

Utility Name	Parry Sound Power Corporation	
	-	
Service Territory	Parry Sound	
Assigned EB Number	EB-2013-0164	
Name and Title	Sylvia Roy, Finance & Regulatory Officer	
Phone Number	(705) 746-5866 ext. 30	
Email Address	sroy@pspower.ca	
Date	14-Aug-13	
Last COS Re-based Year	2011	

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IR M application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model wit hout the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing t he application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

v 4.0



1. Info7. Current Wholesale2. Table of Contents8. Forecast Wholesale3. Rate Classes9. Adj Network to Current WS4. RRR Data10. Adj Conn. to Current WS5. UTRs and Sub-Transmission11. Adj Network to Forecast WS6. Historical Wholesale12. Adj Conn. to Forecast WS13. Final 2013 RTS Rates



1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.

2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
ResidentialGeneral Service Less Than 50 kWGeneral Service 50 to 4,999 kWGeneral Service 50 to 4,999 kW – Interval MeteredUnmetered Scattered LoadSentinel LightingStreet LightingChoose Rate ClassChoose Rate	kWh kW kW kWh kW kW	\$ 0.0051 \$ 0.0046 \$ 1.8694 \$ 2.2245 \$ 0.0046 \$ 1.4170 \$ 1.4097	\$ 0.0041 \$ 0.0038 \$ 1.4780 \$ 1.7927 \$ 0.0038 \$ 1.1664 \$ 1.1425



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	30,953,151		1.0809		33,457,261	-
General Service Less Than 50 kW	kWh	14,850,649		1.0809		16,052,066	-
General Service 50 to 4,999 kW	kW	13,946,353	32,586		58.66%	13,946,353	32,586
General Service 50 to 4,999 kW – Interval Metered	kW	20,900,346	48,833		58.66%	20,900,346	48,833
Unmetered Scattered Load	kWh	49,820		1.0809		53,850	-
Sentinel Lighting	kW	10,840	36		41.27%	10,840	36
Street Lighting	kW	785,809	2,421		44.49%	785,809	2,421



Uniform Transmission Rates	Unit		e January 1, 2012		e January 1, 2013		a January 1, 2014
Rate Description		I	Rate	I	Rate	F	Rate
Network Service Rate	kW	\$	3.57	\$	3.63	\$	3.63
Line Connection Service Rate	kW	\$	0.80	\$	0.75	\$	0.75
Transformation Connection Service Rate	kW	\$	1.86	\$	1.85	\$	1.85
Hydro One Sub-Transmission Rates	Unit		e January 1, 2012		e January 1, 2013		e January 1, 2014
Rate Description		I	Rate	I	Rate	F	Rate
Network Service Rate	kW	\$	2.65	\$	3.18	\$	3.18
Line Connection Service Rate	kW	\$	0.64	\$	0.70	\$	0.70
Transformation Connection Service Rate	kW	\$	1.50	\$	1.63	\$	1.63
Both Line and Transformation Connection Service Rate	kW	\$	2.14	\$	2.33	\$	2.33
If needed , add extra host here (I)	Unit		e January 1, 2012		e January 1, 2013		e January 1, 2014
Rate Description		I	Rate	I	Rate	F	Rate
Network Service Rate	kW						

Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

If needed , add extra host here (II)	Unit
Rate Description	
Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

\$ -	\$ -	\$ -

Effective Janua 2012	ary 1,	Effecti	ve January 1, 2013		Effective Jar 2014	
Rate			Rate		Rate	<u>.</u>
\$	-	\$	-	9	5	-

Hydro One Sub-Transmission Rate Rider 9A	Unit		a January 1, 2012	Effecti	ve January 1, 2013	Effecti	ve January 1, 2014
Rate Description		I	Rate		Rate		Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$	-	\$	0.1465	\$	0.1465
RSVA Transmission connection - 4716 - which affects 1586	kW	\$	-	\$	0.0667	\$	0.0667
RSVA LV - 4750 - which affects 1550	kW	\$	-	\$	0.0475	\$	0.0475
RARA 1 – 2252 – which affects 1590	kW	\$	-	\$	0.0419	\$	0.0419
RARA 1 – 2252 – which affects 1590 (2008)	kW	\$	-	-\$	0.0270	-\$	0.0270
RARA 1 – 2252 – which affects 1590 (2009)	kW	\$	-	-\$	0.0006	-\$	0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	\$	-	\$	0.2750	\$	0.2750
		Histor	rical 2012	Cur	rent 2013	Fore	ecast 2014
Transformer Allowance Credit (if applicable, enter as a negative value)	\$						



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO		Network		Line	e Conneo	ction	Transform	nation Co	onnection	Tota	al Lir
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	noun
January		\$0.00			\$0.00			\$0.00		s	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	
December		\$0.00			\$0.00			\$0.00		\$	
Total	- \$	- 3	\$-	-	\$-	\$-	-	\$ -	\$-	\$	
Hydro One		Network		Line	Connec	tion	Transform	nation Co	onnection	Tota	

Month	Units Billed	Rate	Α	mount	Units Billed	Rate	A	mount	Units Billed	Rate	Α	mount	Α	mount
T						.								
January	16,881	\$2.65	\$	44,735	16,881	\$0.64	\$	10,804	16,881		\$	25,322	\$	36,125
February	15,281	\$2.65	\$	40,495	15,281	\$0.64	\$	9,780	15,281	\$1.50	\$	22,922	\$	32,701
March	12,634	\$2.65	\$	33,480	13,976	\$0.64	\$	8,945	13,976	\$1.50	\$	20,964	\$	29,909
April	11,611	\$2.65	\$	30,769	11,611	\$0.64	\$	7,431	11,611	\$1.50	\$	17,417	\$	24,848
May	11,318	\$2.65	\$	29,993	11,318	\$0.64	\$	7,244	11,318	\$1.50	\$	16,977	\$	24,221
June	12,321	\$2.65	\$	32,651	12,321	\$0.64	\$	7,885	12,321	\$1.50	\$	18,482	\$	26,367
July	12,640	\$2.65	\$	33,496	12,640	\$0.64	\$	8,090	12,640	\$1.50	\$	18,960	\$	27,050
August	11,350	\$2.65	\$	30,078	11,350	\$0.64	\$	7,264	11,350	\$1.50	\$	17,025	\$	24,289
September	10,906	\$2.65	\$	28,901	10,906	\$0.64	\$	6,980	10,906	\$1.50	\$	16,359	\$	23,339
October	12,163	\$2.65	\$	32,232	12,163	\$0.64	\$	7,784	12,163	\$1.50	\$	18,245	\$	26,029
November	13,494	\$2.65	\$	35,759	13,494	\$0.64	\$	8,636	13,494	\$1.50	\$	20,241	\$	28,877
December	14,725	\$2.79	\$	41,150	14,725	\$0.66	\$	9,652	14,725	\$1.54	\$	22,622	\$	32,275
Total	155,324 \$	2.66	\$	413,737	156,666	\$ 0.64	\$	100,494	156,666	\$ 1.50	\$	235,534	\$	336,028
Add Extra Host Here (I)		Network			Line	Connec	tion		Transform	nation C	onne	ection	То	tal Line

(if needed)

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Am	ount
January		\$0.00			\$0.00			\$0.00		\$	-
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
October		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	
December		\$0.00			\$0.00			\$0.00		s	



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	An	noı
January		\$0.00			\$0.00			\$0.00		\$	
February		\$0.00			\$0.00			\$0.00		\$	
March		\$0.00			\$0.00			\$0.00		\$	
April		\$0.00			\$0.00			\$0.00		\$	
May		\$0.00			\$0.00			\$0.00		\$	
June		\$0.00			\$0.00			\$0.00		\$	
July		\$0.00			\$0.00			\$0.00		\$	
August		\$0.00			\$0.00			\$0.00		\$	
September		\$0.00			\$0.00			\$0.00		\$	
Ôctober		\$0.00			\$0.00			\$0.00		\$	
November		\$0.00			\$0.00			\$0.00		\$	
December		\$0.00			\$0.00			\$0.00		\$	
Total	- 9	; -	\$ -		s -	s -	· · ·	s -	s -	s	

Month	Units Billed	Rate	A	mount	Units Billed	Rate	A	Amount	Units Billed	Rate	A	Amount	Α	mount
January	16,881	\$2.65	\$	44,735	16,881	\$0.64	\$	10,804	16,881	\$1.50	\$	25,322	\$	36,125
February	15,281	\$2.65	\$	40,495	15,281	\$0.64	\$	9,780	15,281	\$1.50	\$	22,922	\$	32,701
March	12,634	\$2.65	\$	33,480	13,976	\$0.64	\$	8,945	13,976	\$1.50	\$	20,964	\$	29,909
April	11,611	\$2.65	\$	30,769	11,611	\$0.64	\$	7,431	11,611	\$1.50	\$	17,417	\$	24,848
May	11,318	\$2.65	\$	29,993	11,318	\$0.64	\$	7,244	11,318	\$1.50	\$	16,977	\$	24,221
June	12,321	\$2.65	\$	32,651	12,321	\$0.64	\$	7,885	12,321	\$1.50	\$	18,482	\$	26,367
July	12,640	\$2.65	\$	33,496	12,640	\$0.64	\$	8,090	12,640	\$1.50	\$	18,960	\$	27,050
August	11,350	\$2.65	\$	30,078	11,350	\$0.64	\$	7,264	11,350	\$1.50	\$	17,025	\$	24,289
September	10,906	\$2.65	\$	28,901	10,906	\$0.64	\$	6,980	10,906	\$1.50	\$	16,359	\$	23,339
October	12,163	\$2.65	\$	32,232	12,163	\$0.64	\$	7,784	12,163	\$1.50	\$	18,245	\$	26,029
November	13,494	\$2.65	\$	35,759	13,494	\$0.64	\$	8,636	13,494	\$1.50	\$	20,241	\$	28,877
December	14,725	\$2.79	\$	41,150	14,725	\$0.66	\$	9,652	14,725	\$1.54	\$	22,622	\$	32,275
Total	155,324	\$ 2.66	\$	413,737	156,666	\$ 0.64	\$	100,494	156,666	\$ 1.50	\$	235,534	\$	336,028



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lir	ne Connect	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
February	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
March	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
April	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
May	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
June	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
July	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
August	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
September	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$-
October		\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$ -
November		\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$ -
December	-	\$ 3.630	0\$-	-	\$ 0.7500	\$-	-	\$ 1.8500	\$-	\$ -
Total	-	\$-	ş -	-	\$-	\$ -	-	\$-	\$-	\$ -
Hydro One		Network		Lir	ne Connect	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	16,881	\$ 3.326	5 \$ 56,155	16.881	\$ 0.7667	\$ 12.943	16.881	\$ 1.6300	\$ 27,516	\$ 40,459
February		\$ 3.326		15,281	\$ 0.7667	\$ 11,716	15,281	\$ 1.6300	\$ 24,908	\$ 36,624
March		\$ 3.326		13,976	\$ 0.7667	\$ 10,715	13,976	\$ 1.6300	\$ 22,781	\$ 33,496
April		\$ 3.326		11,611	\$ 0.7667	\$ 8,902	11,611	\$ 1.6300	\$ 18,926	\$ 27,828
May	11,318	\$ 3.326	5 \$ 37,649	11,318	\$ 0.7667	\$ 8,678	11,318	\$ 1.6300	\$ 18,448	\$ 27,126
June	12,321	\$ 3.326	5 \$ 40,986	12,321	\$ 0.7667	\$ 9,447	12,321	\$ 1.6300	\$ 20,083	\$ 29,530
July	12,640	\$ 3.326	5 \$ 42,047	12,640	\$ 0.7667	\$ 9,691	12,640	\$ 1.6300	\$ 20,603	\$ 30,294
August	11,350	\$ 3.326	5 \$ 37,756	11,350	\$ 0.7667	\$ 8,702	11,350	\$ 1.6300	\$ 18,501	\$ 27,203
September	10,906	\$ 3.326	5 \$ 36,279	10,906	\$ 0.7667	\$ 8,362	10,906	\$ 1.6300	\$ 17,777	\$ 26,138
October		\$ 3.326		12,163	\$ 0.7667	\$ 9,325	12,163	\$ 1.6300	\$ 19,826	\$ 29,151
November		\$ 3.326		13,494		\$ 10,346	13,494	\$ 1.6300	\$ 21,995	\$ 32,341
December	14,725	\$ 3.326	5 \$ 48,983	14,725	\$ 0.7667	\$ 11,290	14,725	\$ 1.6300	\$ 24,002	\$ 35,291
Total	155,324	\$ 3.3	3 \$ 516,685	156,666	\$ 0.77	\$ 120,116	156,666	\$ 1.63	\$ 255,366	\$ 375,481
Add Extra Host Here (I)		Network		Lir	ne Connect	tion	Transfor	mation C	onnection	Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	s -	s -	-	s -	s -	-	s -	s -	\$-
February	-	s -	s -	-	s -	s -	-	s -	s -	\$ -
March	-	\$ -	s -	-	s -	s -	-	s -	s -	\$ -
April		\$ -	s -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$-	ş -	-	\$-	\$-	-	\$-	\$-	\$-
June	-	\$-	ş -	-	\$-	\$-	-	\$-	\$-	\$-
July	-	\$-	ş -	-	\$-	\$-	-	\$-	\$-	\$-
August	-	\$-	s -	-	\$-	\$-	-	\$-	\$-	\$-
September	-	\$-	s -	-	\$-	\$-	-	\$-	\$-	\$-
October	-	\$-	s -	-	\$-	\$-	-	\$-	\$-	\$-
November	-	\$ -	\$-	-	\$-	\$-	-	\$-	\$ -	\$-
December	-	\$ -	s -	-	\$ -	\$-	-	\$-	\$-	\$ -
Total	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$-	\$-



The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Network			Line	e Connec	ction		Transfor	mation C	onne	ection	То	tal Line
Month	Units Billed	Rate	1	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	A	Mount	А	mount
January	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
February	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
March	-	\$-	\$			\$-	\$		-	\$-	\$		\$	-
April	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
May	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
June	-	\$-	\$			\$-	\$		-	\$-	\$		\$	-
July	-	\$-	\$			\$-	\$		-	\$-	\$		\$	-
August	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
September	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
October	-	\$-	\$			\$-	\$		-	\$-	\$		\$	-
November	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
December	-	\$-	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
Total	-	\$ -	\$	-	-	\$-	\$	-	-	\$-	\$	-	\$	-
Total Total	-	\$ - Network	\$	-		\$ - e Connec		-	Transfor			ection		tal Line
	- Units Billed			- Amount			ction	- mount	- Transfor Units Billed		onne	- ection	То	tal Line mount
Total Month	Units Billed	Network Rate	1	Amount	Line Units Billed	e Connec Rate	ction A	mount	Units Billed	mation C Rate	conne A	Amount	To	mount
Total Month January	Units Billed 16,881	Network Rate \$3.33	\$	Amount 56,155	Line Units Billed 16,881	e Connec Rate \$0.77	ction A \$	12,943	Units Billed 16,881	mation C Rate \$1.63	onne A \$	27,516	To A \$	mount 40,459
Total Month	Units Billed 16,881 15,281	Network Rate \$3.33 \$3.33	\$ \$	Amount 56,155 50,832	Line Units Billed 16,881 15,281	e Connec Rate \$0.77 \$0.77	ction A \$ \$	12,943 11,716	Units Billed 16,881 15,281	mation C Rate \$1.63 \$1.63	Conne A \$ \$	27,516 24,908	To A \$ \$	mount 40,459 36,624
Total Month January February March	Units Billed 16,881 15,281 12,634	Network Rate \$3.33	\$ \$ \$	Amount 56,155 50,832 42,027	Line Units Billed 16,881 15,281 13,976	e Connec Rate \$0.77	A S S S	12,943 11,716 10,715	Units Billed 16,881	mation C Rate \$1.63	Conne A \$ \$ \$ \$	27,516 24,908 22,781	To A \$ \$ \$	mount 40,459 36,624 33,496
Total Month January February	Units Billed 16,881 15,281	Network Rate \$3.33 \$3.33 \$3.33	\$ \$	Amount 56,155 50,832	Line Units Billed 16,881 15,281	e Connec Rate \$0.77 \$0.77 \$0.77	ction A \$ \$	12,943 11,716	Units Billed 16,881 15,281 13,976	mation C Rate \$1.63 \$1.63 \$1.63	Conne A \$ \$	27,516 24,908	To A \$ \$	mount 40,459 36,624
Total Month January February March April	Units Billed 16,881 15,281 12,634 11,611 11,318	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649	Line Units Billed 16,881 15,281 13,976 11,611 11,318	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	A S S S S S S	12,943 11,716 10,715 8,902 8,678	Units Billed 16,881 15,281 13,976 11,611 11,318	mation C Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	A S S S S S S	Amount 27,516 24,908 22,781 18,926 18,448	To A \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126
Total Month January February March April May	Units Billed 16,881 15,281 12,634 11,611	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624	Line Units Billed 16,881 15,281 13,976 11,611	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	A S S S S	tmount 12,943 11,716 10,715 8,902	Units Billed 16,881 15,281 13,976 11,611	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne A \$ \$ \$ \$ \$	27,516 24,908 22,781 18,926	To A \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828
Total Month January February March April May June	Units Billed 16,881 15,281 12,634 11,611 11,318 12,321	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649 40,986	Line Units Billed 16,881 15,281 13,976 11,611 11,318 12,321	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,943 11,716 10,715 8,902 8,678 9,447	Units Billed 16,881 15,281 13,976 11,611 11,318 12,321	Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,516 24,908 22,781 18,926 18,448 20,083	To A \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126 29,530
Total Month January February March April May June July	Units Billed 16,881 12,634 11,611 11,318 12,321 12,640	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649 40,986 42,047	Line Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 12,640	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,943 11,716 10,715 8,902 8,678 9,447 9,691	Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 12,640	mation C Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,516 24,908 22,781 18,926 18,448 20,083 20,603	To A \$ \$ \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126 29,530 30,294
Total Month January February March April May June July August	Units Billed 16,881 12,634 11,611 11,318 12,321 12,640 11,350	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649 40,986 42,047 37,756	Line Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 12,640 11,350	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	xtion A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,943 11,716 10,715 8,902 8,678 9,447 9,691 8,702	Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 12,640 11,350	mation C Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne & \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,516 24,908 22,781 18,926 18,448 20,083 20,603 18,501	To A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126 29,530 30,294 27,203
Total Month January February March April May June July August September	Units Billed 16,881 12,834 11,611 11,318 12,321 12,640 11,350 10,906	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649 40,986 42,047 37,756 36,279	Lin Units Billed 16,881 13,976 11,611 11,318 12,321 12,640 11,350 10,906	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	xtion A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,943 11,716 10,715 8,902 8,678 9,447 9,691 8,702 8,362	Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 12,640 11,350 10,906	mation C Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,516 24,908 22,781 18,926 18,448 20,083 20,603 18,501 17,777	To A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126 29,530 30,294 27,203 26,138
Total Month January February March April May June July August September October	Units Billed 16,881 15,281 12,634 11,611 11,318 12,321 12,640 11,350 10,906 12,163	Network Rate \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33 \$3.33	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 56,155 50,832 42,027 38,624 37,649 40,986 42,047 37,756 36,279 40,460	Lint Units Billed 16,881 15,281 13,976 11,611 11,318 12,321 11,350 10,906 12,163	e Connec Rate \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77 \$0.77	xtion A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	12,943 11,716 10,715 8,902 8,678 9,447 9,691 8,702 8,362 9,325	Units Billed 16,881 13,976 11,611 11,318 12,321 12,640 11,350 10,906 12,163	mation C Rate \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63 \$1.63	Conne A \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 27,516 24,908 22,781 18,926 18,448 20,083 20,603 18,501 17,777 19,826	To \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	mount 40,459 36,624 33,496 27,828 27,126 29,530 30,294 27,203 26,138 29,151



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO		Network		Lin	e Connec	tion		Transfor	mation C	onnect	ion	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	А	mount	Units Billed	Rate	An	nount	A	mount
January	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
February	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
March	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
April	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
May	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
June	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
July	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
August	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
September	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
October	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
November	-	\$ 3.6300	\$-	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
December	-	\$ 3.6300	\$ -	-	\$ 0.7500	\$	-	-	\$ 1.8500	\$	-	\$	-
Total	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$	-	\$	-
Hydro One		Network		Lin	e Connec	tion		Transfor	mation C	onnect	ion	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Α	mount	Units Billed	Rate	An	nount	A	mount
January	16,881	\$ 3.3265	\$ 56,155	16.881	\$ 0.7667	\$	12.943	16,881	\$ 1.6300	\$	27,516	\$	40,459
February	15,281		\$ 50,832	15,281		ŝ	11,716	15,281		\$	24,908	ŝ	36,624
March	12,634		\$ 42,027	13,976		ŝ	10,715	13,976	\$ 1.6300	\$	22,781	ŝ	33,496
April	11,611	\$ 3.3265	\$ 38,624	11,611		ŝ	8,902	11,611	\$ 1.6300	\$	18,926	ŝ	27,828
May	11,318	\$ 3.3265	\$ 37,649	11,318	\$ 0.7667	ŝ	8,678	11,318	\$ 1.6300	\$	18,448	ŝ	27,126
June			\$ 40,986	12,321		s	9,447	12,321	\$ 1.6300	s	20,083	s	29,530
July			\$ 42,047		\$ 0.7667		9,691			\$	20,603	s	30,294
August	11,350	\$ 3.3265	\$ 37,756	11,350	\$ 0.7667	s	8,702	11,350	\$ 1.6300	\$	18,501	s	27,203
September		\$ 3.3265	\$ 36,279	10,906	\$ 0.7667	s	8,362	10,906	\$ 1.6300	\$	17,777	s	26,138
October	12,163	\$ 3.3265	\$ 40,460	12,163	\$ 0.7667	s	9,325	12,163	\$ 1.6300	\$	19,826	s	29,151
November			\$ 44,888	13,494	\$ 0.7667	s	10,346	13,494	\$ 1.6300	\$	21,995	s	32,341
December		\$ 3.3265	\$ 48,983		\$ 0.7667		11,290			\$	24,002	\$	35,291
Total	155,324	\$ 3.33	\$ 516,685	156,666	\$ 0.77	\$	120,116	156,666	\$ 1.63	\$	255,366	\$	375,481
Add Extra Host Here (I)		Network		Lin	e Connec	tion		Transfor	mation C	onnect	ion	То	tal Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	A	mount	Units Billed	Rate	An	nount	A	mount
January	-	\$ -	\$-	-	s -	\$		-	\$-	\$	-	s	-
February		\$-	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
March	-	\$-	\$ -	-	\$-	\$	-	-	\$-	\$	-	\$	-
April	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	-
May	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	
June	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	
July	-	\$ -	\$-	-	\$ -	\$	-	-	\$-	\$	-	\$	-
August	-	\$-	\$-	-	\$-	\$	-	-	\$-	\$	-	\$	
September	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	
Öctober	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	
November	-	\$ -	\$ -	-	\$ -	\$	-	-	\$ -	\$	-	\$	
NOVEINDEI													
December	-	\$-	\$-	-	\$ -	\$	-	-	\$-	\$	-	\$	-



The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

Add Extra Host Here (II)		Ne	twork		Lin	e C	onnec	tion		Transfor	mai	ion Co	onnec	tion	Tq	otal Line
Month	Units Billed	F	late	Amount	Units Billed	1	Rate		Amount	Units Billed	1	Rate	A	mount	А	mount
January	-	\$		\$-	-	\$	-	\$	-	-	\$		\$	-	\$	-
February	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$-	-	\$	-	\$	-		\$	-	\$	-	\$	-
May	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$-	-	\$	-	\$		-	\$	-	\$		\$	
Total	-	\$	-	\$-	-	\$	-	\$	-	-	\$	-	\$		\$	-
Total		Ne	twork		Lin	e C	onnec	tion	l.	Transfor	mat	ion Co	onnec	tion	Тс	otal Line
Month	Units Billed	F	late	Amount	Units Billed	1	Rate		Amount	Units Billed	1	Rate	A	mount	А	mount
Ianuary	16.881	\$	3.33	\$ 56.155	16.881	\$	0.77	s	12.943	16.881	\$	1.63	\$	27.516	s	40.459
January February	16,881 15,281	\$ \$		• • • • • • •	16,881 15,281	\$ \$	0.77 0.77		12,943 11,716	16,881 15.281	\$ \$	1.63 1.63		27,516 24,908	s s	40,459 36.624
January February March	16,881 15,281 12,634	\$ \$ \$	3.33 3.33 3.33	\$ 56,155 \$ 50,832 \$ 42,027	16,881 15,281 13,976	\$ \$ \$	0.77 0.77 0.77	\$	12,943 11,716 10,715	16,881 15,281 13,976	\$ \$ \$	1.63 1.63 1.63	\$	27,516 24,908 22,781	s s	40,459 36,624 33,496
February	15,281	\$	3.33	\$ 50,832	15,281	\$	0.77	\$ \$	11,716	15,281	\$	1.63	\$ \$	24,908	\$	36,624
February March	15,281 12,634	\$ \$	3.33 3.33	\$ 50,832 \$ 42,027	15,281 13,976	\$ \$	0.77 0.77	\$ \$ \$	11,716 10,715	15,281 13,976	\$ \$ \$	1.63 1.63	\$ \$ \$	24,908 22,781	s s	36,624 33,496
February March April	15,281 12,634 11,611	\$ \$ \$	3.33 3.33 3.33	\$ 50,832 \$ 42,027 \$ 38,624	15,281 13,976 11,611	\$ \$	0.77 0.77 0.77	\$ \$ \$	11,716 10,715 8,902	15,281 13,976 11,611 11,318	\$ \$ \$	1.63 1.63 1.63	\$ \$ \$	24,908 22,781 18,926	s s	36,624 33,496 27,828
February March April May	15,281 12,634 11,611 11,318	\$ \$ \$	3.33 3.33 3.33 3.33 3.33 3.33	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649	15,281 13,976 11,611 11,318	\$ \$ \$	0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$	11,716 10,715 8,902 8,678	15,281 13,976 11,611 11,318	\$ \$ \$ \$	1.63 1.63 1.63 1.63	\$ \$ \$ \$	24,908 22,781 18,926 18,448	s s s	36,624 33,496 27,828 27,126
February March April May June	15,281 12,634 11,611 11,318 12,321	\$ \$ \$ \$ \$ \$ \$ \$ \$	3.33 3.33 3.33 3.33 3.33 3.33 3.33	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649 \$ 40,986	15,281 13,976 11,611 11,318 12,321	\$ \$ \$ \$	0.77 0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$	11,716 10,715 8,902 8,678 9,447	15,281 13,976 11,611 11,318 12,321	\$ \$ \$ \$ \$	1.63 1.63 1.63 1.63 1.63	\$ \$ \$ \$ \$ \$	24,908 22,781 18,926 18,448 20,083	\$ \$ \$ \$	36,624 33,496 27,828 27,126 29,530
February March April May June July	15,281 12,634 11,611 11,318 12,321 12,640	\$ \$ \$ \$ \$ \$ \$	3.33 3.33 3.33 3.33 3.33 3.33 3.33	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649 \$ 40,986 \$ 42,047	15,281 13,976 11,611 11,318 12,321 12,640	\$ \$ \$ \$ \$ \$	0.77 0.77 0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$ \$ \$	11,716 10,715 8,902 8,678 9,447 9,691	15,281 13,976 11,611 11,318 12,321 12,640	\$ \$ \$ \$ \$ \$ \$ \$ \$	1.63 1.63 1.63 1.63 1.63 1.63	\$ \$ \$ \$ \$ \$ \$ \$ \$	24,908 22,781 18,926 18,448 20,083 20,603	\$ \$ \$ \$ \$	36,624 33,496 27,828 27,126 29,530 30,294
February March April May June July August	15,281 12,634 11,611 11,318 12,321 12,640 11,350	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.33 3.33 3.33 3.33 3.33 3.33 3.33 3.3	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649 \$ 40,986 \$ 42,047 \$ 37,756	15,281 13,976 11,611 11,318 12,321 12,640 11,350	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	0.77 0.77 0.77 0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,716 10,715 8,902 8,678 9,447 9,691 8,702	15,281 13,976 11,611 11,318 12,321 12,640 11,350	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.63 1.63 1.63 1.63 1.63 1.63 1.63	***	24,908 22,781 18,926 18,448 20,083 20,603 18,501	\$ \$ \$ \$ \$ \$ \$	36,624 33,496 27,828 27,126 29,530 30,294 27,203
February March April May June July August September	15,281 12,634 11,611 11,318 12,640 11,350 10,906	\$ \$ \$ \$ \$ \$ \$ \$	3.33 3.33 3.33 3.33 3.33 3.33 3.33 3.3	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649 \$ 40,986 \$ 42,047 \$ 37,756 \$ 36,279	15,281 13,976 11,611 11,318 12,640 11,350 10,906	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.77 0.77 0.77 0.77 0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,716 10,715 8,902 8,678 9,447 9,691 8,702 8,362	15,281 13,976 11,611 11,318 12,321 12,640 11,350 10,906	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.63 1.63 1.63 1.63 1.63 1.63 1.63 1.63	***	24,908 22,781 18,926 18,448 20,083 20,603 18,501 17,777	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	36,624 33,496 27,828 27,126 29,530 30,294 27,203 26,138
February March April May June July August September October	15,281 12,634 11,611 11,318 12,640 11,350 10,906 12,163	******	3.33 3.33 3.33 3.33 3.33 3.33 3.33 3.3	\$ 50,832 \$ 42,027 \$ 38,624 \$ 37,649 \$ 40,986 \$ 42,047 \$ 37,756 \$ 36,279 \$ 40,460 \$ 44,888	15,281 13,976 11,611 11,318 12,321 12,640 11,350 10,906 12,163 13,494	\$ \$ \$ \$ \$ \$ \$ \$ \$	0.77 0.77 0.77 0.77 0.77 0.77 0.77 0.77	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	11,716 10,715 8,902 8,678 9,447 9,691 8,702 8,362 9,325	15,281 13,976 11,611 11,318 12,321 12,640 11,350 10,906 12,163	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	1.63 1.63 1.63 1.63 1.63 1.63 1.63 1.63	****	24,908 22,781 18,926 18,448 20,083 20,603 18,501 17,777 19,826	* * * * * * * *	36,624 33,496 27,828 27,126 29,530 30,294 27,203 26,138 29,151



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	 ent RTSR- etwork	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	w	Current holesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	33,457,261	-	\$ 170,632	40.8%	\$	211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$ 0.0046	16,052,066	-	\$ 73,840	17.7%	\$	91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$ 1.8694	13,946,353	32,586	\$ 60,915	14.6%	\$	75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2245	20,900,346	48,833	\$ 108,630	26.0%	\$	134,364	\$2.7515
Unmetered Scattered Load	kWh	\$ 0.0046	53,850	-	\$ 248	0.1%	\$	306	\$0.0057
Sentinel Lighting	kW	\$ 1.4170	10,840	36	\$ 51	0.0%	\$	63	\$1.7527
Street Lighting	kW	\$ 1.4097	785,809	2,421	\$ 3,413	0.8%	\$	4,221	\$1.7436
					\$ 417,729				



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	ent RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW		Billed Amount	Billed Amount %	W	Current holesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0041	33,457,261	-	\$	137,175	40.7%	\$	152,888	\$0.0046
General Service Less Than 50 kW	kWh	\$ 0.0038	16,052,066	-	\$	60,998	18.1%	\$	67,985	\$0.0042
General Service 50 to 4,999 kW	kW	\$ 1.4780	13,946,353	32,586	\$	48,161	14.3%	\$	53,678	\$1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.7927	20,900,346	48,833	\$ 87,544		26.0%	\$	97,572	\$1.9981
Unmetered Scattered Load	kWh	\$ 0.0038	53,850	-	\$	205	0.1%	\$	228	\$0.0042
Sentinel Lighting	kW	\$ 1.1664	10,840	36	\$	42	0.0%	\$	47	\$1.3000
Street Lighting	kW	\$ 1.1425	785,809	2,421	\$	2,766	0.8%	\$	3,083	\$1.2734
					\$	336,890				



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	,	Billed Amount	Billed Amount %	w	orecast holesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0063	33,457,261			211,053.45	40.8%	\$	211,053	\$0.0063
General Service Less Than 50 kW	kWh	\$0.0057	16,052,066	-	\$	91,332	17.7%	\$	91,332	\$0.0057
General Service 50 to 4,999 kW	kW	\$2.3122	13,946,353	32,586	\$	75,346	14.6%	\$	75,346	\$2.3122
General Service 50 to 4,999 kW – Interval Metered	kW	\$2.7515	20,900,346	48,833	\$	134,364	26.0%	\$	134,364	\$2.7515
Unmetered Scattered Load	kWh	\$0.0057	53,850	-	\$	306	0.1%	\$	306	\$0.0057
Sentinel Lighting	kW	\$1.7527	10,840	36	\$	63	0.0%	\$	63	\$1.7527
Street Lighting	kW	\$1.7436	785,809	2,421	\$	4,221	0.8%	\$	4,221	\$1.7436
					\$	516,685				



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	F	ljusted RTSR- nnection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	W	orecast holesale Billing	I	oposed RTSR nnection
Residential	kWh	\$	0.0046	33,457,261		\$ 152,888	40.7%	\$	152,888	\$	0.0046
General Service Less Than 50 kW	kWh	\$	0.0042	16,052,066	-	\$ 67,985	18.1%	\$	67,985	\$	0.0042
General Service 50 to 4,999 kW	kW	\$	1.6473	13,946,353	32,586	\$ 53,678	14.3%	\$	53,678	\$	1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.9981	20,900,346	48,833	\$ 97,572	26.0%	\$	97,572	\$	1.9981
Unmetered Scattered Load	kWh	\$	0.0042	53,850	-	\$ 228	0.1%	\$	228	\$	0.0042
Sentinel Lighting	kW	\$	1.3000	10,840	36	\$ 47	0.0%	\$	47	\$	1.3000
Street Lighting	kW	\$	1.2734	785,809	2,421	\$ 3,083	0.8%	\$	3,083	\$	1.2734
						\$ 375,481					



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate descriptions for the RTSRs are transfered automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	oposed Network	I	oposed RTSR nnection
Residential	kWh	\$ 0.0063	\$	0.0046
General Service Less Than 50 kW	kWh	\$ 0.0057	\$	0.0042
General Service 50 to 4,999 kW	kW	\$ 2.3122	\$	1.6473
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.7515	\$	1.9981
Unmetered Scattered Load	kWh	\$ 0.0057	\$	0.0042
Sentinel Lighting	kW	\$ 1.7527	\$	1.3000
Street Lighting	kW	\$ 1.7436	\$	1.2734