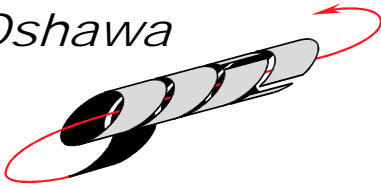


Oshawa



PUC Networks Inc.

100 Simcoe Street South, Oshawa, Ontario L1H 7M7 • Tel. (905) 723-4623 • Fax (905) 723-7947 • E-mail contactus@opuc.on.ca

August 16, 2013

Board Secretary
Ontario Energy Board
P.O. Box 2319
27th Floor 2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

Re: Oshawa PUC Networks Inc. (ED-2002-0560)
2014 IRM Rate Application (EB-2013-0162)

Oshawa PUC Networks Inc. is submitting its 2014 4th Generation IRM Rate Application. The electronic submission includes an Adobe submission of the Manager's Summary and all Excel Workbooks as well as separate submissions of each Excel Workbook. In addition, two printed copies are being delivered to your attention.

Any questions regarding this submission should be directed to the undersigned.

Yours truly,

Original signed by Philip Martin

Philip Martin
VP, Finance and Regulatory Compliance
(905) 723-4626 ext 5250
pmartin@opuc.on.ca

Encl.

IN THE MATTER OF the Ontario Energy Board Act, 1998;

AND IN THE MATTER OF an application by Oshawa PUC Networks Inc. for an order approving or fixing just and reasonable rates and other charges for the distribution of electricity for the 2014 rate year.

APPLICATION

Pursuant to section 78 of the Ontario Energy Board Act, 1998, Oshawa PUC Networks Inc. ("OPUCN") seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective January 1, 2014.

The Application is supported by written evidence that may be amended from time to time, prior to the Ontario Energy Board's ("Board") final decision on this Application.

OPUCN is an electricity distribution company that provides distribution service to customers in the City of Oshawa.

OPUCN has complied with the IRM Filing Requirements issued on July 17, 2013, which established a date of August 16, 2013 for distributors with a January 1 rate year to file their IRM applications for 2014. OPUCN has followed *Chapter 3 of the Board's Filing Requirements for Electricity Distribution Rate Applications* dated July 17, 2013, the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and the Electricity Distribution Retail Transmission Service Rates Guideline G-2008-0001, Revision 4.0, issued June 28, 2012 ("RTSR Guidelines") in order to prepare this application.

The persons affected by this Application are the ratepayers of OPUCN's Distribution business. It is impractical to set out their names and addresses because they are too numerous.

The applicant's notice will be appearing in the Oshawa This Week newspaper, an unpaid publication, with readership and circulation of approximately 48,000.

OPUCN requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Oshawa PUC Networks Inc.
100 Simcoe St South
Oshawa, ON L1H 7M7
Attn: Phil Martin
VP, Finance & Regulatory Compliance
Tel: (905) 423-4626 ext 5250
Fax: (905) 723-7947
Email: pmartin@opuc.on.ca

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Manager's Summary

Introduction

OPUCN filed a Cost of Service application with the Board which resulted in approved rates for 2012. Those rates were adjusted in 2013 based on the rate adjustment formula approved by the Board for those distributors eligible for the 3rd Generation IRM adjustment. OPUCN now proposes to adjust its rates for the 2014 rate year based on the rate adjustment formula approved by the Board for those distributors eligible for the 4th Generation IRM adjustment.

In this application OPUCN proposes rate adjustments based on:

- The price cap adjustment approved by the Board; and
- The approved adjustment to Retail Transmission Service and Connection costs.

In preparing this application, OPUCN has relied on direction from the Board contained in:

- July 14, 2008 Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- September 17, 2008 Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- January 28, 2009 Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors;
- June 28, 2012 Guideline (G-2008-0001) on Retail Transmission Service Rates (Revision 4.0);
- April 26, 2012 Guidelines for Electricity Distributor Conservation and Demand Management;
- July 31, 2009 Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR);
- Chapter 3 of the Filing Requirements for Electricity Distribution Rate Applications as revised July 17, 2013;
- Board provided 2014 IRM Rate Generator;
- Board approved 2014 IRM Shared Tax Savings Workform; and
- Board approved 2014 IRM RTSR Adjustment Workform.

2014 IRM Rate Generator

OPUCN has followed the Board's instructions in completing the approved Rate Generator and Workforms ("Model"). The resulting rate adjustments are detailed below.

Price Cap Adjustment

OPUCN has used the interim adjustment of 0.98% as calculated in the Rate Generator and understands that necessary changes will be made to this calculated adjustment when updated information becomes available to the Board.

Shared Tax Savings

OPUCN has used the approved Shared Tax Savings Worksheet to calculate if there are savings due to ratepayers as a result of corporate tax savings implemented since the 2012 Decision. The worksheet projects a minor increase in taxes of \$3,240, or a shared impact amount of \$1,620.

The rate riders designed to collect this amount from OPUCN's customers are calculated as follows.

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	\$0.0000
General Service < 50 W	kWh	\$0.0000
General Service 50 to 999 kW	kW	\$0.0003
General Service 1,000 to 4,999 kW	kW	\$0.0003
Large Use > 5,000 kW	kW	\$0.0003
Unmetered Scattered Load	kWh	\$0.0000
Sentinel Lights	kW	\$0.0014
Street Lights	kW	\$0.0021

As can be seen in the above table, this amount is too small to generate rate riders in three of the customer classes. As such OPUCN proposes to defer collection and record the \$1,620 in variance account 1595 for disposition at a future date.

Deferral & Variance Account Rate Rider

The Deferral & Variance Account rate rider was calculated using the Deferral & Variance Account Worksheet provided by the Board. The Worksheet is attached to this Application.

The Group 1 amounts are as follows.

Group 1 Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C=A+B
RSVA – Wholesale Market Service Charge	1580	(2,477,045)	(90,244)	(2,567,289)
RSVA – Retail Transmission Network Charge	1584	3,250,691	118,688	3,369,379
RSVA – Retail Transmission Connection Charge	1586	(1,371,496)	(60,654)	(1,432,150)
RSVA – Power (Excluding Global Adjustment)	1588	251,963	156	252,119
RSVA – Global Adjustment Sub-account)	1589	179,099	(1,719)	177,380
Total		(166,788)	(33,773)	(200,561)

Threshold Test	
Total Claim for Threshold Test (All Group 1 Accounts)	(\$200,561)
Threshold Test (Total claim per kWh)	(\$0.0002)

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The OPUCN Group 1 balances result in a total claim per kWh lower than the preset threshold of \$0.001 per kWh and as such no disposition of these balances is requested at this time.

The other deferral and variance account amounts are as follows.

Other Deferral & Variance Accounts	Account Number	Principal Amounts	Interest Amounts	Total Claim
Account Description		A	B	C=A+B
Special Purpose Charge Assessment Variance Account	1521	(3,135)	1,876	(1,259)
Total		(3,135)	1,876	(1,259)

The rate rider calculations for Other Deferral & Variance Accounts are as follows.

Rate Class	Volume Metric	Rider (\$/kWh/kW)
Residential	kWh	0.0000
General Service Less Than 50 kW	kWh	0.0000
General Service 50 to 999 kW	kW	0.0003
General Service 1,000 to 4,999 kW	kW	0.0004
Large Use > 5000 kW	kW	0.0004
Unmetered Scattered Load	kWh	0.0000
Sentinel Lighting	kW	0.0003
Street Lighting	kW	0.0003

As can be seen in the above table, this amount is too small to generate rate riders in three of the customer classes. As such OPUCN proposes to defer collection of this amount until 2015.

RTSR Adjustment

OPUCN has used the RTSR Adjustment Worksheet to calculate new rates for Networks and Connection charges.

The proposed new rates are shown below.

Rate Class	Volume Metric	Network Rate	Connection Rate
Residential	kWh	\$ 0.0074	\$ 0.0057
General Service < 50 kW	kWh	\$ 0.0068	\$ 0.0052
General Service 50 to 999 kW	kW	\$ 2.4708	\$ 1.8573
General Service 50 to 999 kW – Interval Metered	kW	\$ 3.1669	\$ 2.3594
General Service 1,000 to 4,999 kW	kW	\$ 3.1669	\$ 2.3594
Large Use	kW	\$ 3.3743	\$ 2.5744
Unmetered Scattered Load	kWh	\$ 0.0068	\$ 0.0052
Sentinel Lighting	kW	\$ 1.7042	\$ 2.1803
Street Lighting	kW	\$ 1.6753	\$ 2.1434

List of Attachments

Rate Sheets

1. Current Rate Sheets
2. Proposed Rate Sheets

Bill Impacts

Model & Worksheets

1. Rate Generator (including Deferral & Variance Accounts Workform)
2. Shared Tax Savings Workform
3. RTSR Adjustment Workform

Current Rate Sheets

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0157

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2015	\$	0.10
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2015	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2013	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0072
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.43
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.49
Distribution Volumetric Rate	\$/kWh	0.0167
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2013	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0157

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

General Service 50 to 200 kW

General Service over 200 kW

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.47
Distribution Volumetric Rate	\$/kW	3.6531
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kW	0.0073
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2013	\$/kW	0.0161
Retail Transmission Rate - Network Service Rate	\$/kW	2.3925
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8655
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0665
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,202.92
Distribution Volumetric Rate	\$/kW	2.5527
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kW	(0.0244)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.0665
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3698

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

LARGE USE > 5000 KW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,144.39
Distribution Volumetric Rate	\$/kW	2.0218
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kW	(0.0251)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.2673
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5858

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.29
Distribution Volumetric Rate	\$/kWh	0.0134
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kWh	0.0002
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (2013) – effective until December 31, 2013	\$/kWh	0.0042
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.27
Distribution Volumetric Rate	\$/kW	6.1166
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kW	0.2409
Retail Transmission Rate - Network Service Rate	\$/kW	1.6502
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1900

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
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EB-2012-0157

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Ministry of Transportation. This lighting will be controlled by photo cells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES – Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	17.8279
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2015	\$/kW	0.3779
Retail Transmission Rate - Network Service Rate	\$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1529

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

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EB-2012-0157

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0157

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – During Regular Hours	\$	185.00
Disconnect/Reconnect Charge – At Pole – After Hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2013

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0157

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0384
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Proposed Rate Sheets

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0162

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to residential customers residing in detached, semi detached, townhouse (freehold or condominium) dwelling units, duplexes or triplexes. Basic connection is defined as 100 amp 12/240 volt overhead service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.42
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.10
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.0119
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0162

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.43
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.49
Distribution Volumetric Rate	\$/kWh	0.0169
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Note that for statistical purposes the following sub-classifications apply:

General Service 50 to 200 kW

General Service over 200 kW

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.89
Distribution Volumetric Rate	\$/kW	3.6889
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.0073
Retail Transmission Rate - Network Service Rate	\$/kW	2.4708
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8573
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1669
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3594

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,214.71
Distribution Volumetric Rate	\$/kW	2.5777
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.0244)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.1669
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.3594

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,224.21
Distribution Volumetric Rate	\$/kW	2.0416
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.0251)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.3743
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.5744

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0068
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.31
Distribution Volumetric Rate	\$/kW	6.1765
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.2409
Retail Transmission Rate - Network Service Rate	\$/kW	1.7042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1803

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts concerning roadway lighting for a Municipality, Regional Municipality, and/or Ministry of Transportation. This lighting will be controlled by photo cells. The consumption for these customers will be based on the calculated connected load times as established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	18.0026
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.3779
Retail Transmission Rate - Network Service Rate	\$/kW	1.6753
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1434

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0044
Rural Rate Protection Charge	\$/kWh	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2013-0162

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference Letter	\$	15.00
Credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

Oshawa PUC Networks Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2014

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EB-2013-0162

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0430
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	1.0384
Distribution Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Bill Impacts



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	RESIDENTIAL	
Loss Factor		1.0430
Consumption	kWh	800
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.34	1	\$ 8.34	\$ 8.42	1	\$ 8.42	\$ 0.08	0.96%
Distribution Volumetric Rate	\$ 0.0118	800	\$ 9.44	\$ 0.0119	800	\$ 9.52	\$ 0.08	0.85%
Fixed Rate Riders	\$ 0.67	1	\$ 0.67	\$ 0.67	1	\$ 0.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0002	800	\$ 0.16	\$ -	800	\$ -	-\$ 0.16	-100.00%
Sub-Total A (excluding pass through)			\$ 18.61			\$ 18.61	\$ -	0.00%
Line Losses on Cost of Power	\$ 0.0839	34	\$ 2.89	\$ 0.0839	34	\$ 2.89	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 18.93			\$ 18.93	\$ -	0.00%
RTSR - Network	\$ 0.0072	834	\$ 6.01	\$ 0.0074	834	\$ 6.17	\$ 0.17	2.78%
RTSR - Connection and/or Line and	\$ 0.0057	834	\$ 4.76	\$ 0.0057	834	\$ 4.76	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 29.69			\$ 29.86	\$ 0.17	0.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	834	\$ 3.67	\$ 0.0044	834	\$ 3.67	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	834	\$ 1.00	\$ 0.0012	834	\$ 1.00	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	512	\$ 34.30	\$ 0.0670	512	\$ 34.30	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	144	\$ 14.98	\$ 0.1040	144	\$ 14.98	\$ -	0.00%
TOU - On Peak	\$ 0.1240	144	\$ 17.86	\$ 0.1240	144	\$ 17.86	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 107.35			\$ 107.52	\$ 0.17	0.16%
HST	13%		\$ 13.96	13%		\$ 13.98	\$ 0.02	0.16%
Total Bill (including HST)			\$ 121.31			\$ 121.50	\$ 0.19	0.16%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 12.13</i>			<i>-\$ 12.15</i>	<i>-\$ 0.02</i>	<i>0.16%</i>
Total Bill on TOU (including OCEB)			\$ 109.18			\$ 109.35	\$ 0.17	0.15%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	GENERAL SERVICE LESS THAN 50 KW	
Loss Factor	1.0430	
Consumption	kWh	2,000
Demand	kW	
Load Factor		

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.25	1	\$ 8.25	\$ 8.33	1	\$ 8.33	\$ 0.08	0.97%
Distribution Volumetric Rate	\$ 0.0167	2,000	\$ 33.40	\$ 0.0169	2,000	\$ 33.80	\$ 0.40	1.20%
Fixed Rate Riders	\$ 2.92	1	\$ 2.92	\$ 2.92	1	\$ 2.92	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0011	2,000	\$ 2.20	\$ -	2,000	\$ -	-\$ 2.20	-100.00%
Sub-Total A (excluding pass through)			\$ 46.77			\$ 45.05	-\$ 1.72	-3.68%
Line Losses on Cost of Power	\$ 0.0839	86	\$ 7.22	\$ 0.0839	86	\$ 7.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0003	2,000	\$ 0.60	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.37			\$ 45.65	-\$ 1.72	-3.63%
RTSR - Network	\$ 0.0066	2,086	\$ 13.77	\$ 0.0068	2,086	\$ 14.18	\$ 0.42	3.03%
RTSR - Connection and/or Line and	\$ 0.0052	2,086	\$ 10.85	\$ 0.0052	2,086	\$ 10.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 71.98			\$ 70.68	-\$ 1.30	-1.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,086	\$ 9.18	\$ 0.0044	2,086	\$ 9.18	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,086	\$ 2.50	\$ 0.0012	2,086	\$ 2.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,280	\$ 85.76	\$ 0.0670	1,280	\$ 85.76	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	360	\$ 37.44	\$ 0.1040	360	\$ 37.44	\$ -	0.00%
TOU - On Peak	\$ 0.1240	360	\$ 44.64	\$ 0.1240	360	\$ 44.64	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 265.76			\$ 264.45	-\$ 1.30	-0.49%
HST	13%		\$ 34.55	13%		\$ 34.38	-\$ 0.17	-0.49%
Total Bill (including HST)			\$ 300.30			\$ 298.83	-\$ 1.47	-0.49%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 30.03</i>			<i>-\$ 29.88</i>	<i>\$ 0.15</i>	<i>-0.50%</i>
Total Bill on TOU (including OCEB)			\$ 270.27			\$ 268.95	-\$ 1.32	-0.49%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	GENERAL SERVICE 50 TO 999 KW		
Loss Factor			1.0430
Consumption	kWh		57,941
Demand	kW		142
Load Factor			56%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 42.47	1	\$ 42.47	\$ 42.89	1	\$ 42.89	\$ 0.42	0.99%
Distribution Volumetric Rate	\$ 3.6531	142	\$ 518.74	\$ 3.6889	142	\$ 523.82	\$ 5.08	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0161	142	\$ 2.29	\$ -	142	\$ -	-\$ 2.29	-100.00%
Sub-Total A (excluding pass through)			\$ 563.50			\$ 566.71	\$ 3.22	0.57%
Line Losses on Cost of Power	\$ 0.0839	2,491	\$ 209.08	\$ 0.0839	2,491	\$ 209.08	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0073	142	\$ 1.04	\$ 0.0073	142	\$ 1.04	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 564.53			\$ 567.75	\$ 3.22	0.57%
RTSR - Network	\$ 2.3925	142	\$ 339.74	\$ 2.4708	142	\$ 350.85	\$ 11.12	3.27%
RTSR - Connection and/or Line and	\$ 1.8655	142	\$ 264.90	\$ 1.8573	142	\$ 263.74	-\$ 1.16	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,169.17			\$ 1,182.34	\$ 13.17	1.13%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	60,432	\$ 265.90	\$ 0.0044	60,432	\$ 265.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	60,432	\$ 72.52	\$ 0.0012	60,432	\$ 72.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	57,941	\$ 405.59	\$ 0.0070	57,941	\$ 405.59	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	38,677	\$ 2,591.34	\$ 0.0670	38,677	\$ 2,591.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	10,878	\$ 1,131.30	\$ 0.1040	10,878	\$ 1,131.30	\$ -	0.00%
TOU - On Peak	\$ 0.1240	10,878	\$ 1,348.85	\$ 0.1240	10,878	\$ 1,348.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 6,984.92			\$ 6,998.09	\$ 13.17	0.19%
HST	13%		\$ 908.04	13%		\$ 909.75	\$ 1.71	0.19%
Total Bill (including HST)			\$ 7,892.96			\$ 7,907.84	\$ 14.88	0.19%
Ontario Clean Energy Benefit ¹			-\$ 789.30			-\$ 790.78	-\$ 1.48	0.19%
Total Bill on TOU (including OCEB)			\$ 7,103.66			\$ 7,117.06	\$ 13.40	0.19%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW		
Loss Factor			1.0430
Consumption	kWh		673,193
Demand	kW		1,626
Load Factor			57%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,202.92	1	\$ 1,202.92	\$ 1,214.71	1	\$ 1,214.71	\$ 11.79	0.98%
Distribution Volumetric Rate	\$ 2.5527	1,626	\$ 4,150.69	\$ 2.5777	1,626	\$ 4,191.34	\$ 40.65	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1,626	\$ -	\$ -	1,626	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 5,353.61			\$ 5,406.05	\$ 52.44	0.98%
Line Losses on Cost of Power	\$ 0.0839	28,947	\$ 2,429.26	\$ 0.0839	28,947	\$ 2,429.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0244	1,626	-\$ 39.67	-\$ 0.0244	1,626	-\$ 39.67	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,313.94			\$ 5,366.38	\$ 52.44	0.99%
RTSR - Network	\$ 3.0665	1,626	\$ 4,986.13	\$ 3.1669	1,626	\$ 5,149.38	\$ 163.25	3.27%
RTSR - Connection and/or Line and	\$ 2.3698	1,626	\$ 3,853.29	\$ 2.3594	1,626	\$ 3,836.38	-\$ 16.91	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,153.36			\$ 14,352.14	\$ 198.78	1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	702,140	\$ 3,089.42	\$ 0.0044	702,140	\$ 3,089.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	702,140	\$ 842.57	\$ 0.0012	702,140	\$ 842.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	673,193	\$ 4,712.35	\$ 0.0070	673,193	\$ 4,712.35	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	449,370	\$ 30,107.78	\$ 0.0670	449,370	\$ 30,107.78	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	126,385	\$ 13,144.07	\$ 0.1040	126,385	\$ 13,144.07	\$ -	0.00%
TOU - On Peak	\$ 0.1240	126,385	\$ 15,671.77	\$ 0.1240	126,385	\$ 15,671.77	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 81,721.56			\$ 81,920.34	\$ 198.78	0.24%
HST	13%		\$ 10,623.80	13%		\$ 10,649.64	\$ 25.84	0.24%
Total Bill (including HST)			\$ 92,345.36			\$ 92,569.98	\$ 224.62	0.24%
Ontario Clean Energy Benefit ¹			-\$ 9,234.54			-\$ 9,257.00	-\$ 22.46	0.24%
Total Bill on TOU (including OCEB)			\$ 83,110.82			\$ 83,312.98	\$ 202.16	0.24%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	LARGE USE		
Loss Factor			1.0430
Consumption	kWh		2,800,000
Demand	kW		5,800
Load Factor			66%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,144.39	1	\$ 8,144.39	\$ 8,224.21	1	\$ 8,224.21	\$ 79.82	0.98%
Distribution Volumetric Rate	\$ 2.0218	5,800	\$ 11,726.44	\$ 2.0416	5,800	\$ 11,841.28	\$ 114.84	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5,800	\$ -	\$ -	5,800	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 19,870.83			\$ 20,065.49	\$ 194.66	0.98%
Line Losses on Cost of Power	\$ 0.0839	120,400	\$ 10,103.97	\$ 0.0839	120,400	\$ 10,103.97	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0251	5,800	-\$ 145.58	-\$ 0.0251	5,800	-\$ 145.58	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 19,725.25			\$ 19,919.91	\$ 194.66	0.99%
RTSR - Network	\$ 3.2673	5,800	\$ 18,950.34	\$ 3.3743	5,800	\$ 19,570.94	\$ 620.60	3.27%
RTSR - Connection and/or Line and	\$ 2.5858	5,800	\$ 14,997.64	\$ 2.5744	5,800	\$ 14,931.52	-\$ 66.12	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 53,673.23			\$ 54,422.37	\$ 749.14	1.40%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	2,920,400	\$ 12,849.76	\$ 0.0044	2,920,400	\$ 12,849.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	2,920,400	\$ 3,504.48	\$ 0.0012	2,920,400	\$ 3,504.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2,800,000	\$ 19,600.00	\$ 0.0070	2,800,000	\$ 19,600.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	1,869,056	\$ 125,226.75	\$ 0.0670	1,869,056	\$ 125,226.75	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	525,672	\$ 54,669.89	\$ 0.1040	525,672	\$ 54,669.89	\$ -	0.00%
TOU - On Peak	\$ 0.1240	525,672	\$ 65,183.33	\$ 0.1240	525,672	\$ 65,183.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 334,707.69			\$ 335,456.83	\$ 749.14	0.22%
HST	13%		\$ 43,512.00	13%		\$ 43,609.39	\$ 97.39	0.22%
Total Bill (including HST)			\$ 378,219.69			\$ 379,066.22	\$ 846.53	0.22%
Ontario Clean Energy Benefit ¹			-\$ 37,821.97			-\$ 37,906.62	-\$ 84.65	0.22%
Total Bill on TOU (including OCEB)			\$ 340,397.72			\$ 341,159.60	\$ 761.88	0.22%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	UNMETERED SCATTERED LOAD		
Loss Factor			1.0430
Consumption	kWh		777
Demand	kW		
Load Factor			

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.29	1	\$ 3.29	\$ 3.32	1	\$ 3.32	\$ 0.03	0.91%
Distribution Volumetric Rate	\$ 0.0134	777	\$ 10.41	\$ 0.0135	777	\$ 10.49	\$ 0.08	0.75%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0042	777	\$ 3.26	\$ -	777	\$ -	-\$ 3.26	-100.00%
Sub-Total A (excluding pass through)			\$ 16.97			\$ 13.81	-\$ 3.16	-18.60%
Line Losses on Cost of Power	\$ 0.0839	33	\$ 2.80	\$ 0.0839	33	\$ 2.80	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	777	\$ 0.16	\$ 0.0002	777	\$ 0.16	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.12			\$ 13.96	-\$ 3.16	-18.43%
RTSR - Network	\$ 0.0066	810	\$ 5.35	\$ 0.0068	810	\$ 5.51	\$ 0.16	3.03%
RTSR - Connection and/or Line and	\$ 0.0052	810	\$ 4.21	\$ 0.0052	810	\$ 4.21	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 26.68			\$ 23.69	-\$ 2.99	-11.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	810	\$ 3.57	\$ 0.0044	810	\$ 3.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	810	\$ 0.97	\$ 0.0012	810	\$ 0.97	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	777	\$ 5.44	\$ 0.0070	777	\$ 5.44	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	497	\$ 33.32	\$ 0.0670	497	\$ 33.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	140	\$ 14.55	\$ 0.1040	140	\$ 14.55	\$ -	0.00%
TOU - On Peak	\$ 0.1240	140	\$ 17.34	\$ 0.1240	140	\$ 17.34	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 102.12			\$ 99.12	-\$ 2.99	-2.93%
HST	13%		\$ 13.28	13%		\$ 12.89	-\$ 0.39	-2.93%
Total Bill (including HST)			\$ 115.39			\$ 112.01	-\$ 3.38	-2.93%
Ontario Clean Energy Benefit ¹			-\$ 11.54			-\$ 11.20	\$ 0.34	-2.95%
Total Bill on TOU (including OCEB)			\$ 103.85			\$ 100.81	-\$ 3.04	-2.93%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	SENTINEL LIGHTING		
Loss Factor			1.0430
Consumption	kWh		180
Demand	kW		0.5
Load Factor			49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.27	1	\$ 4.27	\$ 4.31	1	\$ 4.31	\$ 0.04	0.94%
Distribution Volumetric Rate	\$ 6.1166	0.5	\$ 3.06	\$ 6.1765	0.5	\$ 3.09	\$ 0.03	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.5	\$ -	\$ -	0.5	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 7.33			\$ 7.40	\$ 0.07	0.95%
Line Losses on Cost of Power	\$ 0.0839	8	\$ 0.65	\$ 0.0839	8	\$ 0.65	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2409	0.5	\$ 0.12	\$ 0.2409	0.5	\$ 0.12	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 7.45			\$ 7.52	\$ 0.07	0.94%
RTSR - Network	\$ 1.6502	0.5	\$ 0.83	\$ 1.7042	0.5	\$ 0.85	\$ 0.03	3.27%
RTSR - Connection and/or Line and	\$ 2.1900	0.5	\$ 1.10	\$ 2.1803	0.5	\$ 1.09	-\$ 0.00	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 9.37			\$ 9.46	\$ 0.09	0.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0044	188	\$ 0.83	\$ 0.0044	188	\$ 0.83	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	188	\$ 0.23	\$ 0.0012	188	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	180	\$ 1.26	\$ 0.0070	180	\$ 1.26	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	120	\$ 8.05	\$ 0.0670	120	\$ 8.05	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	34	\$ 3.51	\$ 0.1040	34	\$ 3.51	\$ -	0.00%
TOU - On Peak	\$ 0.1240	34	\$ 4.19	\$ 0.1240	34	\$ 4.19	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 27.69			\$ 27.78	\$ 0.09	0.33%
HST	13%		\$ 3.60	13%		\$ 3.61	\$ 0.01	0.33%
Total Bill (including HST)			\$ 31.28			\$ 31.39	\$ 0.10	0.33%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 3.13</i>			<i>-\$ 3.14</i>	<i>-\$ 0.01</i>	<i>0.32%</i>
Total Bill on TOU (including OCEB)			\$ 28.15			\$ 28.25	\$ 0.09	0.33%



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc.

Rate Class	STREET LIGHTING		
Loss Factor			1.0430
Consumption	kWh		72
Demand	kW		0.2
Load Factor			49%

	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.15	1	\$ 1.15	\$ 1.16	1	\$ 1.16	\$ 0.01	0.87%
Distribution Volumetric Rate	\$ 17.8279	0.2	\$ 3.57	\$ 18.0026	0.2	\$ 3.60	\$ 0.03	0.98%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.2	\$ -	\$ -	0.2	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4.72			\$ 4.76	\$ 0.04	0.95%
Line Losses on Cost of Power	\$ 0.0839	3	\$ 0.26	\$ 0.0839	3	\$ 0.26	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3779	0.2	\$ 0.08	\$ 0.3779	0.2	\$ 0.08	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4.79			\$ 4.84	\$ 0.04	0.94%
RTSR - Network	\$ 1.6222	0.2	\$ 0.32	\$ 1.6753	0.2	\$ 0.34	\$ 0.01	3.27%
RTSR - Connection and/or Line and	\$ 2.1529	0.2	\$ 0.43	\$ 2.1434	0.2	\$ 0.43	-\$ 0.00	-0.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 5.55			\$ 5.60	\$ 0.05	0.97%
Wholesale Market Service Charge (WMSA)	\$ 0.0044	75	\$ 0.33	\$ 0.0044	75	\$ 0.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0012	75	\$ 0.09	\$ 0.0012	75	\$ 0.09	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	72	\$ 0.50	\$ 0.0070	72	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0670	46	\$ 3.09	\$ 0.0670	46	\$ 3.09	\$ -	0.00%
TOU - Mid Peak	\$ 0.1040	13	\$ 1.35	\$ 0.1040	13	\$ 1.35	\$ -	0.00%
TOU - On Peak	\$ 0.1240	13	\$ 1.61	\$ 0.1240	13	\$ 1.61	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 12.76			\$ 12.82	\$ 0.05	0.42%
HST	13%		\$ 1.66	13%		\$ 1.67	\$ 0.01	0.42%
Total Bill (including HST)			\$ 14.42			\$ 14.48	\$ 0.06	0.42%
<i>Ontario Clean Energy Benefit ¹</i>			<i>-\$ 1.44</i>			<i>-\$ 1.45</i>	<i>-\$ 0.01</i>	<i>0.69%</i>
Total Bill on TOU (including OCEB)			\$ 12.98			\$ 13.03	\$ 0.05	0.39%

Model and Worksheets

Rate Generator

(including Deferral & Variance Accounts)



Incentive Regulation Model for 2014 Filers

Version 2.3

Utility Name Oshawa PUC Networks Inc.

Service Territory Oshawa

Assigned EB Number EB-2013-0162

Name of Contact and Title David Savage, Corporate Controller

Phone Number 905-743-5219


Email Address dsavage@opuc.on.ca

We are applying for rates effective January 1, 2014


Rate-Setting Method IRM 4

**Please indicate in which Rate Year the Group 1
accounts were last cleared¹** 2012

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

Note:

1. Rate year of application



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2014 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	RESIDENTIAL
2	GENERAL SERVICE LESS THAN 50 KW
3	GENERAL SERVICE 50 TO 999 KW
4	GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
5	LARGE USE
6	UNMETERED SCATTERED LOAD
7	SENTINEL LIGHTING
8	STREET LIGHTING
9	microFIT



		2010		2011									
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ²	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts													
LV Variance Account	1550			0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(1,178,621)	364	(1,178,621)	(1,126,739)			(2,305,360)	364	(43,192)			(42,828)
RSVA - Retail Transmission Network Charge	1584	1,355,700	(5,651)	1,355,700	1,285,242			2,640,942	(5,651)	59,787			54,136
RSVA - Retail Transmission Connection Charge	1586	(156,491)	4,904	(156,491)	(718,586)			(875,077)	4,904	(24,931)			(20,027)
RSVA - Power (excluding Global Adjustment)	1588	45,682	3,143	45,682	109,809			155,491	3,143	(12,035)			(8,892)
RSVA - Global Adjustment	1589	(448,598)	(13,019)	(448,598)	402,811			(45,787)	(13,019)	(5,603)			(18,622)
Recovery of Regulatory Asset Balances	1590	6	6,108	6			(6)	0	6,108			6	6,114
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595			0				0	0				0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(382,322)	(4,151)	(382,322)	(47,463)	0	(6)	(429,791)	(4,151)	(25,974)	0	6	(30,119)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		66,276	8,868	66,276	(450,274)	0	(6)	(384,004)	8,868	(20,371)	0	6	(11,497)
RSVA - Global Adjustment	1589	(448,598)	(13,019)	(448,598)	402,811	0	0	(45,787)	(13,019)	(5,603)	0	0	(18,622)
Deferred Payments in Lieu of Taxes	1562			0				0	0				0
Total of Group 1 and Account 1562		(382,322)	(4,151)	(382,322)	(47,463)	0	(6)	(429,791)	(4,151)	(25,974)	0	6	(30,119)
Special Purpose Charge Assessment Variance Account ⁴	1521	192,721	1,270	192,721	(193,736)			(1,015)	1,270	678			1,948
LRAM Variance Account ⁶	1568							0					0
Total including Accounts 1562 and 1568		(382,322)	(4,151)	(382,322)	(47,463)	0	(6)	(429,791)	(4,151)	(25,974)	0	6	(30,119)



		2012								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-12	Transactions Debit / (Credit) during 2012 excluding interest and adjustments	Board-Approved Disposition during 2012	Closing Principal Balance as of Dec-31-12	Opening Interest Amounts as of Jan-1-12	Interest Jan-1 to Dec-31-12	Board-Approved Disposition during 2012	Adjustments during 2012 - other 1	Closing Interest Amounts as of Dec-31-12
Group 1 Accounts										
LV Variance Account	1550	0			0	0				0
RSVA - Wholesale Market Service Charge	1580	(2,305,360)	(1,350,306)	(1,178,621)	(2,477,045)	(42,828)	(27,965)	(16,962)		(53,831)
RSVA - Retail Transmission Network Charge	1584	2,640,942	1,965,449	1,355,700	3,250,691	54,136	31,045	14,278		70,903
RSVA - Retail Transmission Connection Charge	1586	(875,077)	(652,910)	(156,491)	(1,371,496)	(20,027)	(17,862)	2,604		(40,493)
RSVA - Power (excluding Global Adjustment)	1588	155,491	142,154	45,682	251,963	(8,892)	9,159	3,815		(3,548)
RSVA - Global Adjustment	1589	(45,787)	(223,712)	(448,598)	179,099	(18,622)	(5,343)	(19,613)		(4,352)
Recovery of Regulatory Asset Balances	1590	0		6	(6)	6,114		6,108		6
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0	0		0	0	0			0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		(429,791)	(119,325)	(382,322)	(166,794)	(30,119)	(10,966)	(9,770)	0	(31,315)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		(384,004)	104,387	66,276	(345,893)	(11,497)	(5,623)	9,843	0	(26,963)
RSVA - Global Adjustment	1589	(45,787)	(223,712)	(448,598)	179,099	(18,622)	(5,343)	(19,613)	0	(4,352)
Deferred Payments in Lieu of Taxes	1562	0			0	0				0
Total of Group 1 and Account 1562		(429,791)	(119,325)	(382,322)	(166,794)	(30,119)	(10,966)	(9,770)	0	(31,315)
Special Purpose Charge Assessment Variance Account ⁴	1521	(1,015)	(2,120)		(3,135)	1,948	(26)			1,922
LRAM Variance Account ⁶	1568	0			0	0				0
Total including Accounts 1562 and 1568		(429,791)	(119,325)	(382,322)	(166,794)	(30,119)	(10,966)	(9,770)	0	(31,315)



		2013				Projected Interest on Dec-31-12 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2013 - instructed by Board	Interest Disposition during 2013 - instructed by Board	Closing Principal Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Closing Interest Balances as of Dec 31-12 Adjusted for Dispositions during 2013	Projected Interest from Jan 1, 2013 to December 31, 2013 on Dec 31-12 balance	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31-12 balance	Total Claim	As of Dec 31-12	Variance RRR vs. 2012 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550			0	0	0		0		0
RSVA - Wholesale Market Service Charge	1580			(2,477,045)	(53,831)	(36,413)		(2,567,289)	(2,530,878)	(2)
RSVA - Retail Transmission Network Charge	1584			3,250,691	70,903	47,785		3,369,379	3,321,592	(2)
RSVA - Retail Transmission Connection Charge	1586			(1,371,496)	(40,493)	(20,161)		(1,432,150)	(1,411,989)	0
RSVA - Power (excluding Global Adjustment)	1588			251,963	(3,548)	3,704		252,119	248,416	1
RSVA - Global Adjustment	1589			179,099	(4,352)	2,633		177,380	174,737	(10)
Recovery of Regulatory Asset Balances	1590			(6)	6	(0)		(0)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2011) ⁵	1595	0		0	0	0		0	0	0
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		0	0	(166,794)	(31,315)	(2,452)	0	(200,561)	(198,122)	(13)
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		0	0	(345,893)	(26,963)	(5,085)	0	(377,941)	(372,859)	(3)
RSVA - Global Adjustment	1589	0	0	179,099	(4,352)	2,633	0	177,380	174,737	(10)
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0		0
Total of Group 1 and Account 1562		0	0	(166,794)	(31,315)	(2,452)	0	(200,561)	(198,122)	(13)
Special Purpose Charge Assessment Variance Account ⁴	1521			(3,135)	1,922	(46)		(1,259)	(1,210)	
LRAM Variance Account ⁶	1568			0	0			0		0
Total including Accounts 1562 and 1568		0	0	(166,794)	(31,315)	(2,452)	0	(200,561)	(198,122)	(13)



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class

RESIDENTIAL
GENERAL SERVICE LESS THAN 50 KW
GENERAL SERVICE 50 TO 999 KW
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW
LARGE USE
UNMETERED SCATTERED LOAD
SENTINEL LIGHTING
STREET LIGHTING
microFIT

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*
\$/kWh	496,447,375			0	10,753,668	
\$/kWh	132,319,612			0	2,575,166	
\$/kW	359,363,081	917,360	359,363,081	917,360	3,505,793	
\$/kW	78,175,306	167,159	78,175,306	167,159	465,943	
\$/kW	33,402,763	70,585	33,402,763	70,585	197,547	
\$/kWh	3,208,502		3,208,502	0	54,793	
\$/kW	38,567	115	38,567	115	1,826	
\$/kW	11,044,796	29,568	11,044,796	29,568	696,349	
Total	1,114,000,001	1,184,787	485,233,014	1,184,787	18,251,085	0.00%

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

(\$200,561)	
(\$200,561)	
(0.0002)	Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590
RESIDENTIAL	44.6%	0.0%	58.9%	0	0	0	0	0	0	0
GENERAL SERVICE LESS THAN 50 KW	11.9%	0.0%	14.1%	0	0	0	0	0	0	0
GENERAL SERVICE 50 TO 999 KW	32.3%	74.1%	19.2%	0	0	0	0	0	0	0
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	7.0%	16.1%	2.6%	0	0	0	0	0	0	0
LARGE USE	3.0%	6.9%	1.1%	0	0	0	0	0	0	0
UNMETERED SCATTERED LOAD	0.3%	0.7%	0.3%	0	0	0	0	0	0	0
SENTINEL LIGHTING	0.0%	0.0%	0.0%	0	0	0	0	0	0	0
STREET LIGHTING	1.0%	2.3%	3.8%	0	0	0	0	0	0	0
microFIT	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
RESIDENTIAL	\$/kWh	496,447,375		0	0.0000	0		0.0000
GENERAL SERVICE LESS THAN 50 KW	\$/kWh	132,319,612		0	0.0000	0		0.0000
GENERAL SERVICE 50 TO 999 KW	\$/kW	359,363,081	917,360	0	0.0000	0	917,360	0.0000
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	\$/kW	78,175,306	167,159	0	0.0000	0	167,159	0.0000
LARGE USE	\$/kW	33,402,763	70,585	0	0.0000	0	70,585	0.0000
UNMETERED SCATTERED LOAD	\$/kWh	3,208,502		0	0.0000	0	3,208,502	0.0000
SENTINEL LIGHTING	\$/kW	38,567	115	0	0.0000	0	115	0.0000
STREET LIGHTING	\$/kW	11,044,796	29,568	0	0.0000	0	29,568	0.0000
microFIT								
Total		1,114,000,001	1,184,787	0		0	4,393,289	



Incentive Regulation Model for 2014 Filers

Oshawa PUC Networks Inc. - Oshawa

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2013 values and will be updated by Board staff. The Stretch Factor Value may be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	III
Productivity Factor	0.72%	Associated Stretch Factor Value	0.30%
Price Cap Index	0.98%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL	8.34		0.0118		0.98%	8.42	0.0119
GENERAL SERVICE LESS THAN 50 KW	8.25		0.0167		0.98%	8.33	0.0169
GENERAL SERVICE 50 TO 999 KW	42.47		3.6531		0.98%	42.89	3.6889
GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW	1202.92		2.5527		0.98%	1214.71	2.5777
LARGE USE	8144.39		2.0218		0.98%	8224.21	2.0416
UNMETERED SCATTERED LOAD	3.29		0.0134		0.98%	3.32	0.0135
SENTINEL LIGHTING	4.27		6.1166		0.98%	4.31	6.1765
STREET LIGHTING	1.15		17.8279		0.98%	1.16	18.0026
microFIT	5.40					5.40	

Current Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	8.34
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.10
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.01180
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00040
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2013) - effective until December 31, 2013	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00720
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00570
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	8.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.43
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.49
Distribution Volumetric Rate	\$/kWh	0.01670
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00030
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2013) - effective until December 31, 2013	\$/kWh	0.00110
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
RESIDENTIAL		
Service Charge	\$	8.42
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.10
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	0.57
Distribution Volumetric Rate	\$/kWh	0.01190
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00040
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00570
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
GENERAL SERVICE LESS THAN 50 KW		
Service Charge	\$	8.33
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until December 31, 2015	\$	0.43
Rate Rider for Recovery of Stranded Meter Assets - effective until December 31, 2015	\$	2.49
Distribution Volumetric Rate	\$/kWh	0.01690
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Current Rates

Rate Description	Unit	Amount
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	42.47
Distribution Volumetric Rate	\$/kW	3.65310
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.00730
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2013) - effective until December 31, 2013	\$/kW	0.01610
Retail Transmission Rate - Network Service Rate	\$/kW	2.39250
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.86550
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.06650
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.36980
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW

Service Charge	\$	1,202.92
Distribution Volumetric Rate	\$/kW	2.55270
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.02440)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.06650
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.36980
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
GENERAL SERVICE 50 TO 999 KW		
Service Charge	\$	42.89
Distribution Volumetric Rate	\$/kW	3.68890
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.00730
Retail Transmission Rate - Network Service Rate	\$/kW	2.47080
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.85730
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.16690
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.35940
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE INTERMEDIATE 1,000 TO 4,999 KW

Service Charge	\$	1,214.71
Distribution Volumetric Rate	\$/kW	2.57770
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.02440)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.16690
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.35940
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Current Rates

Rate Description	Unit	Amount
LARGE USE		
Service Charge	\$	8,144.39
Distribution Volumetric Rate	\$/kW	2.02180
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.02510)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.26730
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.58580
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	3.29
Distribution Volumetric Rate	\$/kWh	0.01340
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM) (2013) - effective until December 31, 2013	\$/kWh	0.00420
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00660
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Proposed Rates

Rate Description	Unit	Amount
LARGE USE		
Service Charge	\$	8,224.21
Distribution Volumetric Rate	\$/kW	2.04160
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	(0.02510)
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.37430
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.57440
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
UNMETERED SCATTERED LOAD		
Service Charge (per connection)	\$	3.32
Distribution Volumetric Rate	\$/kWh	0.01350
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kWh	0.00020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.00680
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.00520
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Current Rates

Rate Description	Unit	Amount
SENTINEL LIGHTING		
Service Charge (per connection)	\$	4.27
Distribution Volumetric Rate	\$/kW	6.11660
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.24090
Retail Transmission Rate - Network Service Rate	\$/kW	1.65020
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.19000
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING		
Service Charge (per connection)	\$	1.15
Distribution Volumetric Rate	\$/kW	17.82790
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.37790
Retail Transmission Rate - Network Service Rate	\$/kW	1.62220
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.15290
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT		
Service Charge	\$	5.40

Proposed Rates

Rate Description	Unit	Amount
SENTINEL LIGHTING		
Service Charge (per connection)	\$	4.31
Distribution Volumetric Rate	\$/kW	6.17650
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.24090
Retail Transmission Rate - Network Service Rate	\$/kW	1.70420
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.18030
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
STREET LIGHTING		
Service Charge (per connection)	\$	1.16
Distribution Volumetric Rate	\$/kW	18.00260
Rate Rider for Disposition of Deferral/Variance Accounts (2012) - effective until December 31, 2015	\$/kW	0.37790
Retail Transmission Rate - Network Service Rate	\$/kW	1.67530
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.14340
Wholesale Market Service Rate	\$/kWh	0.00440
Rural Rate Protection Charge	\$/kWh	0.00120
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
microFIT		
Service Charge	\$	5.40

Shared Tax Savings Workform



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Version 1.1

Utility Name	Oshawa PUC Networks Inc.
Service Territory Name	Oshawa
Assigned EB Number	EB-2013-0162
Name and Title	David Savage, Corporate Controller
Phone Number	905 743-5219
Email Address	dsavage@opuc.on.ca
Date	16 August 2013
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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Incentive Regulation Shared Tax Savings Model for 2014 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Enter your 2013 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	49,920	496,447,375		8.25	0.0117	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,961	132,319,612		8.16	0.0165	
GSGT50	General Service 50 to 999 kW	Customer	kW	518	359,363,081	917,360	42.02		3.6141
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	10	78,175,306	167,159	1,190.07		2.5254
LU	Large Use	Customer	kW	1	33,402,763	70,585	8,057.37		2.0002
USL	Unmetered Scattered Load	Connection	kWh	313	3,208,502		3.25	0.0133	
Sen	Sentinel Lighting	Connection	kW	22	38,567	115	4.22		6.0512
SL	Street Lighting	Connection	kW	12,762	11,044,796	29,568	1.14		17.6374
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Incentive Regulation Shared Tax Savings Model for 2014 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	49,920	496,447,375	0	8.25	0.0117	0.0000	4,942,080	5,808,434	0	10,750,514
General Service Less Than 50 kW	3,961	132,319,612	0	8.16	0.0165	0.0000	387,861	2,183,274	0	2,571,135
General Service 50 to 999 kW	518	359,363,081	917,360	42.02	0.0000	3.6141	261,196	0	3,315,432	3,576,628
General Service 1,000 to 4,999 kW	10	78,175,306	167,159	1,190.07	0.0000	2.5254	142,808	0	422,143	564,951
Large Use	1	33,402,763	70,585	8,057.37	0.0000	2.0002	96,688	0	141,184	237,873
Unmetered Scattered Load	313	3,208,502	0	3.25	0.0133	0.0000	12,207	42,673	0	54,880
Sentinel Lighting	22	38,567	115	4.22	0.0000	6.0512	1,114	0	696	1,810
Street Lighting	12,762	11,044,796	29,568	1.14	0.0000	17.6374	174,584	0	521,511	696,095
							6,018,540	8,034,381	4,400,966	18,453,886



This worksheet calculates the tax sharing amount.

- Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
 Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts


For the 16 August 2013 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive) 56000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2014
Taxable Capital	\$ 80,817,479	\$ 80,817,479
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 65,817,479	\$ 65,817,479
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2012	2014
Regulatory Taxable Income	\$ 1,288,510	\$ 1,288,510
Corporate Tax Rate	23.63%	23.78%
Tax Impact	\$ 248,484	\$ 250,455
Grossed-up Tax Amount	\$ 325,371	\$ 328,611
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 325,371	\$ 328,611
Total Tax Related Amounts	\$ 325,371	\$ 328,611
Incremental Tax Savings		\$ 3,240
Sharing of Tax Savings (50%)		\$ 1,620



Incentive Regulation Shared Tax Savings Model for 2014 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2014 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$10,750,514	58.26%	\$944	496,447,375	0	\$0.0000	
General Service Less Than 50 kW	\$2,571,135	13.93%	\$226	132,319,612	0	\$0.0000	
General Service 50 to 999 kW	\$3,576,628	19.38%	\$314	359,363,081	917,360		\$0.0003
General Service 1,000 to 4,999 kW	\$564,951	3.06%	\$50	78,175,306	167,159		\$0.0003
Large Use	\$237,873	1.29%	\$21	33,402,763	70,585		\$0.0003
Unmetered Scattered Load	\$54,880	0.30%	\$5	3,208,502	0	\$0.0000	
Sentinel Lighting	\$1,810	0.01%	\$0	38,567	115		\$0.0014
Street Lighting	\$696,095	3.77%	\$61	11,044,796	29,568		\$0.0021
	\$18,453,886 H	100.00%	\$1,620 I				

RTSR Adjustment Workform



v 4.0

RTSR Workform for Electricity Distributors (2014 Filers)

Utility Name	Oshawa PUC Networks Inc.
Service Territory	Oshawa
Assigned EB Number	EB-2013-0162
Name and Title	David Savage, Corporate Controller
Phone Number	905 743-5219
Email Address	dsavage@opuc.on.ca
Date	16 Aug 2013
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2014 Filers)

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[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



RTSR Workform for Electricity Distributors (2014 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	\$ 0.0072	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0066	\$ 0.0052
General Service 50 to 999 kW	kW	\$ 2.3925	\$ 1.8655
General Service 50 to 999 kW - Interval Metered	kW	\$ 3.0665	\$ 2.3698
General Service 1,000 to 4,999 kW	kW	\$ 3.0665	\$ 2.3698
Large Use	kW	\$ 3.2673	\$ 2.5858
Unmetered Scattered Load	kWh	\$ 0.0066	\$ 0.0052
Sentinel Lighting	kW	\$ 1.6502	\$ 2.1900
Street Lighting	kW	\$ 1.6222	\$ 2.1529



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	493,324,280		1.0430		514,537,224	-
General Service Less Than 50 kW	kWh	131,590,801		1.0430		137,249,205	-
General Service 50 to 999 kW	kW	150,168,957	406,523		50.63%	150,168,957	406,523
General Service 50 to 999 kW - Interval Metered	kW	188,173,549	439,936		58.63%	188,173,549	439,936
General Service 1,000 to 4,999 kW	kW	76,828,137	182,189		57.80%	76,828,137	182,189
Large Use	kW	40,812,737	89,554		62.46%	40,812,737	89,554
Unmetered Scattered Load	kWh	2,745,701		1.0430		2,863,766	-
Sentinel Lighting	kW	38,567	115		45.97%	38,567	115
Street Lighting	kW	10,101,141	27,605		50.15%	10,101,141	27,605



RTSR Workform for Electricity Distributors (2014 Filers)

Uniform Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 3.57	\$ 3.63	\$ 3.63
Line Connection Service Rate		kW	\$ 0.80	\$ 0.75	\$ 0.75
Transformation Connection Service Rate		kW	\$ 1.86	\$ 1.85	\$ 1.85
Hydro One Sub-Transmission Rates		Unit	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Rate Description			Rate	Rate	Rate
Network Service Rate		kW	\$ 2.65	\$ 3.18	\$ 3.18
Line Connection Service Rate		kW	\$ 0.64	\$ 0.70	\$ 0.70
Transformation Connection Service Rate		kW	\$ 1.50	\$ 1.63	\$ 1.63
Both Line and Transformation Connection Service Rate		kW	\$ 2.14	\$ 2.33	\$ 2.33



RTSR Workform for Electricity Distributors (2014 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,266	\$3.57	\$ 707,810	212,443	\$0.80	\$ 169,954	212,443	\$1.86	\$ 395,144	\$ 565,098
February	175,360	\$3.57	\$ 626,035	193,529	\$0.80	\$ 154,823	193,529	\$1.86	\$ 359,964	\$ 514,787
March	181,531	\$3.57	\$ 648,066	183,148	\$0.80	\$ 146,518	183,148	\$1.86	\$ 340,655	\$ 487,173
April	148,962	\$3.57	\$ 531,794	167,686	\$0.80	\$ 134,149	167,685	\$1.86	\$ 311,895	\$ 446,044
May	175,609	\$3.57	\$ 626,924	184,861	\$0.80	\$ 147,889	184,861	\$1.86	\$ 343,841	\$ 491,730
June	214,432	\$3.57	\$ 765,522	235,423	\$0.80	\$ 188,338	235,423	\$1.86	\$ 437,887	\$ 626,225
July	230,384	\$3.57	\$ 822,471	232,159	\$0.80	\$ 185,727	232,159	\$1.86	\$ 431,816	\$ 617,543
August	202,815	\$3.57	\$ 724,050	212,948	\$0.80	\$ 170,358	212,947	\$1.86	\$ 396,081	\$ 566,439
September	191,407	\$3.57	\$ 683,323	194,323	\$0.80	\$ 155,458	194,322	\$1.86	\$ 361,439	\$ 516,897
October	159,817	\$3.57	\$ 570,547	170,216	\$0.80	\$ 136,173	170,216	\$1.86	\$ 316,602	\$ 452,775
November	173,222	\$3.57	\$ 618,403	182,689	\$0.80	\$ 146,151	182,689	\$1.86	\$ 339,802	\$ 485,953
December	179,529	\$3.57	\$ 640,919	197,854	\$0.80	\$ 158,283	197,854	\$1.86	\$ 368,008	\$ 526,291
Total	2,231,334	\$ 3.57	\$ 7,965,864	2,367,276	\$ 0.80	\$ 1,893,821	2,367,276	\$ 1.86	\$ 4,403,134	\$ 6,296,955

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
February	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
March	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
April	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
May	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
June	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
July	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
August	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
September	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
October	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
November	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
December	115	\$2.65	\$ 304	111	\$0.64	\$ 71	111	\$1.50	\$ 166	\$ 237
Total	1,375	\$ 2.65	\$ 3,643	1,337	\$ 0.64	\$ 856	1,329	\$ 1.50	\$ 1,993	\$ 2,849



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when current 2013 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,266	\$ 3.6300	\$ 719,706	212,443	\$ 0.7500	\$ 159,332	212,443	\$ 1.8500	\$ 393,020	\$ 552,351
February	175,360	\$ 3.6300	\$ 636,557	193,529	\$ 0.7500	\$ 145,147	193,529	\$ 1.8500	\$ 358,029	\$ 503,175
March	181,531	\$ 3.6300	\$ 658,958	183,148	\$ 0.7500	\$ 137,361	183,148	\$ 1.8500	\$ 338,824	\$ 476,184
April	148,962	\$ 3.6300	\$ 540,732	167,686	\$ 0.7500	\$ 125,765	167,685	\$ 1.8500	\$ 310,218	\$ 435,983
May	175,609	\$ 3.6300	\$ 637,461	184,861	\$ 0.7500	\$ 138,646	184,861	\$ 1.8500	\$ 341,992	\$ 480,638
June	214,432	\$ 3.6300	\$ 778,388	235,423	\$ 0.7500	\$ 176,567	235,423	\$ 1.8500	\$ 435,533	\$ 612,100
July	230,384	\$ 3.6300	\$ 836,294	232,159	\$ 0.7500	\$ 174,119	232,159	\$ 1.8500	\$ 429,494	\$ 603,613
August	202,815	\$ 3.6300	\$ 736,219	212,948	\$ 0.7500	\$ 159,711	212,947	\$ 1.8500	\$ 393,952	\$ 553,662
September	191,407	\$ 3.6300	\$ 694,807	194,323	\$ 0.7500	\$ 145,742	194,322	\$ 1.8500	\$ 359,496	\$ 505,238
October	159,817	\$ 3.6300	\$ 580,136	170,216	\$ 0.7500	\$ 127,662	170,216	\$ 1.8500	\$ 314,900	\$ 442,562
November	173,222	\$ 3.6300	\$ 628,796	182,689	\$ 0.7500	\$ 137,017	182,689	\$ 1.8500	\$ 337,975	\$ 474,992
December	179,529	\$ 3.6300	\$ 651,691	197,854	\$ 0.7500	\$ 148,390	197,854	\$ 1.8500	\$ 366,029	\$ 514,420
Total	2,231,334	\$ 3.63	\$ 8,099,744	2,367,276	\$ 0.75	\$ 1,775,457	2,367,276	\$ 1.85	\$ 4,379,461	\$ 6,154,918

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
February	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
March	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
April	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
May	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
June	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
July	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
August	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
September	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
October	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
November	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
December	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$ 266
Total	1,375	\$ 3.33	\$ 4,573	1,337	\$ 0.77	\$ 1,025	1,329	\$ 1.63	\$ 2,166	\$ 3,192



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2014 Uniform Transmission Rates are applied against historical 2012 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	198,266	\$ 3.6300	\$ 719,706	212,443	\$ 0.7500	\$ 159,332	212,443	\$ 1.8500	\$ 393,020	\$			\$ 552,351
February	175,360	\$ 3.6300	\$ 636,557	193,529	\$ 0.7500	\$ 145,147	193,529	\$ 1.8500	\$ 358,029	\$			\$ 503,175
March	181,531	\$ 3.6300	\$ 658,958	183,148	\$ 0.7500	\$ 137,361	183,148	\$ 1.8500	\$ 338,824	\$			\$ 476,184
April	148,962	\$ 3.6300	\$ 540,732	167,686	\$ 0.7500	\$ 125,765	167,685	\$ 1.8500	\$ 310,218	\$			\$ 435,983
May	175,609	\$ 3.6300	\$ 637,461	184,861	\$ 0.7500	\$ 138,646	184,861	\$ 1.8500	\$ 341,992	\$			\$ 480,638
June	214,432	\$ 3.6300	\$ 778,388	235,423	\$ 0.7500	\$ 176,567	235,423	\$ 1.8500	\$ 435,533	\$			\$ 612,100
July	230,384	\$ 3.6300	\$ 836,294	232,159	\$ 0.7500	\$ 174,119	232,159	\$ 1.8500	\$ 429,494	\$			\$ 603,613
August	202,815	\$ 3.6300	\$ 736,219	212,948	\$ 0.7500	\$ 159,711	212,947	\$ 1.8500	\$ 393,952	\$			\$ 553,662
September	191,407	\$ 3.6300	\$ 694,807	194,323	\$ 0.7500	\$ 145,742	194,322	\$ 1.8500	\$ 359,496	\$			\$ 505,238
October	159,817	\$ 3.6300	\$ 580,136	170,216	\$ 0.7500	\$ 127,662	170,216	\$ 1.8500	\$ 314,900	\$			\$ 442,562
November	173,222	\$ 3.6300	\$ 628,796	182,689	\$ 0.7500	\$ 137,017	182,689	\$ 1.8500	\$ 337,975	\$			\$ 474,992
December	179,529	\$ 3.6300	\$ 651,691	197,854	\$ 0.7500	\$ 148,390	197,854	\$ 1.8500	\$ 366,029	\$			\$ 514,420
Total	2,231,334	\$ 3.63	\$ 8,099,744	2,367,276	\$ 0.75	\$ 1,775,457	2,367,276	\$ 1.85	\$ 4,379,461	\$			\$ 6,154,918

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
February	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
March	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
April	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
May	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
June	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
July	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
August	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
September	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
October	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
November	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
December	115	\$ 3.3265	\$ 381	111	\$ 0.7667	\$ 85	111	\$ 1.6300	\$ 181	\$			\$ 266
Total	1,375	\$ 3.33	\$ 4,573	1,337	\$ 0.77	\$ 1,025	1,329	\$ 1.63	\$ 2,166	\$			\$ 3,192



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

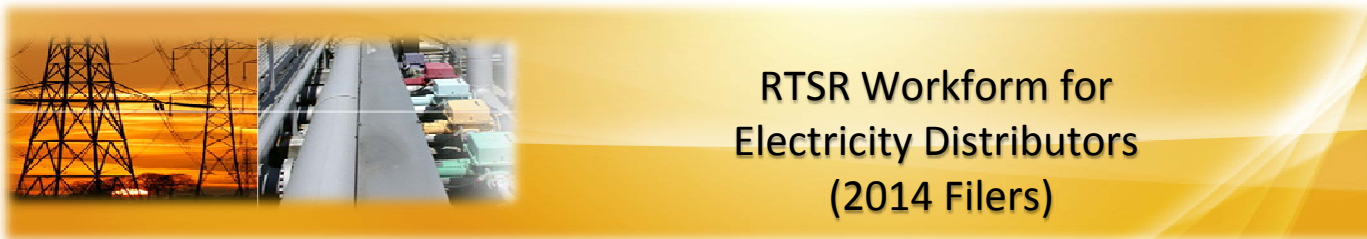
Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0072	514,537,224	-	\$ 3,704,668	47.2%	\$ 3,825,987	\$0.0074
General Service Less Than 50 kW	kWh	\$ 0.0066	137,249,205	-	\$ 905,845	11.5%	\$ 935,509	\$0.0068
General Service 50 to 999 kW	kW	\$ 2.3925	150,168,957	406,523	\$ 972,606	12.4%	\$ 1,004,457	\$2.4708
General Service 50 to 999 kW - Interval Metered	kW	\$ 3.0665	188,173,549	439,936	\$ 1,349,064	17.2%	\$ 1,393,242	\$3.1669
General Service 1,000 to 4,999 kW	kW	\$ 3.0665	76,828,137	182,189	\$ 558,683	7.1%	\$ 576,978	\$3.1669
Large Use	kW	\$ 3.2673	40,812,737	89,554	\$ 292,600	3.7%	\$ 302,182	\$3.3743
Unmetered Scattered Load	kWh	\$ 0.0066	2,863,766	-	\$ 18,901	0.2%	\$ 19,520	\$0.0068
Sentinel Lighting	kW	\$ 1.6502	38,567	115	\$ 190	0.0%	\$ 196	\$1.7042
Street Lighting	kW	\$ 1.6222	10,101,141	27,605	\$ 44,781	0.6%	\$ 46,247	\$1.6753
					\$ 7,847,337			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	514,537,224	-	\$ 2,932,862	47.4%	\$ 2,919,931	\$0.0057
General Service Less Than 50 kW	kWh	\$ 0.0052	137,249,205	-	\$ 713,696	11.5%	\$ 710,549	\$0.0052
General Service 50 to 999 kW	kW	\$ 1.8655	150,168,957	406,523	\$ 758,369	12.3%	\$ 755,025	\$1.8573
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.3698	188,173,549	439,936	\$ 1,042,560	16.9%	\$ 1,037,964	\$2.3594
General Service 1,000 to 4,999 kW	kW	\$ 2.3698	76,828,137	182,189	\$ 431,751	7.0%	\$ 429,848	\$2.3594
Large Use	kW	\$ 2.5858	40,812,737	89,554	\$ 231,569	3.7%	\$ 230,548	\$2.5744
Unmetered Scattered Load	kWh	\$ 0.0052	2,863,766	-	\$ 14,892	0.2%	\$ 14,826	\$0.0052
Sentinel Lighting	kW	\$ 2.1900	38,567	115	\$ 252	0.0%	\$ 251	\$2.1803
Street Lighting	kW	\$ 2.1529	10,101,141	27,605	\$ 59,431	1.0%	\$ 59,169	\$2.1434
					\$ 6,185,381			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$0.0074	514,537,224	-	3,825,986.77	47.2%	\$ 3,825,987	\$0.0074
General Service Less Than 50 kW	kWh	\$0.0068	137,249,205	-	\$ 935,509	11.5%	\$ 935,509	\$0.0068
General Service 50 to 999 kW	kW	\$2.4708	150,168,957	406,523	\$ 1,004,457	12.4%	\$ 1,004,457	\$2.4708
General Service 50 to 999 kW - Interval Metered	kW	\$3.1669	188,173,549	439,936	\$ 1,393,242	17.2%	\$ 1,393,242	\$3.1669
General Service 1,000 to 4,999 kW	kW	\$3.1669	76,828,137	182,189	\$ 576,978	7.1%	\$ 576,978	\$3.1669
Large Use	kW	\$3.3743	40,812,737	89,554	\$ 302,182	3.7%	\$ 302,182	\$3.3743
Unmetered Scattered Load	kWh	\$0.0068	2,863,766	-	\$ 19,520	0.2%	\$ 19,520	\$0.0068
Sentinel Lighting	kW	\$1.7042	38,567	115	\$ 196	0.0%	\$ 196	\$1.7042
Street Lighting	kW	\$1.6753	10,101,141	27,605	\$ 46,247	0.6%	\$ 46,247	\$1.6753
					\$ 8,104,318			



RTSR Workform for Electricity Distributors (2014 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0057	514,537,224	-	\$ 2,919,931	47.4%	\$ 2,919,931	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0052	137,249,205	-	\$ 710,549	11.5%	\$ 710,549	\$ 0.0052
General Service 50 to 999 kW	kW	\$ 1.8573	150,168,957	406,523	\$ 755,025	12.3%	\$ 755,025	\$ 1.8573
General Service 50 to 999 kW - Interval Metered	kW	\$ 2.3594	188,173,549	439,936	\$ 1,037,964	16.9%	\$ 1,037,964	\$ 2.3594
General Service 1,000 to 4,999 kW	kW	\$ 2.3594	76,828,137	182,189	\$ 429,848	7.0%	\$ 429,848	\$ 2.3594
Large Use	kW	\$ 2.5744	40,812,737	89,554	\$ 230,548	3.7%	\$ 230,548	\$ 2.5744
Unmetered Scattered Load	kWh	\$ 0.0052	2,863,766	-	\$ 14,826	0.2%	\$ 14,826	\$ 0.0052
Sentinel Lighting	kW	\$ 2.1803	38,567	115	\$ 251	0.0%	\$ 251	\$ 2.1803
Street Lighting	kW	\$ 2.1434	10,101,141	27,605	\$ 59,169	1.0%	\$ 59,169	\$ 2.1434
					\$ 6,158,110			



RTSR Workform for Electricity Distributors (2014 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I.
Please note that the rate descriptions for the RTSRs are transferred automatically from Sheet 4 to Sheet 11, Column A.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0074	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0068	\$	0.0052
General Service 50 to 999 kW	kW	\$	2.4708	\$	1.8573
General Service 50 to 999 kW - Interval Metered	kW	\$	3.1669	\$	2.3594
General Service 1,000 to 4,999 kW	kW	\$	3.1669	\$	2.3594
Large Use	kW	\$	3.3743	\$	2.5744
Unmetered Scattered Load	kWh	\$	0.0068	\$	0.0052
Sentinel Lighting	kW	\$	1.7042	\$	2.1803
Street Lighting	kW	\$	1.6753	\$	2.1434