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RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name Parry Sound Power Corporation

Service Territory Parry Sound

Assigned EB Number EB-2013-0164

Name and Title Sylvia Roy, Finance & Regulatory Officer

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Date 14-Aug-13

Last COS Re-based Year 2011

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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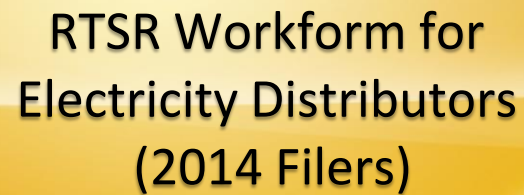
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In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	30,953,151		1.0809		33,457,261	-
General Service Less Than 50 kW	kWh	14,850,649		1.0809		16,052,066	-
General Service 50 to 4,999 kW	kW	13,946,353	32,586		58.66%	13,946,353	32,586
General Service 50 to 4,999 kW – Interval Metered	kW	20,900,346	48,833		58.66%	20,900,346	48,833
Unmetered Scattered Load	kWh	49,820		1.0809		53,850	-
Sentinel Lighting	kW	10,840	36		41.27%	10,840	36
Street Lighting	kW	785,809	2,421		44.49%	785,809	2,421



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Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33
If needed , add extra host here (I)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW			

Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed , add extra host here (II)		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW		\$ -	\$ -	\$ -

Hydro One Sub-Transmission Rate Rider 9A		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW		\$ -	\$ 0.1465	\$ 0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW		\$ -	\$ 0.0667	\$ 0.0667
RSVA LV - 4750 - which affects 1550	kW		\$ -	\$ 0.0475	\$ 0.0475
RARA 1 - 2252 - which affects 1590	kW		\$ -	\$ 0.0419	\$ 0.0419
RARA 1 - 2252 - which affects 1590 (2008)	kW		\$ -	-\$ 0.0270	-\$ 0.0270
RARA 1 - 2252 - which affects 1590 (2009)	kW		\$ -	-\$ 0.0006	-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW		<u>\$ -</u>	<u>\$ 0.2750</u>	<u>\$ 0.2750</u>

		Historical 2012	Current 2013	Forecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$			



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$2.65	\$ 44,735	16,881	\$0.64	\$ 10,804	16,881	\$1.50	\$ 25,322	\$ 36,125
February	15,281	\$2.65	\$ 40,495	15,281	\$0.64	\$ 9,780	15,281	\$1.50	\$ 22,922	\$ 32,701
March	12,634	\$2.65	\$ 33,480	13,976	\$0.64	\$ 8,945	13,976	\$1.50	\$ 20,964	\$ 29,909
April	11,611	\$2.65	\$ 30,769	11,611	\$0.64	\$ 7,431	11,611	\$1.50	\$ 17,417	\$ 24,848
May	11,318	\$2.65	\$ 29,993	11,318	\$0.64	\$ 7,244	11,318	\$1.50	\$ 16,977	\$ 24,221
June	12,321	\$2.65	\$ 32,651	12,321	\$0.64	\$ 7,885	12,321	\$1.50	\$ 18,482	\$ 26,367
July	12,640	\$2.65	\$ 33,496	12,640	\$0.64	\$ 8,090	12,640	\$1.50	\$ 18,960	\$ 27,050
August	11,350	\$2.65	\$ 30,078	11,350	\$0.64	\$ 7,264	11,350	\$1.50	\$ 17,025	\$ 24,289
September	10,906	\$2.65	\$ 28,901	10,906	\$0.64	\$ 6,980	10,906	\$1.50	\$ 16,359	\$ 23,339
October	12,163	\$2.65	\$ 32,232	12,163	\$0.64	\$ 7,784	12,163	\$1.50	\$ 18,245	\$ 26,029
November	13,494	\$2.65	\$ 35,759	13,494	\$0.64	\$ 8,636	13,494	\$1.50	\$ 20,241	\$ 28,877
December	14,725	\$2.79	\$ 41,150	14,725	\$0.66	\$ 9,652	14,725	\$1.54	\$ 22,622	\$ 32,275
Total	155,324	\$ 2.66	\$ 413,737	156,666	\$ 0.64	\$ 100,494	156,666	\$ 1.50	\$ 235,534	\$ 336,028

Add Extra Host Here (I) (if needed)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Add Extra Host Here (II) (if needed)				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January		\$0.00			\$0.00			\$0.00			\$	-	
February		\$0.00			\$0.00			\$0.00			\$	-	
March		\$0.00			\$0.00			\$0.00			\$	-	
April		\$0.00			\$0.00			\$0.00			\$	-	
May		\$0.00			\$0.00			\$0.00			\$	-	
June		\$0.00			\$0.00			\$0.00			\$	-	
July		\$0.00			\$0.00			\$0.00			\$	-	
August		\$0.00			\$0.00			\$0.00			\$	-	
September		\$0.00			\$0.00			\$0.00			\$	-	
October		\$0.00			\$0.00			\$0.00			\$	-	
November		\$0.00			\$0.00			\$0.00			\$	-	
December		\$0.00			\$0.00			\$0.00			\$	-	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
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The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.3265	\$ 56,155	16,881	\$ 0.7667	\$ 12,943	16,881	\$ 1.6300	\$ 27,516	\$ 40,459
February	15,281	\$ 3.3265	\$ 50,832	15,281	\$ 0.7667	\$ 11,716	15,281	\$ 1.6300	\$ 24,908	\$ 36,624
March	12,634	\$ 3.3265	\$ 42,027	13,976	\$ 0.7667	\$ 10,715	13,976	\$ 1.6300	\$ 22,781	\$ 33,496
April	11,611	\$ 3.3265	\$ 38,624	11,611	\$ 0.7667	\$ 8,902	11,611	\$ 1.6300	\$ 18,926	\$ 27,828
May	11,318	\$ 3.3265	\$ 37,649	11,318	\$ 0.7667	\$ 8,678	11,318	\$ 1.6300	\$ 18,448	\$ 27,126
June	12,321	\$ 3.3265	\$ 40,986	12,321	\$ 0.7667	\$ 9,447	12,321	\$ 1.6300	\$ 20,083	\$ 29,530
July	12,640	\$ 3.3265	\$ 42,047	12,640	\$ 0.7667	\$ 9,691	12,640	\$ 1.6300	\$ 20,603	\$ 30,294
August	11,350	\$ 3.3265	\$ 37,756	11,350	\$ 0.7667	\$ 8,702	11,350	\$ 1.6300	\$ 18,501	\$ 27,203
September	10,906	\$ 3.3265	\$ 36,279	10,906	\$ 0.7667	\$ 8,362	10,906	\$ 1.6300	\$ 17,777	\$ 26,138
October	12,163	\$ 3.3265	\$ 40,460	12,163	\$ 0.7667	\$ 9,325	12,163	\$ 1.6300	\$ 19,826	\$ 29,151
November	13,494	\$ 3.3265	\$ 44,888	13,494	\$ 0.7667	\$ 10,346	13,494	\$ 1.6300	\$ 21,995	\$ 32,341
December	14,725	\$ 3.3265	\$ 48,983	14,725	\$ 0.7667	\$ 11,290	14,725	\$ 1.6300	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



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The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$3.33	\$ 56,155	16,881	\$0.77	\$ 12,943	16,881	\$1.63	\$ 27,516	\$ 40,459
February	15,281	\$3.33	\$ 50,832	15,281	\$0.77	\$ 11,716	15,281	\$1.63	\$ 24,908	\$ 36,624
March	12,634	\$3.33	\$ 42,027	13,976	\$0.77	\$ 10,715	13,976	\$1.63	\$ 22,781	\$ 33,496
April	11,611	\$3.33	\$ 38,624	11,611	\$0.77	\$ 8,902	11,611	\$1.63	\$ 18,926	\$ 27,828
May	11,318	\$3.33	\$ 37,649	11,318	\$0.77	\$ 8,678	11,318	\$1.63	\$ 18,448	\$ 27,126
June	12,321	\$3.33	\$ 40,986	12,321	\$0.77	\$ 9,447	12,321	\$1.63	\$ 20,083	\$ 29,530
July	12,640	\$3.33	\$ 42,047	12,640	\$0.77	\$ 9,691	12,640	\$1.63	\$ 20,603	\$ 30,294
August	11,350	\$3.33	\$ 37,756	11,350	\$0.77	\$ 8,702	11,350	\$1.63	\$ 18,501	\$ 27,203
September	10,906	\$3.33	\$ 36,279	10,906	\$0.77	\$ 8,362	10,906	\$1.63	\$ 17,777	\$ 26,138
October	12,163	\$3.33	\$ 40,460	12,163	\$0.77	\$ 9,325	12,163	\$1.63	\$ 19,826	\$ 29,151
November	13,494	\$3.33	\$ 44,888	13,494	\$0.77	\$ 10,346	13,494	\$1.63	\$ 21,995	\$ 32,341
December	14,725	\$3.33	\$ 48,983	14,725	\$0.77	\$ 11,290	14,725	\$1.63	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
February	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
March	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
April	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
May	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
June	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
July	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
August	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
September	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
October	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
November	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$ -	-	\$ 1.8500	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.3265	\$ 56,155	16,881	\$ 0.7667	\$ 12,943	16,881	\$ 1.6300	\$ 27,516	\$ 40,459
February	15,281	\$ 3.3265	\$ 50,832	15,281	\$ 0.7667	\$ 11,716	15,281	\$ 1.6300	\$ 24,908	\$ 36,624
March	12,634	\$ 3.3265	\$ 42,027	13,976	\$ 0.7667	\$ 10,715	13,976	\$ 1.6300	\$ 22,781	\$ 33,496
April	11,611	\$ 3.3265	\$ 38,624	11,611	\$ 0.7667	\$ 8,902	11,611	\$ 1.6300	\$ 18,926	\$ 27,828
May	11,318	\$ 3.3265	\$ 37,649	11,318	\$ 0.7667	\$ 8,678	11,318	\$ 1.6300	\$ 18,448	\$ 27,126
June	12,321	\$ 3.3265	\$ 40,986	12,321	\$ 0.7667	\$ 9,447	12,321	\$ 1.6300	\$ 20,083	\$ 29,530
July	12,640	\$ 3.3265	\$ 42,047	12,640	\$ 0.7667	\$ 9,691	12,640	\$ 1.6300	\$ 20,603	\$ 30,294
August	11,350	\$ 3.3265	\$ 37,756	11,350	\$ 0.7667	\$ 8,702	11,350	\$ 1.6300	\$ 18,501	\$ 27,203
September	10,906	\$ 3.3265	\$ 36,279	10,906	\$ 0.7667	\$ 8,362	10,906	\$ 1.6300	\$ 17,777	\$ 26,138
October	12,163	\$ 3.3265	\$ 40,460	12,163	\$ 0.7667	\$ 9,325	12,163	\$ 1.6300	\$ 19,826	\$ 29,151
November	13,494	\$ 3.3265	\$ 44,888	13,494	\$ 0.7667	\$ 10,346	13,494	\$ 1.6300	\$ 21,995	\$ 32,341
December	14,725	\$ 3.3265	\$ 48,983	14,725	\$ 0.7667	\$ 11,290	14,725	\$ 1.6300	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481

Add Extra Host Here (I)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.33	\$ 56,155	16,881	\$ 0.77	\$ 12,943	16,881	\$ 1.63	\$ 27,516	\$ 40,459
February	15,281	\$ 3.33	\$ 50,832	15,281	\$ 0.77	\$ 11,716	15,281	\$ 1.63	\$ 24,908	\$ 36,624
March	12,634	\$ 3.33	\$ 42,027	13,976	\$ 0.77	\$ 10,715	13,976	\$ 1.63	\$ 22,781	\$ 33,496
April	11,611	\$ 3.33	\$ 38,624	11,611	\$ 0.77	\$ 8,902	11,611	\$ 1.63	\$ 18,926	\$ 27,828
May	11,318	\$ 3.33	\$ 37,649	11,318	\$ 0.77	\$ 8,678	11,318	\$ 1.63	\$ 18,448	\$ 27,126
June	12,321	\$ 3.33	\$ 40,986	12,321	\$ 0.77	\$ 9,447	12,321	\$ 1.63	\$ 20,083	\$ 29,530
July	12,640	\$ 3.33	\$ 42,047	12,640	\$ 0.77	\$ 9,691	12,640	\$ 1.63	\$ 20,603	\$ 30,294
August	11,350	\$ 3.33	\$ 37,756	11,350	\$ 0.77	\$ 8,702	11,350	\$ 1.63	\$ 18,501	\$ 27,203
September	10,906	\$ 3.33	\$ 36,279	10,906	\$ 0.77	\$ 8,362	10,906	\$ 1.63	\$ 17,777	\$ 26,138
October	12,163	\$ 3.33	\$ 40,460	12,163	\$ 0.77	\$ 9,325	12,163	\$ 1.63	\$ 19,826	\$ 29,151
November	13,494	\$ 3.33	\$ 44,888	13,494	\$ 0.77	\$ 10,346	13,494	\$ 1.63	\$ 21,995	\$ 32,341
December	14,725	\$ 3.33	\$ 48,983	14,725	\$ 0.77	\$ 11,290	14,725	\$ 1.63	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	33,457,261	-	\$ 170,632	40.8%	\$ 211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$ 0.0046	16,052,066	-	\$ 73,840	17.7%	\$ 91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$ 1.8694	13,946,353	32,586	\$ 60,915	14.6%	\$ 75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2245	20,900,346	48,833	\$ 108,630	26.0%	\$ 134,364	\$2.7515
Unmetered Scattered Load	kWh	\$ 0.0046	53,850	-	\$ 248	0.1%	\$ 306	\$0.0057
Sentinel Lighting	kW	\$ 1.4170	10,840	36	\$ 51	0.0%	\$ 63	\$1.7527
Street Lighting	kW	\$ 1.4097	785,809	2,421	\$ 3,413	0.8%	\$ 4,221	\$1.7436
					\$ 417,729			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0041	33,457,261	-	\$ 137,175	40.7%	\$ 152,888	\$0.0046
General Service Less Than 50 kW	kWh	\$ 0.0038	16,052,066	-	\$ 60,998	18.1%	\$ 67,985	\$0.0042
General Service 50 to 4,999 kW	kW	\$ 1.4780	13,946,353	32,586	\$ 48,161	14.3%	\$ 53,678	\$1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7927	20,900,346	48,833	\$ 87,544	26.0%	\$ 97,572	\$1.9981
Unmetered Scattered Load	kWh	\$ 0.0038	53,850	-	\$ 205	0.1%	\$ 228	\$0.0042
Sentinel Lighting	kW	\$ 1.1664	10,840	36	\$ 42	0.0%	\$ 47	\$1.3000
Street Lighting	kW	\$ 1.1425	785,809	2,421	\$ 2,766	0.8%	\$ 3,083	\$1.2734
					\$ 336,890			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

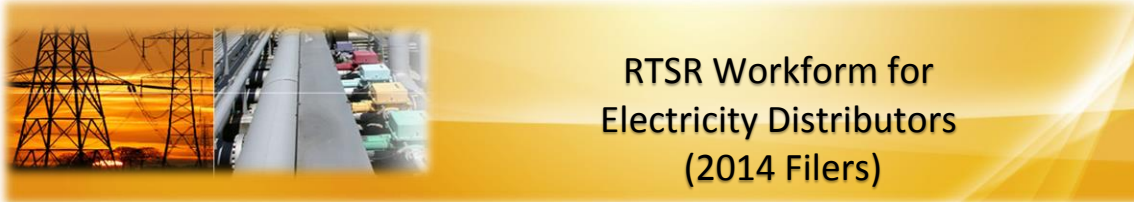
Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0063	33,457,261	-	211,053.45	40.8%	\$ 211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$0.0057	16,052,066	-	\$ 91,332	17.7%	\$ 91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$2.3122	13,946,353	32,586	\$ 75,346	14.6%	\$ 75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.7515	20,900,346	48,833	\$ 134,364	26.0%	\$ 134,364	\$2.7515
Unmetered Scattered Load	kWh	\$0.0057	53,850	-	\$ 306	0.1%	\$ 306	\$0.0057
Sentinel Lighting	kW	\$1.7527	10,840	36	\$ 63	0.0%	\$ 63	\$1.7527
Street Lighting	kW	\$1.7436	785,809	2,421	\$ 4,221	0.8%	\$ 4,221	\$1.7436
					\$ 516,685			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0046	33,457,261	-	\$ 152,888	40.7%	\$ 152,888	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0042	16,052,066	-	\$ 67,985	18.1%	\$ 67,985	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.6473	13,946,353	32,586	\$ 53,678	14.3%	\$ 53,678	\$ 1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.9981	20,900,346	48,833	\$ 97,572	26.0%	\$ 97,572	\$ 1.9981
Unmetered Scattered Load	kWh	\$ 0.0042	53,850	-	\$ 228	0.1%	\$ 228	\$ 0.0042
Sentinel Lighting	kW	\$ 1.3000	10,840	36	\$ 47	0.0%	\$ 47	\$ 1.3000
Street Lighting	kW	\$ 1.2734	785,809	2,421	\$ 3,083	0.8%	\$ 3,083	\$ 1.2734
					\$ 375,481			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0063	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0042
General Service 50 to 4,999 kW	kW	\$	2.3122	\$	1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.7515	\$	1.9981
Unmetered Scattered Load	kWh	\$	0.0057	\$	0.0042
Sentinel Lighting	kW	\$	1.7527	\$	1.3000
Street Lighting	kW	\$	1.7436	\$	1.2734