



# Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Parry Sound Power Corporation

Service Territory Parry Sound

Assigned EB Number EB-2013-0164

Name of Contact and Title Sylvia Roy, Finance & Regulatory Officer

Phone Number (705) 746-5866 ext. 30


Email Address sroy@pspower.ca

We are applying for rates effective January-01-14


Rate-Setting Method IRM 4

Please indicate in which Rate Year the Group 1 accounts were last cleared<sup>1</sup> 2012

## Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application

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*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# Incentive Regulation Model for 2014 Filers

**Parry Sound Power Corporation - Parry Sound**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2014 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



# Incentive Regulation Model for 2014 Filers

**Parry Sound Power Corporation - Parry Sound**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

6

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 4,999 KW
4	UNMETERED SCATTERED LOAD
5	SENTINEL LIGHTING
6	STREET LIGHTING



# Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies.

## Parry Sound Power Corporation TARIFF OF RATES AND CHARGES

### RESIDENTIAL Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	21.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.0003
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.0036)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0109
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.0027)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.0066)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.0030
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.0026)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]



Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

### MONTHLY RATES AND CHARGES - Regulatory Component



\$/kWh	0.0052
\$/kWh	0.0011
\$	0.2500

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

2010			2011															
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-11	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2012	Other 1 Adjustments during Q1 2012	Other 1 Adjustments during Q2 2012
Group 1 Accounts																		
LV Variance Account	1550			0			39,342	39,342	0			159	159	39,342	31,312	7,840		
RSVA - Wholesale Market Service Charge	1580			0	(267,911)		(267,911)	(267,911)	0			4,533	4,533	(267,911)	(141,992)	(139,047)		
RSVA - Retail Transmission Network Charge	1584			0	(53,351)		(53,351)	(53,351)	0			(1,339)	(1,339)	(53,351)	(14,295)	(20,176)		
RSVA - Retail Transmission Connection Charge	1586			0	(146,652)		(146,652)	(146,652)	0			(3,023)	(3,023)	(146,652)	(8,738)	(80,646)		
RSVA - Power (excluding Global Adjustment)	1588			0	(120,992)		(120,992)	(120,992)	0			(12,770)	(12,770)	(120,992)	1,453,792	(85,517)		
RSVA - Global Adjustment	1589			0	165,913		165,913	165,913	0			15,113	15,113	165,913	(1,243,838)	430,233		
Recovery of Regulatory Asset Balances	1590			0	20		20	20	0			4	4	20		20		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0				0	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595			0	(31,266)		(31,266)	(31,266)	0			(1,929)	(1,929)	(31,266)	(57,430)	56,725		
Group 1 Sub-Total (including Account 1589 - Global Adjustment)																		
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	0	0	0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0
RSVA - Global Adjustment	1589	0	0	0	0	0	(580,809)	(580,809)	0	0	0	(14,365)	(14,365)	(580,809)	1,262,649	(260,801)	0	0
				0		0	165,913	165,913	0	0	0	15,113	15,113	165,913	(1,243,838)	430,233	0	0
Deferred Payments in Lieu of Taxes																		
	1562			0				0	0				0	0				
Total of Group 1 and Account 1562																		
		0	0	0	0	0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>																		
	1521						331	331				232	232			331		
LRAM Variance Account <sup>6</sup>																		
	1568							0					0	0				
Total including Accounts 1562 and 1568																		
		0	0	0	0	0	(414,896)	(414,896)	0	0	0	748	748	(414,896)	18,811	169,432	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2012								2013				Projected Interest on Dec-31-12 Balances			
Account Descriptions		Account Number	Other 1 Adjustments during Q3 2012	Other 1 Adjustments during Q4 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31 -12 balance adjusted for disposition during 2013 <sup>3</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 12 balance adjusted for disposition during 2013 <sup>3</sup>	Total Claim
Group 1 Accounts																	
LV Variance Account	1550				62,814	159	675	85		748	31,502	537	31,312	211	460		31,984
RSVA - Wholesale Market Service Charge	1580				(270,856)	4,533	(3,164)	5,469		(4,100)	(128,864)	(2,830)	(141,992)	(1,269)	(2,087)		(145,349)
RSVA - Retail Transmission Network Charge	1584				(47,470)	(1,339)	(870)	(694)		(1,515)	(33,175)	(1,133)	(14,295)	(382)	(210)		(14,887)
RSVA - Retail Transmission Connection Charge	1586				(74,744)	(3,023)	(1,410)	(2,134)		(2,298)	(66,006)	(1,859)	(8,738)	(439)	(128)		(9,306)
RSVA - Power (excluding Global Adjustment)	1588				1,418,317	(12,770)	45,465	(8,564)		41,259	(35,475)	(4,727)	1,453,792	45,987	21,371		1,521,149
RSVA - Global Adjustment	1589				(1,508,159)	15,113	(51,134)	13,727		(49,748)	(264,320)	(2,500)	(1,243,838)	(47,249)	(18,284)		(1,309,371)
Recovery of Regulatory Asset Balances	1590				(0)	4		4		0	0	0	(0)	0	(0)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0	0		0		0	(31,266)	(2,388)	31,266	2,388	460		34,114
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0	0				0			0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				(145,420)	(1,929)	797	(8,124)		6,992			(145,420)	6,992	(1,069)		(139,497)
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595				0	0				0			0	0	0		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)			0	0	942,641	(14,365)	41,494	(13,958)	0	41,087	(263,283)	(12,401)	1,205,924	53,488	18,796	0	1,278,208
RSVA - Global Adjustment	1589		0	0	(1,508,159)	15,113	(51,134)	13,727	0	(49,748)	(264,320)	(2,500)	(1,243,838)	(47,249)	(18,284)	0	(1,309,371)
Deferred Payments in Lieu of Taxes	1562				0	0				0			0	0	0	0	0
Total of Group 1 and Account 1562			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521							232									
LRAM Variance Account <sup>6</sup>	1568				0	0				0			0	0			0
Total including Accounts 1562 and 1568			0	0	(565,518)	748	(9,640)	(231)	0	(8,661)	(527,604)	(14,901)	(37,914)	6,240	512	0	(31,163)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2014 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2013 EDR process (CoS or IRM) you received approval for the December 31, 2011 balances, the starting point for your entries below should be the adjustment column BQ for principal and column BV for interest. This will allow for the correct starting point for the 2012 opening balance columns for both principal and interest.

Please refer to the footnotes for further instructions.

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
<b>Group 1 Accounts</b>			
LV Variance Account	1550	63,563	0
RSVA - Wholesale Market Service Charge	1580	(274,956)	(0)
RSVA - Retail Transmission Network Charge	1584	(48,985)	(1)
RSVA - Retail Transmission Connection Charge	1586	(77,043)	(0)
RSVA - Power (excluding Global Adjustment)	1588	1,459,576	(0)
RSVA - Global Adjustment	1589	(1,557,908)	(1)
Recovery of Regulatory Asset Balances	1590	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(138,428)	0
Disposition and Recovery/Refund of Regulatory Balances (2011) <sup>5</sup>	1595		0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(574,181)	(2)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		953,727	(1)
RSVA - Global Adjustment	1589	(1,557,908)	(1)
Deferred Payments in Lieu of Taxes	1562	0	0
Total of Group 1 and Account 1562		(574,181)	(2)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0	
LRAM Variance Account <sup>6</sup>	1568	0	0
Total including Accounts 1562 and 1568		(574,181)	(2)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.  
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
If the LDC's 2013 rate year begins January 1, 2014, the projected interest is recorded from January 1, 2013 to December 31, 2013 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision. If the LDC's 2014 rate year begins May 1, 2014 the projected interest is recorded from January 1, 2013 to April 30, 2014 on the December 31, 2012 balance adjusted for the disposed balances approved by the Board in the 2013 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32, 33 and 34) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# Incentive Regulation Model for 2014 Filers

## Parry Sound Power Corporation - Parry

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

Unit			Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers
	Metered kWh	Metered kW		

fast and the most recent 12-

Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1595 Recovery Share Proportion (2011) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
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# Incentive Regulation Model for 2014 Filers

## Parry Sound Power Corporation - Parry Sound

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586
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1588\*      1588 GA      1590      1595  
(2008)      1595  
(2009)      1595  
(2010)      1595  
(2011)      1562      1568

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# Incentive Regulation Model for 2014 Filers

## Parry Sound Power Corporation - Parry

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
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# Incentive Regulation Model for 2014 Filers

## Parry Sound Power Corporation - Parry

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	IV
Productivity Factor	0.72%	Associated Stretch Factor Value	0.45%
Price Cap Index	0.83%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT	RATE
------	------

## Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	#####
%	#####

Primary Metering Allowance for transformer losses – applied to measured demand and energy

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000

[illegible]

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00520
\$/kWh	0.00110
\$	0.25

## Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered

\$	189.94
\$/kW	3.81430
\$/kW	0.40710
\$/kW	<b>2.31225</b>
\$/kW	<b>1.64731</b>
\$/kW	<b>2.75147</b>
\$/kW	<b>1.99805</b>

## Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.00520
\$/kWh	0.00110
\$	0.25

## Retail Transmission Rate - Line and Transformation Connection Service Rate

\$	22.81
\$/kWh	0.13320
\$/kWh	0.00100
\$/kWh	<b>0.00569</b>
\$/kWh	<b>0.00424</b>

\$/kWh	0.00520
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## Incentive Regulation Model for 2014 Filers

### Parry Sound Power Corporation - Parry Sound

The following table provides applicants with a class to class comparison of current vs. proposed rates.

#### Current Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	21.90
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01750
Low Voltage Service Rate	\$/kWh	0.00110
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.00030
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.00300
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.00260)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00410
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	32.73
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01340
Low Voltage Service Rate	\$/kWh	0.00080
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.00040
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)
Rate Rider for Recovery of Deferred Revenue - effective until December 31, 2013	\$/kWh	0.00050
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.00170)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110

#### Proposed Rates

Rate Description	Unit	Amount
<b>RESIDENTIAL</b>		
Service Charge	\$	22.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01760
Low Voltage Service Rate	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00457
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>GENERAL SERVICE LESS THAN 50 KW</b>		
Service Charge	\$	32.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
Rate Rider for Smart Meter Incremental Revenue Requirement - in effect until the effective date of the next cost of service-based rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01350
Low Voltage Service Rate	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424
Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>GENERAL SERVICE 50 TO 4,999 KW</b>			<b>GENERAL SERVICE 50 TO 4,999 KW</b>	
Service Charge	\$	188.66	Service Charge	\$ 189.94
Distribution Volumetric Rate	\$/kW	3.78850	Distribution Volumetric Rate	\$/kW 3.81430
Low Voltage Service Rate	\$/kW	0.40710	Low Voltage Service Rate	\$/kW 0.40710
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kW	0.02720	Retail Transmission Rate - Network Service Rate	\$/kW 2.31225
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.40450)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.64731
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kW	4.21670	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW 2.75147
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(1.05310)	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW 1.99805
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.53420)	Wholesale Market Service Rate	\$/kWh 0.00520
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(0.37860)	Rural Rate Protection Charge	\$/kWh 0.00110
Retail Transmission Rate - Network Service Rate	\$/kW	1.86940	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.47800		
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.22450		
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.79270		
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>UNMETERED SCATTERED LOAD</b>			<b>UNMETERED SCATTERED LOAD</b>	
Service Charge (per customer)	\$	22.66	Service Charge (per customer)	\$ 22.81
Distribution Volumetric Rate	\$/kWh	0.13230	Distribution Volumetric Rate	\$/kWh 0.13320
Low Voltage Service Rate	\$/kWh	0.00100	Low Voltage Service Rate	\$/kWh 0.00100
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2012) - effective until February 28, 2013	\$/kWh	0.06130	Retail Transmission Rate - Network Service Rate	\$/kWh 0.00569
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kWh	(0.00360)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh 0.00424
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.01090	Wholesale Market Service Rate	\$/kWh 0.00520
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kWh	(0.00270)	Rural Rate Protection Charge	\$/kWh 0.00110
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kWh	(0.00660)	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kWh	(0.01430)		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00460		
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00380		
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>SENTINEL LIGHTING</b>			<b>SENTINEL LIGHTING</b>	
Service Charge	\$	4.23	Service Charge	\$ 4.26
Distribution Volumetric Rate	\$/kW	16.40180	Distribution Volumetric Rate	\$/kW 16.51330
Low Voltage Service Rate	\$/kW	0.39160	Low Voltage Service Rate	\$/kW 0.39160
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.28550)	Retail Transmission Rate - Network Service Rate	\$/kW 1.75268
Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.96380)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.30001
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(2.22200)	Wholesale Market Service Rate	\$/kWh 0.00520
Retail Transmission Rate - Network Service Rate	\$/kW	1.41700	Rural Rate Protection Charge	\$/kWh 0.00110
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.16640	Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25
Wholesale Market Service Rate	\$/kWh	0.00520		
Rural Rate Protection Charge	\$/kWh	0.00110		
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25		
<b>STREET LIGHTING</b>			<b>STREET LIGHTING</b>	
Service Charge (per connection)	\$	2.69	Service Charge (per connection)	\$ 2.71
Distribution Volumetric Rate	\$/kW	27.00190	Distribution Volumetric Rate	\$/kW 27.18550
Low Voltage Service Rate	\$/kW	0.36350	Low Voltage Service Rate	\$/kW 0.36350
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until February 28, 2013	\$/kW	(1.30150)	Retail Transmission Rate - Network Service Rate	\$/kW 1.74365
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) - effective until February 28, 2013 Applicable only for Non-RPP Customers	\$/kW	3.90760	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW 1.27337

Rate Rider for Disposition of Deferral/Variance Accounts (2013) - effective until December 31, 2013	\$/kW	(0.97590)	Wholesale Market Service Rate	\$/kWh	0.00520
Rate Rider for Disposition of Global Adjustment Sub-Account (2013) - effective until December 31, 2013 Applicable only for Non-RPP Customers	\$/kW	(2.34850)	Rural Rate Protection Charge	\$/kWh	0.00110
Rate Rider for Disposition of Deferred PILs Variance Account 1562 - effective until December 31, 2013	\$/kW	(1.32300)	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Retail Transmission Rate - Network Service Rate	\$/kW	1.40970			
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.14250			
Wholesale Market Service Rate	\$/kWh	0.00520			
Rural Rate Protection Charge	\$/kWh	0.00110			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			



The following is a complete Tariff Schedule based on the information entered in this model. Pressing the button on the right hand side will transfer the tariff schedule to a new file.

## Parry Sound Power Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date January 01, 2014

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0164

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are singlephase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.05
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	3.70
rate order	\$	4.11
Distribution Volumetric Rate	\$/kWh	0.01760
Low Voltage Service Rate	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00631
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00457

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2014	\$	9.86
rate order	\$	8.52
Distribution Volumetric Rate	\$/kWh	0.01350
Low Voltage Service Rate	\$/kWh	0.00080
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	189.94
Distribution Volumetric Rate	\$/kW	3.81430
Low Voltage Service Rate	\$/kW	0.40710
Retail Transmission Rate - Network Service Rate	\$/kW	2.31225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.64731
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.75147
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.99805

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.13320
Low Voltage Service Rate	\$/kWh	0.00100
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00569
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00424

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

### APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	4.26
Distribution Volumetric Rate	\$/kW	16.51330
Low Voltage Service Rate	\$/kW	0.39160
Retail Transmission Rate - Network Service Rate	\$/kW	1.75268
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.30001

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a municipality, Regional municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.71
Distribution Volumetric Rate	\$/kW	27.18550
Low Voltage Service Rate	\$/kW	0.36350
Retail Transmission Rate - Network Service Rate	\$/kW	1.74365
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.27337

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.00520
Rural Rate Protection Charge	\$/kWh	0.00110
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge – At Meter – During Regular Hours	\$	65.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Install/Remove load control device – during regular hours	\$	65.00
Service call – customer owned equipment	\$	30.00
Temporary Service – Install & remove – overhead – no transformer	\$	500.00
Temporary Service Install & Remove – Underground – No Transformer	\$	300.00
Temporary Service Install & Remove – Overhead – With Transformer	\$	1,000.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0809
Total Loss Factor – Secondary Metered Customer > 5,000 kW	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0700
Total Loss Factor – Primary Metered Customer > 5,000 kW	0.0000



## Incentive Regulation Model for 2014 Filers

Parry Sound Power Corporation - Parry Sound

Rate Class **RESIDENTIAL**

Loss Factor 1.0809

Consumption kWh **800**

**If Billed on a kW basis:**

Demand kW

Load Factor

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.90	1	\$ 21.90	\$ 22.05	1	\$ 22.05	\$ 0.15	0.68%
Distribution Volumetric Rate	\$ 0.0175	800	\$ 14.00	\$ 0.0176	800	\$ 14.08	\$ 0.08	0.57%
Fixed Rate Riders	\$ 7.81	1	\$ 7.81	\$ 7.81	1	\$ 7.81	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0033	800	\$ 2.64	\$ -	800	\$ -	-\$ 2.64	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 46.35</b>			<b>\$ 43.94</b>	<b>-\$ 2.41</b>	<b>-5.20%</b>
Line Losses on Cost of Power	\$ 0.0839	65	\$ 5.43	\$ 0.0839	65	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account	-\$ 0.0089	800	-\$ 7.12	\$ -	800	\$ -	\$ 7.12	-100.00%
Rate Riders	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0011	800	\$ 0.88	\$ 0.0011	800	\$ 0.88	\$ -	0.00%
Smart Meter Entity Charge		1	\$ -		1	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 40.11</b>			<b>\$ 44.82</b>	<b>\$ 4.71</b>	<b>11.74%</b>
RTSR - Network	\$ 0.0051	865	\$ 4.41	\$ 0.0063	865	\$ 5.45	\$ 1.04	23.69%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0041	865	\$ 3.55	\$ 0.0046	865	\$ 3.95	\$ 0.41	11.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.07</b>			<b>\$ 54.23</b>	<b>\$ 6.16</b>	<b>12.82%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0044	865	\$ 3.80	\$ 0.0044	865	\$ 3.80	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	865	\$ 1.04	\$ 0.0012	865	\$ 1.04	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 125.89</b>			<b>\$ 132.05</b>	<b>\$ 6.16</b>	<b>4.89%</b>
HST	13%		\$ 16.37	13%		\$ 17.17	\$ 0.80	4.89%
<b>Total Bill (including HST)</b>			<b>\$ 142.26</b>			<b>\$ 149.22</b>	<b>\$ 6.96</b>	<b>4.89%</b>
<b>Ontario Clean Energy Benefit <sup>1</sup></b>			<b>-\$ 14.23</b>			<b>-\$ 14.92</b>	<b>-\$ 0.69</b>	<b>4.85%</b>
<b>Total Bill on TOU (including OCEB)</b>			<b>\$ 128.03</b>			<b>\$ 134.30</b>	<b>\$ 6.27</b>	<b>4.90%</b>

Note: For distributors who have a majority of customers on Tiered pricing, please provide a separate bill impact for such customers.