,976	\$1.63	\$ 22,781	\$ 33,496
April	11,611	\$3.33	\$ 38,624	11,611	\$0.77	\$ 8,902	11,611	\$1.63	\$ 18,926	\$ 27,828
May	11,318	\$3.33	\$ 37,649	11,318	\$0.77	\$ 8,678	11,318	\$1.63	\$ 18,448	\$ 27,126
June	12,321	\$3.33	\$ 40,986	12,321	\$0.77	\$ 9,447	12,321	\$1.63	\$ 20,083	\$ 29,530
July	12,640	\$3.33	\$ 42,047	12,640	\$0.77	\$ 9,691	12,640	\$1.63	\$ 20,603	\$ 30,294
August	11,350	\$3.33	\$ 37,756	11,350	\$0.77	\$ 8,702	11,350	\$1.63	\$ 18,501	\$ 27,203
September	10,906	\$3.33	\$ 36,279	10,906	\$0.77	\$ 8,362	10,906	\$1.63	\$ 17,777	\$ 26,138
October	12,163	\$3.33	\$ 40,460	12,163	\$0.77	\$ 9,325	12,163	\$1.63	\$ 19,826	\$ 29,151
November	13,494	\$3.33	\$ 44,888	13,494	\$0.77	\$ 10,346	13,494	\$1.63	\$ 21,995	\$ 32,341
December	14,725	\$3.33	\$ 48,983	14,725	\$0.77	\$ 11,290	14,725	\$1.63	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.3265	\$ 56,155	16,881	\$ 0.7667	\$ 12,943	16,881	\$ 1.6300	\$ 27,516	\$ 40,459
February	15,281	\$ 3.3265	\$ 50,832	15,281	\$ 0.7667	\$ 11,716	15,281	\$ 1.6300	\$ 24,908	\$ 36,624
March	12,634	\$ 3.3265	\$ 42,027	13,976	\$ 0.7667	\$ 10,715	13,976	\$ 1.6300	\$ 22,781	\$ 33,496
April	11,611	\$ 3.3265	\$ 38,624	11,611	\$ 0.7667	\$ 8,902	11,611	\$ 1.6300	\$ 18,926	\$ 27,828
May	11,318	\$ 3.3265	\$ 37,649	11,318	\$ 0.7667	\$ 8,678	11,318	\$ 1.6300	\$ 18,448	\$ 27,126
June	12,321	\$ 3.3265	\$ 40,986	12,321	\$ 0.7667	\$ 9,447	12,321	\$ 1.6300	\$ 20,083	\$ 29,530
July	12,640	\$ 3.3265	\$ 42,047	12,640	\$ 0.7667	\$ 9,691	12,640	\$ 1.6300	\$ 20,603	\$ 30,294
August	11,350	\$ 3.3265	\$ 37,756	11,350	\$ 0.7667	\$ 8,702	11,350	\$ 1.6300	\$ 18,501	\$ 27,203
September	10,906	\$ 3.3265	\$ 36,279	10,906	\$ 0.7667	\$ 8,362	10,906	\$ 1.6300	\$ 17,777	\$ 26,138
October	12,163	\$ 3.3265	\$ 40,460	12,163	\$ 0.7667	\$ 9,325	12,163	\$ 1.6300	\$ 19,826	\$ 29,151
November	13,494	\$ 3.3265	\$ 44,888	13,494	\$ 0.7667	\$ 10,346	13,494	\$ 1.6300	\$ 21,995	\$ 32,341
December	14,725	\$ 3.3265	\$ 48,983	14,725	\$ 0.7667	\$ 11,290	14,725	\$ 1.6300	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.33	\$ 56,155	16,881	\$ 0.77	\$ 12,943	16,881	\$ 1.63	\$ 27,516	\$ 40,459
February	15,281	\$ 3.33	\$ 50,832	15,281	\$ 0.77	\$ 11,716	15,281	\$ 1.63	\$ 24,908	\$ 36,624
March	12,634	\$ 3.33	\$ 42,027	13,976	\$ 0.77	\$ 10,715	13,976	\$ 1.63	\$ 22,781	\$ 33,496
April	11,611	\$ 3.33	\$ 38,624	11,611	\$ 0.77	\$ 8,902	11,611	\$ 1.63	\$ 18,926	\$ 27,828
May	11,318	\$ 3.33	\$ 37,649	11,318	\$ 0.77	\$ 8,678	11,318	\$ 1.63	\$ 18,448	\$ 27,126
June	12,321	\$ 3.33	\$ 40,986	12,321	\$ 0.77	\$ 9,447	12,321	\$ 1.63	\$ 20,083	\$ 29,530
July	12,640	\$ 3.33	\$ 42,047	12,640	\$ 0.77	\$ 9,691	12,640	\$ 1.63	\$ 20,603	\$ 30,294
August	11,350	\$ 3.33	\$ 37,756	11,350	\$ 0.77	\$ 8,702	11,350	\$ 1.63	\$ 18,501	\$ 27,203
September	10,906	\$ 3.33	\$ 36,279	10,906	\$ 0.77	\$ 8,362	10,906	\$ 1.63	\$ 17,777	\$ 26,138
October	12,163	\$ 3.33	\$ 40,460	12,163	\$ 0.77	\$ 9,325	12,163	\$ 1.63	\$ 19,826	\$ 29,151
November	13,494	\$ 3.33	\$ 44,888	13,494	\$ 0.77	\$ 10,346	13,494	\$ 1.63	\$ 21,995	\$ 32,341
December	14,725	\$ 3.33	\$ 48,983	14,725	\$ 0.77	\$ 11,290	14,725	\$ 1.63	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	33,457,261	-	\$ 170,632	40.8%	\$ 211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$ 0.0046	16,052,066	-	\$ 73,840	17.7%	\$ 91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$ 1.8694	13,946,353	32,586	\$ 60,915	14.6%	\$ 75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2245	20,900,346	48,833	\$ 108,630	26.0%	\$ 134,364	\$2.7515
Unmetered Scattered Load	kWh	\$ 0.0046	53,850	-	\$ 248	0.1%	\$ 306	\$0.0057
Sentinel Lighting	kW	\$ 1.4170	10,840	36	\$ 51	0.0%	\$ 63	\$1.7527
Street Lighting	kW	\$ 1.4097	785,809	2,421	\$ 3,413	0.8%	\$ 4,221	\$1.7436
					\$ 417,729			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0041	33,457,261	-	\$ 137,175	40.7%	\$ 152,888	\$0.0046
General Service Less Than 50 kW	kWh	\$ 0.0038	16,052,066	-	\$ 60,998	18.1%	\$ 67,985	\$0.0042
General Service 50 to 4,999 kW	kW	\$ 1.4780	13,946,353	32,586	\$ 48,161	14.3%	\$ 53,678	\$1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7927	20,900,346	48,833	\$ 87,544	26.0%	\$ 97,572	\$1.9981
Unmetered Scattered Load	kWh	\$ 0.0038	53,850	-	\$ 205	0.1%	\$ 228	\$0.0042
Sentinel Lighting	kW	\$ 1.1664	10,840	36	\$ 42	0.0%	\$ 47	\$1.3000
Street Lighting	kW	\$ 1.1425	785,809	2,421	\$ 2,766	0.8%	\$ 3,083	\$1.2734
					\$ 336,890			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

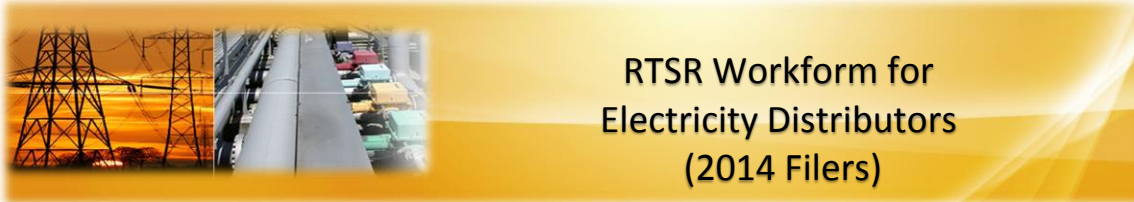
Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0063	33,457,261	-	211,053.45	40.8%	\$ 211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$0.0057	16,052,066	-	\$ 91,332	17.7%	\$ 91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$2.3122	13,946,353	32,586	\$ 75,346	14.6%	\$ 75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.7515	20,900,346	48,833	\$ 134,364	26.0%	\$ 134,364	\$2.7515
Unmetered Scattered Load	kWh	\$0.0057	53,850	-	\$ 306	0.1%	\$ 306	\$0.0057
Sentinel Lighting	kW	\$1.7527	10,840	36	\$ 63	0.0%	\$ 63	\$1.7527
Street Lighting	kW	\$1.7436	785,809	2,421	\$ 4,221	0.8%	\$ 4,221	\$1.7436
					\$ 516,685			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	33,457,261	-	\$ 152,888	40.7%	\$ 152,888	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0042	16,052,066	-	\$ 67,985	18.1%	\$ 67,985	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.6473	13,946,353	32,586	\$ 53,678	14.3%	\$ 53,678	\$ 1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9981	20,900,346	48,833	\$ 97,572	26.0%	\$ 97,572	\$ 1.9981
Unmetered Scattered Load	kWh	\$ 0.0042	53,850	-	\$ 228	0.1%	\$ 228	\$ 0.0042
Sentinel Lighting	kW	\$ 1.3000	10,840	36	\$ 47	0.0%	\$ 47	\$ 1.3000
Street Lighting	kW	\$ 1.2734	785,809	2,421	\$ 3,083	0.8%	\$ 3,083	\$ 1.2734
					\$ 375,481			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0063	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0042
General Service 50 to 4,999 kW	kW	\$	2.3122	\$	1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.7515	\$	1.9981
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0042
Sentinel Lighting	kW	\$	1.7527	\$	1.3000
Street Lighting	kW	\$	1.7436	\$	1.2734

Tab 4

Revenue-to-Cost Ratio Adjustment Workform



Revenue to Cost Ratio Adjustment Model for 2014 IRM Filers

Utility Name	Parry Sound Power Corporation
Service Territory Name	Parry Sound
Assigned EB Number	EB-2013-0164
Name and Title	Sylvia Roy, Finance & Regulatory Officer
Phone Number	(705) 746-5866 ext. 30
Email Address	sroy@pspower.ca
Date	14-Aug-13
Last COS Re-based Year	2011

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your most current Tariff of rates and charges.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,812	33,427,924		21.90	0.0175	
GSLT50	General Service Less Than 50 kW	Customer	kWh	493	16,733,379		32.73	0.0134	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	68	37,802,659	97,727	188.66		3.7885
USL	Unmetered Scattered Load	Customer	kWh	18	58,750		22.66	0.1323	
Sen	Sentinel Lighting	Connection	kW	12	12,745	36	4.23		16.4018
SL	Street Lighting	Connection	kW	1,004	867,846	2,421	2.69		27.0019
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D
Residential	21.90	0.0175	0.0000	0.00
General Service Less Than 50 kW	32.73	0.0134	0.0000	0.00
General Service 50 to 4,999 kW	188.66	0.0000	3.7885	0.00
Unmetered Scattered Load	22.66	0.1323	0.0000	0.00
Sentinel Lighting	4.23	0.0000	16.4018	0.00
Street Lighting	2.69	0.0000	27.0019	0.00

Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000
0.0000	0.0000

4. Removal of Rate Adders



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requireme nt from Rates I
Residential	2,812	33,427,924	0	21.90	0.0175	0.0000	738,994	584,989	0	1,323,982
General Service Less Than 50 kW	493	16,733,379	0	32.73	0.0134	0.0000	193,631	224,227	0	417,858
General Service 50 to 4,999 kW	68	37,802,659	97,727	188.66	0.0000	3.7885	153,947	0	370,239	524,185
Unmetered Scattered Load	18	58,750	0	22.66	0.1323	0.0000	4,895	7,773	0	12,667
Sentinel Lighting	12	12,745	36	4.23	0.0000	16.4018	609	0	590	1,200
Street Lighting	1,004	867,846	2,421	2.69	0.0000	27.0019	32,409	0	65,372	97,781
							1,124,484	816,989	436,201	2,377,673



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or 2013 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current Year 2012	Transition Year 1 2013	Transition Year 2 2014	Transition Year 3 2015	Transition Year 4 2016	Transition Year 5 2017
Residential	No Change	102.00%	102.00%	102.00%	102.00%	102.00%	102.00%
General Service Less Than 50 kW	No Change	85.00%	85.00%	85.00%	85.00%	85.00%	85.00%
General Service 50 to 4,999 kW	No Change	124.00%	124.00%	124.00%	124.00%	124.00%	124.00%
Unmetered Scattered Load	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing Revenue Offsets	Percentage Split	Allocated Revenue Offsets
	A	C= A / B	E = D * C
Residential	62,381	61.77%	64,729
General Service Less Than 50 kW	19,675	19.48%	20,416
General Service 50 to 4,999 kW	14,170	14.03%	14,703
Unmetered Scattered Load	3,752	3.72%	3,893
Sentinel Lighting	42	0.04%	44
Street Lighting	965	0.96%	1,001
	100,985	100.00%	104,786
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2013 Revenue to Cost Ratio Adjustment Workform (V2.0) or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	14,046	23,410	0.6000	3.7885	97,727	3.6448
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		B	D			H	

-




3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections A	Billed kWh B	Billed kW C		Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F
Residential	2,812	33,427,924	0	0	21.90	0.0175	0.0000
General Service Less Than 50 kW	493	16,733,379	0	0	32.73	0.0134	0.0000
General Service 50 to 4,999 kW	68	37,802,659	97,727	0	188.66	0.0000	3.6448
Unmetered Scattered Load	18	58,750	0	0	22.66	0.1323	0.0000
Sentinel Lighting	12	12,745	36	0	4.23	0.0000	16.4018
Street Lighting	1,004	867,846	2,421	0	2.69	0.0000	27.0019

Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
G = A * D *12	H = B * E	I = C * F	J = G + H + I
738,994	584,989	0	1,323,982
193,631	224,227	0	417,858
153,947	0	356,193	510,139
4,895	7,773	0	12,667
609	0	590	1,200
32,409	0	65,372	97,781
1,124,484	816,989	422,155	2,363,627

9. R C Ratio Revenue



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 1,388,711	1.02	\$ 1,361,482	1.02	\$ 1,388,711	-\$ 0	0.0%
General Service Less Than 50 kW	\$ 438,274	0.85	\$ 515,616	0.85	\$ 438,274	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 524,843	1.24	\$ 423,260	1.24	\$ 524,843	\$ 0	0.0%
Unmetered Scattered Load	\$ 16,560	0.80	\$ 20,701	0.80	\$ 16,560	\$ 0	0.0%
Sentinel Lighting	\$ 1,243	0.70	\$ 1,776	0.70	\$ 1,243	-\$ 0	0.0%
Street Lighting	\$ 98,782	0.70	\$ 141,117	0.70	\$ 98,782	-\$ 0	0.0%
	<u>\$ 2,468,413</u>		<u>\$ 2,463,951</u>		<u>\$ 2,468,413</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance **0**

Final ? **Yes**



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 1,388,711	\$ 64,729	\$ 1,323,982	\$ -	\$ 1,323,982
General Service Less Than 50 kW	\$ 438,274	\$ 20,416	\$ 417,858	\$ -	\$ 417,858
General Service 50 to 4,999 kW	\$ 524,843	\$ 14,703	\$ 510,139	\$ 14,046	\$ 524,185
Unmetered Scattered Load	\$ 16,560	\$ 3,893	\$ 12,667	\$ -	\$ 12,667
Sentinel Lighting	\$ 1,243	\$ 44	\$ 1,200	\$ -	\$ 1,200
Street Lighting	\$ 98,782	\$ 1,001	\$ 97,781	\$ -	\$ 97,781
	<u>\$ 2,468,413</u>	<u>\$ 104,786</u>	<u>\$ 2,363,627</u>	<u>\$ 14,046</u>	<u>\$ 2,377,673</u>




3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric	Distribution Volumetric	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric
	A		Rate % Revenue kWh	Rate % Revenue kW		Rate Revenue kWh	Rate Revenue kW
		B	C	D	E = A * B	F = A * C	G = A * D
Residential	\$ 1,323,982	55.8%	44.2%	0.0%	\$ 738,994	\$ 584,989	\$ -
General Service Less Than 50 kW	\$ 417,858	46.3%	53.7%	0.0%	\$ 193,631	\$ 224,227	\$ -
General Service 50 to 4,999 kW	\$ 524,185	29.4%	0.0%	70.6%	\$ 153,947	\$ -	\$ 370,239
Unmetered Scattered Load	\$ 12,667	38.6%	61.4%	0.0%	\$ 4,895	\$ 7,773	\$ -
Sentinel Lighting	\$ 1,200	50.8%	0.0%	49.2%	\$ 609	\$ -	\$ 590
Street Lighting	\$ 97,781	33.1%	0.0%	66.9%	\$ 32,409	\$ -	\$ 65,372
	<u>\$ 2,377,673</u>				<u>\$ 1,124,484</u>	<u>\$ 816,989</u>	<u>\$ 436,201</u>

Revenue
Requirement from
Rates by Rate Class
H = E + F + G

\$	1,323,982
\$	417,858
\$	524,185
\$	12,667
\$	1,200
\$	97,781
<hr/>	
\$	2,377,673



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed fixed and variable rates

Rate Class	Service Charge		Distribution Volumetric		Distribution Volumetric		Re-based Billed Customers or Connections
	Revenue		Rate Revenue		Rate Revenue		
	A	B	kWh	C	kW	D	
Residential	\$	738,994	\$	584,989	\$	-	2,812
General Service Less Than 50 kW	\$	193,631	\$	224,227	\$	-	493
General Service 50 to 4,999 kW	\$	153,947	\$	-	\$	370,239	68
Unmetered Scattered Load	\$	4,895	\$	7,773	\$	-	18
Sentinel Lighting	\$	609	\$	-	\$	590	12
Street Lighting	\$	32,409	\$	-	\$	65,372	1,004

Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
33,427,924	0	21.90	0.0175	-
16,733,379	0	32.73	0.0134	-
37,802,659	97,727	188.66	-	3.7885
58,750	0	22.66	0.1323	-
12,745	36	4.23	-	16.4018
867,846	2,421	2.69	-	27.0019



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2014 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2014 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 21.90	\$ 0.0175	\$ -	\$ 21.90	\$ 0.0175	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 32.73	\$ 0.0134	\$ -	\$ 32.73	\$ 0.0134	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 188.66	\$ -	\$ 3.7885	\$ 188.66	\$ -	\$ 3.7885	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 22.66	\$ 0.1323	\$ -	\$ 22.66	\$ 0.1323	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 4.23	\$ -	\$ 16.4018	\$ 4.23	\$ -	\$ 16.4018	\$ -	\$ -	\$ -
Street Lighting	\$ 2.69	\$ -	\$ 27.0019	\$ 2.69	\$ -	\$ 27.0019	\$ -	\$ -	\$ -

Tab 5
Rate Generator Model



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Parry Sound Power Corporation

Service Territory Parry Sound

Assigned EB Number EB-2013-0164

Name of Contact and Title Sylvia Roy, Finance & Regulatory Officer

Phone Number (705) 746-5866 ext. 30


Email Address sroy@pspower.ca

We are applying for rates effective January-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared¹ 2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	21.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.2500

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2010			2011															
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments ²	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012
Group 1 Accounts																		
LV Variance Account	1550			0			39,342	39,342	0			159	159	39,342	31,312	7,840		
RSVA - Wholesale Market Service Charge	1580			0	(267,911)		(267,911)	0				4,533	4,533	(267,911)	(141,992)	(139,047)		
RSVA - Retail Transmission Network Charge	1584			0	(53,351)		(53,351)	0				(1,339)	(1,339)	(53,351)	(14,295)	(20,176)		
RSVA - Retail Transmission Connection Charge	1586			0	(146,652)		(146,652)	0				(3,023)	(3,023)	(146,652)	(8,738)	(80,646)		
RSVA - Power (excluding Global Adjustment)	1588			0	(120,992)		(120,992)	0				(12,770)	(12,770)	(120,992)	1,453,792	(85,517)		
RSVA - Global Adjustment	1589			0	165,913		165,913	0				15,113	15,113	165,913	(1,243,838)	430,233		
Recovery of Regulatory Asset Balances	1590			0	20		20	0				4	4	20		20		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0			0	0					0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0			0	0					0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	(31,266)		(31,266)	0				(1,929)	(1,929)	(31,266)	(57,430)	56,725		
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0			0	0					0	0				
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	0		0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0		0	(580,809)	(580,809)	0	0	0	(14,365)	(14,365)	(580,809)	1,262,649	(260,801)	0	0
RSVA - Global Adjustment	1589	0	0	0		0	165,913	165,913	0	0	0	15,113	15,113	165,913	(1,243,838)	430,233	0	0
Deferred Payments in Lieu of Taxes	1562			0				0	0				0	0				
Total of Group 1 and Account 1562		0	0	0		0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521						331	331				232	232			331		
LRAM Variance Account ⁶	1568							0					0	0				
Total including Accounts 1562 and 1568		0	0	0		0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012								2013				Projected Interest on Dec-31-12 Balances			
Account Descriptions		Account Number	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 ³	Total Claim
Group 1 Accounts																	
LV Variance Account	1550				62,814	159	675	85		748	31,502	537	31,312	211	460		31,984
RSVA - Wholesale Market Service Charge	1580				(270,856)	4,533	(3,164)	5,469		(4,100)	(128,864)	(2,830)	(141,992)	(1,269)	(2,087)		(145,349)
RSVA - Retail Transmission Network Charge	1584				(47,470)	(1,339)	(870)	(694)		(1,515)	(33,175)	(1,133)	(14,295)	(382)	(210)		(14,887)
RSVA - Retail Transmission Connection Charge	1586				(74,744)	(3,023)	(1,410)	(2,134)		(2,298)	(66,006)	(1,859)	(8,738)	(439)	(128)		(9,306)
RSVA - Power (excluding Global Adjustment)	1588				1,418,317	(12,770)	45,465	(8,564)		41,259	(35,475)	(4,727)	1,453,792	45,987	21,371		1,521,149
RSVA - Global Adjustment	1589				(1,508,159)	15,113	(51,134)	13,727		(49,748)	(264,320)	(2,500)	(1,243,838)	(47,249)	(18,284)		(1,309,371)
Recovery of Regulatory Asset Balances	1590				(0)	4		4		0	0	0	(0)	0	(0)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595				0	0		0		0	(31,266)	(2,388)	31,266	2,388	460		34,114
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595				0	0				0			0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595				(145,420)	(1,929)	797	(8,124)		6,992			(145,420)	6,992	(1,069)		(139,497)
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595				0	0				0			0	0	0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			0	0	942,641	(14,365)	41,494	(13,958)	0	41,087	(263,283)	(12,401)	1,205,924	53,488	18,796	0	1,278,208
RSVA - Global Adjustment	1589		0	0	(1,508,159)	15,113	(51,134)	13,727	0	(49,748)	(264,320)	(2,500)	(1,243,838)	(47,249)	(18,284)	0	(1,309,371)
Deferred Payments in Lieu of Taxes	1562				0	0				0			0	0	0	0	0
Total of Group 1 and Account 1562			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)
Special Purpose Charge Assessment Variance Account ⁴	1521							232									
LRAM Variance Account ⁶	1568				0	0				0			0	0			0
Total including Accounts 1562 and 1568			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	63,563	0
RSVA - Wholesale Market Service Charge	1580	(274,956)	(0)
RSVA - Retail Transmission Network Charge	1584	(48,985)	(1)
RSVA - Retail Transmission Connection Charge	1586	(77,043)	(0)
RSVA - Power (excluding Global Adjustment)	1588	1,459,576	(0)
RSVA - Global Adjustment	1589	(1,557,908)	(1)
Recovery of Regulatory Asset Balances	1590	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(138,428)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(574,181)	(2)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		953,727	(1)
RSVA - Global Adjustment	1589	(1,557,908)	(1)
Deferred Payments in Lieu of Taxes	1562	0	0
Total of Group 1 and Account 1562		(574,181)	(2)
Special Purpose Charge Assessment Variance Account ⁴	1521	0	
LRAM Variance Account ⁶	1568	0	0
Total including Accounts 1562 and 1568		(574,181)	(2)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

Unit			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
	Metered kWh	Metered kW		

last and the most recent 12-

Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1595 Recovery Share Proportion (2011) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
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Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586
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1588* 1588 GA 1590 1595
(2008) 1595
(2009) 1595
(2010) 1595
(2011) 1562 1568



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	IV
Productivity Factor	0.72%	Associated Stretch Factor Value	0.45%
Price Cap Index	0.83%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
------------	-------------	----------------------------------	------------------------------	----------------------------------	--	--------------	----------------------------------



Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000

[illegible]

Standard Supply Service - Administrative Charge (if applicable)

Standard Supply Service - Administrative Charge (if applicable)

Wholesale Market Service Rate

\$/kWh	0.00520
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Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	21.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01750
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.00300
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.00260)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00410
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	32.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01340
Low Voltage Service Rate	\$/kWh	0.00080
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.00050
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.00170)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	22.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01760
Low Voltage Service Rate	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00457
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	32.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01350
Low Voltage Service Rate	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
GENERAL SERVICE 50 TO 4,999 KW			GENERAL SERVICE 50 TO 4,999 KW	
Service Charge	\$	188.66	Service Charge	\$ 189.94
Distribution Volumetric Rate	\$/kW	3.78850	Distribution Volumetric Rate	\$/kW 3.81430
Low Voltage Service Rate	\$/kW	0.40710	Low Voltage Service Rate	\$/kW 0.40710
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kW	0.02720	Retail Transmission Rate - Network Service Rate	\$/kW 2.31225
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.40450)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.64731
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kW	4.21670	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW 2.75147
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(1.05310)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW 1.99805
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.53420)	Wholesale Market Service Rate	\$/kWh 0.00520
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(0.37860)	Rural Rate Protection Charge	\$/kWh 0.00110
Retail Transmission Rate - Network Service Rate	\$/kW	1.86940	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47800		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.22450		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.79270		
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
UNMETERED SCATTERED LOAD			UNMETERED SCATTERED LOAD	
Service Charge (per customer)	\$	22.66	Service Charge (per customer)	\$ 22.81
Distribution Volumetric Rate	\$/kWh	0.13230	Distribution Volumetric Rate	\$/kWh 0.13320
Low Voltage Service Rate	\$/kWh	0.00100	Low Voltage Service Rate	\$/kWh 0.00100
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.06130	Retail Transmission Rate - Network Service Rate	\$/kWh 0.00569
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.00424
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090	Wholesale Market Service Rate	\$/kWh 0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)	Rural Rate Protection Charge	\$/kWh 0.00110
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.01430)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380		
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
SENTINEL LIGHTING			SENTINEL LIGHTING	
Service Charge	\$	4.23	Service Charge	\$ 4.26
Distribution Volumetric Rate	\$/kW	16.40180	Distribution Volumetric Rate	\$/kW 16.51330
Low Voltage Service Rate	\$/kW	0.39160	Low Voltage Service Rate	\$/kW 0.39160
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.28550)	Retail Transmission Rate - Network Service Rate	\$/kW 1.75268
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.96380)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.30001
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(2.22200)	Wholesale Market Service Rate	\$/kWh 0.00520
Retail Transmission Rate - Network Service Rate	\$/kW	1.41700	Rural Rate Protection Charge	\$/kWh 0.00110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.16640	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
STREET LIGHTING			STREET LIGHTING	
Service Charge (per connection)	\$	2.69	Service Charge (per connection)	\$ 2.71
Distribution Volumetric Rate	\$/kW	27.00190	Distribution Volumetric Rate	\$/kW 27.18550
Low Voltage Service Rate	\$/kW	0.36350	Low Voltage Service Rate	\$/kW 0.36350
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.30150)	Retail Transmission Rate - Network Service Rate	\$/kW 1.74365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kW	3.90760	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.27337

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.97590)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.34850)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(1.32300)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Network Service Rate	\$/kW	1.40970			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.14250			
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

Parry Sound Power Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0164

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01760
Low Voltage Service Rate	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01350
Low Voltage Service Rate	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.94
Distribution Volumetric Rate	\$/kW	3.81430
Low Voltage Service Rate	\$/kW	0.40710
Retail Transmission Rate - Network Service Rate	\$/kW	2.31225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64731
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.75147
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99805

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.13320
Low Voltage Service Rate	\$/kWh	0.00100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.26
Distribution Volumetric Rate	\$/kW	16.51330
Low Voltage Service Rate	\$/kW	0.39160
Retail Transmission Rate - Network Service Rate	\$/kW	1.75268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30001

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kW	27.18550
Low Voltage Service Rate	\$/kW	0.36350
Retail Transmission Rate - Network Service Rate	\$/kW	1.74365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.27337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000



Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

Rate Class **RESIDENTIAL**

Loss Factor 1.0809

Consumption kWh **800**

If Billed on a kW basis:

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.90	1	\$ 21.90	\$ 22.05	1	\$ 22.05	\$ 0.15	0.68%
Distribution Volumetric Rate	\$ 0.0175	800	\$ 14.00	\$ 0.0176	800	\$ 14.08	\$ 0.08	0.57%
Fixed Rate Riders	\$ 7.81	1	\$ 7.81	\$ 7.81	1	\$ 7.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0033	800	\$ 2.64	\$ -	800	\$ -	-\$ 2.64	-100.00%
Sub-Total A (excluding pass through)			\$ 46.35			\$ 43.94	-\$ 2.41	-5.20%
Line Losses on Cost of Power	\$ 0.0839	65	\$ 5.43	\$ 0.0839	65	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account	-\$ 0.0089	800	-\$ 7.12	\$ -	800	\$ -	\$ 7.12	-100.00%
Rate Riders	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 40.11			\$ 44.82	\$ 4.71	11.74%
RTSR - Network	\$ 0.0051	865	\$ 4.41	\$ 0.0063	865	\$ 5.45	\$ 1.04	23.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	865	\$ 3.55	\$ 0.0046	865	\$ 3.95	\$ 0.41	11.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 48.07			\$ 54.23	\$ 6.16	12.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	865	\$ 3.80	\$ 0.0044	865	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	865	\$ 1.04	\$ 0.0012	865	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 125.89			\$ 132.05	\$ 6.16	4.89%
HST	13%		\$ 16.37	13%		\$ 17.17	\$ 0.80	4.89%
Total Bill (including HST)			\$ 142.26			\$ 149.22	\$ 6.96	4.89%
Ontario Clean Energy Benefit ¹			-\$ 14.23			-\$ 14.92	-\$ 0.69	4.85%
Total Bill on TOU (including OCEB)			\$ 128.03			\$ 134.30	\$ 6.27	4.90%

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.

Tab 6
Previous Tariff Sheet



EB-2012-0344
EB-2012-0159

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Parry Sound
Power Corporation for an order or orders approving or
fixing just and reasonable distribution rates related to
Smart Meter deployment, to be effective January 1, 2013;

AND IN THE MATTER OF an application by Parry Sound
Power Corporation for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective January 1, 2013.

BEFORE: Marika Hare
Presiding Member

Ken Quesnelle
Member

DECISION AND ORDER

Introduction

Parry Sound Power Corporation ("Parry Sound Power"), a licensed distributor of electricity, applied to the Ontario Energy Board (the "Board") for permission to increase its delivery charges beginning January 1, 2013 to reflect the recovery of costs for deployed smart meters. The smart meter cost recovery application (the "Smart Meter Application") was filed on August 3, 2012 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), under the Board's *Guideline G-2011-0001: Smart Meter Funding and Cost Recovery – Final Disposition*. Parry Sound Power filed a revision to the Smart Meter Application on September 6, 2012.

By way of separate application (the “IRM Application”), Parry Sound Power also applied on August 3, 2012 to change its delivery charges beginning January 1, 2013 under the Board’s Guidelines for 3rd Generation Incentive Regulation Mechanism (“IRM”).

Pursuant to its powers under section 21(5) of the Act, the Board combined and heard both applications at the same time.

Parry Sound Power is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* (the “IR Report”), issued on July 14, 2008, established a three year plan for IRM (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity (“RRFE”), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been substantially completed. In a letter dated October 18, 2012, the Board stated its expectation that the three rate setting methods set out in the *Report of the Board – Renewed Regulatory Framework for Electricity Distributors: A Performance-Based Approach* would be available for the 2014 rate year.

As part of the plan, Parry Sound Power is one of the electricity distributors that will have its rates adjusted for 2013 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications. Parry Sound Power also sought approval for adjustments to revenue-to-cost ratios and the removal of the rate mitigation rate riders for the Residential and General Service Less Than 50 kW (“GS<50 kW”) rate classes.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on September 17, 2008 (the “Supplemental Report”), and *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s Electricity Distributors* on January 28, 2009 (collectively the “Reports”). Among other things, the Reports provide the relevant guidelines for 2013 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 28, 2012, the Board issued an update to Chapter 3 of the Board’s *Filing Requirements for Transmission and Distribution Applications* (the “Filing Requirements”), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

Notice of Parry Sound Power's rate applications was given through newspaper publication in Parry Sound Power's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors could be eligible for cost awards with respect to Parry Sound Power's proposed smart meter cost recovery, revenue-to-cost ratio adjustments and its request for the removal of rate mitigation rate riders for the Residential and General Service Less Than 50 kW ("GS<50 kW") rate classes.

The Vulnerable Energy Consumers Coalition ("VECC") applied and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards related to Parry Sound Power's request for smart meter cost recovery, revenue-to-cost ratio adjustments and the removal of rate mitigation rate riders for the Residential and GS<50 kW rate classes. Board staff also participated in the proceeding. The Board considered the applications by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- MicroFIT Service Charge;
- Revenue-to-Cost Ratio Adjustments;
- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Removal of Rate Mitigation Rate Riders; and
- Smart Meter Cost Recovery.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the IRM are to be adjusted by a price escalator, less a productivity factor of 0.72% and a stretch factor.

On October 4, 2012, the Board announced a price escalator of 2.2% for those distributors under IRM that have a rate year commencing January 1, 2013.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated November 28, 2012 the Board assigned Parry Sound Power to efficiency cohort 2 and a cohort specific stretch factor of 0.4%.

On that basis, the resulting price cap index adjustment is 1.08% (i.e. $2.2\% - (0.72\% + 0.4\%)$). The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes.

The price cap index adjustment does not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;
- MicroFIT Service Charge; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

As of the date of this Decision and Order, the Board has not issued its decision on the status of the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2013. In the event that the Board’s decision and rate order establishes a new RRRP charge for 2013, the RRRP rate order will supersede the tariff of rates and charges flowing from this IRM Decision and Order with respect to the RRRP charge.

MicroFIT Service Charge

On September 20, 2012, the Board issued a letter advising that the default province-wide fixed monthly charge for all electricity distributors related to the microFIT Generator Service Classification was to be updated to \$5.40 per month effective with

the implementation of electricity distributors' 2013 rates applications. The draft Tariff of Rates and Charges flowing from this Decision and Order reflects the new default microFIT service charge.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges (the "Target Ranges") for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

The Board's Decision in Parry Sound Power's 2011 cost of service rate proceeding (EB-2010-0140) prescribed a phase-in period to adjust the revenue-to-cost ratios for the Street Lighting rate class to 35% in 2011, 52% in 2012 and 70% in 2013. The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratio of the General Service 50 to 4,999 kW rate class.

The table below outlines the proposed revenue-to-cost ratios.

Rate Class	Current 2012 Ratio	Proposed 2013 Ratio
Residential	1.02	1.02
General Service Less Than 50 kW	0.85	0.85
General Service 50 to 4,999 kW	1.30	1.24
Unmetered Scattered Load	0.80	0.80
Sentinel Lighting	0.70	0.70
Street Lighting	0.52	0.70

The Board agrees that the proposed revenue-to-cost ratios are consistent with the decision arising from the 2011 cost of service proceeding and therefore approves the revenue-to-cost ratios as filed.

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of

currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Parry Sound Power's IRM Application identified a total tax savings of \$962 resulting in a shared amount of \$481 to be refunded to rate payers.

Parry Sound Power requested that the Board authorize that this amount to be recorded in Account 1595 for disposition in a future application given that the associated rate riders are negligible. The Board agrees with Parry Sound Power's request and directs Parry Sound Power to record the tax sharing refund of \$481 in variance Account 1595 by March 31, 2013 for disposition at a future date.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2012 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the "RTSR Guideline"). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2013. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors' specific RTSRs, Board staff provided a filing module.

As of the date of this Decision and Order, the Board has not issued its rate order for Hydro One Transmission (EB-2012-0031) which will adjust the UTRs effective January 1, 2013. The Board will therefore approve the RTSRs as partially adjusted in this application. The differences arising from the new UTRs will be captured in Accounts 1584 and 1586 for future disposition.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Parry Sound Power's 2011 actual year-end total balance for Group 1 Accounts including interest projected to December 31, 2012 is a credit of \$542,504. This amount results in a total credit claim of \$0.0061 per kWh, which exceeds the preset disposition threshold. Parry Sound Power proposed to dispose of this credit amount over a one-year period.

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2011 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements* ("RRR"). Board staff submitted that the amounts should be disposed on a final basis. Board staff further submitted that Parry Sound Power's proposal for a one-year disposition period is in accordance with the EDDVAR Report.

The Board approves, on a final basis, the disposition of a credit balance of \$542,504 as of December 31, 2011, including interest as of December 31, 2012 for Group 1 accounts. These balances are to be disposed over a one year period from January 1, 2013 to December 31, 2013.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	\$31,502	\$537	\$32,039
RSVA - Wholesale Market Service Charge	1580	-\$128,864	-\$2,830	-\$131,694
RSVA - Retail Transmission Network Charge	1584	-\$33,175	-\$1,133	-\$34,308
RSVA - Retail Transmission Connection Charge	1586	-\$66,006	-\$1,859	-\$67,865
RSVA - Power (excluding Global Adjustment)	1588	-\$35,475	-\$4,727	-\$40,202
RSVA - Power – Global Adjustment Sub-Account	1588	-\$264,320	-\$2,500	-\$266,820
Disposition and Recovery of Regulatory Balances (2008)	1595	-\$31,266	-\$2,388	-\$33,654
Total Group 1 Excluding Global Adjustment Sub-Account				-\$275,684
Total Group 1				-\$542,504

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year. This entry should be completed on a timely basis to ensure that these adjustments are included in the reporting period ending March 31, 2013 (Quarter 1).

Removal of Rate Mitigation Rate Riders

As a rate mitigation measure, the Board's rate order in Parry Sound Power's 2011 cost of service proceeding (EB-2010-0140) dated August 9, 2011, Appendix B, directed Parry Sound Power to record the deferred revenues associated with the Rate Mitigation Rate Riders in Account 1574, Deferred Rate Impact Amounts "Sub-account 2011 Deferred Revenues". At the end of each month, the deferred revenue amount derived from the product of the respective Rate Mitigation Rate Rider times the volumes billed to customers for the month in the Residential and GS<50 kW rate classes would be recorded as separate journal entries for each customer class in this sub-account.

The monthly journal entries for the Residential and GS<50 kW customer rate classes would continue to be recorded until such time that the deferred revenues are authorized

for inclusion in distribution rates or as directed by the Board. The Board also directed that the carrying charges be calculated using simple interest applied to the monthly opening balances in the sub-account (exclusive of accumulated interest and shall be recorded in "Sub-account 2011 Deferred Revenues Carrying Charges" of Account 1574. The rate of interest would be the rate prescribed by the Board.

In the IRM Application, Parry Sound Power proposed to remove the rate mitigation rate riders for both the Residential and the GS<50 kW customer rate classes.

In response to Board staff interrogatory #2a, Parry Sound Power noted that the principal balance in Account 1574 as at September 30, 2011 is \$95,799.23. Parry Sound Power also noted carrying charges of \$801.43. In its submission, Board staff noted its understanding that Parry Sound Power intended to indicate that the balance as at September 30, 2012 is \$95,799.23. This was confirmed by Parry Sound Power in its reply submission. Board staff also sought clarification on the period over which the carrying charges of \$801.43 were calculated. In its reply submission, Parry Sound Power clarified that the carrying charges were for the September 2011 to September 2012 period.

Parry Sound Power noted that the deferred revenue represents approximately 4.25% of Parry Sound Power's base revenue requirement. Parry Sound Power explained that the continuation of the rate mitigation rate riders would hinder its ability to operate effectively and that the rate riders for PILs will mitigate bill impacts in a fashion similar to the rate mitigation rate riders. As the bill impacts are less than 10% when the rate mitigation rate riders are removed and the PILs rate riders are implemented, Parry Sound Power stated that the rate mitigation rate riders are no longer required.

The monthly deferred revenue amounts from September 2011 to December 2012 were also provided and the amounts for October, November and December 2012 were based on a forecast. In response to Board staff interrogatory #2c, Parry Sound Power proposed to recover the deferred revenues starting January 1, 2013.

In response to Board staff interrogatory #2d, Parry Sound Power further provided rate rider calculations to recover the deferred revenue from the Residential and GS<50 kW customer rate classes using a one year to four year disposition periods. The table

below summarizes the rate riders to recover the deferred revenue under these four scenarios.

Rate Class	Allocated Account 1574	Board Approved Annual Billing Determinants	Proposed One Year Rate Rider	Proposed Two Year Rate Rider	Proposed Three Year Rate Rider	Proposed Four Year Rate Rider
Residential	\$ 101,593.64	33,572,049	\$ 0.0030	\$ 0.0015	\$ 0.0010	\$ 0.0008
General Service Less Than 50 kW	\$ 8,101.77	16,873,256	\$ 0.0005	\$ 0.0002	\$ 0.0002	\$ 0.0001
Total	\$ 109,695.41					

In its submission, Board staff submitted that when the rate mitigation rate riders were implemented, the key concern was the total bill impact on Parry Sound Power's customers. Board staff further submitted that with the current Board approved rate riders from Parry Sound Power's Deferred Payment in Lieu ("PILs") of Taxes application (EB-2012-0229), and the inclusion of the rate riders to recover the deferred revenue over one year and the elimination of the rate mitigation rate riders, the total bill impacts for the Residential and GS<50 kW customer rate classes are below the 10% threshold. Board staff also agreed with Parry Sound Power that the recovery of the deferred revenues over a one year period is appropriate to align with the disposition of Parry Sound Power's Group 1 Deferral and Variance Accounts and the sunset date of the deferred PILs rate riders. Board staff also submitted that the carrying charges on the amount to dispose should be forecasted to December 31, 2012.

In its reply submission, Parry Sound Power noted that the carrying charge forecasted to December 31, 2012 is \$1,045.17. Parry Sound Power also provided updated rate riders to recover the deferred revenue over a one year period for the Residential and GS<50 kW rate classes.

The Board is satisfied with Parry Sound Power's proposal and considers it to be an appropriate time to cease the rate mitigation for Parry Sound Power's customers. The Board directs Parry Sound Power to remove the rate mitigation rate riders for the Residential and GS<50 kW rate classes. The Board also approves the recovery of the deferred revenue over a one year period for the Residential and GS<50 kW rate classes.

Smart Meter Cost Recovery

The following issues are addressed with respect to smart meter cost recovery as proposed in Parry Sound's Smart Meter Application:

- Costs incurred with respect to Smart Meter Deployment and Operation;
- Cost Allocation; and
- Stranded Meter Costs.

Costs Incurred with Respect to Smart Meter Deployment and Operation

Parry Sound Power sought the following approvals:

- a. Smart Meter Disposition Rider ("SMDR") – Addition of a SMDR (per metered customer per month) of \$1.80 for two years (January 1, 2013 to December 31, 2014) for Residential customers and a SMDR (per metered customer per month) of \$5.45 for two years (January 1, 2013 to December 31, 2014) for GS<50 kW customers. This rate rider reflects the Net Deferred Revenue Requirement of \$190,107.26 being the difference between the Deferred Incremental Revenue Requirement from 2006 to December 31, 2011 and the smart meter funding adder ("SMFA") revenues collected from 2006 to May 31, 2011; and
- b. Smart Meter Incremental Revenue Requirement Rate Rider ("SMIRR") – Addition of a SMIRR (per metered customer per month) of \$4.01 for Residential customers and a SMIRR (per metered customer per month) of \$10.43 for GS<50 kW customers, for the period January 1, 2013 to December 31, 2014, which is until Parry Sound Power's next cost of service application. This rate rider reflects the Incremental Revenue Requirement for 2012.

In response to Board staff and VECC interrogatories, Parry Sound Power made the following updates to the Smart Meter Application:

Updated Column P on Sheet 8 of the Smart Meter Model to reflect the \$0.24 as the SMFA from the Tariff sheet for May 1, 2006 to December 31, 2006 (Board staff interrogatory #3);

- Revised the cost of capital parameters for 2009 and 2010 on Sheet 3 of the Smart Meter Model to reflect the 2006 EDR approved rates of 7.25% on debt and 9.00% on return on equity (Board staff interrogatory #9);
- Updated the Smart Meter Model to include OM&A expenses related to Web Presentment (Board staff interrogatory #11);

- Entered actual and forecasted OM&A and depreciation expenses for the months in the year 2012 into Sheet 8A of the Smart Meter Model (Board staff interrogatory #13); and
- Corrected the total number of smart meters installed to 3,384 from 3,357 (VECC interrogatory # 1).

Prudence of Incurred Costs

Parry Sound Power's Smart Meter Application was prepared on the basis of audited costs incurred until December 31, 2011 and forecasted costs to December 31, 2012. As of December 31, 2011, Parry Sound Power had completed 100% of smart meter installations to existing Residential and GS<50 kW customers.

Parry Sound Power's costs in aggregate and on a per meter basis are summarized in the following table, as confirmed by Parry Sound Power in response to Board staff interrogatory #15.

	2008	2009	2010	2011	2012	Total	
Capital related to minimum functionality	\$ -	\$ 551,471	\$ 192,821	\$ 103,260	\$ -	\$ 847,552	
Capital beyond minimum functionality	\$ -	\$ 7,111	\$ 3,023	\$ 7,759	\$ 15,000	\$ 32,893	
OM&A related to minimum functionality	\$ -	\$ 2,959	\$ 18,787	\$ 22,241	\$ 42,616	\$ 86,602	
OM&A beyond minimum functionality	\$ -	\$ -	\$ -	\$ -	\$ 3,096	\$ 3,096	
Number of Smart Meters Deployed	-	3,223	95	66	-	3,384	
						Total	Average per meter
						Total (capex + opex)	\$ 970,143 \$ 286.69
						Capex only	\$ 880,445 \$ 260.18
						OM&A only	\$ 89,698 \$ 26.51
						Beyond minimum functionality only	\$ 35,988 \$ 10.63

Board staff and VECC observed that Parry Sound Power's average costs per meter were higher than the average smart meter costs previously reported by the Board in the following documents:

- Appendix A of the Decision with Reasons of the Combined Smart Meter Proceeding (EB-2007-0063, August 8, 2007) compared data for 9 out of 13 utilities and showed the total cost per meter ranged from \$123.59 to \$189.96, with Hydro One Networks Inc. (“Hydro One”) being the main exception at \$479.47, due in part for the need for more communications infrastructure and increased costs to install smart meters for customers over a larger and less dense service area.
- The Board’s Smart Meter Audit Review Report, dated March 31, 2010, indicated a sector average capital cost of \$186.76 per meter (based on 3,053,931 meters with a capital cost of \$570,339,200 as from January 1, 2006 to September 30, 2009). The corresponding average total cost per meter (capital and OM&A) is \$207.37 from the data in that report; and
- The Monitoring Report, Smart Meter Investment – September 2010 (“the Monitoring Report”) issued on March 3, 2011. The Monitoring Report summarized the total smart meter related investments of 78 distributors, as of September 30, 2010, and showed an average cost of \$226.92 per smart meter.

VECC noted that Parry Sound Power’s average per meter costs are below the range observed for two utilities within its peer group (Atikokan, \$420 per smart meter, and Sioux Lookout, \$338.90 per smart meter) but above the range for Fort Frances (\$262.57 per smart meter). VECC submitted that, although the approach has not been tested to establish reasonableness, a comparison of Parry Sound Power to the LDCs in its cohort with recent smart meter decisions provides additional data and has some merit in determining if Parry Sound Power’s costs are reasonable.

Board staff noted that Parry Sound Power is a smaller utility with a non-contiguous service territory in the Muskoka region. In addition, Board staff noted that the rocky and forested terrain, and buildings in built-up areas, has impacted the reliability of remote reading for smart meters, necessitating increased capital costs for more collectors, “buddy” meters, etc. to effect reliable communications.

While Board staff considered that the quantum of smart meter costs that meet “minimum functionality” are reasonable, Board staff submitted that Parry Sound Power’s temporal allocation of costs is not consistent with standard policy and practice. Board staff submitted that smart meter procurement and installations should be allocated in a manner that is based on when and how many smart meters are installed each year.

Board staff submitted that this treatment would be consistent with standard rate-setting treatments for smart meters in other applications and with distribution assets generally in cost of service applications. VECC agreed with Board staff.

In its reply submission, Parry Sound Power stated that it has reallocated \$33,538 from sheet 2 of the smart meter model from 2009 1.1.1 Smart Meters to 2010 1.1.1 Smart Meters to be in line with standard rate-setting treatments and with when and how many smart meters were installed in each year. Parry Sound Power noted that the \$33,538 is based on 31 Residential meters costing \$84.89 (REX 2 2S), 30 GS<50 kW meters costing \$518.96 (A3 Node: Polyphase; 3EL, 4W, SC, 200A, 345V, 16S), and 34 GS < 50 kW meters costing \$451.12 (4 A3 Standalone Collectors and 30 A3TL Node). Parry Sound Power provided updated SMDR calculations to reflect this temporal reallocation of smart meter capital costs.

The Board notes that Parry Sound Power has participated as one of the member utilities of the Cornerstone Hydro Electric Concepts ("CHEC") group.¹ As documented in Parry Sound Power's Application, CHEC participation has enabled the member utilities to address common issues and to seek efficient solutions for issues related to smart meter deployment and operations and to Time-of-Use implementation. The Board expects that Parry Sound Power be prepared to address any operational efficiency further in details in its next cost of service application.

The Board further notes that authorization to procure and deploy smart meters has been done in accordance with Government regulations, including successful participation in the London Hydro RFP process, overseen by the Fairness Commissioner, to select (a) vendor(s) for the procurement and/or installation of smart meters and related systems. The Board finds that Parry Sound Power's documented costs related to smart meter procurement, installation and operation are reasonable given its operating environment and conditions. Subject to the issues discussed elsewhere in this Decision, the Board approves the disposition for recovery of the costs for smart meter deployment and operation by Parry Sound Power.

Noting that Parry Sound Power has agreed to better align the capital costs with when

¹ CHEC is a collaborative initiative by the following utilities to seek synergies in various utility operations, procurement and regulatory processes: Centre Wellington Hydro, COLLUS Power, Innisfil Power, Lakefront Utilities, Lakeland Power Distribution Ltd., Midland Power, Orangeville Hydro, Parry Sound Power, Rideau St. Lawrence Distribution, Wasaga Distribution, Wellington North Power, and West Coast Huron Energy. .

smart meters were placed in service and hence became “used and useful”, the Board approves the recalculated SMDRs as filed by Parry Sound Power in its reply submission and reproduced below:

Rate Class	SMDR (\$/month, for 12 months from January 1, 2013 to December 31, 2014)	SMIRR (\$/month)
Residential	\$3.7007	\$4.1115
GS < 50 kW	\$9.8560	\$8.5176

Source: Parry Sound Power Reply Submission to Board Staff, page 4

Costs Beyond Minimum Functionality

VECC noted that the capital and OM&A costs beyond minimum functionality provided by Parry Sound Power in response to VECC interrogatory #4 differ from the values shown in Sheet 2 of the Smart Meter Model. In its reply submission, Parry Sound Power confirmed that the values shown in Sheet 2 of the Smart Meter Model are correct (\$32,893 for capital and \$3,096 for OM&A).² The costs relate to TOU rate implementation, CIS system changes, web presentment, bill presentment, and integration with the MDM/R. VECC took no issue with the quantum or nature of Parry Sound Power’s costs beyond minimum functionality.

Board staff submitted that it took no issue with the documented costs related to “beyond minimum functionality” aspects of its smart meter program based on the documentation provided in the Smart Meter Application, assuming that Parry Sound Power can confirm that no “beyond minimum functionality” features relate to enabling technologies that are more appropriately considered as “smart grid”. In its reply submission, Parry Sound Power confirmed that the web presentment modules/features are not “smart grid” because they are part of Parry Sound Power’s software and Customer Information System. Parry Sound Power further confirmed that its installed smart meters do not contain Zigbee chips and that there is no functionality, and hence no associated costs, that would be considered as “smart grid” in nature.

The Board accepts the clarifications provided and approves the recovery of these costs as included in the Application.

² Reply Submission to VECC, pg. 1

Cost Allocation

Parry Sound Power proposed class-specific SMDRs and SMIRRs as calculated based on an allocation of costs in accordance with the methodology documented in Guideline G-2011-0001. While this methodology has been accepted by the Board in a number of other cases, Board staff submitted that Parry Sound Power's methodology for calculating the class-specific SMDRs is not consistent with the approach currently being accepted and approved by the Board. Specifically, as documented in its response to Board staff interrogatory #14a, Parry Sound Power has allocated the SMFA revenues and interest in accordance with the overall cost allocation. VECC agreed with Board staff, with one exception. VECC submitted that based on the principle of cost causality, for metered customer classes that do not receive smart meters, the SMFA amounts collected from these customers should be returned to these customers.

Board staff noted that the currently accepted practice, as documented in Guideline G-2011-0001 and accepted in most recent decisions³ for disposition and recovery of smart meter costs, is for SMFA revenues and interest to be directly allocated to each class, based on the number of customers from which it would have been recovered. For metered customer classes that do not receive smart meters, as the amounts are not material on a per customer basis, the SMFA revenues and interest are evenly split between those classes that do receive smart meters – in this application, Residential and GS<50 kW. Board staff noted that this methodology is designed into the spreadsheet used in Guelph Hydro Electric Systems Inc.'s cost of service application (EB-2011-0123) that Parry Sound Power was requested to complete in response to Board staff interrogatory 14b.

Board staff submitted that the "Guelph Hydro" approach is the more suitable methodology for calculating class-specific SMDRs. As the allocation of SMFA revenues does not affect the SMIRR calculations, Board staff took no issue with the methodology for allocating the costs to calculate the SMIRRs. In its reply submission, Parry Sound Power noted that it accepts that Board staff submits that the "Guelph Hydro" approach is the more suitable methodology for calculating class-specific SMDRs and that Board staff takes no issue with the methodology for allocating the costs to calculate the SMIRRs. Accordingly, Parry Sound Power updated its rate riders and the bill impacts in its reply submission.

³ Decision and Order EB-2012-0288, November 8, 2012 and Decision Order EB-2012-0263, October 18, 2012

In interrogatory #5, VECC sought the calculation of class specific rate riders based on full cost causality. In its response to the interrogatory, Parry Sound Power indicated it is unable to provide separate smart meter revenue requirement models by rate class because it did not record the costs for smart meters on a class specific basis. VECC stated that it accepts that Parry Sound Power does not have the costs by rate class to complete individual models to determine the revenue requirement for each rate class to calculate class specific rate riders based on full cost causality.

The Board approves Parry Sound Power's revised cost allocation methodology as it is consistent with the approach approved by the Board for allocation of smart meter costs in the Guelph Hydro cost of service application and as approved in subsequent applications for final disposition and recovery of smart meter costs. This approach is also reflected in the SMDRs presented in Parry Sound Power's reply submission on page 4.

Stranded Meter Costs

Parry Sound Power is not proposing to dispose of stranded meters at this time, but to deal with the disposition in its next cost of service application, scheduled for 2015 rates. The aggregated net book value of stranded meters is estimated to be \$137,359.98 as of December 31, 2010. Parry Sound Power indicated that it no longer amortizes the meters and no longer records carrying charges. Further Parry Sound Power stated in response to Board staff interrogatory #7d that it "has not recorded depreciation for 2011 year and will not book any depreciation until the Ontario Energy Board offers direction."

Board staff submitted that Parry Sound Power should follow the accounting guidance contained in Guideline-2011-0001, Appendix A-1 and noted that as documented in Board staff interrogatory #7, that Parry Sound Power's stranded meter treatment was considered in its 2011 cost of service application EB-2010-0140 but without resolution.

Board staff further noted that for rate-setting purposes, the conventional stranded meters costs are in its 2011 rate base and revenue requirement, and approved distribution rates will recover depreciation expenses, a return on capital and associated taxes/PILs until such time as Parry Sound Power rebases its rates through a cost of service application to remove the stranded meters from rate base. Board staff further noted that Parry Sound Power continues to recover depreciation expense and that this should be reflected in the remaining net book value of the stranded meters to be

recovered through a Stranded Meter Rate Rider at the time of Parry Sound Power's next cost of service application, currently scheduled for rates effective January 1, 2015.

In its reply submission, Parry Sound Power noted that the gross capital cost for conventional standard meters are included in rate base for the 2011 test year; however the depreciation expense on those meters for 2011 was not included. Parry Sound Power further noted that if the depreciation expense of \$11,716 for stranded meters had been included in the 2011 test year, the revenue requirement would increase by \$11,248 (depreciation expense of \$11,716 less regulated return change of \$468). Accordingly, Parry Sound Power noted that it is not recovering the revenue requirement related to the stranded meter costs.

The Board finds Parry Sound Power's proposal for its stranded meters to be appropriate.

Rate Model

With this Decision, the Board is providing Parry Sound Power with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision with respect to both applications. The Board has also reviewed the entries in the rate model to ensure that they were in accordance with the 2012 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Parry Sound Power's new distribution rates shall be effective January 1, 2013.
2. Parry Sound Power shall review the draft Tariff of Rates and Charges set out in Appendix A. Parry Sound Power shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from Parry Sound Power to the effect that inaccuracies were found or information was missing pursuant to item 2 of this

Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final effective January 1, 2013 or May 1, 2013, and will apply to electricity consumed or estimated to have been consumed on and after January 1, 2013 or May 1, 2013. Parry Sound Power shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

4. If the Board receives a submission from Parry Sound Power to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Parry Sound Power and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit their cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. Parry Sound Power shall file with the Board and forward to VECC any objections to the claimed costs within **21 days** from the date of issuance of the final Rate Order.
3. VECC shall file with the Board and forward to Parry Sound Power any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Parry Sound Power shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2012-0344/EB-2012-0159**, be made through the Board's web portal at www.pes.ontarioenergyboard.ca/eservice/ and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their

document to BoardSec@ontarioenergyboard.ca. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, December 6, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2012-0344/EB-2012-0159

DATED: December 6, 2012

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2012-0344/EB-2012-0159

DATED: December 6, 2012

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0159

EB-2012-0344

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until February 28, 2013	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0159

EB-2012-0344

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service application	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Service Rate	\$/kWh	0.0008
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until February 28, 2013	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until February 28, 2013	\$/kWh	0.0109
Applicable only for Non-RPP Customers	\$/kWh	(0.0027)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013	\$/kWh	0.0005
Applicable only for Non-RPP Customers	\$/kWh	(0.0017)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.0046
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	0.0038
Retail Transmission Rate - Network Service Rate	\$/kWh	
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0159

EB-2012-0344

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	188.66
Distribution Volumetric Rate	\$/kW	3.7885
Low Voltage Service Rate	\$/kW	0.4071
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until February 28, 2013	\$/kW	0.0272
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kW	(1.4045)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kW	4.2167
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kW	(1.0531)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.5342)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(0.3786)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8694
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4780
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.2245
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.7927

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0159

EB-2012-0344

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	22.66
Distribution Volumetric Rate	\$/kWh	0.1323
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) – effective until February 28, 2013	\$/kWh	0.0613
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.0143)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0159

EB-2012-0344

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.23
Distribution Volumetric Rate	\$/kW	16.4018
Low Voltage Service Rate	\$/kW	0.3916
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kW	(1.2855)
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kW	(0.9638)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(2.2220)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4170
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0159

EB-2012-0344

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.69
Distribution Volumetric Rate	\$/kW	27.0019
Low Voltage Service Rate	\$/kW	0.3635
Rate Rider for Disposition of Deferral/Variance Account (2012) – effective until February 28, 2013	\$/kW	(1.3015)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until February 28, 2013		
Applicable only for Non-RPP Customers	\$/kW	3.9076
Rate Rider for Disposition of Deferral/Variance Account (2013) - effective until December 31, 2013	\$/kW	(0.9759)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013		
Applicable only for Non-RPP Customers	\$/kW	(2.3485)
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(1.3230)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4097
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1425

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Parry Sound Power Corporation
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2013

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EB-2012-0159

EB-2012-0344

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0159

EB-2012-0344

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0159

EB-2012-0344

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

Tab 7

Proposed Tariff Sheet

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0164

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01760
Low Voltage Service Rate	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00457

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0164

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Recovery of Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01350
Low Voltage Service Rate	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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EB-2013-0164

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.94
Distribution Volumetric Rate	\$/kW	3.81430
Low Voltage Service Rate	\$/kW	0.40710
Retail Transmission Rate - Network Service Rate	\$/kW	2.31225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64731
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.75147
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99805

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0164

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.13320
Low Voltage Service Rate	\$/kWh	0.00100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.26
Distribution Volumetric Rate	\$/kW	16.51330
Low Voltage Service Rate	\$/kW	0.39160
Retail Transmission Rate - Network Service Rate	\$/kW	1.75268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30001

MONTHLY RATES AND CHARGES - Regulatory Component

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0164

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kW	27.18550
Low Voltage Service Rate	\$/kW	0.36350
Retail Transmission Rate - Network Service Rate	\$/kW	1.74365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.27337

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

Parry Sound Power Corporation

TARIFF OF RATES AND CHARGES

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APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related

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to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000